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**OIL FOR INFLUENCE: HOW SADDAM USED OIL
TO REWARD POLITICIANS UNDER THE UNITED
NATIONS OIL-FOR-FOOD PROGRAM**

HEARING

BEFORE THE

PERMANENT SUBCOMMITTEE ON INVESTIGATIONS

OF THE

COMMITTEE ON

HOMELAND SECURITY AND

GOVERNMENTAL AFFAIRS

UNITED STATES SENATE

ONE HUNDRED NINTH CONGRESS

FIRST SESSION

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United States Senate
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
Committee on Homeland Security and Governmental Affairs
Norm Coleman, Chairman
Carl Levin, Ranking Minority Member

**REPORT ON OIL ALLOCATIONS
GRANTED TO
CHARLES PASQUA & GEORGE GALLOWAY**

PREPARED BY THE
**MAJORITY AND MINORITY STAFFS
OF THE
PERMANENT SUBCOMMITTEE
ON INVESTIGATIONS**



RELEASED IN CONJUNCTION WITH THE
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
MAY 17, 2005, HEARING

*OIL FOR INFLUENCE: HOW SADDAM USED OIL TO
REWARD POLITICIANS UNDER THE
UNITED NATIONS OIL-FOR-FOOD PROGRAM*

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I. INTRODUCTION

This Report presents the evidence gathered by the U.S. Senate Permanent Subcommittee on Investigations (the "Subcommittee") establishing that Charles Pasqua, the former French Minister of the Interior, and George Galloway, a newly-re-elected Member of the British Parliament, were granted substantial oil allocations from the Hussein regime under the U.N. Oil for Food Program.¹ In particular, the Subcommittee presents documents created by the Iraqi Ministry of Oil during the reign of Saddam Hussein, interviews with senior officials of the Hussein regime that were interviewed by the Subcommittee, and interviews of Hussein regime officials conducted by the U.S. Treasury Iraqi Financial Asset Team.

That evidence shows that some of Pasqua's allocations were personally approved by Saddam Hussein. In addition, the evidence reveals that Pasqua attempted to hide his activities for "political reasons" and because he "fear[ed] political scandals." Similarly, an Iraqi Ministry of Oil document indicates that Galloway appeared to use a charity for children's leukemia to facilitate at least one of his oil transactions. That evidence is presented below.

II. IRAQ'S MANIPULATION OF THE OIL FOR FOOD PROGRAM

Under the Oil for Food Program, Iraq was permitted to sell its oil and use those proceeds to purchase food, medicines, and other humanitarian goods. Despite Oil for Food's noble intentions, the Hussein regime quickly exploited the Program for its own political purposes. One of its chief manipulations was the exploitation of "oil allocations" to garner political influence around the globe.²

To understand how the Hussein regime manipulated these oil transactions, one must begin with how Iraq sold its crude oil under the Program. The arm of the Iraqi government that managed the sale of Iraqi crude oil was the State Oil Marketing Organization, commonly called "SOMO." In order to manage the volume of oil flowing through its pipelines, Iraq divided its oil supply into discrete units, typically ranging from 1 to 10 million barrels. It then allocated these units to prospective oil purchasers, essentially giving those recipients an option to purchase that allotment of oil. These options are typically called "allocations." Assuming that SOMO and the purchaser could agree on other contractual terms, such as the loading schedule, the purchaser would contract with SOMO and proceed to buy the oil from Iraq.³ The Iraqis repeated this allocation process for each of the 13 six-month phases of the Oil for Food Program.

Soon after the initiation of the Oil for Food Program, the Hussein regime manipulated this allocation process in an effort to maximize Iraq's influence around the world. As one Hussein regime official described the scheme, Saddam used oil to his geopolitical and strategic advantage.⁴ The plan was simple: rather than granting allocations to traditional oil purchasers, Iraq gave priority to foreign officials, journalists, and even terrorist entities.⁵ The central purpose of this tactic, according to senior officials of the Hussein regime interviewed by the

¹ The term "Oil for Food Program" refers to the program implemented pursuant to United Nations Security Council Resolution 986, dated April 14, 1995, and the Memorandum of Understanding between the United Nations and the Government of Iraq on May 20, 1996. Throughout this Report, the Oil for Food Program may be called the "OFF Program" and the "Program."

² For a more complete discussion of the oil allocation process and how Saddam Hussein's regime manipulated that process, please see the testimony of Mark L. Greenblatt, Counsel to the Permanent Subcommittee on Investigations, before the Subcommittee, dated November 15, 2004.

³ Oil purchases under the Oil for Food Program were quite different from typical oil transactions. In particular, the U.N. was heavily involved in the sale of Iraqi oil under the Oil for Food Program. For instance, the U.N.'s Oil Overseers had to approve contracts signed between SOMO and oil purchasers, and participated in the setting and approval of the price for Iraqi oil. U.N. agents were also tasked with inspecting and verifying the loading of oil at authorized oil terminals. In addition, the proceeds from oil sales were held in escrow in a U.N.-monitored account at BNP Paribas, and could be used only to purchase approved goods under the Program.

⁴ Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

⁵ Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005. Terrorist individuals and entities who received allocations include the Popular Front for the Liberation of Palestine, Abu Abbas, and the Mujahedeen-e Khalq.

Subcommittee, was to engender international support for the Hussein regime and against the U.N.'s sanctions.⁶

By allocating the oil to favored people or entities, the regime forced oil purchasers to obtain allocations from those favored few. Those allocation holders essentially became gatekeepers to Iraqi oil. As gatekeepers, they demanded a "commission," which typically ranged from 3 to 30 cents per barrel. In light of the fact that most allocations consisted of millions of barrels of oil, such commissions were quite lucrative, reaching hundreds of thousands of dollars per allocation. Therefore, these allocations were extremely valuable, and by doling them out to favored individuals and entities, the Hussein regime could siphon millions of dollars to a foreign official, journalist, or terrorist entity – without actually paying a dime.

In an interview with the U.S. Treasury Iraqi Financial Asset Team, a Hussein regime official described how Saddam Hussein devised this plan in simple terms:

[The source] stated that Saddam Hussein began to utilize the Memorandum of Understanding [the Oil for Food Program] to sell oil to people who supported him. [The source] explained that this was done in order to enhance the power of Saddam Hussein. Saddam Hussein instructed that the price [of oil] should be made as low as possible and made beneficial to his supporters. Inside SOMO this system was nicknamed the "Saddam Bribery System."⁷

Other senior members of the Hussein regime confirmed that the "Saddam Bribery System" used oil allocations in an effort to buy political influence around the world. For instance, the Vice President of the Hussein regime, Taha Yassin Ramadan, confirmed to the Subcommittee that the allocations were indeed "compensation for support."⁸ The Vice President also confirmed that "I know these people [i.e., allocation grantees] get [a] benefit."⁹ Another senior Hussein official confirmed that the allocation scheme was "buying influence."¹⁰ When asked whether allocation recipients would make a profit from the oil transactions, that official declared: "That's the whole point."¹¹

The Hussein regime used these lucrative allocations in its primary political struggle – ending U.N. sanctions. To that end, it primarily favored those individuals and entities from countries on the U.N. Security Council. Senior Hussein regime officials and numerous Ministry of Oil documents confirm that the regime steered a massive portion of its allocations toward Security Council members that were believed by the Hussein regime to support Iraq in its efforts to lift sanctions – namely, Russia, France, and China.¹² For example, several Oil Ministry charts expressly separate the allocation recipients by country and specify whether the country is a permanent member of the Security Council. Russia, a permanent member of the Security Council, was consistently the largest recipient of oil allocations and, according to one Hussein regime official, this affinity for Russia resulted from Saddam's desire to show "gratitude" to the Russians for their support at the U.N. Security Council.¹³ To ensure that the profits of the oil

⁶ *Id.*

⁷ Memorandum of Interview of former regime official by U.S. Treasury Iraqi Financial Asset Team on March 24, 2004 (Interview #50). According to numerous sources and documents, members of the Iraqi government would routinely refer to the Oil for Food Program as "the Memorandum of Understanding," or similar terms. This term refers to the Memorandum of Understanding executed on May 20, 1996 between the Government of Iraq and the United Nations Secretariat that governed the implementation of U.N. Security Council Resolution 986. In order to protect the sources and methods used to obtain this evidence, memoranda of interviews conducted by the Subcommittee and the U.S. Treasury Iraqi Financial Asset Team are not included as exhibits to this Report.

⁸ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

⁹ *Id.*

¹⁰ Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005; *see also* Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹¹ Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹² Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005 (describing a "priority list" of countries that were supportive of Iraq and were granted preferential treatment in oil allocations); Comprehensive Report of the Special Advisor to the DCI on Iraq's WMD dated September 30, 2004, Volume 1 ("Duelfer Report"), p. 31.

¹³ Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

transactions would remain in the favored country, allocations recipients were required to assign their oil rights to purchasers in their country.¹⁴

The recipients of the allocations were determined by a committee of Saddam Hussein's closest advisors, including Deputy Prime Minister Tariq Aziz and the Minister of Oil Amir Muhammad Rashid.¹⁵ The committee was led by the Vice President of Iraq, Taha Yassin Ramadan.¹⁶ Every six months, the committee would meet to review the allocations and make decisions concerning allocations in the upcoming phase.¹⁷ The committee would evaluate "Special Requests" made by individuals around the world who were soliciting allocations.¹⁸ The principal criterion for granting the "Special Requests" – *i.e.*, granting an allocation – was the individual's support for Iraq.¹⁹ Once the committee determined the allocations for the upcoming phase, the Vice President would generally discuss the allocations with Saddam Hussein.²⁰

III. CHARLES PASQUA

A. Pasqua's Political Career

Charles Pasqua is a prominent and controversial French politician. His political career began in 1947, when he helped found the ultra-Gaullist political party *Rassemblement du Peuple Français* (meaning "Rally for France"). Since then, Pasqua has represented the Hauts-de-Seine *département* as deputy to the French National Assembly from 1968 to 1973, and as a senator from 1981 to 1986. From 1986 to 1988 and from 1993 to 1995, he served as Interior Minister in charge of law enforcement, and in 2003, he served as a deputy to the European Parliament, where he advocated France's withdrawal from the European Union. In 2004, Pasqua ran for reelection to the European Parliament, but was unsuccessful.²¹

Pasqua, a long-time friend and political ally of French President Jacques Chirac, has been dogged by allegations of corruption for years.²² According to an article in the Sunday Telegraph in 2004:

A French judge wants to interview Mr. Pasqua in connection with four corruption investigations, including alleged money laundering to finance his Right-wing *Rassemblement pour la France* (RPF) political party and the illegal sale of arms to Angola in the late 1990s.

Although Pasqua was under judicial investigation for this array of corrupt activities, he was immune from prosecution under French law as an elected official.

When Pasqua lost his seat in the European parliament, however, he would have lost his immunity. As a result, Pasqua reportedly wrote to French President Jacques Chirac requesting assistance in getting elected to the French Senate, which would restore his immunity:

Charles Pasqua had let it be known that he expected a little help from his powerful friends after losing his legal immunity when he failed to be re-elected as Euro-MP in June. After his disastrous showing, the former interior minister wrote to the president calling on his support. His immunity was restored when he was elected to a seat in the Senat,

¹⁴ *Id.*

¹⁵ Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

¹⁶ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

¹⁷ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*

²¹ See International Herald Tribune, "Both Sides Try to Spin French Senate Election; Chirac Support Slips as Opposition Gains," September 28, 2004.

²² See Sunday Telegraph, "Corrupt? Moi? Don't Be Silly, I'm a Politician – and a Friend of Jacques," October 3, 2004.

France's second house of parliament, last week after support from members of Mr. Chirac's UMP party.²³

B. Relationship With The Hussein Regime

As Interior Minister, Charles Pasqua was a vocal supporter of restoring economic ties with the Hussein regime. For example, in October 1993, Pasqua reportedly "stunned the French Foreign Ministry" by granting Iraqi Deputy Prime Minister Tariq Aziz a visa to visit France.²⁴ The purpose of Aziz's visit was ostensibly for medical treatment, but Pasqua reportedly "infuriated" the Foreign Ministry by acknowledging that he met with Aziz to discuss reestablishing relations between France and Iraq once U.N. sanctions were lifted.²⁵ Six months later, at the March 18, 1994 meeting of the U.N. Security Council, France called for a statement recognizing that Iraq had taken positive steps to comply with the U.N. commission focusing on weapons of mass destruction. Referencing the Security Council meeting, the *Washington Post* reported: "France is seeking future agreements [with Iraq] for its oil companies and is pressing other commercial ventures in the high-tech realm."²⁶ According to the article, U.S. intelligence sources believed that "France's Minister of the Interior, Charles Pasqua is coaching the Iraqi's behind the scenes."²⁷

In early October 1994, a senior advisor to Pasqua told the press that France had "made a mistake" in supporting coalition forces in the Gulf War, and that "the time [had] come to return to Iraq, our natural ally in the Gulf."²⁸ Shortly thereafter, on October 11, Pasqua again met with Deputy Prime Minister Aziz, this time in New York. Aziz informed Pasqua that Iraq planned to withdraw from the Organization of Petroleum Exporting Countries and would sell oil to France and other "friendly nations" at 40% of world prices.²⁹ Approximately two weeks later, Bernard Guillet, Pasqua's foreign affairs advisor, told a colloquium on the U.N. embargo that he hoped a "French interests section" would be opened in Baghdad and warned that if sanctions continued, Iraq would be "reduced to despair."³⁰

IV. EVIDENCE THAT CHARLES PASQUA WAS GRANTED OIL ALLOCATIONS FROM THE HUSSEIN REGIME

A. Summary

The Subcommittee has uncovered evidence that the Hussein regime granted allocations of 11 million barrels of oil to Charles Pasqua. The evidence includes internal documents of the Iraqi Ministry of Oil created during the reign of Saddam Hussein. In addition, senior Hussein regime officials that were interviewed by this Subcommittee confirmed that Iraq granted oil allocations under the Oil for Food Program to Charles Pasqua.³¹ As reflected in the chart below, those allocations to Pasqua fell in Phases VI, VII and VIII of the Oil for Food Program.

²³ *Id.*

²⁴ See *The Washington Post*, "Christopher May Find French Foreign Policy Obscured by Political Intrigue," January 24, 1994.

²⁵ See *id.*

²⁶ See *The Washington Post*, "The Saddam Lobby," May 8, 1994.

²⁷ See *id.*

²⁸ See *Times Newspapers Limited*, "Saddam Heads for Final Victory in the Gulf War," October 2, 1994.

²⁹ See *The Washington Times*, "France, Britain Oppose Enforcing Exclusion Zone," October 13, 1994.

³⁰ See *Agence France Presse*, "Iraq Pleads for 'Solid Relations' with France," October 27, 1994.

³¹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

Oil Allocations Granted to Charles Pasqua by the Hussein
Regime Under the Oil for Food Program

PHASE	DATES	ALLOCATION AMOUNT
VI	May 1999 – December 1999	4 Million Barrels
VII	December 1999 – June 2000	3 Million Barrels
VIII	June 2000 – December 2000	4 Million Barrels

Total Allocations for Charles Pasqua = 11 Million Barrels³²

When asked by the media whether he had received allocations from the Hussein regime, Pasqua denied the allegations.³³ In particular, Pasqua stated: “I have never received anything from Saddam Hussein.”³⁴

The evidence concerning the Pasqua allocations is presented and examined below.

B. Allocation In Phase VI

1. Saddam Hussein’s Approval of the Allocation to Pasqua

On June 17, 1999, the Executive Director of SOMO sent a handwritten note to the Minister of Oil concerning “The French Personality (Charles Pasqua).”³⁵ In the first line of this letter, SOMO indicates that Saddam Hussein personally approved an allocation to Charles Pasqua, stating: “The president leader ... has approved the allocation of 3 million barrels to the French personality (Charles Pasqua).” SOMO then describes a problematic meeting with Pasqua’s agent and requests that the Minister of Oil provide some advice concerning Pasqua’s allocation.

In particular, SOMO stated that Pasqua’s agent, a man named Bernard Guillet, had declared that Pasqua wanted a Swiss company called Genmar to contract for his allotted oil. Guillet stated that Genmar was their “chosen company.”³⁶ In response, SOMO indicated that, since Pasqua was a “French personality,” it was “essential” that a French company lift his allocations. According to the SOMO letter, Guillet explained that this was “impossible for political reasons.” Guillet also indicated that he had previously “explained the situation to [Deputy Prime Minister] Tariq Aziz.” SOMO then requested that Guillet “provide us with a letter in which Mr. (Charles Pasqua) authorizes (Genmar) company to lift the crude oil.” According to SOMO, Guillet refused to send such a letter, explaining that “they cannot do that fearing political scandals.”³⁷

On June 19, 1999, two days after SOMO’s June 17th letter concerning Pasqua, Tariq Aziz’s staff informed SOMO that Bernard Guillet was the authorized representative of Charles Pasqua:

³² See, e.g., Comprehensive Report of the Special Advisor to the Director of Central Intelligence on Iraq’s WMD, Annex B, September 30, 2004 (the “Duelfer Report”).

³³ See Fox News, “French Connection to Oil for Food Probed,” December 5, 2004, <http://www.foxnews.com/story/02C29332C1404782C00.html>.

³⁴ *Id.*

³⁵ See Letter from Saddam Zebeen Hassan to H.E. the Oil Minister, June 17, 1999.

³⁶ *Id.* On April 26, 2005, Pasqua’s agent Bernard Guillet was arrested by French authorities in connection with Mr. Guillet’s activities under the Oil for Food Program. See Associated Press, “French Ex-Minister Denies Scandal Ties,” April 28, 2005.

³⁷ *Id.*

Please be informed that Mr. (Bernard Guillet) is the diplomatic and political advisor of Mr. (Charles Pasqua), the French politician and former Minister of the Interior; Mr. Guillet represents Mr. Pasqua in receiving the oil allocation allotted to the latter.³⁸

That same day, the Executive Director of SOMO and the Oil Minister held a telephone conference to discuss the allocation to Charles Pasqua. The substance of that conference was captured in a follow-up letter from SOMO to the Oil Minister.³⁹ That letter was entitled "The French Personality Charles Pasqua" and states:

With reference to the telephone conversation with your Excellency this morning, 06/19/1999, the Swiss company Genmar is the authorized company by Mr. Charles Pasqua to lift the quantity allocated to him in phase 6.

SOMO then indicated that it would execute a contract with Genmar for Pasqua's allocation.

2. Genmar Purchases Oil Allocated to Pasqua

Later that day, June 19, 1999, SOMO did in fact sign a contract with Genmar.⁴⁰ SOMO then forwarded the contractual terms to the Oil Minister for approval. In describing the contract, SOMO indicated that the allocation for the contracted oil had been granted to Charles Pasqua. SOMO also reiterates that the Pasqua allocation had been approved by Saddam Hussein:

Based on the statement of special requests in phase 6 that was approved as per the letter of the presidency of the republic/the secretary..., please find below the details of the contract signed with Genmar Company (Charles Pasqua) as follows:

- 1 – Number of Contract: M/06/74
- 2 – Date of Contract: 06/19/1999
- 3 – Name of Company Buyer: Genmar Resources GMBH, (Charles Pasqua)⁴¹

According to senior representatives of the Hussein regime that were interviewed by the Subcommittee, this correspondence followed the customary form by which SOMO would request approval of Oil for Food contracts from the Oil Minister.⁴² In addition, those senior regime officials confirmed that the name in parentheses following the name of the contracting company was the name of the recipient of the oil allocation.⁴³ Accordingly, this SOMO approval letter clearly indicates that Genmar had contracted for the oil allotted to Charles Pasqua. The Oil Minister approved the contract the next day. Several weeks later, two million barrels of oil were lifted by Genmar pursuant to Contract M/06/74.⁴⁴

3. Pasqua Granted an Additional Allocation in Phase VI

Later in Phase VI, the Iraqis granted Pasqua a supplemental allocation. On October 5, 1999, the Executive Director of SOMO wrote to the Oil Minister to discuss "Additional Quantities in Phase 6."⁴⁵ SOMO indicated that "All companies we do business with... have shown the desire to obtain additional quantities during this phase." SOMO also attached a list that detailed the Phase VI allocation holders and the additional quantities of oil they sought.

³⁸ See Letter from Dr. Sami Sa'doun, Director of the Deputy Prime Minister's Office, to H.E. Mr. Saddam Zeben, dated "6/19." Although the letter does not indicate the year it was written, its placement in chronological order with numerous documents from June 1999 confirm that it was written on June 19, 1999.

³⁹ See Letter from Saddam Zeben Hassan to H.E. The Oil Minister, June 20, 1999.

⁴⁰ See SOMO Crude Oil Sales Contract No. M/06/74. Because oil contracts under the Oil for Food Program contain standard language, the Subcommittee has included the entire contract for M/09/23, but will include only the cover and signature pages of subsequent contracts.

⁴¹ See Letter of Saddam Zeben Hassan to H.E. the Oil Minister, June 21, 1999.

⁴² Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

⁴³ *Id.*

⁴⁴ See SOMO Commercial Invoice Nos. C/225/99 and C/231/99.

⁴⁵ See Letter of Saddam Zeben Hassan to H.E. the Oil Minister, October 5, 1999.

A handwritten note at the bottom of the letter, presumably written by the Minister of Oil, indicated that the supplemental allocations were being considered by the Vice President of Iraq and Tariq Aziz:

It is still under discussion awaiting for the instructions of the vice-president of the republic... taking into consideration that the deputy prime minister endorsed the increase of 1 million barrels and 0.7 million barrels as indicated.

Below these handwritten comments appears: "Pasqua 1 million." This notation suggests that Tariq Aziz, the Deputy Prime Minister of Iraq, had endorsed the increase of Pasqua's allocation by 1 million barrels.

Attached to SOMO's letter was the list reflecting Phase VI allocation holders. That chart, entitled "Table No. 1," indicated who the allocation recipients were, the volume of the initial allocation for Phase VI, and how many additional quantities of oil they had requested. On the second page of Table No.1, under the heading "Special Requests" for "France," the list indicates that Charles Pasqua was granted an initial allocation of 3 million barrels. The chart also indicates that Pasqua requested an additional quantity, but that the requested increase was "unspecified."

Pasqua's request for a supplemental allocation was apparently granted, as evidenced by the fact that SOMO and Genmar amended their contract to increase the volume by another 1 million barrels. On October 14, 1999, just days after Tariq Aziz approved the supplemental allocation to Pasqua, SOMO and Genmar submitted letters to the U.N. seeking approval for the additional million barrels.⁴⁶ The U.N. approved the 1-million-barrel increase several days later.⁴⁷ A couple weeks after that, one million barrels of oil were lifted by Genmar pursuant to the amended contract.⁴⁸

The fact that Pasqua's Phase VI allocation was increased by an additional million barrels is confirmed in a SOMO chart written on December 17, 1999, immediately after Phase VI had ended.⁴⁹ That chart, entitled "Statement of Quantities Allocated in the Phase Subsequent to Phase VI (Special Requests)," provides detailed information concerning the individuals who received oil allocations. In particular, the chart divides the allocation grantees by country, and indicates the size of their allocation in Phases V, VI and the period after Phase VI. The table also designates which countries were members of the U.N. Security Council, and with even more specificity, points out which were "Permanent Member Countries." As a result, this chart illustrates how the Hussein regime singled out the permanent members of the U.N. Security Council for preferential treatment in order to undermine the U.N.'s sanctions.

With respect to Pasqua, the chart indicates that the former Minister of the Interior received a 4-million barrel allocation in Phase VI. That 4 million barrel figure was comprised of the 3 million barrel initial allotment, and the supplemental 1 million barrels approved by Tariq Aziz in October 1999. This chart provides additional evidence that Pasqua asked for, and was granted, a supplemental allocation of 1 million barrels in Phase VI.

C. Allocation In Phase VII

The SOMO chart created on December 17, 1999 that is discussed above also indicates that Pasqua was granted an allocation in Phase VII of the Oil for Food Program. Under the column "Allocations in the Phase Subsequent to Phase 6," the chart indicates that Pasqua was granted another 3 million barrels.⁵⁰

With this chart in mind, SOMO signed a contract with Genmar for the 3 million barrels that had been allotted to Charles Pasqua.⁵¹ That contract was numbered M/07/92. Immediately

⁴⁶ See Letter from Saddam Z. Hassan to the "UN Overseers," October 14, 1999; see also Letter from Genmar Resources GMBH to United Nations, October 22, 1999.

⁴⁷ See Letter from the Oil Overseers to Genmar Resources GMBH, October 27, 1999.

⁴⁸ See SOMO Commercial Invoice No. C/286/99.

⁴⁹ See "Statement of Quantities Allocated in the Phase Subsequent to Phase Six (Special Requests)," December 17, 1999.

⁵⁰ The initial entry for Pasqua's post-Phase VI allocation was 4 million barrels. That figure, however, was crossed out by hand and replaced with a "3." It is unclear why this adjustment was made.

⁵¹ See SOMO Crude Oil Sales Contract No. M/07/92.

after signing that contract, SOMO forwarded the pertinent contractual terms to the Oil Minister for approval.⁵² In doing so, SOMO confirmed that this contract was on behalf of Pasqua:

Based on the statement of allocations in phase 7 that was modified and approved on 12/17/1999, please find below the details of the contract signed with Genmar Company (Charles Pasqua) as follows:

- 1 – Number of Contract: M/07/92
- 2 – Date of Contract: 01/22/2000
- ...
- 5 – Quantity: 3 million barrels

The Oil Minister approved the contract in short order.

D. Allocation In Phase VIII

As in the previous two Phases, the Hussein regime granted an oil allocation to Charles Pasqua in Phase VIII. A SOMO chart, entitled "Statement of Allocations for the Phase Subsequent to Phase 7," indicates that Pasqua was granted an allocation of 4 million barrels for Phase VIII, the "Phase Subsequent to Phase 7."⁵³

Later in Phase VIII, SOMO signed a contract with Genmar for those 4 million barrels that had been allotted to Pasqua.⁵⁴ The Executive Director of SOMO then informed the Oil Minister of the Genmar contract, indicating that the oil had been allocated to Pasqua:

With reference to your editorial comment on 06/25/2000 regarding the statement of allocations in phase 8, please find below the details of the contract signed with Genmar Resources GMBH Company (Charles Pasqua):

- 1 – Number of Contract: M/08/113
- 2 – Date of Contract: 09/21/2000
- ...
- 5 – Quantity: 4 million barrels.⁵⁵

The Minister of Oil approved the contract just a few days thereafter. Several weeks after the contract was approved, Genmar lifted roughly 3.6 million barrels of Iraqi crude oil – oil that had been allocated to Pasqua.⁵⁶

V. ALLOCATIONS TO PASQUA'S ASSISTANT BERNARD GUILLET

Additional evidence obtained by the Subcommittee indicates that Charles Pasqua's representative, Bernard Guillet, also received oil allocations under the Oil for Food Program. SOMO documents indicate that Mr. Guillet was granted oil allocations in Phases X, XII and XIII totaling 5 million barrels.

⁵² See Letter from Saddam Zebe Hassan, Executive Director of SOMO, to H.E. the Oil Minister, January 24, 2000.

⁵³ See "Statement of Allocations for the Phase Subsequent to Phase Seven" (excerpt). The first page of this chart indicates that the document was prepared on June 14, 2000.

⁵⁴ See SOMO Crude Oil Sales Contract No. M/08/113.

⁵⁵ See Letter from Saddam Zebe Hassan to H.E. the Oil Minister, September 21, 2000.

⁵⁶ See SOMO Commercial Invoice Nos. C/282/2000, C/281/2000, C/297/2000, and C/296/2000.

Oil Allocations Granted to Bernard Guillet by the Hussein
Regime Under the Oil for Food Program

PHASE	ALLOCATION AMOUNT
X	2 Million Barrels
XI	1.5 Million Barrels
XIII	1.5 Million Barrels

Total Allocations for Bernard Guillet = 5 Million Barrels⁵⁷

It is unclear whether those allocated amounts were for the benefit of Mr. Pasqua.

VI. CONCLUSION

Documents created by the Ministry of Oil during the Hussein regime and interviews of high-ranking Hussein regime officials conducted by the Subcommittee provide substantial evidence that Charles Pasqua was granted oil allocations for 11 million barrels of oil from the Hussein regime under the Oil for Food Program in return for his continued support.

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⁵⁷ See, e.g., The Duelfer Report, Annex B. In certain documents Mr. Guillet's name is spelled "Giyeh," reflecting the translation of the name from Arabic to English.

VII. GEORGE GALLOWAY

A. Background

1. Outspoken Supporter of Iraq and Hussein Regime

As a Member of the British Parliament, George Galloway was an outspoken supporter of Iraq and the Hussein regime. For instance, during one of his meetings with Saddam Hussein, Galloway told the Iraqi dictator: "I salute your courage, your strength, your indefatigability."⁵⁸ Similarly, as a guest speaker at an annual international conference in May 2001 on lifting the sanctions against Iraq that was hosted by former Deputy Prime Minister Tariq Aziz, Galloway described Iraq as "the center of a crusade against globalization backed by the U.S."⁵⁹ Galloway later called Mr. Aziz, "my dear, dear friend."⁶⁰



Galloway meets with Saddam Hussein

After the liberation of Iraq by the coalition led by the United States and the United Kingdom, Galloway compared the presence of U.S. and U.K. troops in Iraq with the Nazi occupation of France during World War II, and insisted that Iraqi insurgents had "a legal and moral right to resist foreign occupiers of their country."⁶¹ In October 2004, Galloway was expelled from the Labour Party because of his outspoken comments concerning the Iraq war.⁶²



Galloway with Tariq Aziz

After his expulsion from the Labour Party, Galloway founded the Respect party, an acronym for "Respect, Equality, Socialism, Peace, Environment, Community, Trade Unionism."⁶³ Respect espouses a belief that "there is an alternative to imperialist war, unfettered global capital, and the rule of the market."⁶⁴ On May 5, 2005, Galloway was re-elected to Parliament.

⁵⁸ See BBC, "Galloway Denies Saddam 'Fawning'," November 16, 2004. This article indicates that Galloway later attempted to clarify his comment, saying that it was directed at the Iraqi people in general.

⁵⁹ See News Bulletin, "UN Sanctions will in the end be lifted from Iraq - Deputy PM Aziz," May 5, 2001.

⁶⁰ See The Times, "Globetrotter's 14 trips paid for by appeal," April 23, 2003.

⁶¹ See The Sunday Times, "Galloway Compares Iraqi Insurgents to French Resistance," November 23, 2003.

⁶² See BBC, "Galloway Expelled by Labour," October 24, 2004.

⁶³ See The Constitution of Respect - The Unity Coalition, September 13, 2004.

⁶⁴ *Id.*

2. Founded the "Mariam Appeal"

In 1998, Galloway established and served as the first chairman of an anti-sanctions campaign named for Mariam Hamza, a 4-year old Iraqi girl suffering from leukemia. Initially, Galloway declared that funds raised by the organization, called the "Mariam Appeal," would be used to pay for the girl's treatment in the U.K. and "to demand the lifting of the sanctions on Iraq."⁶⁵ Galloway also indicated that, once Mariam's treatment was funded, excess donations would be directed to medical aid for Iraqi children.⁶⁶ Later, Galloway stated that the foundation was "a political campaign that was involved in a life-or-death struggle against the might of the British and American State."⁶⁷



George Galloway kisses Mariam Hamza

In April 2003, the Charity Commission of England and Wales launched an investigation into the finances of the Mariam Appeal.⁶⁸ Galloway indicated that the Appeal raised nearly one million pounds over four years.⁶⁹ Of that sum, the United Arab Emirates allegedly contributed 500,000 pounds, a Saudi Arabian donor gave 100,000 pounds, and "the bulk of the rest" came from Fawaz Zureikat, a Jordanian businessman.⁷⁰ Galloway insisted that Mariam's Appeal "received no money from Iraq."⁷¹ The Commission's investigation lasted for more than one year, and it ultimately determined that the Mariam Appeal should have been registered as a charity.⁷² The Commission's report also stated that: "Some of the activities of the Appeal were political by nature, in particular a campaign to end the sanctions against Iraq."⁷³ It also noted that the "books and records" of the Appeal had been taken out of England and moved to Amman, Jordan.⁷⁴ The Commission also found that, although certain salary payments to Appeal employees were unauthorized, there was no evidence of bad faith on the part of the Appeal's Executive Committee.⁷⁵ According to evidence from the Ministry of Oil, both Zureikat and Galloway's Mariam Appeal were involved in the oil allocations granted Galloway. That evidence is examined below.

3. Galloway Denies Allegations

Galloway has consistently denied receiving any money or oil from the Hussein regime. He called allegations that he received hundreds of thousands of British pounds from Saddam Hussein "a lie of fantastic proportions."⁷⁶ In a statement issued in 2003, Galloway declared: "I have never solicited nor received money from Iraq for our campaign against war and sanctions. I have never seen a barrel of oil, never owned one, never bought one, never sold one."⁷⁷

⁶⁵ See The Scotsman, "Galloway Iraq appeal cleared of impropriety over funds," June 29, 2004.

⁶⁶ See The Times, "Globetrotter's 14 trips paid for by appeal," April 23, 2003.

⁶⁷ *Id.*

⁶⁸ See BBC, "Probe into Galloway's Mariam Appeal," April 25, 2003.

⁶⁹ See The Guardian, "Charity Commission Launches Galloway Inquiry," April 25, 2003.

⁷⁰ See The Charity Commission of England and Wales, "The Mariam Appeal," June 29, 2004; The Guardian, "Charity Commission Launches Galloway Inquiry," April 25, 2003. The name of the Jordanian businessman has been spelled many different ways. For purposes of this Report, his name will be spelled "Fawaz Zureikat," unless it appears differently in a quoted document.

⁷¹ *Id.*

⁷² See The Charity Commission of England and Wales, "The Mariam Appeal," June 29, 2004; The Scotsman, "Galloway Iraq appeal cleared of impropriety over funds," June 29, 2004.

⁷³ *Id.*

⁷⁴ *Id.*

⁷⁵ *Id.*

⁷⁶ See BBC, "Probe into Galloway's Mariam Appeal," April 25, 2003.

⁷⁷ See Statement of George Galloway, reprinted in the *Guardian*, April 22, 2003.

VIII. EVIDENCE THAT GEORGE GALLOWAY WAS GRANTED OIL ALLOCATIONS FROM THE HUSSEIN REGIME

A. Summary

As detailed below, the Subcommittee has uncovered significant evidence that George Galloway was allocated millions of barrels of crude oil under the OFF Program. The evidence of Galloway's allocations is primarily comprised of internal documents from the Hussein-era Ministry of Oil, documents from the Ministry of Oil created after the fall of the Hussein regime, interviews of senior officials of the Hussein regime conducted by the Subcommittee, and interviews of Hussein regime officials conducted by the U.S. Treasury Iraqi Financial Asset Team.

In April 2005, the Vice President of Iraq, Taha Yasin Ramadan, told the Subcommittee that Galloway had been granted oil allocations "because of his opinions about Iraq" and because Galloway "want[ed] to lift the embargo against Iraq."⁷⁸ In 2003, another Hussein official told investigators of the U.S. Treasury Department that "a member of the British Parliament benefited tremendously from the illegal trade of oil by Iraq," and specifically identified Galloway:

[The source] stated that George Galloway, Labor Party, was the owner of a company ... that was involved in the Iraqi oil trade scheme.⁷⁹

According to the evidence presented in the Duelfer Report, the Hussein regime granted Galloway six oil allocations totaling 20 million barrels of oil, starting in Phase VIII of the Program (2000) and continuing through Phase XIII (2003).⁸⁰

Oil Allocations Granted to George Galloway by the Hussein Regime Under the Oil for Food Program

PHASE	DATES	ALLOCATION AMOUNT (MILLION BARRELS)
VIII	June 2000 – December 2000	4.0
IX	December 2000 – July 2001	1.0
X	July 2001 – November 2001	3.0
XI	December 2001 – May 2002	3.0
XII	May 2002 – December 2002	6.0
XIII	December 2002 – June 2003	3.0

Total Allocations to George Galloway = 20.0 Million Barrels⁸¹

For each of Galloway's allocations, the evidence indicates that SOMO contracted with one of two entities – Aredio Petroleum-France or Middle East Advanced Semiconductor, Inc. ("Middle East ASI"). The President of Middle East ASI was Fawaz Zureikat, who facilitated several oil transactions for Galloway. For instance, one Hussein regime official confirmed:

[H]e was aware that Galloway received an oil allowance of over 3 million barrels of oil. Galloway used a foreign company to broker the sale of the oil allowances. The name of the company was Middle East Semi-conducting Company (MESCC). [The source] identified the owner/manager of MESCC as Fawaz Zureikat.⁸²

⁷⁸ Subcommittee Interview of Taha Yassin Ramadan, April 18, 2005.

⁷⁹ Memorandum of Interview of former regime official by U.S. Treasury Iraqi Financial Asset Team on November 6, 2003 (Interview #17).

⁸⁰ See Duelfer Report, Annex B.

⁸¹ *Id.*

⁸² Memorandum of Interview of former regime official by U.S. Treasury Iraqi Financial Asset Team on January 16, 2004 (Interview #13).

The evidence presented in this Report focuses on four of the oil allocations granted to Galloway. Specifically, the Subcommittee has obtained evidence concerning allocations granted to Galloway in Phases IX, XI, XII and XIII.

B. Allocation In Phase IX

The first allocation for which the Subcommittee has documentary evidence of Galloway's involvement took place in 2001. On January 13, 2001, a company called "Aredio Petroleum – France" executed an oil purchase contract with SOMO.⁸³ That contract was numbered M/09/23. The next day, SOMO requested approval of Contract M/09/23 from the Oil Minister. In describing the contract, SOMO stated that the contract was signed with "Aredio Petroleum Company (Fawaz Zuraikat – Mariam's Appeal)."⁸⁴ According to senior Hussein regime officials that were interviewed by the Subcommittee, SOMO's letter followed the traditional form used to request approval from the Oil Minister.⁸⁵ At least one regime official also confirmed to the Subcommittee that the name in parenthesis after the name of the oil purchaser was the name of the allocation recipient.⁸⁶

In this case, the letter indicated that the oil had been allotted to "Mariam's Appeal," Galloway's purported charity to help the four-year old leukemia victim. This document indicates that Galloway may have used the charitable organization to conceal payments from the oil allocation he had received from the Hussein regime.

Another SOMO document makes a more direct link between the oil underlying Aredio's January 2001 contract and George Galloway. That document is a chart created after the fall of the Hussein regime entitled, "Crude Oil Allocations during Phase 9 of the Memorandum of Understanding." It lists every oil contract in Phase IX of the Program and indicates the person or entity that had been allocated that oil.⁸⁷ The entry for Contract M/09/23 indicates that the contract was executed with "Mr. Fawaz Zuraikat/George Galloway/Aredio Petroleum – French." This SOMO document shows that the allocation for Contract M/09/23 was not just for Mariam's Appeal, but also for George Galloway.

Roughly two weeks after the contract was signed, Aredio Petroleum lifted 1,014,403 barrels of oil pursuant to M/09/23.⁸⁸ SOMO documents reveal that, in connection with this oil transaction, Iraq demanded an under-the-table payment totaling about \$300,000 to be paid to the Hussein regime.

This payment was part of a larger Iraqi effort to obtain illegal "surcharges" on oil sold under the Oil for Food Program. The SOMO chart examined above, called "Crude Oil Allocations during Phase 9 of the Memorandum of Understanding," states that the Hussein regime "imposed" a surcharge on each contract in Phase IX:

Due to the special nature of this phase as the former regime imposed commission on the contractors (surcharge amount) and since many companies refused to pay said surcharge, therefore, instructions were given to contract with any company willing to pay the surcharge.

Since this chart also lists Aredio as a contractor on M/09/23, it suggests that Aredio was "willing to pay the surcharge."

Another SOMO document created after the fall of Hussein regime indicates that Aredio did, in fact, pay the demanded surcharge to the Hussein regime in connection with this contract. That document, a Ministry of Oil chart entitled "List of Surcharges," details (i) each contract for the purchase of oil in Phases VIII through XII of the Oil for Food Program, (ii) the name of the purchasing entity, (iii) the amount of oil lifted, (iv) the rate of the surcharge as agreed by the purchaser and SOMO, (v) the amount of the surcharge owed, (vi) the amount of the surcharge paid by the purchaser, and (vii) any outstanding balance.⁸⁹ The entry for Contract M/09/23

⁸³ See SOMO Crude Oil Sales Contract No. M/09/23.

⁸⁴ See Letter from Saddam Zeben Hassan to H.E. the Oil Minister, January 14, 2001.

⁸⁵ Subcommittee Interview of Senior Hussein Regime Official No.1.

⁸⁶ *Id.*

⁸⁷ See SOMO Chart, "Crude Oil Allocations during Phase (9) of the Memorandum of Understanding," undated.

⁸⁸ See SOMO Commercial Invoice No. B/13/2001.

⁸⁹ See Ministry of Oil List of Surcharges (excerpt).

confirms that Aredio lifted precisely 1,014,403 barrels of oil. Next, the chart reveals the “Surcharge per Agreement” was 30 cents per barrel. The amount owed, according to the chart, was \$304,320.90. Finally, the chart shows that Aredio paid the entire amount in full.

According to the senior Hussein regime officials interviewed by the Subcommittee, every single individual who received oil allocations throughout the surcharge period (September 2000 through late 2002) knew of and were responsible for paying the illegal surcharges.⁹⁰ These officials further stated that, although the allocation recipient knew of the surcharges, the actual oil purchasers may have facilitated or made the illegal payments. According to the senior Hussein regime officials interviewed by the Subcommittee, George Galloway would have known of – and perhaps facilitated – the illegal, under-the-table payment of \$304,320.90 that was made to the Hussein regime.

C. Allocation In Phase XI

On December 12, 2001, SOMO signed a contract with Middle East ASI for three million barrels of oil in Phase XI of the Oil for Food Program.⁹¹ That contract, numbered M/11/04, was signed for the purchaser by Fawaz Zurcikat. A few days later, the Acting Executive Director of SOMO wrote to the Oil Minister, requesting approval of Contract M/11/04.⁹² In describing the contract, SOMO indicated that the oil had been allocated to George Galloway:

Based on the statement of allocations dated 12/10/2001, please find below the details of the contract signed with Middle East ASI Company (Mr. George Galloway)/Fawaz Zuraikat.

At the end of the letter, SOMO indicated that Middle East ASI had apparently failed to pay its surcharges from previous contracts, and that the Minister of Oil instructed SOMO to reject any of the company’s proposals unless it paid off its outstanding surcharges:

Surcharge: As per the instructions of your Excellency over the phone on 12/11/2001 of not accepting the company’s proposals unless they pay the debt incurred since phase eight.

A few weeks later, Middle East ASI loaded 2,360,860 barrels of Iraqi crude oil onto an oil tanker pursuant to Contract M/11/04.⁹³ This action implies that Middle East ASI paid its outstanding surcharge balance.

Although Middle East ASI apparently paid its outstanding balance for previous surcharges, a SOMO document indicates that the company failed to pay the agreed-upon surcharge for Contract M/11/04. That document, the Surcharge Chart described above, shows that the company lifted 2,360,860 barrels of oil in connection with M/11/04 and that it had agreed to pay a 30-cent surcharge for each barrel.⁹⁴ Accordingly, the chart indicates that the company owed \$708,258 in surcharges for that contract. The chart then indicates that the company did not pay the surcharge.

D. Allocation In Phase XII

On June 3, 2002, SOMO executed another oil contract with Middle East ASI for three million barrels of oil in Phase XII of the Oil for Food Program.⁹⁵ That contract, numbered M/12/14, was again signed by Fawaz Zureikat for the purchaser. The next day, SOMO informed the Iraqi Financial Department of Contract M/12/14.⁹⁶ Tellingly, the Acting Executive Director of SOMO indicated that the oil for this contract had been allocated to George Galloway, referring to the contract as “Contract No. M/12/14 with Middle East ASI (Mr. Galloway).” As

⁹⁰ Subcommittee Interview of Senior Hussein Regime Official No. 1.

⁹¹ See SOMO Crude Oil Sales Contract No. M/11/04.

⁹² See Letter from Ali Rajab Hassan, Acting Executive Director of SOMO, to H.E. the Oil Minister, December 19, 2001.

⁹³ See SOMO Commercial Invoice No. B/238/2001.

⁹⁴ See SOMO Surcharge Chart (excerpt).

⁹⁵ See SOMO Crude Oil Sales Contract No. M/12/14.

⁹⁶ See Letter of Ali Rajab Hassan to “The Financial Department,” June 4, 2002.

noted above, senior officials in the Hussein regime confirmed to the Subcommittee that the name in parenthesis next to the purchasing company identified the recipient of the allocation.

Another SOMO document also indicates that the oil underlying Contract M/12/14 had been allocated to Galloway. That document, a letter from SOMO requesting approval of M/12/14 from the Oil Minister, states as follows:

Based on the statement of allocations dated 05/22/2002, please find below the details of the contract signed with Middle East ASI Company (on behalf of Mr. George Galloway).⁹⁷

Not only does this letter confirm that the oil had been allocated to Galloway, it also indicates "Surcharge: payable within (30) days from the date of loading."

Several months after the contract was signed, 1.4 million barrels of oil was lifted pursuant to M/12/14.⁹⁸ Although the parties had agreed to pay surcharges within 30 days of the loading of the oil, it appears that no such payments were made in connection with this contract. One possible explanation for this discrepancy is that the United States and the United Kingdom, as members of the U.N. committee monitoring the Oil for Food Program, had instituted a policy called "retroactive pricing" that made payment of the illegal surcharges uneconomical.⁹⁹ That retroactive pricing policy was implemented during Phase XII of the Program, precisely when this contract was executed.

E. Allocation In Phase XIII

In the final phase of the Oil for Food Program, Middle East ASI signed contract M/13/48 for the purchase of two million barrels of oil.¹⁰⁰ Soon after Contract M/13/48 was signed, a senior SOMO official informed the Financial Department of the contract.¹⁰¹ SOMO identified the contract as "Contract No. M/13/48 with Middle East ASI (Mr. Galloway)." In addition, according to the senior Hussein officials interviewed by the Subcommittee, Mr. Galloway had been allocated the oil purchased under M/13/48.

Altogether, SOMO documents and interviews of Iraqi officials provide substantial evidence that Mr. Galloway was granted allocations for millions of barrels of oil by the Hussein regime.

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On December 2, 2004, Galloway won a libel suit against a British newspaper, the *Daily Telegraph*, relating to an article on Galloway's involvement in the Oil for Food Program.¹⁰² The article that instigated the lawsuit apparently included forged documents concerning Mr. Galloway that were purported to be found in the Iraqi Foreign Ministry after the fall of the Hussein regime.¹⁰³ The documents in that article included correspondence from 1992 and 1993. The British court ruled that the documents were "seriously defamatory," that the newspaper was obligated to provide Galloway with an opportunity to respond to the allegations in the documents, and that its failure to do so entitled Galloway to damages.

The documents presented in this Report have no relation to those discussed in the *Daily Telegraph* piece. First, the *Daily Telegraph* article cited documents from 1992 and 1993, whereas the earliest document examined here dates from 2001. In addition, the seemingly forged documents in the article were connected to the Iraqi Foreign Ministry, while the documents examined by the Subcommittee were prepared by the Iraqi Ministry of Oil and its subdivision SOMO. Finally, the *Daily Telegraph* documents reportedly included allegations that Galloway was on the payroll of the Hussein regime, receiving a salary or direct payments. In contrast, the

⁹⁷ See Letter from Ali Rajab Hassan to H.E. the Oil Minister, June 4, 2002.

⁹⁸ See SOMO Commercial Invoice Nos. B/196/2002 and B/208/2002.

⁹⁹ See UPI, "Analysis: Iraq Complains About Oil Prices," June 19, 2002.

¹⁰⁰ See SOMO Crude Oil Sales Contract No. M/13/48.

¹⁰¹ See Letter of Ali Rajab Hassan, Head of Oil Marketing Second Department, to "The Financial Department," January 25, 2003.

¹⁰² See New York Times, "British Lawmaker Wins Libel Suit Against Daily Telegraph," December 2, 2004.

¹⁰³ See BBC, "Galloway Wins Saddam Libel Case," December 2, 2004; see also Reuters, "British MP to sue over Iraqi Payoff Report (Galloway)," April 22, 2003.

evidence examined by the Subcommittee indicates that Galloway was granted oil allocations that would have to be monetized through complex oil transactions.

[N.B. After the initial release of this Report on May 17, 2005, it was discovered that the contents of the documents published by *The Christian Science Monitor* and *The Daily Telegraph* were conflated in the two preceding paragraphs. A full explanation regarding both sets of documents is set forth in Appendix C of the "Report Concerning the Testimony of George Galloway Before the Permanent Subcommittee on Investigations" released on October 25, 2005 in conjunction with the Subcommittee's hearing on October 31, 2005, entitled "Corruption In The United Nations Oil-for-Food Program: Reaching a Consensus on United Nations Reform." The full text of Appendix C, including footnotes, follows:

APPENDIX C

SUBJECT: DISTINCTION BETWEEN THE DOCUMENTS USED BY THE SUBCOMMITTEE AND THE DOCUMENTS PUBLISHED IN *THE DAILY TELEGRAPH* AND *THE CHRISTIAN SCIENCE MONITOR*

In its investigation into the Oil-for-Food Program, the Subcommittee has relied upon documents from multiple sources, including documents obtained from the Iraqi State Oil Marketing Organization ("SOMO"). The May 12, 2005 Subcommittee report relating to Galloway ("the May 12 Report") stated that the SOMO documents were different and distinct from those featured in articles published by *The Daily Telegraph* in April 2003. In explaining the differences between the SOMO documents and the documents featured in the *Telegraph*, the May 12 Report stated that the *Telegraph* documents "included correspondence from 1992 and 1993." The May 12 Report also stated that the documents were "seemingly forged." Finally, the May 12 Report stated that the *Telegraph* documents "included allegations that Galloway was on the payroll of the Hussein regime, receiving a salary or direct payments."

The May 12 Report conflated the contents of the *Telegraph* documents with the contents of documents reported on in *The Christian Science Monitor* in April 2003, which indeed "included correspondence from 1992 and 1993," were "seemingly forged," and "included allegations that Galloway was on the payroll of the Hussein regime, receiving a salary or direct payments."

In fact, the documents featured by the *Telegraph* dated from December 1999 through May 2000, and did not contain correspondence from 1992 and 1993. The *Telegraph* documents were not "seemingly forged" (nor is there any evidence to date that the *Telegraph* documents were forged). To the contrary, as presented in the report to which this Appendix is attached, senior Hussein regime officials – including former Deputy Prime Minister Tariq Aziz – have confirmed the authenticity of the *Telegraph* documents as well as the veracity their contents.

The authenticity of the documents published by the *Telegraph* was not at issue in the libel lawsuit brought by Galloway. Instead, Galloway claimed that the *Telegraph* did not provide him with an adequate opportunity to respond to the allegations prior to the publication of their stories. Galloway also claimed that the total effect of the *Telegraph's* extensive coverage of the issues surrounding the documents had a defamatory effect.

A further explanation of the distinction between the documents published by *The Daily Telegraph* and those published by *The Christian Science Monitor* follows.

Documents Discovered by a Reporter from *The Daily Telegraph*:

On Saturday, April 19, 2003 a foreign correspondent for *The Daily Telegraph* named David Blair was in Baghdad reporting on the post-war situation.¹⁶⁴ Blair, along with a hired interpreter, entered the Ministry of Foreign Affairs with the hope of finding documents relating to British Prime Minister Tony Blair. The Ministry was abandoned and unguarded, and there were looters going in and coming out. After some initial exploration, Blair came across a room that was filled with filing boxes stacked on the floor and on tiers of metal shelves. Blair estimates that there were over 200 such boxes in the room. Each box had a small label in Arabic. Blair had his translator go through the boxes reading off the labels. Many of the boxes were labeled by country, and eventually the translator came across two boxes labeled "Britain" and one box labeled "Britain and France." Flipping through one of the binders from one of the "Britain" boxes, Blair found one page that was written in English. This turned out to be the "To Whom it May Concern" letter from Galloway naming Zureikat as his representative on all matters relating to the Mariam Appeal. Blair and his translator took the three boxes and a few loose binders and returned to Blair's hotel room. Once back at the hotel, Blair had his translator go through the binders one by one and translate the gist of each document. Most of the documents were routine correspondence and memoranda that one would expect to cross the desk of the Iraqi foreign minister. Having found nothing more of interest, Blair instructed his translator to go home for the day.

¹⁶⁴ The facts surrounding the discovery of the documents are taken from the witness statement of David Blair in the case of *George Galloway v. Telegraph Group Ltd.*, Case No. HQ03X02026 ("Telegraph Lawsuit").

The next day, April 20, Blair and the translator returned to the Ministry of Foreign Affairs and back to the room with the stacks of orange boxes. Blair instructed the translator to look for boxes labeled "France." The translator found one quickly and they left the ministry. Returning to his hotel, Blair and the translator again leafed through the folders looking for documents of interest. It was during this time when the translator discovered the January 3, 2000 letter written by the head of the Iraqi Intelligence Service ("IIS"). Blair had the IIS letter translated and then had the translator identify a handful of other documents relevant to the IIS letter.

Blair considered the possibility that the IIS letter and other relevant documents had been forged. In the end, however, Blair believed that the circumstances in which he and his translator had discovered the documents favored their authenticity:

... I thought that it would have been an extraordinarily elaborate exercise to forge this intelligence memorandum running to several pages, not to mention Tariq Aziz's letter and Mr Galloway's signed letter appointing Mr Zureikat to act for him. Someone would have had to get hold of the right type of paper and forge a signature that matched those that appeared on other documents in that folder. They would have had to take that forged document into the foreign ministry, [and] find this particular folder in this particular filing-box

Then they would have had to take the folder apart and insert the document into the middle of it – in correct chronological sequence with the other documents, re-bind the folder (using an identical single-bowed knot) and then place it back in the filing-box in the room. There was a hand-written index at the start of the folder where the documents I refer to above were located listing all the documents in it. What I did not know at the time but discovered subsequently was that the document initially stapled at the front of the intelligence chief's memorandum was referred to on this index, so any forger would have had to forge this [the index] too.¹⁰⁵

Several articles based on the IIS letter and other relevant documents were published soon afterwards in the *Telegraph*.

Blair and his translator returned to the Ministry of Foreign Affairs on April 22. At that time, the ministry was guarded by armed men who were members of the Free Iraqi Forces, a militia attached to the Iraqi National Congress. The men initially refused to allow Blair entry, but he was allowed in several hours later when he returned with two TV crews and a freelance photographer, Heathcliff O'Malley. O'Malley took photographs tracing Blair's route to the room that contained the boxes of documents and took photographs of the room itself. Blair did not attempt to remove any documents from the ministry that day. O'Malley took photographs of the key documents back at Blair's hotel room. Blair took all of the key documents and binders with him when he left Baghdad for London on April 25. The documents remain in the custody of the *Telegraph*.

Documents Reported Upon by *The Christian Science Monitor*:

The documents that *The Christian Science Monitor* reported on in April 2003 differ in many respects from those discovered by David Blair and reported on in *The Daily Telegraph*. *The Christian Science Monitor* ("CSM") documents, obtained in Iraq by a reporter named Philip Smucker, indicated direct payments of more than \$10 million to Galloway.¹⁰⁶ As reported in the April 25, 2003 edition of the CSM, the documents included direct orders from the Hussein regime to issue Galloway six separate payments, starting in July 1992 and ending in January 2003. According to the article, these documents were taken from a Baghdad house purported to have been used by Saddam Hussein's son Qusay. The documents were provided to Smucker by a purported Iraqi general named Salah Abdel Rasool only after Smucker agreed to pay Rasool's neighbor \$800 to translate the documents.

The CSM articles detailed that the three most recent payment authorizations, beginning on April 4, 2000, and ending on January 14, 2003, were for \$3 million each. For example, the document dated January 14, 2003, was written on Iraqi Republican Guard stationery and indicated that a \$3 million "gratuity" was issued to Galloway in return for Galloway's "courageous and daring stands against the enemies of Iraq." This letter was purportedly signed by three Iraqi generals as well as Qusay Hussein himself. Another letter dated July 27, 1999, authorized a \$1 million dollar payment to Galloway as agreed upon by Qusay Hussein. The CSM articles also cited two letters detailing earlier payments to Galloway in July 1992 and October 1993. The October letter indicated a \$600,000 payment to Galloway via a representative of the directorate of the Iraqi Special Security Organization.

After the first CSM article appeared on April 25, 2003, an extensive investigation ensued stemming from a May 2003 article in *The Mail* newspaper. *The Mail* article disputed the authenticity of certain documents obtained by *The Mail* from Salah Abdel Rasool – the same person who was the source of CSM's documents. The documents purchased by *The Mail* also purportedly showed payoffs to Galloway by the Hussein regime. After an examination by experts, *The Mail* concluded that the documents that it had purchased from Rasool were fake. Rasool also claimed to be in possession of documents "proving" that six of the 19 September 11 hijackers learned to fly in Iraq.

As a result of CSM's investigation, the newspaper reported in June that the six documents detailed in its April 25 article were, in fact, forgeries. This conclusion was based on an examination of the documents using both

¹⁰⁵ Witness statement of David Blair from the *Telegraph* Lawsuit at ¶¶ 49-50.

¹⁰⁶ The facts relating to the documents published by *The Christian Science Monitor* are taken from two articles: Philip Smucker, *Newly found Iraqi files raise heat on British MP*, *Christian Science Monitor*, Apr. 25, 2003, and *Galloway papers deemed forgeries*, *Christian Science Monitor*, June 20, 2003.

textual analysis and a chemical analysis of the ink used on the documents. The June article, for example, indicated that Hassan Mneimneh of the Iraq Research and Documentation Project conducted a textual examination and compared the *Telegraph* documents to the *CSM* documents. After examining copies of the *Telegraph's* documents, Mr. Mneimneh deemed them to be consistent with other authentic Iraqi documents he had seen, but he did not have the same conclusion for the *CSM* documents. Similarly, the article explained that the *CSM* documents simply could not have been prepared when their dates said they were made based on examination by an ink chemist.]

◆ ◆ ◆

IX. CONCLUSION

Despite Galloway's denials, the evidence obtained by the Subcommittee, including Hussein-era documents from the Ministry of Oil and testimony from senior Hussein officials, shows that Iraq granted George Galloway allocations for millions of barrels of oil under the Oil for Food Program. Moreover, some evidence indicates that Galloway appeared to use a charity for children's leukemia to conceal payments associated with at least one such allocation. Lastly, according to senior Hussein officials, the oil allocations were granted by Iraq because of Galloway's support for the Hussein regime and his opposition to U.N. sanctions.

◆ ◆ ◆

Footnote (FN) Documents

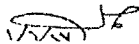
To: H.E. the Oil Minister
RE: The French Personality (Charles Pasqua)

- The president leader (May God Protect him) has approved the allocation of (3) million barrels to the French personality (Charles Pasqua).
- The French personality (Bernard Guillet) visited us this morning on the part of (Charles Pasqua), and requested to send the oil contract to (Genmar), the Swiss company to be signed since this is their chosen company. When we explained it was essential to choose a French company since the quantity was allocated to a French personality, Mr. (Bernard Guillet) said that was impossible for political reasons, and that he explained the situation to Mr. Tariq Aziz.
- We asked Mr. (Bernard Guillet) to provide us with a letter in which Mr. (Charles Pasqua) authorizes (Genmar) company to lift the crude oil. He declined and explained that they cannot do that fearing political scandals.

It is worth to mention that both Mr. (Elias Al-Farzali) and Mrs. (Hamidah Na'naa) have chosen the same Swiss company (Genmar) to sign the contracts related to the quantities allocated to them, and in the same way Mr. (Bernard Guillet) requested; meaning sending the contract by fax, which also means that (Genmar) company's representative does not have to come to Baghdad to sign the contract.

Please review and advice.

Regards,
Saddam Zeben Hassan
Executive Director/ State Oil Marketing Organization



06/17/1999
Kadhun Razuqi

السيد وزير النفط المحترم

الموضوع: التوضيح لقرينة (شارك سكو)

- حصلت برئاسة السيد الرئيس القادة (حفظه الله) على تخصيص
 (٢) مليون ريال للتوضيح لقرينة (شارك سكو)
 - راجع صياغة هذا العزم التوضيحي لقرينة (ريارد كوليم) من
 طرف (شارك سكو) وظلت آرائنا العفوية السطحية
 المتخلفة من تلك (صياغة) التوضيح باعتبارها التوضيح
 الذي لا يتم تخصيصه لتوضيح (ريارد كوليم) بل
 يخرج التوضيح ان التوضيح الذي تم تخصيصه لقرينة (ريارد كوليم)
 - طلبنا من السيد (ريارد كوليم) رسالة بحوله لتوضيح لقرينة
 (شارك سكو) (صياغة) (صياغة) (صياغة) (صياغة) (صياغة)
 من ذلك ما وضعه انتم كذلك بغيره وذلك للايضاح
 سلكية بالوقوف من التوضيح لقرينة (شارك سكو)
 - وكذا هو شاركو ان انتم على ان السيد (الطيار لقرينة)
 (صياغة) (صياغة) (صياغة) (صياغة) (صياغة) (صياغة)
 التوضيح التوضيحي (صياغة) (صياغة) (صياغة) (صياغة) (صياغة)
 في صياغة التوضيح لقرينة (ريارد كوليم) التي يطبقها
 السيد (ريارد كوليم) ان آرائنا السطحية السطحية
 عزمه بغيره (صياغة) (صياغة) (صياغة) (صياغة) (صياغة)
 للتوضيح بالاصح والتيسر
 السيد

صدايقكم
 المدير التنفيذي / شركة سكون نفط

السيد
 ١٤٢٧/١١

Council of Ministers
Deputy Prime Minister

To: H.E. Mr. Saddam Zeben

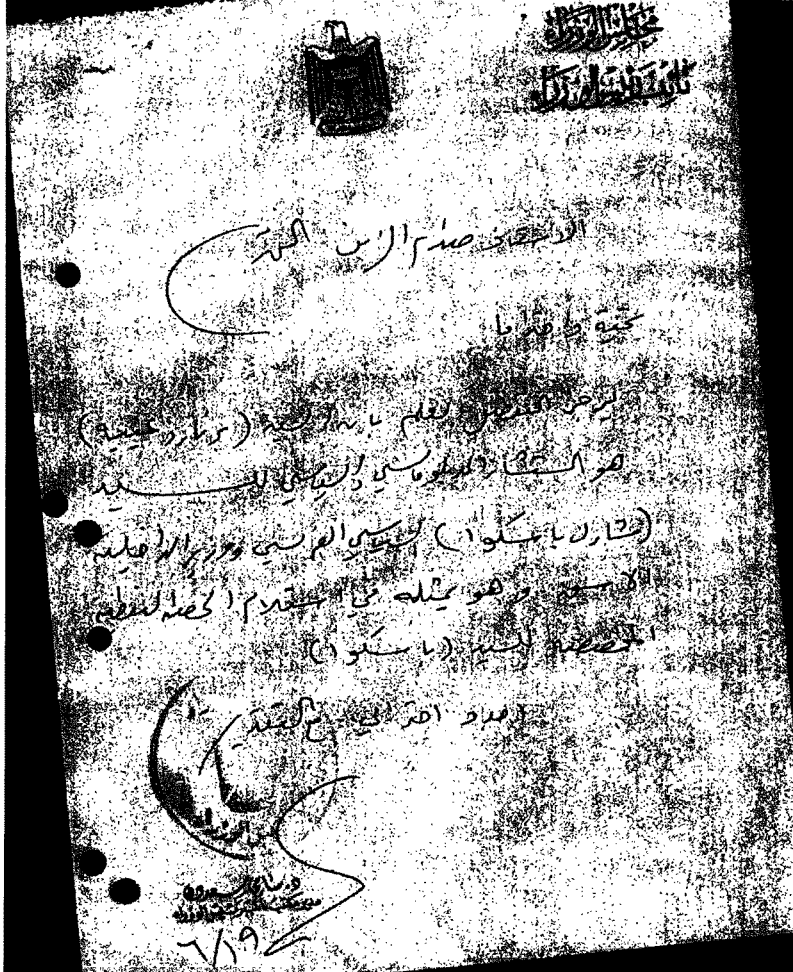
Please be informed that Mr. (Bernard Guillet) is the diplomatic and political advisor of Mr. (Charles Pasqua), the French politician and former Minister of the Interior, Mr. Guillet represents Mr. Pasqua in receiving the oil allocation allotted to the latter.

Regards,



Handwritten signature in Arabic script, reading "د. سامي سعدون" (Dr. Sami Sa'doun).

Dr. Sami Sa'doun
Director of the Deputy Prime Minister's Office
06/19



In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH2/9211
Date: 5 Rabi I, 1420H
Equivalent to 06/20/1999

To: H.E. the Oil Minister
RE: The French Personality Charles Pasqua

With reference to the telephone conversation with your Excellency this morning, 06/19/1999, the Swiss Company Genmar is the authorized company by Mr. Charles Pasqua to lift the quantity allocated to him in phase (6). We will sign the contract and send it by fax to be signed by the aforesaid company the same method that was adopted when we dealt with Mr. Elias Al-Farzali and Mrs. Hamidah Na'naa.

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

I approve



06/22

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad – Iraq

SOMO telex 212198 / 212199
Tel. 7742040 – 10

بسم الله الرحمن الرحيم

الجمهورية العراقية
وزارة النفط

الرقم ٩٤١٦ / ٢٤
التاريخ ٥ / ١٢ / ١٩٩٠ م
٢١٩٩٩٢١٤٠

وزارة النفط / مكتب الوزير
رقم ١٤٤٧
التاريخ ٢٤ / ١٢ / ١٩٩٠

شركة تسوية النفط (شركة عامة)

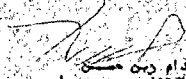
السيد وزير النفط المحترم

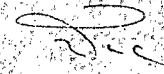
م/ الشخصية الختصة شاول بكونا

بالإشارة إلى المعاملة السالفة مع سيادتكم صباح هذا اليوم ١٩٩٩/٦/٢١
تعتبر شركة ضمان المؤسسية الشركة المخولة من قبل السيد شاول بكونا لرقم
الكمية المعطاة له للمرحلة السادسة ويتم تزويد العدد من قبلنا وإرساله
بالتفصيل إلى الشركة المذكورة لتتولى وتسلم الطريقة التي اتبعت مع كل من
السيد عباس الفروني والسيدة عميدة نعتيم .

لتتفضل بالاطلاع والتفويض

مع التحية والتقدير


سدام حسين
المؤيد الشخصي

مباركة


22 JUN 1999 10:41

NR 6354 S 3

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/06/74

22 JUN 1999 10:41

NR 6354 S 4

SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

22 JUN 1999 10:42

NR. 6354 S. 5

FOR SALES CONTRACT
CONTENTS

Section One

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Redpayer
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

Section Two

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Procedures
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berth
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force Majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract

22 JUN 1999 10:42

NR. 6354 S. 6

Contract between State Oil Marketing Organization
(hereinafter called SELLER) of the one part and GENMAR RESOURCES
CMBH - SWITZERLAND (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows:-

SECTION ONE

Wherever the General Provisions of Section Two, attached
and herein incorporated in this Contract, are at variance or
in conflict with this Section One, the provisions of Section
One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the
following words and terms shall have the following meanings:-

Barrel : means forty-two (42) U.S. Gallons at sixty degrees
(60°) Fahrenheit and at normal atmospheric pressure.

Day : means a period of twenty-four (24) running hours
commencing at 00.01 hours local time at the port
of loading.

Barrel per Day (B/d): means the average number of barrels of crude oil
supplied during a calendar day as defined above.

F.O.B: means "Free on Board" as referred to in the ICC
Incoterms 1990.

Dollar (\$): The currency of the United States of America.

22/06/1999 10:46 41-41-445-0166 GENMAR RESOURCES NR. 6354 S. 7 PAGE 06
 22 JUN 1999 10:43

Month: means Gregorian Calendar Month commencing at 00.01 hours local time at the port of loading on first day of the month.

Quarter: means a period of three (3) consecutive months beginning on a 1st January or a 1st April or a 1st July or a 1st October.

Year: means a Gregorian Calendar Year.

API Gravity: means Scale adopted by the American Petroleum Institute for expressing the specific gravity of crude oil.

SCR 986: means Security Council resolution 986 (1995) of 14 April 1995.

SCR 1111: means Security Council resolution 1111 (1997) of 4 June 1997.

SCR 1143: means Security Council resolution 1143 (1997) of 4 December 1997.

SCR 1153: means Security Council resolution 1153 (1998) of 20 February 1998.

SCR 1210: means Security Council resolution 1210 (1998) of 24 November 1998.

SCR 1242: means Security Council resolution 1242 (1999) of 21 May 1999.

661 Committee: means the Security Council Committee established by Security Council resolution 661 (1990).

Procedures: means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).

Overseers: means the independent experts in international oil trade appointed by the Secretary-General of the United Nations pursuant to SCR 986 and the procedures.

Inspectors: means the independent oil inspection agents appointed by the Secretary-General pursuant to SCR 986.

22 JUN 1999 10:44

NR 6354 S 8

ARTICLE TWOPERIOD:

1. Subject to Article Eight below, this Contract shall become effective on the 19th day of June 1999, and shall continue thereafter until the 20th of November 1999, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be Refineries in Europe.

Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREEQUANTITY AND QUALITY:

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:

<u>Type of crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	3 000 000/BBLS	CUBAN

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in Sub article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

22 JUN 1999 10:44

NR. 6354 S. 9

6. In cases when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 20th of November 1999, unless the Security Council has authorized sales beyond that date.

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NR 6354 S. 10

ARTICLE FOUR

PRICES

- 1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CYREN

Price Mechanism in \$ per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

22 JUN 1999 10:45

NR 6354 S. 11

ARTICLE FIVEREOPENER:

Each party shall have the right not later than the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

22 JUN 1999 10:46

NR 6354 S. 12

ARTICLE SIXPAYMENT:

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereto.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to account number 0200-201752-001-0B established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCh 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in base date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

22 JUN 1999 10:46

NR 6354 S. 13

ARTICLE SEVENSOME STANDARD DOCUMENTATION:

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for Consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- a) Vessel's Name
- b) Loading Port
- c) Commenced Loading Date
- d) Completed Loading Date
- e) Sailing Date
- f) Gross and net quantities in metric tons, long tons and U.S. barrels
- g) API Gravity

ARTICLE EIGHTAPPROVAL OF CONTRACT

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilising the form set out in Appendix II hereof.

ARTICLE NINESPECIAL CONDITIONS

1. Loading of any shipment of crude oil shall be subject to the authorisation of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

- 8 -

22 JUN 1999 10:47

NK 0304 13

- 2- Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
- 3- Notwithstanding Sub Article (4-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Sakr Terminal as follows:-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
16	Up to 129 999
54	130 000 - 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 5-6 of Section Two, any time consumed due to the inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorisation to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall be copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles One and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account.

- 9 -

22/06/1999 16:46 41-41-445-0166

GENMAR RESOURCES

22 JUN 1999 10:48

NK 6304 PAGE 14

8. Payments to SELLER under Sub Article 5-5 and Sub Article 5-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1113, SCR 1143, SCR 1153, SCR 1210, SCR 1242 the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the Implementation of SCR 986 (United Nations document S/1996/156, dated 20 May 1996).

Other Terms and Conditions as per the standard SCMO General Conditions F.O.B. Crude Oil Sales Contract (Section Two).

ARTICLE TENADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BASEDAB - IRAQ
TELEX: 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925


FOR BUYER:

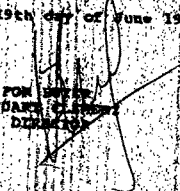
GENMAR RESOURCES GMBH
ZENTRALSTRASSE, 10-12
WYDENHOFFPLATZ
CH-6030 EBikon-LUCERNE
SWITZERLAND
Tlx: 862322 GENM CH
TEL: 41 41 4450167
FAX: 41 41 4450166

FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A.
FAX: 212 - 963 - 1628

This Contract has been done and signed on the 19th day of June 1999.


FOR SELLER
SADDAM H. HUSSAIN
EXECUTIVE DIRECTOR GENERAL


FOR BUYER
STUART WILSON
DIRECTOR GENERAL

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/9268
Date: 8 Rabi I, 1420H
Equivalent to 06/21/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 6890
Date: 06/21/1999

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of special requests in phase six that was approved as per the letter of the presidency of the republic- the Secretary-letter no. 3080/K dated 05/27/1999, please find below the details of the contract signed with Genmar Company (Charles Pasqua) as follows:

- 1- Number of Contract: M/06/74
- 2- Date of Contract: 06/19/1999
- 3- Name of Company Buyer: Genmar Resources GMBH, (Charles Pasqua)
- 4- Nationality: Swiss
- 5- Quantity: (3) million barrels
- 6- Type of Crude Oil: Kirkuk
- 7- Destination of Crude Oil: Europe
- 8- Pricing Formula: Europe
- 9- Period of Supply: until 11/20/1999
- 10- Estimated Value of Contract in Dollar: about (39) million dollars (based on the rate of \$13/barrel)

For your review and approval, please.

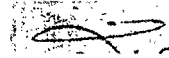
Regards,



Saddam Zeben Hassan
Executive Director

For the Approval of the Minister

I approve



06/22

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad -- Iraq

SOMO telex 212198 / 212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 41

بسم الله الرحمن الرحيم

الجمهورية العراقية

وزارة النفط

شركة تسويق النفط (شركة عامة)

السيد وزير النفط التفتت رقم

الرقم ٩٢٦٨
التاريخ ١٢٢٠/١٤٣٥
٢١٩٩٦/٧

وزارة النفط / مكتب الوزير
الرقم ٧٨٩
التاريخ ١٩٩٩/٦/١٩

المصادقة على عقود النفط الخام المصدر

استناداً الى كشف الطلبات الخاصة للمرحلة السادسة الذي تمت الموافقة عليه بموجب كتاب رئاسة الجمهورية - المكتسب - المرقم ٣٠٨٠ و الموزع في ١٩٩٩/٥/٢٧

انشاء تصاريح العقد الموقع مع شركة GENMAR (شارل سكووا) وكما يلي:-

- ١- رقم العقد : M/06/74
- ٢- تاريخ العقد : ١٩٩٩/٦/١٩
- ٣- اسم الشركة المشتوية : GENMAR (RESOURCES) (GIBI) (شارل سكووا)
- ٤- الجنسية : سويسرية
- ٥- الكمية : (٣) مليون برميل
- ٦- نوع النفط الخام : كركول
- ٧- وجهة النفط الخام : أوروبا
- ٨- التخزين : أوروبا
- ٩- فترة التجبير : لغاية ١٩٩٩/١١/٣٠
- ١٠- القيمة التقديرية للعقد بالدولار : حوالي (٣٩) مليون دولار (على أساس ١٣ دولار للبرميل الواحد).

للتفقا بالاطلام والمعاهدة مع التقدير:-

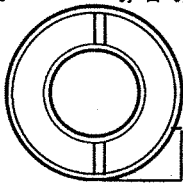
صدام حسين
المدير التنفيذي

صوالمة
مصادقة السيد الوزير

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/225/99



Sold to : GENPAR RESOURCES GmbH SWITZERLAND
 Exporting Port : CEFHAN TERMINAL - TURKEY
 Ship's Name : BRABANT
 Destination : LAVERA
 Country of origin : IRAQ

Due date : 18.10.1999
 Contract No. : M/06/74
 BNP Confirmation No. : W 715833
 Opening Bank L/C No. : 3/190707/ANI/02000
 Shipment No. : CK/4589

Description of commodity	Quantity		Price per Barrel FOB	Total value in U . S . Dollars
	Metric Tons	U . S . Bbls		
IRAQI CRUDE OIL (KIRKUK) 34.03 API GRAVITY AT 60 °F	136,173.683	1,004,183	21.391	21,480,478.55
				21,480,478.55

Total U . S . Dollars : TWENTY ONE MILLION FOUR HUNDRED EIGHTY THOUSAND FOUR HUNDRED SEVENTY EIGHT AND FIFTY FIVE CENTS

Price Calculation : DATED BRENT MINUS \$ 1.25/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.19 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



I. A'SHUAEIB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATE 19/9/1999

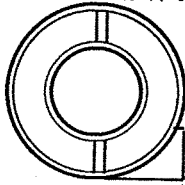
ORIGINAL

Permanent Subcommittee on Investigations
 PSI Staff Rpt (PG) - FN 44

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/231/99



Sold to : GENMAR RESOURCES GMBH SWITZERLAND
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : POLAR
 Destination : ROTTERDAM
 Country of origin : IRAQ
 Due date : 23.10.1999
 Contract No. : M/06/74
 BNP Confirmation No. : W 716019
 Opening Bank L/C No. : 3/190718/ANI/02000
 Shipment No. : CK/4593

Description of commodity	Quantity		U. S. Bbls	Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons			
IRAQI CRUDE OIL (KIRKUK) 32.84 API GRAVITY AT 60°	131,389.337	129,313.85	967,814	21.804	21,102,216.46
					21,102,216.46

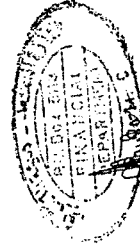
Total U. S. Dollars : TWENTY ONE MILLION ONE HUNDRED TWO THOUSAND TWO HUNDRED SIXTEEN AND FORTY SIX CENT

Price calculation : DATED BRENT MINUS \$ 1.25/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.21 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 24/9/1999

ORIGINAL



I. A. SHUAIEB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq No.: KH2/15083
Ministry of Oil Date: Jumada Al-Akhirah, 1420 H
State Oil Marketing Organization (State Company) Equivalent to 10/05/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 11388
Date: 10/07/1999

To: H.E. the Oil Minister
RE: Additional Quantities in Phase Six

All companies we do business with, and with whom we had the chance to meet or have a telephone conversation with their representatives lately, have shown the desire to obtain additional quantities during this phase.

Enclosed is table no. (1) for the companies in phase six and the additional quantities they requested (which we received in the form of a written or verbal request).

Enclosed, as well, is table no. (2) with the contractual and lifted quantities in the current phase and up to date.
Please review and advice.

Regards,



Saddam Zeben Hassan
Executive Director

Enclosures:

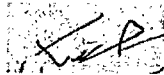
- (2) tables

[TC: There is a hand-written note in Arabic that reads as follows]
It is still under discussion waiting for the instructions of the vice-president of the republic... taking into consideration that the deputy prime minister endorsed the increase of (1) million barrels and (0.7) million barrels as indicated.



10/07

KH2



1- Pasqua (1) million

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 45

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الجمهورية العراقية
وزارة النفط
محافظة كركوك

رقم الوثيقة: ١٤٤٣ / ٢٤
التاريخ: ١٩٨٤ / ١٢ / ١٥

وزارة النفط / مكتب الوزير
محافظة كركوك / الأمانة العامة

السيد مدير النفط المهندس
م. المختار لاجورداني السيد الخبير

في الموضوع: ...

باسم السيد مدير النفط ...

بالتفويض من السيد مدير النفط ...

هذا الموضوع يتعلق بـ ...

بموجب هذا القرار ...

المرتبب ...

الغرض ...

التوقيع: ...

الختم: ...

الفرع: ...

Table no. (1)

Country/Company	Contractual Quantity (million barrels)	Additional Quantity Requested (million barrels)	Remarks
<u>France</u> A- Special requests Charles Pasqua (Genmar Company)	50.3 3	Unspecified	

التعليقات	الكمية المالية (مليون دولار)	الكمية المتماثل عليها (مليون دولار)	التعليق رقم 25
الكمية المتكافئة حسب الجدول (31) *		34	٦- المصروفات
	3	17	أ- المصاريف التشغيلية
	غير محددة	17	مستودع
	-	2	جائزات إيرل
	-	2	بروتيبك
	-	2	زيت رولز
			ب- المصاريف المالية
	-	6	السيد خوان
		502	٧- المصاريف
			أ- المصاريف التشغيلية
	غير محددة	14	تريال
	2	14	مورجان
			ب- المصاريف المالية
	-	104	مصاريف التمويل (فرقة 104)
	-	7	مصاريف تمويل (فرقة 7)
	2	8	مصاريف التمويل (فرقة 8)
	-	104	مصاريف التمويل (فرقة 104)
	-	2	مصاريف تمويل (فرقة 2)
	-	104	مصاريف تمويل (فرقة 104)
	غير محددة	104	المصاريف التشغيلية (فرقة 104)

REPUBLIC OF IRAQ
MINISTRY OF OIL
STATE OIL MARKETING
(S.O.M.O.)

10/14/99

file

M2/15541

Ref: 14/10/1999

Date:

TO : THE UN OVERSEERS
FAX : 001212 963 1628 NEW YORK
CC : GENMAR RESOURCES GMBH - SWITZERLAND
TLX: 862012
FAX: 41 41 4450166
ATTN: MR. STUART CLEMENZ - DIRECTOR
FROM : SOMO - BAGHDAD - IRAQ
FAX : 00964-1-2853925
RE : CONTRACT N/06/74 DATED 19/6/1999

FURTHER OUR FAX P/9224 DATED 20/6/1999.

KINDLY NOTE THAT WE HAVE AGREED WITH THE CUSTOMER GENMAR RESOURCES TO INCREASE THE ABOVEMENTIONED CONTRACTS QUANTITY BY 1 000 000 BBLs OF BASRAH LIGHT CRUDE OIL.

DESTINATION FOR THIS ADDITIONAL QUANTITY SHALL BE THE FAR EAST WITH THE APPLICABLE PRICING FORMULA FOR THE MONTH OF LOADING.

OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

BEST REGARDS

Saddam
SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL
S.O.M.O.

P. O. Box 3118 BAGHDAD - IRAQ TELEX 31188 & 31189 SOMO IQ TEL 7782041

TOTAL P.02

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 46


GENMAR RESOURCES GMBH

 Zentralspasse, 10-12
 Wydenhofplatz
 CH - 6050 Ekikon-Lucerne

 telephone : +41 41 4450167
 telefax : +41 41 4450166
 telex : 862.012 genm ch

 22/10/99 *AKC*
 22nd October 1999

 To United Nations
 Attn Mr. Alex Kramer
 Fax +1 212 963 1628

 Re : Genmar Resources GmbH / SOMO Crude Oil Sales Contracts
 M/06/66 and M/06/74

Please be advised that we have agreed to the following amendments to our contracts with Somo:

Contract M/06/66

 Quality : Basrah Light Crude Oil
 Quantity : additional 800,000 bbls
 Loadport : Al Bakr
 Destination : US Destinations
 Date of loading : November

Contract M/06/74

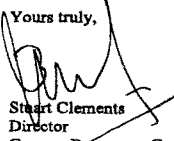
 Quality : Basrah Light Crude Oil
 Quantity : additional 1,000,000 bbls
 Loadport : Al Bakr
 Destination : US Destinations
 Date of loading : November

Please note that we intend to lift this cargo in one lot.

We would be grateful for your approval of the above.

Thank you for your assistance.

Yours truly,


 Stuart Clements
 Director
 Genmar Resources GmbH

UNITED NATIONS



NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/1999/OIL/1242/OC.61/add.1

27 October 1999

TO: GENMAR RESOURCES GMBH SWITZERLAND	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-41-41-445-0166	FAX NO.: (212) 963-1628
ATTENTION: Mr. Stuart CLEMENS	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

AMENDMENT:

Re: Contract Number: M/06/74 UN REF: S/AC.25/1999/OIL/1242/COMM.74
Between: SOMO and "GENMAR RESOURCES GMBH"
Date of Receipt: 22 October 1999

PLEASE BE ADVISED THAT THE AMENDMENT TO THE ABOVE
CONTRACT :

CONTRACTUAL VOLUME INCREASED BY 1,000,000 BBLs OF BASRAH LIGHT
CRUDE OIL FOR USA DESTINATION.

OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

APPROVED BY SECURITY COUNCIL COMMITTEE ESTABLISHED
BY RESOLUTION 661 (1990) CONCERNING THE SITUATION BETWEEN IRAQ
AND KUWAIT.

REMARKS:

cc:

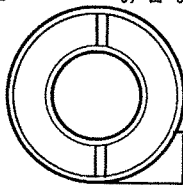
SOMO
BNP
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 47

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/286/99



Sold to : GENMAR RESOURCES GmbH SWITZERLAND
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : INIGO TAPIAS
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 17.12.1999
 Contract No. : M/06/74
 BNP Confirmation No. : W716811
 Opening Bank LAC No. : 3/190862/ANI/02000
 Shipment No. : CK/4642

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	U. S. Bbls		
IRAQI CRUDE OIL (KIRKUK) 33.56 API GRAVITY AT 60°F	137,738.685	1,012,915	23.958	24,267,417.57
				24,267,417.57

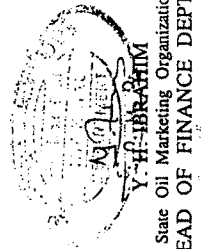
Total U. S. Dollars : TWENTY FOUR MILLION TWO HUNDRED SIXTY SEVEN THOUSAND FOUR HUNDRED SEVENTEEN AND FIFTY SEVEN CENT.

Price Calculation : DATED BRENT MINUS \$ 1.16/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS.
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT.
 ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 18/11/1999

ORIGINAL



For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

12/17/1999

Statement of Quantities Allocated in the Phase Subsequent to Phase Six (Special Requests)
--

Country	Allocations in Phase Five	Allocations in Phase Six	Allocations in the Phase Subsequent to Phase Six	Remarks
Permanent Member Countries				
3- France	15%	13.3%	33.3	11.9%
B- Special requests	4.8%	6.1%		5.5%
- Charles Pasqua	-	4 million barrels	3 million barrels ["4" was originally written, but then crossed out]	

[There is a hand-written note in Arabic to the top right corner of this page that reads as follows]

It has been modified as per the instruction of president leader, may God protect him, during the meeting on Friday morning, 12/17/1999.

[Signature]
12/17

[There is another hand-written note in Arabic to the bottom of this page that reads as follows]

As per central order no. 2, no increase will be allowed on the quantities of special requests that were approved on 12/17/1999.

١٩٩٩/١٢/٢٧

كشف التخصيصات للمرحلة ما بعد السادسة
(الطلبات الخاصة)

تم إتمام عملية التخصيص
الرئيسية بتاريخ ٠٩/١٢/٩٩
١٩/١٢/٩٩

الدولة	التخصيص للمرحلة الخامسة	التخصيص للمرحلة السادسة	التخصيص الممتدح لما بعد المرحلة السادسة	الملاحظات
الدول قائمة التصويتية				
١- روسيا	٢٨٠٢٪	٢٤٠٢٪	٨٧٠ ٢١٠١٪	١٠٠٥ ٦٠٥ ٢٠٠ ٨٠٠ (٣٣) مليون ١٠٥ ١٠٥ ١٠٥ ١٠٥
أ - الطلبات الاعتيادية	٢٢٥٢	٢٢٢٦	٢١٩٣	
ب - الطلبات الخاصة	٥٨٠	١٧٦	٢١١٨	
- الحزب الشيوعي	١٦	١٦		
- الحزب الليبرالي	١٠	١٠		
- حزب الوحدة والسلام	٣	٣		
- وزارة الخارجية	١٦ (٤٧)	١٦		
✗ السفير في بنغازي	٢	٢		
✗ سفارتك/مؤسسة	-	-		
✗ أكاديمية العلوم السياسية	-	-		
✗ جامعة (فويكن) للثقافة والفنون الروسية	-	-		
٢- الصين	٩٠١٪	٩٠٢٪	٢٥٠ ٨٠٩٪	٢٧٠ ٢١٨ ١٠٥ (١٠٥) مليون ١٠٥ ١٠٥
أ - الطلبات الاعتيادية	٢٧٤	٢٧٧		
ب - الطلبات الخاصة	٦٢٧	٦٢٥		
- السيد خوان	٦ مليون برميل	٦ مليون برميل		
- شركة نوركو	-	-		
٣- فرنسا	١٥٪	١٤٪	٢٢٠٣ ١١٠٩٪	١٠٨ ٧ ٥ (٢٤) ١٠٨ ٤ ١٠٨ ٢٦
أ - الطلبات الاعتيادية	١٠٠٢	٩٧٢		
ب - الطلبات الخاصة	٤٧٨	٤٣١		
- ميشيل فريمار	١٠٨	١٠٨		
✗ باتريك موجان	٧	٧		
- بودافيه	٥	٥		
- جمعية الصداقة	١٠٨	١٠٨		
✗ شركة ابيكس	١٠٨	١٠٨		
- شارل بيكوا	-	-		
- عميدة نمنع	-	-		
- الياس الفردلي	-	-		

حسب الأمر بكمبيوتر
في وزارة كليات الطلبات الخاصة والتخصصات
١٩/١٢/٩٩

2424. JAN. 2000 11:31 SOMO. BAGHDAD

FAX NO 009641205339A 0001

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/07/92

EMPFANGSZEIT 24. JAN. 11:10
24-JAN-2000 10:49

AUSDRUCKSZEIT 24. JAN. 11:21

**Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 51**

24.24. JAN. 2000 11:49

SOMO, BAGHDAD

FAX NO. 009641285392

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, SCR 1242, SCR 1281, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

Other Terms and Conditions as per the standard SOMO General Conditions F.O.B. Crude Oil Sales Contract (Section Two) as per contract M/06/74 dated 19/6/1999.

ARTICLE TENADDRESSES:

In addition to the notices, declarations and other communications required under Article fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ

TELEX: 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925

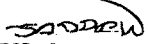
FOR BUYER:

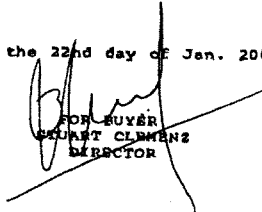
GENMAR RESOURCES GMBH
ZENTRALSTRASSE, 10-12
HYDENROPPPLATZ
CH-6030 EBikon-LUCERNE
SWITZERLAND
TLX: 862322 GENM CH
TEL: 41 41 4450167
FAX: 41 41 4450166

FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1628

This Contract has been done and signed on the 22nd day of Jan. 2000.


FOR SELLER
SADDAM H. HASSAN
EXECUTIVE DIRECTOR GENERAL


FOR BUYER
STUART CLEMENZ
DIRECTOR

- 10 -

EMPFANGSZEIT 24. JAN. 11:23

AUSDRUCKSZEIT 24. JAN. 11:34

97%

P.05

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/1410
Date: 18 Shawal, 1420H
Equivalent to 01/24/2000

Stamp
Ministry of Oil/Office of the Minister
No.: 1004
Date: 01/25/2000

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations in phase seven that was modified and approved on 12/17/1999, please find below the details of the contract signed with Genmar Company (Charles Pasqua) as follows:

- 1- Number of Contract: M/07/92
- 2- Date of Contract: 01/22/2000
- 3- Name of Company Buyer: Genmar Resources
- 4- Nationality: Swiss
- 5- Quantity: (3) million barrels
- 6- Type of Crude Oil: Kirkuk
- 7- Destination of Crude Oil: Europe
- 8- Pricing Formula: Europe
- 9- Period of Supply: until 06/08/2000
- 10- Estimated Value of Contract in Dollar: about (66) million dollars (based on the rate of \$22/barrel)

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

For the Approval of the Minister
I approve



01/27



01/28

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad – Iraq

SOMO telex 212198 / 212199
Tel. 7742040 – 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 52

الجمهورية العراقية
وزارة النفط
شركة تسوية النفط (شركة عامة)
السيد وزير النفط الممتد

بسم الله الرحمن الرحيم

الرقم ١٤١٠ / ٢٦
التاريخ ٨ / شوال / ١٤٢٠ هـ
٢٠٠٠ / ١٧

وزارة النفط
الرقم /
التاريخ: ٢٠٠٠ / ١٧

م / المعاملة على عقود النفط الخام المعدل

بالإشارة الى كشف التقييمات للمرحلة السابعة المعدل والمقر بتاريخ ١٩٩٩/١٢/١٧ .

أدناه تفاصيل العقد المواقم مع شركة GENMAR (شارل بسكوا)

- ١- رقم العقد : M/07/92
- ٢- تاريخ العقد : ٢٠٠٠/١/٢٢
- ٣- اسم الشركة المشتوية : GENMAR RESOURCES
- ٤- الجنسية : مصرية
- ٥- الكمية : (٣) مليون برميل
- ٦- نوع النفط الخام : كوكو
- ٧- وجهة النفط الخام : أوروبا
- ٨- التقييم : أوروبا
- ٩- فترة التقييم : لغاية ٢٠٠٠/٦/٨
- ١٠- القيمة التقديرية : حوالي (٦٦) مليون دولار (على اساس ٢٢ دولار للبرميل الواحد) .

للتفعل بالاطلاع والمعاملة مع التقييم ...

مصادم زين حسن
المدير التنفيذي

مصادمة السيد الوزير
مؤمنة

١٤١٠
١٧

**Statement of Allocations for the Phase Subsequent to Phase Seven
(Million Barrels)**

No.	Country	Allocations in Phase Six		Allocations in Phase Seven		Allocations for the Phase Subsequent to Phase Seven		Remarks
3	France	52	12.3%	31.9	9%	32.5	8.1%	
	B- Special Requests							
	Charles Pasqua	4		3		4		

ت	الدولة	التخصيص للمرحلة الأساسية	التخصيص للمرحلة المتوسطة	التخصيص للفترة ما بعد المتوسطة	الملاحظات
٢٧	الصين	٢٣,١	٢٢,٣	٢٧	
	د. قطاعات الإصغابية	٣٠,١	٣٠,٨	٣٤	
	- سياتام	١٣,١	١١,٦	١٢	وزارة التجارة الخارجية
	- بولندا اول	١٣	١١,٥	١٢	شركة قطر الوطنية
	- بوليفيا	٢	٣,٧	٤	
	شركة بوزنجر	-	١,٥	٤	شركة حكومية
	- زانغ وونغ	٢	٢,٥	٢	
	- مر. قطاعات خاصة				
	- شركة بوزج	٦	٢,٥	٣	شركة خزان
٢٨	الولايات المتحدة	١٨,١	١٣,٣	١٢	
	بولندا	١٤	١١,٥	١١	
	مالديف	١٤	١١,٥	١١	
	- مر. قطاعات خاصة				
	- ميشان فرينكو	١,٨	١,٢	١,٥	
	- بارتك بوزون	٦	١,٥	١,٥	
	- بوزانكا	٥	١,٥	١,٥	
	- شركة الهندسة	١,٨	١,٢	١,٥	
	- شانل سياترا	٤	٣	٤	
	- خدمة الطور	١,٨	١,٢	١,٥	
	- القطن القزالي	٣,٦	٣	٤	
٢٩	الولايات المتحدة	١٦	١٠	١٠	
	القطاعات الإصغابية	١٦	١٠	١٠	
	بوليفيا	١٦	١٠	١٠	
	- مر. قطاعات خاصة				

21. SEP. 2000 9:07:11 NO. M/08/113 FAX NO. 009541235 NR. 5787 S. 3 P. 3

STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT

NO. M/08/113

EMPFANGSZEIT 21. SEP. 7:33

AUSDRUCKSZEIT 21. SEP. 7:50

EMPFANGSZEIT 21. SEP. 7:33

AUSDRUCKSZEIT 21. SEP. 7:50

21-SEP-2000 08:07

07%

P. 03

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 54

21. SEP. 2000 9:10

SCHW. EAGHEAD

FAX NO. 009641285366 21. SEP. 14

- A. Payments to SELLER under Sub Article 5-b and Sub Article 6-b of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
- B. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1163, SCR 1210, SCR 1242, SCR 1281, SCR 1402, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

Other Terms and Conditions as per the standard SOCO General Conditions (S.O.B. Crude Oil Sales Contract (Section Two), as per Contract No. M/D/92 dated 22/1/2000.

ARTICLE TENADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAHGDAD - IRAQ

TELEFAX: 212198 - 212199 SOHO IK
TELEPHONE: 964-1-2869561
FAX: 964-1-7742040 - 10 Lines
964-1-2853925

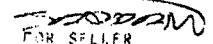
FOR BUYER:

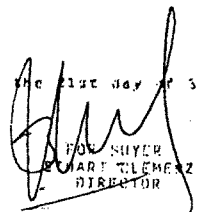
GENMAR RESOURCES GMBH
ZENTRALSTRASSE, 10-12
MYDENHOFPLATZ
CH-6030 ERIKON-LUCERNE
SWITZERLAND
TLX: 862322 GENM CH
TEL: 41 41 4450167
FAX: 41 41 4450166

FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1628

This Contract has been done and signed on the 1st day of 2000, 2001


FOR SELLER
SADDAH Z. HASSAN
EXECUTIVE DIRECTOR GENERAL


FOR BUYER
SQUARE TLEMENZ
DIRECTOR

- 10 -

EMPFANGSZEIT 21. SEP. 7:33

AUSDRUCKSZEIT 21. SEP. 7:49

21-SEP-2000 09:10

96x

P.13

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/16964
Date: 23 Jumada II, 1420H
Equivalent to 09/21/2000

Stamp
Ministry of Oil/Office of the Minister
No.: 12641
Date: 09/22/2000

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

With reference to your editorial comment on 06/25/2000 regarding the statement of allocations in phase eight, please find below the details of the contract signed with Genmar Resources GMBH Company (Charles Pasqua):


- 1- Number of Contract: M/08/113
- 2- Date of Contract: 09/21/2000
- 3- Name of Company Buyer: Genmar Resources GMBH
- 4- Nationality: Swiss
- 5- Quantity: (4) million barrels
- 6- Type of Crude Oil: Kirkuk
- 7- Destination of Crude Oil: Europe
- 8- Pricing Formula: Europe
- 9- Period of Supply: until 12/05/2000
- 10- Estimated Value of Contract in Dollar: about (104) million dollars (based on the rate of \$26/barrel)

For your review and approval, please.

Regards,


Saddam Zeben Hassan
Executive Director

For the Approval of the Minister
I approve



10/03



10/05

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad – Iraq

SOMO telex 212198 / 212199
Tel. 7742040 – 10

Permanent Subcommittee on Investigations
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بسم الله الرحمن الرحيم

جمهورية العراق

وزارة النفط

شركة تسويق النفط (شركة عامة)

رقم ١٦٩٦٦/٢٤
تاريخ ٢٤/١٠/٢٠٠٠
مخاطبة رقم ٢١٢٢١
الرجوع الى ٢٠٠٠/١٦

وزارة المواصلات
رقم ٢٦٩١
التاريخ ٢٠٠٠/١٠/٢٤

السيد مدير الشركة

المصادقة على ملاءمة التكلفة الخاص بالتمديد
اشارة الى هامش مبادعتكم بتاريخ ٢٠٠٠/١٠/٢٤ على ٢٤٪ الترخيم والمخرجة
أثناء تفاصيل العقد المؤقت مع شركة GENMAR RESOURCES GMBH (شارع بصرى)

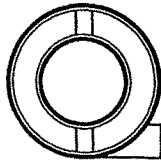
- ١- رقم العقد N/08/113
- ٢- تاريخ العقد ٢٠٠٠/٩/٢١
- ٣- اسم الشركة المخترجة GENMAR RESOURCES GMBH
- ٤- الجنسية بولندية
- ٥- العنوان (١) شارع بصرى
- ٦- رقم التكلفة الخاصة ٢٠٠٠
- ٧- وحدة التكلفة التقييمية ١٠٠٠
- ٨- التقييمية ٢٠٠٠
- ٩- اشارة الترخيم ٢٠٠٠/١٢/٢٥
- ١٠- القيمة التقييمية ١٠٠٠
- ١١- المبرمج الواحد

للتعليق بالرجوع الى اتفاقية مع الشركة

مدير الشركة

مصادقة السيد الوزير

مؤرخة
مؤرخة



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C282/2000

Sold to : GENMAR RESOURCES GMBH, SWITZERLAND
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : ECLIPSE
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 27.11.2000
 Contract No. : M/08/113
 BNP Confirmation no : B723567
 Opening Bank L/c No. : F2ILC0002744
 Shipment No. : CK4914 PART(2)

Permanent Subcommittee on Investigations
 PSI Staff Rpt (PG) - FN 56

Description of commodity	Quantity		Price per Barrel FOB in U.S. Dollars	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQ CRUDE OIL (KIRKUK) 34.28 API GRAVITY AT 60° F	51,925.764	51,105.52	26.543	10,178,975.07
				10,178,975.07

Total U.S. Dollars TEN MILLION ONE HUNDRED SEVENTY EIGHT THOUSAND NINE HUNDRED SEVENTY FIVE AND SEVEN CENT

Price Calculation: DATED BRENT MINUS \$4.20/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BI DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.17/API DE-ESCALATION

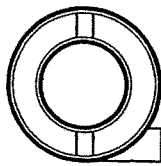
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0260-201752-001-08



For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

ORIGINAL

B/L DATED 29/10/2000



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C/281/2000

Sold to : GENMAR RESOURCES GMBH, SWITZERLAND
Exporting Port : CEYHAN TERMINAL - TURKEY
Ship's Name : ECLIPSE
Destination : EUROPE
Country of origin : IRAQ

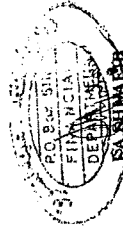
Due date : 27.11.2000
Contract No. : M/08/113
BNP Confirmation no : B723567
Opening Bank L/c No. : F2ILC0002744
Shipment No. : CK/4914 PART(1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (KIRKUK) 34.28 API GRAVITY AT 60° F	81,241.905	600,000	26.543	15,925,800.00
				15,925,800.00

Total U.S. Dollars : FIFTEEN MILLION NINE HUNDRED TWENTY FIVE THOUSAND EIGHT HUNDRED ONLY

Price Calculation: DATED BRENT MINUS \$4.20/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.17/API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-00148



ORIGINAL

B/L DATED 29/10/2000

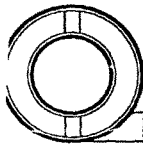
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

12-05-00 03:23pm From UNITED NATIONS TREASURY DIV

2120632086

T-816 P.001

F-523



State Oil Marketing Organization
P.O Box 5118 Baghdad - Iraq

AK, MT, M, ST
Commercial Invoice No.: C23977000
5/14/02

Sold to : GENMAR RESOURCES GMBH, SWITZERLAND
Exporting Port : CEYHAN TERMINAL - TURKEY
Ship's Name : BERUNG SEA
Destination : EUROPE
Country of origin : IRAQ
Due date : 15.12.2000
Contract No. : M/08/113
BNP Confirmation no : P724347
Opening Bank L/c No. : FZILCO003807
Shipment No. : CK/4926

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (KURKUK)	83,716.932	620,421	35.534	22,046,039.81
34.82 API GRAVITY AT 60° F				22,046,039.81

Total EURO : TWENTY TWO MILLION FORTY SIX THOUSAND THIRTY NINE AND EIGHTY ONE CENT.

Price Calculation: DATED BRENT MINUS \$1.2098/BBL. AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.1141/DE ESCALATION.

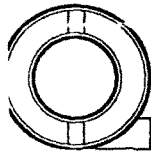
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT MAJOR NATIONAL DE PARIS, CREDIT ACCOUNT NO. 11520632086, UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0280-201752-982-63

B/L DATED 16/11/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.





State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: C729/2000

Sold to : GERMAN RESOURCES GMBH, SWITZERLAND
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : MACOMIA
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 16.12.2000
 Contract No. : 408/113
 BNP Confirmation no. : #724520
 Opening Bank L/c No. : ZILC0002810
 Shipment No. : CK/4925

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (KIRKUK) 34.42 API GRAVITY AT 60° F	280,762.495	276,327.44	2,075,399	35.487	73,649,684.31
Total EURO : SEVENTY THREE MILLION SIX HUNDRED FORTY NINE THOUSAND SIX HUNDRED EIGHTY FOUR AND THIRTY ONE CENT					73,649,684.31

Price Calculation: DATED BRENT MINUS \$120/BBL. AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.15-API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, 64, NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0906-50173-602-03



B/L DATED 17/11/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

The Mariam Appeal

(Unregistered)

Introduction

1. This is a statement of the results of an inquiry under section 8 of the Charities Act 1993 ("the Act").
2. The Mariam Appeal ("the Appeal") was established in 1998. The objects of the Appeal as stated in its Constitution were: "to provide medicines, medical equipment and medical assistance to the people of Iraq; to highlight the causes and results of the cancer epidemic in Iraq and to arrange for the medical treatment of a number of Iraqi children outside Iraq".
3. Part of the Appeal's activities were to bring a young child 'Mariam Hamza' to the UK to receive treatment for Leukaemia, a cancer which the founders of the Appeal considered to have been caused by the programme of sanctions imposed by the United Nations and the use of weapons containing depleted uranium during and since the 1991 Gulf War.

Issues

4. In April 2003 the Charity Commission received a complaint that had been presented to the Attorney General in response to a newspaper article. The complainant was concerned that the funds held by the Mariam Appeal were held for purposes which were, or were capable of being, charitable, and that these funds had been used for non-charitable purposes, including the funding of visits abroad.
5. The Commission opened an evaluation on 24th April 2003. During the course of this evaluation, the Commission requested information from individuals connected to the Appeal. The Commission established that the fund-raising literature circulated prior to Mariam's arrival in the UK for hospital treatment expressed the purpose of the Appeal in charitable form and that the funds raised in connection with this were for charitable purposes. As the Commission had insufficient information from the Appeal at that point to satisfy itself that the causes for concern were unfounded, on 27th June 2003, an inquiry under Section 8 of the Act was opened to investigate how the monies raised for the Appeal between March 1998 and April 1999 had been spent.
6. At the same time, the Commission continued to evaluate the later stages of the Appeal. In the course of the inquiry, the Commission obtained a copy of the Appeal's Constitution that had been used to open a bank account in the Appeal's name and after consideration and review of its contents the Commission concluded that the Appeal's objects were charitable.
7. On 13th November 2003 a second inquiry was opened into the Appeal to investigate how the monies raised throughout the lifetime of the Appeal had been expended.

Findings

8. The Commission concluded that the objects of the Appeal were charitable and that, given the level of income raised in the name of the Appeal, it should have been registered with the Commission and placed on the Register of Charities. The Constitution placed the control and management of the administration of the Appeal with the

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 70

members of the Executive Committee of the Appeal, who in accordance with the provisions of the Act were the charity trustees.

9. The Commission concluded that those persons who founded the Appeal were unaware that they had created a charity. The founders had received legal advice, that the Commission considers to be in error, that the Constitution did not create a charity.

10. The Commission used powers under Section 8 and Section 9 of the Act to obtain details of the opening of the Appeal's bank accounts, the signatories on the various mandates and the receipt and payment of funds.

11. Apart from public donations it was established that the major funders of the Appeal were the United Arab Emirates, a donor from Saudi Arabia and a Jordanian Businessman Fawaz Zuriekat.

12. The Commission has been unable to obtain all the books and records of the Appeal. Mr Galloway, the first Chairman of the Appeal, has stated that this documentation was sent to Amman and Baghdad in 2001 when Fawaz Zuriekat became Chairman of the Appeal. Mr Galloway has informed the Commission that this documentation is no longer under the control of the original trustees of the Appeal and cannot be located by them. Mr Galloway confirmed that the Appeal did not produce annual profit and loss accounts or balance sheets.

13. The Commission received assurances from Mr Galloway that the monies received by him from the Appeal related to expenses incurred in his duties as Chairman of the Appeal.

14. The Commission established that Dr Amineh Abu-Zayyad and Stuart Halford, two of the original trustees, received unauthorised benefits in the form of salary payments from the Appeal's funds. The information provided to the Commission suggests that the Executive Committee considered these payments were necessary and were unaware that they were unauthorised. The Commission accepts that none of the Executive Committee acted in bad faith and that the services provided were of value to the Appeal.

15. Some of the activities of the Appeal were political by nature, in particular a campaign to end the sanctions against Iraq. The information provided is consistent with the view that these activities were ancillary in terms of expenditure to the purposes of the Mariam Appeal. The trustees could reasonably have formed the view that this would have the impact of enabling treatment for sick children.

16. The Commission is satisfied that Mariam's treatment and aftercare were funded by the Appeal in furtherance of its purposes.

Outcomes

17. The Commission informed the founders of the Appeal that its objects were charitable and that accordingly, the Appeal should have been registered with the Commission.

18. The Commission informed the trustees who had received salary payments from the Appeal's funds that these were indeed unauthorised benefits made in breach of the trusts of the Appeal. The Commission has informed these trustees and Mr Galloway that, as the services provided were of value to the Appeal and as there was no evidence of bad faith on behalf of any member of the Executive Committee, none of them being aware that these payments were unauthorised and believing them to be necessary, the Commission would not be pursuing recovery of those sums.

19. Given that the political activities of the Appeal were capable of being viewed as ancillary to the purposes of the Appeal and in light of the fact that the Appeal was closed and in view of the difficulties in obtaining the books and records of the Appeal, the Commission decided that it would not be proportionate to pursue its inquiries further.

20. The Commission advised the trustees that they had a duty to keep accounting records under trust law and as a charity should have kept and produced accounts in accordance with the provisions of the Act. However given that the founders of the Appeal were unaware that they had created a charity and because the Commission has found no evidence that the funds of the Appeal were misapplied (other than the payment of unauthorised benefits to trustees), the Commission will be taking no further action on this matter.

21. The inquiries were closed on 17th May 2004.

Wider Issues

22. A body is a charity if it is:

- Set up under the law of England and Wales; and
- Is established for exclusively charitable purposes

23. To be a charity an organisation must have purposes that are exclusively charitable. A charity's purposes are its objects or aims, which are usually set out in its governing document. The meaning of "charitable purposes" is largely based upon the decisions of the Court and the Charity Commission over the years. Generally, if an organisation is a charity then it must apply to the Commission for registration, and the Commission must register it.

24. Trustees should be aware that they may only apply their charity's assets to further its stated purposes and not for any other purposes, whether charitable or not. If there is evidence that trustees have deliberately or recklessly used charity assets for inappropriate purposes, the Commission will consider taking steps to obtain restitution from them personally.

25. Charities have an obligation to keep accounting records and to prepare accounts. There is a detailed statutory framework for this and for the preparation of annual reports. It is designed to meet the need for public accountability for the large resources held by charities without adding unnecessarily to the burden on trustees.

26. In respect of political activities, charity trustees must be able to satisfy themselves that there is a reasonable expectation that the charity's campaigning will be effective in furthering the charity's purposes, and that the resources the charity uses for campaigning are justifiable and proportionate to the outcomes the charity expects to achieve.

Fax émis par : 8142463715 OPERA HELDER 15/01/01 12:03 Pg: 2/28
13-JAN-01 SAT 22:03 SOMO. BAGHDAD FAX NO. 0096412853925 P. 2

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M /09/ 23

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 83

Fax émic par : 8142463715 OPERA HELDER 15/01/01 12:09 Pg: 14/28
 13-JAN-01 SAT 22:13 SOMO, BAGHDAD FAX NO. 0096412853925 P. 14

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1173, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/355, dated 20 May 1996).

Other Terms and Conditions as per the standard SOMO General Conditions F.O.B. Crude Oil Sales Contract (Section Two), as per Contract No. M/08/35 dated 10/7/2000.

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ

TELEX: 212198 - 212199 SOMO IX
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX: 964-1-2853925

FOR BUYER:

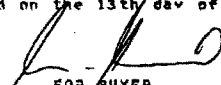
AREWIG PETROLEUM - FRANCE
 S. RUE DU HELDER F-75009 PARIS
 TEL: + 33 1 48 01 61 35
 FAX: + 33 1 42 46 37 15

FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A
 FAX: 212 - 963 - 1628

This Contract has been done and signed on the 13th day of Jan. 2001.


 FOR SELLER
 SADDAM Z. HASSAN
 EXECUTIVE DIRECTOR GENERAL


 FOR BUYER
 MARTIN D. SCHENKER
 CO-MANAGER

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/729
Date: 19 Shawal, 1421 H
Equivalent to 01/14/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 616
Date: 01/15/2001

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the approval of your Excellency, please find below the details of the contract signed with Aredio Petroleum Company (Fawaz Zuraiqat – Mariam’s Appeal):

- 1- Number of Contract: M/09/23
- 2- Date of Contract: 01/12/2001
- 3- Name of Company Buyer: Aredio Petroleum – France
- 4- Nationality: French
- 5- Quantity: (2) million barrels of Basrah light crude oil
(1) million barrels of Kirkuk oil
- 6- Type of Crude Oil: Basrah and Kirkuk
- 7- Destination of Crude Oil: the United States, Europe and the East
- 8- Period of Supply: until 02/28/2001
- 9- Pricing Formula: America, Europe, and the East
- 10- Estimated Value of Contract in Euro: about (64) million euros (Based on the rate of \$20 per barrel)
- 11- Surcharge: payable within one month from the date of loading each shipment

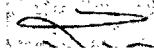
For your review and approval, please.



Saddam Zeben Hassan
Executive Director

For the approval of the minister

I approve



01/15

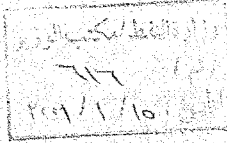


01/16

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 84

بسم الله الرحمن الرحيم

الرقم: ٧٤٩ / ٢٣
التاريخ: ١٩ / شوال / ١٤٣١ هـ
الموافق: ١٤ / ١١ / ٢٠١١ م



جمهورية العراق
وزارة النفط
شركة تنمية النفط (شركة عامة)

(أحذر من نساء قبل عسكروا
وانشبه الي مديتك قبل خصمك)
الرجس الكائد (حفظه الله ووعاه)
٢٠٠٠/٨/٨

السيد وزير النفط المحترم

م / المصادقة على عقد النفط الخام المصنوع

امتدادا الى موافقة سيادتكم ، أدناه تفاصيل العقد الموقع مع شركة
AREDIO PETROLEUM (قوار رويكات - حملة مريم) .

- ١- رقم العقد : W/09/23
 - ٢- تاريخ العقد : ٢٠٠١/١/١٣
 - ٣- اسم الشركة المخرية : AREDIO PETROLEUM - FRANCE
 - ٤- الجنسية : فرنسية
 - ٥- التسمية : (٢) مليون برميل نطق خام بمره خليق
(١) نطق كركوك
 - ٦- نوع النفط الخام : بمره + كركوك
 - ٧- وجهة النفط الخام : الولايات المتحدة وأوروبا والشرق
 - ٨- التسمية : سميرة الولايات المتحدة وأوروبا والشرق
 - ٩- فترة التجهيز : لغاية ٢٠٠١/٢/٢٨
 - ١٠- القيمة التقديرية : حوالي (٦٤) مليون يورو (على أساس ٢٠ دولار
للبرميل الواحد) .
 - ١١- مبلغ الاسترجاع : يدفع خلال شهر واحد من تاريخ تحميل كل دفعة .
- يرجى التأكل بالاطلاع والمصادقة مع التوقيع ...

صدام زين حسن
المدير الفني

عائدة

مصادقة السيد الوزير

Crude Oil Allocations during Phase (9) of the Memorandum of Understanding*

- Total quantities lifted reached about (354) million barrels
- Estimated profit margin of this phase is \$0.85 per barrel

*Due to the special nature of this phase as the former regime imposed commission on the contractors (surcharge amount), and since many companies refused to pay said surcharge, therefore, instructions were given to contract with any company willing to pay the surcharge.

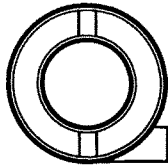
No.	Contract No.	Contractual Company	Quantity Lifted
23	M/09/23	Mr. Fawaz Zuraiqat / George Galloway / Aredio Petroleum - French	1.014

تخصيصات النفط الخام خلال المرحلة التاسعة من مذكرة التفاهم *

- بلغ إجمالي الكميات المحملة حوالي (٣٥٤) مليون برميل .
- تم تقدير هامش الربح لهذه المرحلة بحدود (٠,٨٥) دولار للبرميل الواحد .

* نظرا للتلبية الخاصة لهذه المرحلة بسبب قيام النظام السابق بمرض صولة على المتعاملين (مبالغ الاسترجاع) ولاستئاع معظم الشركات عن التزامات نتيجة لذلك فقد تم توجيهه بالتمتع مع أية شركة لديها الاستعداد لدفع تلك الصولة

ت	رقم العقد	الشركة المتعامدة	الكمية المتوقعة مليون برميل
1	M/09/01	لكون بتروايوم - سويسرية	21.171
2	M/09/02	أويد هولندك - تركية	4.003
3	M/09/03	المسد ندوم شامور - كوكلم هولندك - ماليزية	1.910
4	M/09/04	فيلز بتروايوم لمك - لختنشتاين	22.633
5	M/09/05	روزل نط الروسية	
6	M/09/06	المسد سلفي مجلي - مونتينا تريونك بي تي واي لمك - جنوب أفريقيا	1.859
7	M/09/07	ايرلندك الإيطالية	37.390
8	M/09/08	بلمينل فركي البلاروسية	6.715
9	M/09/09	الحزب الديمقراطي الأوكراني - كوانل اول ديل كوزوويوشن - أوكرانيا	
10	M/09/10	الجنرال القواني ماكروس (الطاج) - سيدلتي الروسية	
11	M/09/11	الشيوخ احمد صالح سعيد العنينة - بنزول - اماراتية	
12	M/09/12	المسد صك الجدة - الفارس العربي - مصرية	
13	M/09/13	عرض صورة ومشكور - سورية	1.962
14	M/09/14	المسد عثمان زكريا (سوري الجنسية) كوكلم هولندك الماليزية	
15	M/09/15	لهدي / اماراتية	4.135
16	M/09/16	الفيكان بتروايوم - ليبيرية	
17	M/09/17	دلتا بتروايوم - تركية	4.008
18	M/09/18	المسد فائق احمد شريف - مسنگ - ماليزية	38.266
19	M/09/19	زريلنط كل (صالح لمدى الجهات الحكومية الروسية)	2.016
20	M/09/20	نوري للتجارة - سوريا	1.998
21	M/09/21	سلمانسو - سودانية	
22	M/09/22	مشينو لمبورت - روسية	2.997
23	M/09/23	المسد فواز زويقات / جورج كروي أريدي بتروايوم - فرنسية	1.014
24	M/09/24	الشيوخ حمد بن علي آل ثاني - بت لويل - يونانية	
25	M/09/25	ديوان الفرنسية الروسية - رول لظ لمكس - روسية	11.428
26	M/09/26	المسد صيدة لظ الفريكان بتروايوم لمك الليبيرية	
27	M/09/27	المسد محمود ابو الحسن / زريلنط كل جويبات سنوك - روسية	
28	M/09/28	المسد اوسكار وايت - ميد نلتا بتروايوم كوميثي لمك - ايرسية	8.023
29	M/09/29	روم بتروال الرومانية	2.960
30	M/09/30	المسد صدفقسي الايطلي - شاهر للتجارة - يمنية	0.916
31	M/09/31	أويل كسكو - كندية	
32	M/09/32	الشيوخ احمد صالح سعيد العنينة - ليرو لويل - اماراتية	3.984
33	M/09/33	المسد سلفقوي نيكورا - أي . بي . اس الإيطالية	
34	M/09/34	جسي رلي ، بيللارم البلاروسية	1.982
35	M/09/35	لكون بتروايوم لمك لختنشتاين	6.738
36	M/09/36	ميدبا كونستك - سويسرية	2.011



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/13/2001

Sold to : AREDDO PETROLEUM FRANCE
 Exporting Port : MINA AL-BAKR TERMINAL
 Ship's Name : NORDMILLENNIUM
 Destination : ONE OR TWO U.S. PORTS
 Country of origin : IRAQ

Due date : 26.2.2001
 Contract No. : M/09/23
 BNP Confirmation no. : D 725637
 Opening Bank L/c No. : LCIM1156916
 Shipment No. : BBL/3043

Description of commodity	Metric Tons	Quantity Long Tons	U.S. Bbls	Price per Barrel FOB	Total value in EURO
IRAQ CRUDE OIL (BASRAH LIGHT)	139,682,998	137,476.50	1,014,403	22.563	22,887,974.89
31.51 API GRAVITY AT 60° F					22,887,974.89

Total EURO: ~~TWENTY TWO MILLION EIGHT HUNDRED EIGHTY SEVEN THOUSAND NINE HUNDRED SEVENTY FOUR AND EIGHTY NINE CENTS~~
 Price Calculation: WTI (SEWCON MONTH) MINUS \$ 8.70/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 API DE-ESCALATION.

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



B/L DATED 2 8/1/2001

ORIGINAL

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

Permanent Subcommittee on Investigations
 PSI Staff Rpt (PG) - FN 88

٢٠٠٩/٠٤/٢٦ تاريخ ريفت تقرير



شركة تصويف النفط
كشف بالمبالغ المسترجعة لبطون مذكورة التناهم حسب المرحله
الفترة من

المبلغ المستحق لبطون	المبلغ المسدود لبطون	المبلغ المستحق لبطون	المبلغ المسترجع من البطون	القيمة / ايرسل	رقم الصفح	المشتري	المرحلة
6,483,722.00	6,483,722.00	0.28	23,039,984	M/09/01	ALCON+FENAR	9	
6,236,219.90	6,236,219.90	0.28	22,633,183	M/09/04	ALCON+FENAR	9	
1,217,170.50	1,217,170.50	0.25	4,868,682	M/09/35	ALCON+FENAR	9	
304,320.90	304,320.90	0.30	1,014,403	M/09/23	AREDDIO	9	
435,000.00	435,034.25	0.25	1,740,137	M/09/42	AVIN OIL	9	
490,623.25	490,623.25	0.25	1,962,493	M/09/13	AWAD AMMORA	9	
50,000.00	555,218.25	0.27	2,020,873	M/09/38	B.B. ENERGY	9	
478,742.75	478,742.75	0.25	1,914,971	M/09/91	B.C.INTERNATIONAL(PVT)	9	
558,900.00	558,900.00	0.30	1,863,000	M/08/41	BELMET	9	
1,455,463.80	1,455,497.10	0.30	4,851,657	M/09/08	BELMET	9	
545,046.50	544,627.55	0.27	1,982,013	M/09/34	BELPHARM	9	
251,961.00	257,600.50	0.25	1,030,402	M/09/95	BULA RESOURCES	9	
250,311.25	250,311.25	0.25	1,001,245	M/09/55	BULF DRETLING AND OIL SERVIC	9	
150,000.00	150,000.00	0.30	500,000	M/08/100	CAMTECH	9	
593,301.00	593,301.00	0.30	1,977,670	M/09/100	CHATYAPORN	9	
227,358.00	227,585.00	0.25	910,340	M/08/13	CHINA OIL	9	
250,580.50	250,595.50	0.25	1,002,382	M/09/65	COGEP	9	
1,099,862.50	1,100,051.55	0.27	4,008,094	M/09/17	DELTA PETROLEUM	9	
50,000.00	514,409.75	0.25	2,057,639	M/09/71	DELTA SERVICES	9	
992,630.00	992,630.00	0.25	3,970,520	M/09/39	E.O.T.C	9	
578,470.00	578,469.90	0.30	1,928,233	M/09/87	ENERGY RESOURCES	9	
1,200,810.00	1,200,817.50	0.30	4,002,725	M/09/02	ERDEM HOLDING	9	

الصفحة 1 من 2

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 89

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/11/04

**Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 91**

9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

All other terms and conditions as per (Section Two) General Conditions of F.O.B. crude oil sales contract and attached appendixes 1 & 2 as per Contract No. M /10/3 dated 6/8/2001.

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118 BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-7742040 - 10 Lines FAX: 964-1-8853925

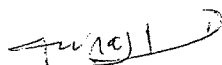
FOR BUYER:

MIDDLE EAST ADVANCED SEMICONDUCTOR ,INC.
AMMAN ,24 ABU ERSHEID CENTRE /GARDENS ST.-TLAA AL -ALI
TEL:9626 5533166/5532863/5522862
FAX:9626 -5533177
TLX:21199 MARJI JO.
P.O.BOX 7373 AMMAN (11118) JORDAN
E-MAIL FAWAZ@MEASI.COM -JO

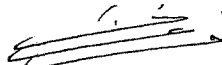
FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

This Contract has been done and signed on the 12th day of December 2001.



FOR SELLER
ALI R. HASSAN
ACTING EXECUTIVE DIRECTOR GENERAL
(S.O.M.O)



FOR BUYER
FAWAZ A. ZUREIKAT
PRESIDENT

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/18304
Date: 4 Shawal, 1422 H
Equivalent to 12/19/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 21214
Date: 12/20/2001

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations dated 12/10/2001, please find below the details of the contract signed with Middle East ASI Company (Mr. George Galloway)/Fawaz Zuraiqat:

Name of Company: Middle East Advanced Semiconductor.
Number of Contract: M/11/04
Date of Contract: 12/12/2001
Nationality: Jordanian
Quantity: (3) million barrels (2 millions of Basrah light and 1 million of Kirkuk)
Type of Crude Oil: Basrah light and Kirkuk
Period of Supply: until 11/25/2002
Destination of Crude Oil: Europe and America for Kirkuk, and the East and America for Basrah light
Pricing Formula: America, Europe, and the East
Estimated Value of Contract in Euro: about (66) million euros (Based on the rate of \$20 per barrel)
Surcharge: As per the instructions of your Excellency over the phone on 12/11/2001 of not accepting the company's proposals unless they pay the debt incurred since phase eight.

For your review and approval, please.



Ali Rajab Hassan
Acting Executive Director

For the approval of the minister

I approve



12/23

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 92

بسم الله الرحمن الرحيم

الرقم: ١٨٧٠٤/٢٣
التاريخ: ٤ شباط/١٤٢٢ هـ
الموافق: ٢٠٠١/١٢/١٩ م

جمهورية العراق
وزارة النفط
شركة تسويق النفط (شركة عامة)

وزارة النفط / مكتب الوزير
الرقم: ٢١٢١٤
التاريخ: ٢٠٠١/١٢/١٩ م

(لا تقرب اليك من يديك تحقيره)
الرئيس الثالث (حفظه الله ورعاه)
٢٠٠٠/٨/٨

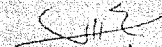
السيد وزير النفط المحترم

م/المصادقة على عقود النفط الخام

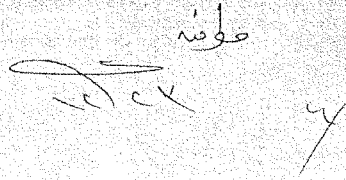
استنادا الى كثف التخصيصات في ٢٠٠١/١٢/١٠ لانه تفاصيل العقد الموقع مع شركة
MIDDLE EAST ADVANCED SEMICONDUCTOR (السيد علوي) م/وزير

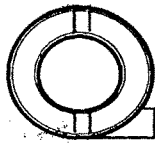
- ١- اسم الشركة : MIDDLE EAST ADVANCED SEMICONDUCTOR
- ٢- رقم العقد : M/11/04
- ٣- تاريخ العقد : ٢٠٠١/١٢/١٢
- ٤- الجنسية : أردنية
- ٥- الكمية : (٣) مليون (٢ مليون بصرة خفيف و ١ مليون كركوك)
- ٦- نوع النفط الخام : بصرة خفيف وكركوك
- ٧- وجهة النفط الخام : أوروبا وأمريكا بالنسبة لنفط كركوك والشرق وأمريكا بالنسبة لنفط البصرة الخفيف
- ٨- التسليم : أمريكا ، أوروبا ، الشرق
- ٩- فترة التكبير : لغاية ٢٠٠٢/٥/٢٩
- ١٠- القيمة التقديرية : حوالي (٦٦) مليون يورو (على أساس ٢٠ دولار للبرميل الواحد) للعقد بالأسور
- ١١- مبلغ الاسترجاع : حسب توجيه سيادتك هاتفا يوم ٢٠٠١/١٢/١١ بعدم قبول ترشيحات الشركة ما لم يتم تسديد الدين المترتب عليها من المرحلة الثامنة.

يرجى لتفضل بالإطلاع والمصادقة مع التقدير .


علي رجب حسن
المدير التنفيذي وكالة

مصادقة السيد الوزير





State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/238/2001

Sold to : ASI MIDDLE EAST ADVANCED SEMI CONDUCTOR INC.
 Exporting port : MINA ALBAKR TERMINAL
 Ships Name : JAHRE POLLUX
 Destination : ONE OR TWO SAFE BERTHS(PORT(S) U.S.
 Country of origin : IRAQ
 Due date : 27/01/2002
 Contract no. : M/1104
 BNP Confirmation no : W73281
 Operating Bank L/C No. : BCHA 43-013567
 Shipment No. : BBL/3240

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL				
BASRAH LIGHT	324,417.551	2,360,860	15.742	37,164,658.12
31.83 API GRAVITY AT 60 F°				
Total EURO : THIRTY SEVEN MILLION ONE HUNDRED SIXTY FOUR THOUSAND SIX HUNDRED FIFTY EIGHT AND TWELVE CENT				37,164,658.12

Price Calculation: WTI/SECOND MONTH MINUS \$ 5.00 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WRE MINUS \$ 0.21 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT ACCOUNT NUMBER 0200-201752-002-05



FOR STATE OIL MARKET ORGANIZATION

ORIGINAL

BIL DATED 29/12/2001

Permanent Subcommittee on Investigations
 PSI Staff Rpt (PG) - FN 93

VIJET PM 2001/07/18 تاريخ بروت المحرم



مشروع تسويق النفط
 كلفة بالمبالغ المسترجعة لمقود مذكورة التناهم حسب المرحله
 الليرة من

عمولات

المرحلة	الشركي	رقم العقد	الكمية / ايراميل	مبلغ التسوية بوز ايراميل	الصالح المستحق ايراميل	المبلغ الصمد ايراميل	الربح المفقود ايراميل	المرحلة
11	FENAR	M/11/65	3,397,101	0.30	1,019,130.30	1,019,130.30	0.00	11
11	FENAR	M/11/67	1,672,748	0.25	418,187.00	418,187.00	0.00	11
11	GHASSAN SHALLAH	M/11/28	200,000	0.25	50,000.00	50,000.00	0.00	11
11	HAMED EST	M/10/40	1,046,898	0.30	314,069.40	314,095.40	26.00	11
11	HIU LTD	M/11/13	2,979,591	0.25	744,897.75	744,962.00	64.25	11
11	HYPERXOREY	M/10/25	1,940,324	0.30	582,097.20	59,985.00	522,112.20	11
11	HYSON(NIGERIA)	M/11/120	1,017,752	0.30	313,560	0.00	704,212.00	11
11	INCOMED TRADING	M/11/112	966,457	0.30	241,561.75	241,561.75	0.00	11
11	INCOMED TRADING	M/11/72	3,032,927	0.25	759,231.75	757,062.35	1,169.40	11
11	IVES COLTD	M/10/73	1,034,372	0.30	310,311.60	310,281.30	30.30	11
11	IVES COLTD	M/11/75	1,469,869	0.25	367,467.25	367,467.25	0.00	11
11	IVES COLTD	M/11/83	899,052	0.30	269,715.60	269,715.60	0.00	11
11	JAWALA	M/11/12	2,000,000	0.30	600,000.00	250,000.00	350,000.00	11
11	JORDAN GRAIN	M/11/61	1,800,000	0.25	450,000.00	450,000.00	0.00	11
11	JORDAN GRAIN	M/11/94	1,635,348	0.30	490,604.40	490,604.00	0.40	11
11	MACHINOIMPORT	M/11/17	3,042,671	0.30	912,801.30	912,771.30	30.00	11
11	MACHINOIMPORT	M/11/79	3,366,413	0.27	916,603.25	916,603.25	0.00	11
11	MARBEL RESOURCES	M/10/16	525,000	0.30	157,500.00	157,500.00	0.00	11
11	MED NAFTA	M/11/55	8,094,595	0.30	2,428,378.50	2,386,708.51	41,669.99	11
11	MEDCO	M/11/34	1,873,996	0.25	468,499.00	461,567.70	6,931.30	11
11	MEDEX SERVICES	M/10/87	1,039,555	0.30	311,866.50	311,866.50	0.00	11
11	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/11/04	2,360,860	0.30	708,258.00	0.00	708,258.00	11

Permanent Subcommittee on Investigations
 PSI Staff Rpt (PG) - FN 94

صفحة 3 من 6
 جدول بيانات الصلة - المصطلح التجارية

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/12/14

P.2

5539114

Fawaz Zureikat

00 Jan 02 00:00

**Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 95**

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118 BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-7742040 - 10 Lines FAX: 964-1-8853925

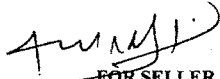
FOR BUYER:

MIDDLE EAST ADVANCED SEMICONDUCTOR, INC.
P.O. BOX 7373 AMMAN (11118) JORDAN
AMMAN, 24 ABU ERSHEID CENTRE /GARDENS ST.-TLAA AL- ALI
TEL .9626 5533166/5532863/5522862
FAX :9626 5533177
E-MAIL : FAWAZ@MEASI.COM·JO.

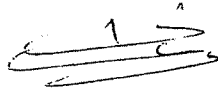
FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

This Contract has been done and signed on the 3rd day of June , 2002 .



FOR SELLER
ALI R. HASSAN
ACTING EXECUTIVE DIRECTOR GENERAL



FOR BUYER
FAWAZ A. ZUREIKAT
PRESIDENT

170

Oil Marketing Company (State Company)

To: The Financial Department

No.: KH2/66

From: Crude Oil Marketing Second Department

Date: 06/04/2002

RE: Contract No. M/12/14 with Middle East ASI (Mr. Galloway)

On 06/03/2002, we signed a contract with the aforesaid company to supply it with quantity of crude oil as per the following terms:

Number of Contract: M/12/14

Date: 06/03/2002

Name of Company: Middle East Semiconductor

Nationality: Jordanian

Quantity & Quality: (3) million barrels (2 millions of Basrah and 1 million of Kirkuk)

Destination of Oil: Europe and America for Kirkuk oil, and America and The East for Basrah light

Pricing Formula: depending on destination

Period of Supply: until 11/25/2002

Approval of Overseers: we will inform you of the approval later on

Other Terms: as per the general terms in force for the company's sales FOB Al-Bakr and Ceyhan terminals

Please be informed and act accordingly.



Ali Rajab Hassan

Acting Executive Director

Cc:

Shipping & Quantities Department / please be informed and act accordingly

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 96

شركة الشرق للنفط
(شركة عامة)

الرقم: ح/ ١٢
التاريخ: ٢٠٠٧/٥/٤

إلى / دائرة المالية
من / دائرة شؤون العلم والتقنية

م/ العقد المرقم M/12/14 مسجع شركة
MIDDLE EAST ASI (السيت كالوني)

تم التعاقد بتاريخ ٢٠٠٧/٥/٢ مع الشركة أعلاه على تجهيزها بكمية من النفط الخام
وبذلك حسب الشروط التالية:

رقم العقد: M/12/14
تاريخ العقد: ٢٠٠٧/٥/٢

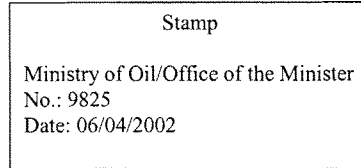
MIDDLE EAST ADVANCED SEMICONDUCTOR
الكمية والنوعية: (١٢) مليون برميل (١ مليون برميل كوكوك)
أوربا والشركة بالشقة للنفط كوكوك وأمريكا والشرق بالشقة للنفط كوكوك

الشحن: حسب جهة الوصول
فترة التسليم: ٢٠٠٧/٥/٢٠
مواثيق المرفقين: متعلق بها لاحقاً
الشروط الأخرى: كما في الشروط العامة المنطقه على منتجات الشركة وبه يتشأن الذكر
وجيل

العلم والعمل بموجبها أظن

على رجب حسن
المسئول التقني وأعماله

مصدق منه (إلى)
دائرة الشؤون والحكماء والعلوم والعمل بموجبها أظن



In the Name of God, Most Gracious, Most Merciful

Republic of Iraq	No.: KH2/6447
Ministry of Oil	Date: 23 Rabi' I, 1423 H
State Oil Marketing Organization (State Company)	Equivalent to 06/04/2002

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations dated 05/22/2002, please find below the details of the contract signed with Middle East ASI Company (on behalf of Mr. George Galloway):

Name of Company: Middle East Advanced Semiconductor.
Number of Contract: M/12/14
Date of Contract: 06/03/2002
Nationality: Jordanian
Quantity: (3) million barrels
Type of Crude Oil: (2) million barrels of Basrah and (1) million barrels of Kirkuk
Period of Supply: until 11/25/2002
Destination of Crude Oil: Europe and America for Kirkuk, and America and The East for Basrah light
Pricing Formula: depending on destination
Estimated Value of Contract in Euro: about (66) million euros (Based on the rate of \$20 per barrel)
Surcharge: payable within (30) days from the date of loading

For your review and approval, please.

Ali Rajab Hassan
Acting Executive Director

For the approval of the minister

I approve

06/06

Permanent Subcommittee on Investigations PSI Staff Rpt (PG) - FN 97

ح.ع.

٩٨٢٥

٢٠٠٢

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

جمهورية العراق

وزارة النفط

شركة تسويق النفط شركة عامة

الرقم : ١٢ / ٢٤٤٦
 التاريخ : ٢٢ / ربيع الأول / ١٤٢٣ هـ
 الموافق : ٤ / حزيران / ٢٠٠٢ م

(لا تعمل كل ما أنت قادر على القيام به وإنما ما يد صحيحاً
 ومشروعاً على أساس المبادئ التي تؤمن بها بعد الاكتمال على الله)
 الرئيس القائد (حفظه الله ورضاه)
 ٢٠٠٠/٨/٨

السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

استناداً إلى كشف التخصيصات في ٢٢/٥/٢٠٠٢ أدناه تفاصيل العقد الموقع مع شركة
 MIDDLE EAST ASI (صالح السيد جورج كألوي).

اسم الشركة : MIDDLE EAST ADVANCED SEMICONDUCTOR

رقم العقد : M/12/14

تاريخ العقد : ٢٠٠٢/٦/٣

الجنسية : أردنية

الكمية : (٣) مليون برميل

نوع النفط الخام : ٢ مليون بصرة + ١ مليون كركوك

فترة التجهيز : لغاية ٢٥/١١/٢٠٠٢

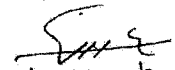
وجهة النفط الخام : أمريكا وأوروبا بالنسبة لنفط كركوك وأمريكا والشرق بالنسبة لنفط
 البصرة الخفيف .

التسعيير : حسب وجهة الوصول

القيمة التقديرية للعقد باليورو : حوالي (٦٦) مليون يورو (على أساس ٢٠ دولار للبرميل
 الواحد) .

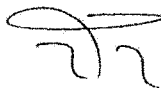
مبلغ الاسترجاع : يدفع خلال (٣٠) يوم بعد التحميل .

يرجى التفضل بالاطلاع والمصادقة . مع التقدير


 علي رجب حسن
 المدير التنفيذي وكالة

مصادقة السيد الوزير

ص.ع.



AK, MT, MJ

State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq



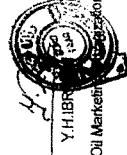
Commercial Invoice No. : B/196/2002

Sold to : ASI MIDDLE EAST ADVANCED SEMI CONDUCTOR INC.
Due date : 17/12/2002
Exporting port : MINA ALBAKAR TERMINAL
Contract no. : M/12/4
Ships Name : BERGE BORG
BNP Confirmation no. : X737958
Destination : ONE OR TWO SAFE BERTH(S) (PORT(S)) U.S.
Opening Bank/Lc No. : LCN126684
Country of origin : IRAQ
Shipment No. : BBL/3389 (1)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 30.35 API GRAVITY AT 60 F °	138,680.837	136,490.17	1,000,000	20.167	20,167,000.00
Total EURO : TWENTY MILLION ONE HUNDRED SIXTY SEVEN THOUSAND ONLY					20,167,000.00

Price Calculation: INTISERVO MONTHLY \$ & 40 BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 16th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WEEKLY NEWS & C.S. API DE-BSCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQI ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0300-261783-002-95



For State Oil Marketing Organization

BIL DATED 18/11/2002

ORIGINAL

Dec. 12 2002 12:41PM PS @005

Permanent Subcommittee on Investigations
PSI Staff Rpt (PG) - FN 98

FROM : SOVIC*BRGH-DP-D******

12/12/2002 12:59 FAX 1 917 36



State Oil Marketing Organization

P.O. Box 6118 Baghdad Iraq

Commercial Invoice No.: B/2002/2002

Contract No.: 24122002

Contract No.: WPT2/4

Contract No.: BNP Confirmation/00/01/02

Contract No.: LCI0728921

Contract No.: BBL0398 (1)

Exporting part: MINA ALBAHR TERMINAL

Ships Name: PAC TRADER

Destination: ONE OR TWO SAFE BERTHS (PORT) EUROPE

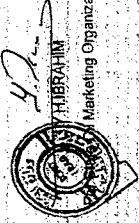
Country of origin: IRAQ

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 21.32 API GRAVITY AT 60 F	55,828.249	54,946.86	400,600	22.650	8,320,000.00
					8,320,000.00

Total EURO: EIGHT MILLION EIGHT HUNDRED TWENTY THOUSAND ONLY

Price Calculation: DATED BERRY (MINUS \$.420) BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 16th DAY FROM THE BLD DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE (MINUS \$ 0.46 API DE ESCALATION)

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQI ACCOUNT, EURO SUB-ACCOUNT NUMBER 6200-201093-907-09



ORIGINAL

B/L DATED 25/11/2002

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/13/48

**Permanent Subcommittee on Investigations
PSI Staff Rpt(PG)-FN 100**

9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, SCR 1409, SCR 1447, the Procedures and the memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).
All other terms and conditions as per the standard SOMO General Conditions of F.O.B. crude oil sales contract (Section Two) .
As per our contract No. M/12/16 Dated 3/6/2002.

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118 BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-7742040 - 10 Lines FAX : 964-1-8853925


FOR BUYER:

MIDDLE EAST ADVANCED SEMICONDUCTOR, INC.
P.O. BOX. 7373 AMMAN (11118) JORDAN
AMMAN, 24 ABU ERSHEID CENTRE / GARDENS ST. TALAA AL-ALI
TEL: 9626 5533166/5532863/5522862
FAX: 9626 5533177
E-MAIL: FAWAZ@MEASI.COM..JO

FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

This Contract has been done and signed on the 7TH day of January 2003.


FOR SELLER 21.1.2003
RAFID A. JASSIM
DIRECTOR GENERAL
SOMO


FOR BUYER
FAWAZ A. ZUREIKAT
PRESIDENT

In the name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing Second Department

No.: KH2/15
Date: 01/25/2003

RE: Contract No. M/13/48 with Middle East ASI (Mr. Galloway)

On 01/07/2003, we signed a contract with the aforesaid company to supply it with quantity of crude oil as per the following terms:

Number of Contract: M/13/48

Date: 01/07/2003

Name of Company: Middle East Semiconductor, Inc.

Nationality: Jordanian

Quantity & Quality: (1) million barrels of Basrah light crude oil and (1) million barrels of Kirkuk

Destination of Crude Oil: America and the East for Basrah, and Europe and America for Kirkuk

Pricing Formula: depending on destination

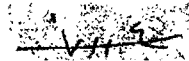
Period of Supply: until 06/02/2003

Approval of the Overseers: we will inform you of the overseers' approval once we receive it

Address of the Company: as in the previous contract

Other Terms: as per the general terms in force for the company's sales FOB Al-Bakr terminal

Please be informed and act accordingly.



Ali Rajab Hassan
Head of Oil Marketing Second Department



Rafid Abd-al-Halim Jassem
General Director
Chairman of Board of Directors

Cc:

Shipping & Quantities Department / please be informed and act accordingly

Permanent Subcommittee on Investigations
PSI Staff Rpt(PG)-FN 101

بسم الله الرحمن الرحيم

الرقم : ١٥ / ٧
التاريخ : ٢٠٠٣/١/٦
ج.٥

إلى / الدائرة المالية
من / دائرة تسويق الخام الثانية

م/ العقد المرقم M/13/48 الموقع مع شركة
MIDDLE EAST ASI (السيد كلوي)

تم التعاقد بتاريخ ٢٠٠٣/١/٧ مع الشركة أعلاه على تجهيزها بكمية من النفط الخام وذلك حسب الشروط التالية:-

- رقم العقد : M/13/48
التاريخ : ٢٠٠٣/١/٧
اسم الشركة : MIDDLE EAST ADVANCED SEMICONDUCTOR, INC.
الجنسية : أردنية
الكمية والنوعية : (١) مليون برميل نفط خام بصرة خفيف + (١) مليون برميل كركوك
وجهة النفط : أمريكا والشرق بالنسبة لنقط البصرة وأوروبا وأمريكا بالنسبة لنقط كركوك
التسعيير : حسب وجهة الوصول
فترة التجهيز : لغاية ٢٠٠٣/٦/٢
موافقة المشرفين : منعلمكم بموافقة المشرفين حال ورودها إلينا .
عنوان الشركة : كما في العقد السابق.
الشروط الأخرى : كما في الشروط العامة المطبقة على مبيعات الشركة فوب ميناء البكر
للعلم والعمل بموجبه لطفنا .

رائد عبد الحليم حاسم
المدير العام
رئيس مجلس الإدارة

علي رجب حسن
رئيس دائرة تسويق الخام الثانية

نسخة منه إلى /-
دائرة الشحن والكميات / للعلم والعمل بموجبه لطفنا

United States Senate
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
Committee on Homeland Security and Governmental Affairs
Norm Coleman, Chairman
Carl Levin, Ranking Minority Member

**REPORT ON OIL ALLOCATIONS
GRANTED TO
VLADIMIR ZHIRINOVSKY**

PREPARED BY THE
**MAJORITY AND MINORITY STAFFS
OF THE
PERMANENT SUBCOMMITTEE
ON INVESTIGATIONS**



RELEASED IN CONJUNCTION WITH THE
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
MAY 17, 2005, HEARING

***OIL FOR INFLUENCE: HOW SADDAM USED OIL TO
REWARD POLITICIANS UNDER THE
UNITED NATIONS OIL-FOR-FOOD PROGRAM***

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This Report presents the evidence gathered by the U.S. Senate Permanent Subcommittee on Investigations (the "Subcommittee") establishing that Russian official Vladimir Zhirinovskiy was granted lucrative allocations of oil from the Hussein regime under the U.N. Oil for Food Program.¹ In addition, this Report reveals how Zhirinovskiy assigned those allocations to Bayoil, an American oil trader, for commissions of hundreds of thousands – if not millions – of dollars.² More importantly, the Subcommittee's evidence demonstrates that, in giving money to Zhirinovskiy, Bayoil knew that it was paying a Russian official on behalf of the Hussein regime – in short, the Subcommittee's evidence establishes that Bayoil knowingly acted as a conduit between Saddam Hussein and Vladimir Zhirinovskiy. Finally, this Report details how Zhirinovskiy, Bayoil and certain Russian entities paid millions of dollars in illegal, under-the-table surcharges to the Hussein regime in connection with these oil transactions.

The evidence contained in this Report includes at least six documents related to oil allocations signed by Vladimir Zhirinovskiy himself. In addition, the evidence includes more than 30 documents from the Iraqi Ministry of Oil that expressly identify Vladimir Zhirinovskiy or his political party. That evidence is presented below.

I. BACKGROUND

A. Saddam's Manipulation of the Oil for Food Program

Under the Oil for Food Program, Iraq was permitted to sell its oil and use those proceeds to purchase food, medicines, and other humanitarian goods. Despite Oil for Food's noble intentions, the Hussein regime quickly exploited the Program for its own political purposes. One of its chief manipulations was the exploitation of "oil allocations" to garner political influence around the globe.³

To understand how the Hussein regime manipulated these oil transactions, one must begin with how Iraq sold its crude oil under the Program. The arm of the Iraqi government that managed the sale of Iraqi crude oil was the State Oil Marketing Organization, commonly called "SOMO." In order to manage the volume of oil flowing through its pipelines, the Iraqis divided its oil supply into discrete units, typically ranging from 1 to 10 million barrels. They then allocated these units to prospective oil purchasers, essentially giving those recipients an option to purchase that allotment of oil. These options are typically called "allocations." Assuming that SOMO and the purchaser could agree on other contractual terms, such as the loading schedule, the purchaser would contract with SOMO and proceed to buy the oil from Iraq.⁴ The Iraqis repeated this allocation process for each of the 13 phases of the Oil for Food Program.

Soon after the initiation of the Oil for Food Program, the Hussein regime manipulated this allocation process to maximize Iraq's influence around the world. As one Hussein regime official described the scheme, Saddam used oil to his geopolitical and strategic advantage.⁵ The plan was simple: rather than granting allocations to traditional oil purchasers, Iraq gave priority to foreign officials, journalists, and even terrorist entities.⁶ The central purpose of this tactic,

¹ The term "Oil for Food Program" refers to the program implemented pursuant to United Nations Security Council Resolution 986, dated April 14, 1995, and the Memorandum of Understanding between the United Nations and the Government of Iraq on May 20, 1996. Throughout this Report, the Oil for Food Program may be called the "Program" and the "OFF Program."

² The term "Bayoil" refers to the Houston-based oil trading company Bayoil (USA) Inc., and its subsidiaries and affiliates, such as Bayoil Supply and Trading Limited, Bayoil Technologies, and Bayoil SA.

³ For a more complete discussion of the oil allocation process and how Saddam Hussein's regime manipulated that process, please see the testimony of Mark L. Greenblatt, Counsel to the Permanent Subcommittee on Investigations, before the Subcommittee, dated November 15, 2004.

⁴ Oil purchases under the Oil for Food Program were quite different from typical oil transactions. In particular, the U.N. was heavily involved in the sale of Iraqi oil under the Oil for Food Program. For instance, the U.N.'s Oil Overseers had to approve contracts signed between SOMO and oil purchasers, and participated in the setting and approval of the price for Iraqi oil. U.N. agents were also tasked with inspecting and verifying the loading of oil at authorized oil terminals. In addition, the proceeds from oil sales were held in escrow in a U.N.-monitored account at BNP Paribas, and could be used only to purchase approved goods under the Program.

⁵ Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

⁶ Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official

according to senior officials of the Hussein regime interviewed by the Subcommittee, was to engender international support for the Hussein regime and against the U.N.'s sanctions.⁷

By allocating the oil to favored people or entities, the regime forced oil purchasers to obtain allocations from those favored few. Those allocation holders essentially became gatekeepers to Iraqi oil. As gatekeepers, they demanded a "commission," which typically ranged from 3 to 30 cents per barrel. In light of the fact that most allocations consisted of millions of barrels of oil, such commissions were quite lucrative, reaching hundreds of thousands of dollars per allocation. Therefore, these allocations were extremely valuable, and by doling them out to favored individuals and entities, the Hussein regime could siphon millions of dollars to a foreign official, journalist, or terrorist entity – *without actually paying a dime*.

In an interview with the U.S. Treasury Iraqi Financial Asset Team, a Hussein regime official described how Saddam Hussein devised this plan in simple terms:

[The source] stated that Saddam Hussein began to utilize the Memorandum of Understanding [the Oil for Food Program] to sell oil to people who supported him. [The source] explained that this was done in order to enhance the power of Saddam Hussein. Saddam Hussein instructed that the price [of oil] should be made as low as possible and made beneficial to his supporters. Inside SOMO this system was nicknamed the "Saddam Bribery System."⁸

Other senior members of the Hussein regime confirmed that the "Saddam Bribery System" used oil allocations to buy political influence around the world. For instance, the Vice President of the Hussein regime, Taha Yassin Ramadan, confirmed to the Subcommittee that the allocations were indeed "compensation for support."⁹ The Vice President also confirmed that "I know these people [i.e., allocation grantees] get [a] benefit."¹⁰ Another senior Hussein official confirmed that the allocation scheme was "buying influence."¹¹ When asked whether allocation recipients would make a profit from the oil transactions, that official declared: "That's the whole point."¹²

The Hussein regime used these lucrative allocations in its primary political struggle – ending U.N. sanctions. To that end, it primarily favored those individuals and entities from countries on the U.N. Security Council. Senior Hussein regime officials and numerous Ministry of Oil documents confirm that the regime steered a massive portion of its allocations toward Security Council members that were believed by the Hussein regime to support Iraq in its efforts to lift sanctions – namely, Russia, France, and China.¹³ For example, several Oil Ministry charts expressly separate the allocation recipients by country and specify whether the country is a permanent member of the Security Council. Russia, a permanent member of the Security Council, was consistently the largest recipient of oil allocations and, according to one Hussein regime official, this affinity for Russia resulted from Saddam's desire to show "gratitude" to the Russians for their support at the U.N. Security Council.¹⁴ To ensure that the profits of the oil transactions would remain in the favored country, allocations recipients were required to assign

No.1, April 2005. Terrorist individuals and entities who received allocations include the Popular Front for the Liberation of Palestine and Abu Abbas.

⁷ *Id.*

⁸ Memorandum of Interview of former regime official by U.S. Treasury Iraqi Financial Asset Team on March 24, 2004 (Interview #50). In order to protect the sources and methods used to obtain this evidence, memoranda of interviews conducted by the Subcommittee and the U.S. Treasury Iraqi Financial Asset Team are not included as exhibits to this Report.

⁹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

¹⁰ *Id.*

¹¹ Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005; *see also* Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

¹² Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹³ Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005 (describing a "priority list" of countries that were supportive of Iraq and were granted preferential treatment in oil allocations); Comprehensive Report of the Special Advisor to the DCI on Iraq's WMD dated September 30, 2004, Volume 1 ("Duelfer Report"), p. 31.

¹⁴ Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

their oil rights to purchasers in their country.¹⁵ For instance, in one document examined below, the Iraqis instructed Zhirinovskiy that a Russian company, not an American one, must contract for the oil allotted to him.

The recipients of the allocations were determined by a committee of Saddam Hussein's closest advisors, including Deputy Prime Minister Tariq Aziz and the Minister of Oil Amir Muhammad Rashid.¹⁶ The committee was led by the Vice President of Iraq, Taha Yassin Ramadan.¹⁷ Every six months, the committee would meet to review the allocations and make decisions concerning allocations in the upcoming phase.¹⁸ The committee would evaluate "Special Requests" made by individuals around the world who were soliciting allocations.¹⁹ The principal criterion for granting the "Special Requests" – *i.e.*, granting an allocation – was the individual's support for Iraq.²⁰ Once the committee determined the allocations for the upcoming phase, the Vice President would generally discuss the allocations with Saddam Hussein.²¹

B. Zhirinovskiy's Political Career

A prominent politician in Russia, Vladimir Zhirinovskiy has long championed an ultra-nationalist, anti-West agenda. Zhirinovskiy founded the Liberal Democratic Party of Russia (commonly called the "LDPR") in 1990 and ran for President of Russia in 1991, 1995, and 2000. Known for fiery rhetoric, Zhirinovskiy gained only 8% of the popular vote in the 1991 presidential race. In the parliamentary elections of 1993, however, the LDPR stunned the world by winning 23% of Russian votes and became the second-largest faction in the Duma. In 1995, Zhirinovskiy wrote a book entitled "I Spit on the West," which the LDPR called "a literary work" and a "philosophical book." In 1995, the meteoric rise of LDPR and Zhirinovskiy slowed a bit, and Zhirinovskiy won only 6% of the popular vote in the presidential race. In addition, LDPR's representation in the Duma dropped to 11%, making it the third largest faction in the parliament. The LDPR lost additional Duma seats in 1999, and Zhirinovskiy's bid for president in 2000 netted him a meager 2.7% of the vote. In 2003, however, Zhirinovskiy's party improved its standing, capturing 12% of the Duma. According to a December 2003 article in the *Washington Post*, Zhirinovskiy was "back in vogue in Russian politics."²²

Recently, Zhirinovskiy became involved in yet another controversy. On March 30, 2005, Zhirinovskiy reportedly started a fistfight with opposing members of the Duma.²³ During the brawl, Zhirinovskiy spit on another parliamentarian. Zhirinovskiy allegedly received a concussion in the melee. As a result of his misconduct, he was barred from speaking in the Duma for a month.²⁴

C. Zhirinovskiy's Relationship with the Hussein Regime

For years, Zhirinovskiy was a tireless and vocal supporter of Saddam Hussein's regime. For example, when negotiations concerning the Oil for Food Program were underway in 1995, Zhirinovskiy led a delegation of 50 people to Baghdad and called for the immediate end to U.N. sanctions against Iraq.²⁵ During the trip, he met with Saddam Hussein, Deputy Prime Minister Tariq Aziz and Speaker of the National Assembly Saadi Mehdi Saleh.²⁶ He signed "an agreement on cooperation between the parliament of Iraq and the LDPR faction."²⁷ In addition,

¹⁵ *Id.*

¹⁶ Subcommittee Interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹⁷ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹⁸ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

¹⁹ *Id.*

²⁰ *Id.*

²¹ *Id.*

²² See *Washington Post*, "Russia Votes as Putin Says," December 9, 2003.

²³ See *Herald Sun* (Australia), "Zhirinovskiy sanctioned after Duma spat," March 30, 2005.

²⁴ *Id.*

²⁵ See *Mideast Mirror*, "An Arab Day of Solidarity with Iraq," February 28, 1995.

²⁶ See *Xinhua News Agency*, February 28, 1995.

²⁷ See *Official Kremlin International News Broadcast*, March 5, 1995.

he signed an agreement on “inter-party ties” between the Hussein-controlled Baath Party and the LDPR.²⁵

In August 1996, just a few months before the onset of the Oil for Food Program, Zhirinovskiy made a 3-day visit to Iraq.²⁶ During the trip, he met with Saddam Hussein, Tariq Aziz and the Minister of Trade, offering pledges of support in Iraq’s effort to end U.N. sanctions. Zhirinovskiy reportedly told Hussein that his political party, the LDPR, and Russian nationalist forces “favor the development of relations between Iraq and Russia.”²⁷

Such pro-Iraq comments were commonplace for Zhirinovskiy, especially during his frequent trips to Iraq. Over the life of the Oil for Food Program, Zhirinovskiy traveled to Iraq on at least 16 occasions. Those visits followed a similar pattern, in which Zhirinovskiy would lead a delegation of Russian politicians to Baghdad, meet with Saddam Hussein, Tariq Aziz or other senior members of the Hussein regime, and would frequently declare his support for the Hussein regime and denounce U.N. sanctions against Iraq. A handful of those trips are discussed in this Report.

II. EVIDENCE THAT VLADIMIR ZHIRINOVSKY WAS GRANTED LUCRATIVE OIL ALLOCATIONS

A. Summary of Evidence Concerning Allocations Granted to Zhirinovskiy

After the fall of the Hussein regime, the Iraqi Ministry of Oil compiled data concerning the activities of the regime during the Oil for Food Program.²⁸ In doing so, SOMO created several charts revealing who was granted oil allocations for each phase, and how much profit the allocation recipient or oil purchaser generated from the transactions.

According to these SOMO documents, the Hussein regime allocated millions of barrels of oil to Zhirinovskiy and his political party, the LDPR, under the Oil for Food Program. Those allocations occurred throughout the life of the Oil for Food Program, starting in Phase II (mid-1997) and continuing through Phase XII (late 2002). SOMO’s documents indicate that the allocations were quite lucrative for Zhirinovskiy and the LDPR, generating an estimated \$8.679 million.²⁹ The information in those Ministry of Oil charts is reflected in the chart below:

²⁵ *Id.*

²⁶ See Agence France Presse, “Zhirinovskiy Wraps up Visit to Iraq After Pledging Support,” August 22, 1996.

²⁷ *Id.*

²⁸ See SOMO charts entitled “Table No. 1: Quantities of Crude Oil Allocated to the Companies during the Phases of the Memorandum of Understanding,” and “Table No. 3: An Estimate of the Profits the Companies and Russian Parties made from Purchasing the Iraqi Crude Oil during the Phases of the Memorandum of Understanding.” According to numerous sources and documents, officials in the Iraqi government would routinely refer to the Oil for Food Program as “the Memorandum of Understanding,” or similar terms. This term refers to the Memorandum of Understanding executed on May 20, 1996 between the Government of Iraq and the United Nations Secretariat that governed the implementation of U.N. Security Council Resolution 986. For purposes of this Report, these charts will be called the “SOMO Allocation Charts.”

²⁹ See SOMO Allocation Chart, Table No.3.

OIL ALLOCATIONS TO VLADIMIR ZHIRINOVSKY AND/OR HIS POLITICAL PARTY UNDER THE OIL FOR FOOD PROGRAM & ESTIMATED PROFITS

PHASE	DATES	ALLOCATION AMOUNT	SOMO ESTIMATE OF ZHIRINOVSKY'S PROFITS
II	June 1997 – December 1997	3.6 Million	\$360,000
III	December 1997 – May 1998	7.2 Million	\$700,000
IV	May 1998 – November 1998	10 Million	\$2,000,000
V	November 1998 to May 1999	10 Million ³⁰	\$890,000
VI	May 1999 – December 1999	10 Million	\$735,000
VII	December 1999 – June 2000	6.5 Million	\$488,000
VIII	June 2000 – December 2000	9 Million	\$2,275,000
IX	December 2000 – July 2001	6 Million	(contract not performed)
X	July 2001 – November 2001	4 Million	\$833,000
XI	December 2001 – May 2002	5.5 Million	\$398,000
XII	May 2002 – December 2002	4.0 Million	(contract not performed)
Total Allocations to Zhirinovskiy and Estimated Profits		75.8 Million	\$8,679,000

Senior Hussein officials that were interviewed by this Subcommittee further verified that Zhirinovskiy was granted oil allocations from the Hussein regime. For instance, the Vice President of the regime, Taha Yassin Ramadan, confirmed that Zhirinovskiy received allotments of oil.³¹ Another Hussein regime official confirmed not only that Zhirinovskiy was granted oil allocations, but also verified that the Russian earned money on the transactions: “Of course Zhirinovskiy would make a profit. That’s the whole point.”³²

The Subcommittee has obtained extensive documentary evidence that Bayoil purchased the oil allocated to Zhirinovskiy in Phases V, VI, VII, VIII, and X. The Subcommittee has also uncovered evidence that, in conjunction with these oil purchases, Bayoil paid millions of dollars to “Russian,” and other entities based in secrecy havens such as Cyprus. Finally, the Subcommittee has uncovered detailed evidence that Zhirinovskiy, Bayoil and Russian entities made massive, under-the-table payments to the Hussein regime in connection with some of these Oil for Food transactions. This evidence is presented in detail below.

B. The First Allocation (Phase II)

1. Letter from Zhirinovskiy Requesting OFF Contracts

On July 30, 1997, just a few months after the onset of the Oil for Food Program, Vladimir Zhirinovskiy wrote a letter to the Iraqi Ambassador to Russia Dr. Hasan Fhami Jum’ah.³³ In that letter, Zhirinovskiy reminded the Ambassador of Zhirinovskiy’s vocal support for the Hussein regime and his ardent opposition to the U.N. sanctions, saying that he and the LDPR “stood firmly against the enforcement of the United Nations economic sanctions” against Iraq. Zhirinovskiy then stated that, “[i]n order to balance the political situation in the world, [the LDPR] used our influence on the [Duma] to adopt resolutions that will facilitate the economic

³⁰ The 10 million barrel allocation in Phase V is comprised of (i) a 3 million barrel supplemental allocation that was granted at the end of Phase IV, but lifted in Phase V, and (ii) a 7 million barrel allocation in Phase V. Those allocations are discussed in detail in this Report.

³¹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

³² Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

³³ See Letter from Vladimir Zhirinovskiy to Dr. Hasan Fhami Jum’ah, July 30, 1997.

cooperation between our countries. A special resolution to lift the economic sanctions on Iraq was adopted in particular and by virtue of our party's efforts."

After declaring his steadfast support for the Hussein regime, Zhirinovskiy then requested that the Hussein regime provide contracts under the OFF Program to his party's "commercial institutions":

We have commercial institutions that support the program and goals of our party, and possess true potentials and wish to supply medicine and food to the Republic of Iraq. I hope that you will consider the possibility of companies and institutions we offer to participate in the mentioned operations; I suggest adding them to your list in order to implement the above-mentioned resolution of the United Nations. I hope this will serve the ideal steps to bring our countries together; it is considered one of the important basic elements of our common understanding.

In a post-script, Zhirinovskiy indicates that the LDPR contact person for these "issues" is his "assistant for economic affairs," Mr. Kondratev.

2. Meeting between Iraqi Ambassador and Zhirinovskiy's Deputy

Ten days after Zhirinovskiy's letter, the Iraqi Ambassador met with Zhirinovskiy's deputy, Mr. Kondratev. This Ambassador later described that meeting and Zhirinovskiy's proposal in a letter to the Ministries of Foreign Affairs, Trade, and Oil.³⁴ Stating that Zhirinovskiy "supports the participation of his party in the supply of medicine and food as per the Memorandum of Understanding signed between Iraq and the United Nations," the Ambassador recounts the meeting with Zhirinovskiy's deputy:

I met with Mr. Kondratev, deputy of Mr. Zhirinovskiy for Economic Affairs, in the presence of Trade Counsel in this embassy on 08/10/1997. Mr. Kondratev requested the possibility to fulfill the wish of the head of the Liberal Democratic Party of Russia, with whom we have strong relationships, and who has been supportive of Iraq's position, whether at the Duma Council or in the mass popular meetings and others. We informed him that Iraq has no objection to cooperate with them according to traditional rules of trade....³⁵

3. Oil Minister's Instruction to Grant an Allocation to Zhirinovskiy

Immediately after receiving the letters from Zhirinovskiy and the Iraqi Ambassador to Russia, the Minister of Oil forwarded the correspondence to SOMO, and instructed SOMO as follows:

You need to call our ambassador in Moscow to settle the issue of supplying them with an appropriate quantity of crude oil, taking into consideration that they have already put in a request in this regard.

SOMO responded to the Oil Minister's instruction two days later on September 16, 1997, in a letter entitled "Contacting Mr. Vladimir Zhirinovskiy."³⁶ According to SOMO's letter, it held a telephone conference with the Iraqi Ambassador to Russia "in connection with allocating a quantity of crude oil to Mr. Vladimir Zhirinovskiy, head of the Liberal Democratic Party of Russia." SOMO informed the Minister of Oil that "Zhirinovskiy's company has not been registered yet at the United Nations."³⁷

³⁴ See Letter from Dr. Hasan Fhami Jum'ah to multiple recipients, August 21, 1997.

³⁵ The precise meaning of the phrase "traditional rules of trade" in the Ambassador's letter is unclear.

³⁶ See Letter from SOMO Executive Director Saddam Zeben Hassan to H.E. the Minister of Oil entitled "Contacting Mr. Vladimir Zhirinovskiy," September 16, 1997.

³⁷ This sentence suggests that the company Zhirinovskiy proposed to contract for the allocated oil had not yet obtained authorization by the U.N., as required under the rules of the Oil for Food Program.

4. Meeting between Zhirinovsky and Hussein Regime Regarding OFF Opportunities

One high-ranking Hussein official indicated that Zhirinovsky visited the Iraqi embassy in Moscow in 1997 to request oil allocations.³⁸ That meeting was captured in a letter written by the Iraqi Ambassador to Russia, who described a September 18, 1997 meeting with Zhirinovsky.³⁹ The Ambassador stated that Zhirinovsky's assistants, including Mikhail Gutseriev, the Deputy Speaker of the Russian Duma, attended the meeting. At that conference, the Ambassador and Zhirinovsky agreed that Zhirinovsky would send "a delegation" to Iraq.

Following up on the agreement to dispatch a delegation to Iraq, Zhirinovsky wrote a letter to the Iraqi Ambassador listing the individuals that would travel to Iraq to "conduct negotiations with the government."⁴⁰ Zhirinovsky wrote, "In accordance with the agreement that was reached earlier, [I] would like to inform you, that to conduct negotiations with the government, a delegation of the following composition is being planned to be sent to Iraq." Included on that list are Mikhail Gutseriev, the Deputy Speaker of the Russian Duma, and Anatoly Gromov, a senior official of the Russian oil company called Sidanco. Notably, Zhirinovsky indicated that Gromov was "empowered to conduct negotiations and to conclude contracts of oil quotas earmarked for the Liberal Democratic Party of Russia."

The Ambassador forwarded Zhirinovsky's letter to the Ministry of Oil and the Ministry of Foreign Affairs. In that letter, the Ambassador noted that Zhirinovsky's delegation would arrive in Baghdad in late September 1997.

5. Letter from Tariq Aziz Concerning Zhirinovsky's Oil for Food Delegation

On October 1, 1997, Tariq Aziz, then Acting Foreign Minister for the Hussein regime, wrote a letter to the Minister of Oil entitled "Russian Delegation Visits the Country."⁴¹ Aziz's letter shines more light on the nature of Zhirinovsky's delegation:

[T]he Russian delegation, lead by Mikhail Gutseriev, deputy of the Duma Council leader, will arrive in the country on Sunday, 10/05/1997 to complete the contracts pertaining to oil and foods. Zhirinovsky, head of the Liberal Democratic Party of Russia, requested full support to the delegation, and mentioned that Gutseriev is his personal representative and has full authority to sign contracts.... Sidanco general manager to Iraq and the United Nations will accompany the delegation in order to buy oil on behalf of the Liberal Democratic Party.

From this letter, it is clear that Zhirinovsky was soliciting oil allocations for him and his political party under the Oil for Food Program and that he was sending a team of representatives to Baghdad to negotiate those transactions. After receiving the letter from Aziz, the Minister of Oil forwards the letter to SOMO and instructs it to "take the necessary steps to contract for the appropriate quantity." SOMO would heed this instruction within days.

6. Sidanco Contracts for Zhirinovsky's Allocation

On October 7, 1997, Anatoly Gromov, the Sidanco executive that Zhirinovsky had "empowered to conduct negotiations and to conclude contracts of oil quotas earmarked for the Liberal Democratic Party of Russia," signed a contract with SOMO for the sale of 1.8 million barrels of oil.⁴² That contract was numbered M/02/32.⁴³

³⁸ Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

³⁹ See Letter of Dr. Hasan Fahmi Jum'ah, Iraqi Ambassador to Russia, to the Ministry of Oil and SOMO, September 23, 1997.

⁴⁰ See Letter from Vladimir Zhirinovsky to Dr. Hasan Fahmi Jum'ah, Iraqi Ambassador to Russia, September 22, 1997. The Subcommittee obtained copies of this letter in both Arabic and Russian. Reading the two translated versions together, the Subcommittee was able to determine the contents of Zhirinovsky's letter.

⁴¹ See Letter from Tariq Aziz to Ministry of Oil, October 1, 1997.

⁴² See SOMO Crude Oil Sales Contract No. M/02/32. Because oil contracts under the Oil for Food Program contain standard language, the Subcommittee has included the entire contract for M/02/32, but will include only the cover and signature pages of subsequent contracts.

The day after Contract M/02/32 was signed, SOMO requested approval for the contract from the Minister of Oil.⁴⁴ At least one Hussein regime official verified that this letter was the traditional form that SOMO would use to inform the Minister of Oil of the contract and request his approval.⁴⁵ In that letter, SOMO wrote, "Please find below the details of contract signed with Sidanco Russian Co. (for Mr. Vladimir Zhirinovskiy, head of the Liberal Democratic Party of Russia)." The name in parenthesis after the oil purchaser, according to several senior officials in the Hussein regime interviewed by the Subcommittee, was the name of the allocation recipient.⁴⁶ Typically, SOMO would indicate the identity of the allocation grantee by saying the contract was "for" or "on behalf of" that person or entity. In this case, the letter indicated that the oil had been allotted to "Mr. Zhirinovskiy, head of the Liberal Democratic Party of Russia." The Oil Minister approved the contract just a few days later.

7. Zhirinovskiy Meets with Saddam Hussein and Tariq Aziz

A few weeks after Sidanco contracted for the oil allocated to Zhirinovskiy, the Russian made two well-publicized trips to Iraq to demonstrate his support for the Hussein regime. In early December 1997, Zhirinovskiy led a delegation of Russian officials to Iraq. That trip culminated in a meeting between Zhirinovskiy and Saddam Hussein and Hussein's chief deputy, Tariq Aziz. During that meeting, Zhirinovskiy informed Saddam of his efforts in the Russian parliament to lift the U.N.'s sanctions on Iraq and denounced U.S. aggression against Iraq.⁴⁷

A couple weeks later, Zhirinovskiy led a group of 21 members of his political party to Iraq. The purpose of the trip was to deliver 5 tons of medical supplies to the Hussein regime. One party leader told Tariq Aziz that the LDPR leaders were prepared to act as human shields against any attack by the United States. Aziz publicly thanked Zhirinovskiy for his "courageous step."⁴⁸

C. The Second Allocation (Phase III)

According to the SOMO Allocation Chart discussed above, Zhirinovskiy received an allotment of 7.2 million barrels of oil in Phase III of the Program. Not surprisingly, Sidanco – the Russian company that lifted the oil allocated to Zhirinovskiy in Phase II – contracted with SOMO for precisely the same amount (7.2 million barrels).⁴⁹ After that contract was signed, Zhirinovskiy wrote to the Iraqi Ambassador to Russia informing the Iraqis that a "delegation" from Sidanco would be traveling to Iraq in March 1998, and requested that SOMO help Sidanco in executing the contract.⁵⁰ The Iraqi Ambassador then forwarded Zhirinovskiy's request to the Executive Director of SOMO:

Mr. Vladimir Zhirinovskiy, Head of the Liberal Democratic Party of Russia, has requested help to be offered to members of the delegation of the Russian company Sidanco in order to participate in the execution of phase three of the Memorandum of Understanding of Oil for Food and Medicine. The delegation will be arriving by you on Monday, 03/16/1998. Please offer them the help and greet them.

Another Oil Ministry document indicates that Zhirinovskiy may have received a second oil allocation in Phase III. That document, a letter written by the Executive Director of SOMO to the Oil Minister, states that 3 million barrels of oil were allocated to Zhirinovskiy, and that the oil would be lifted by a Russian company called Rosebulnefte:

⁴³ Oil contracts under the Oil for Food Program were numbered chronologically by phase. All contracts began with the prefixed letter 'M,' followed by the applicable number of the Phase of the OFF Program. The second number indicated when in the phase it had been signed. For instance, the third OFF contract in Phase VI was numbered M/06/03. Therefore, Sidanco's contract M/02/32 indicates that it was the 32nd contract executed in Phase II.

⁴⁴ See Letter from SOMO Executive Director Saddam Zeben Hassan to H.E. the Minister of Oil, October 8, 1997.

⁴⁵ Subcommittee Interview of Senior Hussein Regime Official No.1, April 2005.

⁴⁶ *E.g., id.*

⁴⁷ See Xinhua News Agency, "Saddam Meets Russian Party Leader," December 8, 1997.

⁴⁸ See Associated Press, December 27, 1997.

⁴⁹ See SOMO Crude Oil Sales Contract No. M/03/25 (cover and signature page).

⁵⁰ See Telegram from Hasan Fhami Jum'ah to "The Executive Director," March 12, 1998.

Please take into consideration that 3 million barrels of Kirkuk crude oil has already been allocated to the aforesaid company [Rosebulfte] in phase three on behalf of the Liberal Party of Russia (Mr. Zhirinovskiy), who notified the company of being the one to lift the quantity that will be allocated to the Liberal Party in phase four.⁵¹

On the same day, SOMO prepared a chart that describes the allocations doled out in Phases III and IV.⁵² This chart, entitled "Quantities Allocation in Phase IV of the Memorandum of Understanding," lists the recipients of oil allocations from the Hussein regime in Phases III and IV and indicates the amount of allotted oil for each grantee. Under the heading "Russia," the chart reveals that an allocation was provided to Rosebulfte. Next to the company's name appears "Zhirinovskiy." That chart indicates that Zhirinovskiy received an allocation of 3 million barrels in Phase III.

D. The Third Allocation (Phase IV)

1. Vice-President of Iraq Approves Allocation to Zhirinovskiy in Phase IV

According to the SOMO Phase IV Chart, Zhirinovskiy was allocated another 10 million barrels in Phase IV of the Program.⁵³ A handwritten note to the Executive Director of SOMO indicates that the Vice-President of Iraq "has approved allocating the quantities as indicated in this table." SOMO was then instructed to "take the necessary steps to carry out" the allocations.⁵⁴

2. Sidanco Contracts for Zhirinovskiy's Oil

Although the chart described above suggests that Zhirinovskiy's Phase IV allocation would be lifted by Rosebulfte, later documents indicate that the allotted 10 million barrels were actually purchased by Sidanco. For instance, Sidanco signed Contract M/04/44 to purchase the same amount of oil – 10 million barrels.⁵⁵ The next day, SOMO wrote to the Minister of Oil, requesting approval for Contract M/04/44.⁵⁶ In describing that contract, SOMO makes clear that the Sidanco contract was "on behalf of [the] Liberal Democratic Party of Russia/Mr. Zhirinovskiy":

Based on the approval of Mr. Taha Yassin Ramadhan, the vice-president of the republic, as per the statement of allocations in phase 4, please find below the details of [the] contract signed with Sidanco Russian Company (on behalf of [the] Liberal Democratic Party of Russia/Mr. Zhirinovskiy).

Additional SOMO documents confirm that Sidanco's contract in Phase IV covered Zhirinovskiy's allocation of oil.⁵⁷ For example, a SOMO-created chart, entitled "Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase Four from 06/03/1998 to 11/25/1998," indicates that Sidanco contracted for 10 million barrels. In parentheses next to the company's name appears "Zhirinovskiy." The chart also indicates that 99% of the contracted volume – 9.941 million barrels of oil – was actually lifted. Of those 9.941 million barrels, 2.021 million were exported to the U.S. market.

⁵¹ See Letter from Saddam Zeben Hassan to H.E. the Minister of Oil, June 11, 1998.

⁵² See SOMO chart entitled "Allocation of Quantities in Phase Four of the Memorandum of Understanding" (the "SOMO Phase IV Chart").

⁵³ *Id.*

⁵⁴ Although the signature under this handwritten note is unclear, such instructions to the Executive Director of SOMO would typically come from the Minister of Oil. Examples of such instructions from the Minister of Oil to SOMO are presented below. See, e.g., Handwritten notation on letter from Saddam Zeben Hassan to the Oil Minister, December 5, 1998 (presented in Footnote 61, below).

⁵⁵ See SOMO Crude Oil Sales Contract No. M/04/44 (cover and signature pages).

⁵⁶ See Letter from Saddam Zeben Hassan to H.E. the Minister of Oil, July 9, 1998.

⁵⁷ See SOMO table entitled "Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase Four from 06/03/1998 to 11/25/1998."

3. Zhirinovsky Receives an Additional Allocation of 3 Million Barrels in Phase IV

On October 31, 1998, toward the end of Phase IV, the Iraqi government decided to halt dealings with the U.N. weapons inspectors. Just a few days later, Zhirinovsky met with Saddam Hussein and Tariq Aziz in Iraq for two hours.⁵⁸ Zhirinovsky pledged his support for Iraq and denounced the U.N. sanctions.⁵⁹ Moreover, soon after his return to Russia, Zhirinovsky submitted a motion to the Russian parliament that called for the lifting of sanctions against Iraq.⁶⁰

Just two weeks after Zhirinovsky's various expressions of support, the Hussein regime rewarded him with an additional allocation of 3 million barrels of oil. To that end, the Minister of Oil instructed SOMO to execute a 2-month extension of Contract M/04/44 – the Sidanco contract for Zhirinovsky's Phase IV allocation – and include an additional 3 million barrels of oil. SOMO complied with the Minister's request, and sent him a letter confirming that it had done so.⁶¹ In that letter, SOMO once again makes clear that the Sidanco contract was "on behalf of [the] Liberal Democratic Party of Russia/Mr. Zhirinovsky":

In compliance with the instructions of your Excellency to extend the validity of contracts with Russian companies for two months in phase 4, to expire on 01/25/1999, we have extended the contract signed with Sidanco Company (on behalf of [the] Liberal Democratic Party of Russia/Mr. Zhirinovsky).

The Minister of Oil approved the extension, but instructs SOMO to confirm with "the Party" that Sidanco is still acting as its representative: "You need to verify with the Party's representative that this company remains its representative."

Over the next few months, only two-thirds of the supplemental allocation (1,980,775 barrels) had apparently been lifted. Zhirinovsky, however, wanted to ensure that the rest of his allocation would be purchased. To that end, he sent a letter to SOMO's Executive Director requesting that the Iraqis extend his Phase IV allocation yet again.⁶² Zhirinovsky's letter, expressly referring to "Contract M/04/44 of [July 8, 1998]," reads as follows:

We would like to refer to the above Contract [M/04/44] and to inform you that the balance of 1'019'225 [*sic*] US bbls of Kirkuk was left over under the above mentioned [*sic*] Contract after completion of the last [*sic*] shipment.

We would appreciate, [*sic*] if you agree to extend the validity of the above Contract in order to permit O.J.S.C Sidanco to perform their contractual obligations and to lift the balance.

We hope that our wishes will be favourably welcomed and assure you of our desire to be of service at all times.

Zhirinovsky's request appears to have been successful because Contract M/04/44, which was set to expire on January 25, 1999, was extended to April 30, 1999.⁶³

E. The Fourth Allocation (Phase V)

Zhirinovsky received another sizeable allocation in the next term of the OFF Program, Phase V. One SOMO chart lists the allocations doled out in Phase V, and indicates that 7.2

⁵⁸ See Associated Press, November 3, 1998.

⁵⁹ See BBC: Summary of World Broadcasts, Republic of Iraq Radio, November 5, 1998.

⁶⁰ See Associated Press Online, "U.N. Pulls Workers From Iraq," November 11, 1998 (noting that Zhirinovsky's parliamentary motion failed).

⁶¹ See Letter from Saddam Zeben Hassan to the H.E. the Oil Minister, December 5, 1998.

⁶² See Letter from Vladimir Zhirinovsky to SOMO, undated. Although the letter was undated, it was stamped as received by the Office of the Executive Director of SOMO on April 15, 1999.

⁶³ See Letter from U.N. Oil Overseers to Sidanco, April 13, 1999 (granting approval of extension of M/04/44 to April 30, 1999).

million barrels was “the quantity of Mr. Zhirinovskiy.”⁶⁴ Although Sidanco had marketed Zhirinovskiy’s previous allocations of oil, the contracting company for this allotment was a different Russian entity, J.S.C. Nafta Moscow.⁶⁵ Nafta Moscow’s role in the transaction, however, was minimal – the company that really orchestrated this oil transaction was the American oil trading company, Bayoil.

1. Bayoil Aggressively Pursued Russian Oil Companies

In 1998, during Phases IV and V of the Program, Bayoil conducted an aggressive campaign to buy Iraqi oil under the Oil for Food Program. Bayoil’s efforts were complicated, however, by the fact that the Hussein regime had initiated a policy that forbade any direct contracting with American or British companies under the OFF Program.⁶⁶ In addition, according to senior officials in the Hussein regime interviewed by the Subcommittee, Iraq demanded that the company that purchased the oil had to be located in the same country as the recipient of the allocation. For example, oil that had been allotted to a Russian official had to be purchased by a Russian company. That meant that Bayoil, an American company, could not buy oil that had been allotted to any Russian individuals or entities. Instead, Bayoil would have to arrange for a Russian entity to act as a nominal purchaser for the oil, which would contract with SOMO for the oil, and without ever taking possession of it, sell that cargo to Bayoil.

Accordingly, Bayoil reached out to numerous Russian companies to act as a purchasing agent. To that end, on December 2, 1998, Bayoil wrote to Anatoly Gromov, the Sidanco official that was “empowered” to buy on behalf of Zhirinovskiy and the LDPR.⁶⁷ In that letter, Bayoil solicited an offer to purchase Sidanco’s Phase V allocation:

I understand that you may have some Iraqi oil allocation [*sic*]. If this is correct we would like to receive an offer from you for quantities available to you under future oil allocation [*sic*] of the Iraqi/UN Oil for food [*sic*] deal during the 5th period.

We are ready to pay market premiums for the oil as well as to open the respective Letters of Credit from your name in favor of U.N./SOMO for our account, if this is needed.

Bayoil sent a similar letter on the same day to a different Sidanco representative, and reiterated its willingness to pay “market premiums for the oil.”⁶⁸ Bayoil sent yet another letter to Sidanco that day. This third letter informed Sidanco that Bayoil’s President David B. Chalmers, Jr. and its Special Advisor Ludmil Dionissiev would be traveling to Moscow from December 9 – 14, 1998, and requested a meeting “to discuss matters of mutual interest.”⁶⁹

Continuing its aggressive approach, Bayoil wrote an identical letter concerning the Chalmers-Dionissiev trip to Vladislav Efremov of Nafta Moscow.⁷⁰ Bayoil again indicated that it wanted to meet “to discuss matters of mutual interest.” Bayoil’s trip to Moscow and Nafta Moscow would ultimately play a central role in the Bayoil-Zhirinovskiy transactions.

⁶⁴ See SOMO chart entitled “Statement of Quantities Allocated in Phase Subsequent to Phase Five,” Sidanco and the “quantity of Mr. Zhirinovskiy.” This chart lists Sidanco as the contracting company, but indicates that Sidanco was “omitted from the list of the Ministry of Energy / in order to enable it to market the quantity of Mr. Zhirinovskiy.” The precise meaning of this notation is unclear.

⁶⁵ The Subcommittee will refer to J.S.C. Nafta Moscow as “Nafta Moscow” or “Nafta.”

⁶⁶ See, e.g., Letter from Dr. Hassan Fihahmi Juma to “Mr. Z,” December 15, 1998 (presented in Footnote 71, below).

⁶⁷ See Letter from Bayoil Special Adviser Ludmil Dionissiev to Anatolii Nickolaevich Gromov, December 2, 1998. The letter was directed to Anatoly Gromov, the Sidanco official, at an entity called “Gruppa Alliance.” The nature of the Gruppa Alliance is unclear.

⁶⁸ See Letter from Bayoil Special Adviser Ludmil Dionissiev to Valerii Ivanovich Polyakov, December 2, 1998, BAY04-01467.

⁶⁹ See Letter from Bayoil Special Adviser Ludmil Dionissiev to Valerii Ivanovich Polyakov, December 2, 1998, BAY04-01469.

⁷⁰ See Letter from Bayoil Special Adviser Ludmil Dionissiev to V.A. Efremov, December 3, 1998, BAY04-01465.

2. Bayoil Orchestrates the Purchase of Zhirinovskiy's Oil Allocation

Bayoil's trip to Moscow in early December 1998 set the stage for its purchase of Zhirinovskiy's Phase V oil allocation. The essence of the Bayoil-Zhirinovskiy transaction, as described below, involves (i) the assignment of the allocation from Zhirinovskiy to Bayoil, and (ii) the arrangement of a Russian agent to purchase the oil on behalf of Bayoil. Bayoil accomplished both of those tasks in late 1998 – early 1999. The nature of this two-pronged transaction is captured in an illuminating series of letters that are presented below.

(a) Bayoil and Zhirinovskiy Must Find a Russian Purchasing Agent

At some point in December 1998 – presumably during Bayoil's trip to Russia – Bayoil reached agreement with Zhirinovskiy to buy his oil allocation. Soon thereafter, Zhirinovskiy appears to have written to Iraqi Deputy Prime Minister Tariq Aziz to propose that Bayoil would be lifting his allotment of oil. On December 15, 1998, the Iraqi Ambassador to Russia responded to Zhirinovskiy, informing him that the Iraqis refused to do business with American companies. This correspondence was captured in translated letter to “Mr. Z, Leader of the LDPR”:

To Mr. Z
 Leader of LDPR
 Dear Friend:
 In answer of your letter address[ed] to Mr. Tariq Azis [sic], Deputy Prime Minister of Iraq, I have the honour to convey to you the apology of the Iraqi side that Iraq cannot do any deals with American companies....⁷¹

The fact that this translation was found in Bayoil's letters strongly implies that Bayoil was the American company that Zhirinovskiy had proposed.

In light of the Iraqi rule prohibiting American involvement, Bayoil was forced to engage a purchasing agent that would interface with SOMO. The Russian company Nafta Moscow would quickly fill that role.

(b) Nafta Accepts Bayoil's Proposal

During that same month, December 1998, Bayoil reached an agreement with Nafta such that Nafta would act as Bayoil's agent in the purchase of oil from Iraq. Nafta later provided written confirmation that it accepted Bayoil's proposal to act as an agent, in exchange for a commission of 3 cents per barrel:

In addition to our negotiations we confirm our readiness to purchase 7 – 10 million barrels of Iraqi oil, with possible increase in quantity, within the scope of the fifth phase of the UN program [Oil for Food], under quota which will be set by your company. The contract to purchase oil will be entered into by “NAFTA MOSKVA” and “SOMO” and it will be implemented exclusively by your company at the official purchase price “SOMO,” plus 0.03 American dollars per net barrel of shipped oil. The stated premium added to the official sales price represents the costs of servicing the contract by the company “NAFTA MOSKVA.”

The opening of letters of credit in the name of “NAFTA MOSKVA,” but on the account of your company to the benefit of the UN will be implemented by “Bayoil” and will bear all expenses related to this,⁷²

⁷¹ See Letter from Dr. Hassan Fihahmi Juma to “Mr. Z,” December 15, 1998 (described as “Translation answer to Mr. Z, Leader of LDPR”).

⁷² See Letter from V.A. Bunin, General Director of Nafta Moscow, to Ludmil Dionissiev, Senior Advisor to Bayoil, December 18, 1998. It is unclear whether the activities of the Russian individuals and political parties detailed in this Report violate Russian law. See Memorandum from the Library of Congress, Law Library, Eastern Law Division, “Legality of Russian Business Under the Oil for Food Program,” LL File No. 2005-01892, May 6, 2005.

In response to Nafta's December 18th letter, Bayoil President David Chalmers wrote to Nafta to confirm that "your letter reflects our understanding."⁷³ Tellingly, Chalmers also stated: "we hope that we will be in a position very soon to indicate the quota to be contracted by Nafta and SOMO."

These letters confirm that (i) Bayoil was responsible for obtaining the "quota" of oil, (ii) Bayoil was "exclusively" responsible for implementing the oil purchase, and (iii) Bayoil was responsible for financing the transaction through funding the letter of credit. As a result, it is clear that Nafta was simply a nominal purchasing agent for Bayoil in the Zhirinovskiy transaction.

The parties ultimately consummated their agreements in two written contracts. One contract was an agreement by which Bayoil would purchase the oil that Nafta had bought under the OFF Program.⁷⁴ The second contract was an agency agreement by which Bayoil would pay Nafta three cents for each barrel of oil purchased.⁷⁵

(c) After Nafta is Engaged, Bayoil Details the Transaction to Zhirinovskiy

On December 17, 1998, Bayoil President David Chalmers wrote to Vladimir Zhirinovskiy to confirm the transaction.⁷⁶ Chalmers's letter to Zhirinovskiy, who he identified as "The Chief of the LDPR's Faction," provides crucial insight into the Bayoil-Zhirinovskiy arrangement. In particular, Chalmers confirms that Bayoil would purchase Zhirinovskiy's allocation and that Nafta Moscow would act on behalf of Bayoil:

Today I have returned from a long business trip and I would like to confirm that everything on our side is under control and there is no change in our position.... You know that we have succeeded to put Nafta Moscow as a contracting party for your allocation.

Chalmers then requests that Zhirinovskiy send a letter back to Bayoil confirming that Bayoil will purchase his Phase V allocation. In doing so, Chalmers actually provides the precise language for the proposed letter. Not only does the draft letter confirm Bayoil's orchestration of the entire transaction, it also reveals that Bayoil agreed to pay a "premium" to Zhirinovskiy for his allocation:

⁷³ See Letter from Bayoil President David B. Chalmers, Jr. to V.A. Bunin, December 23, 1998.

⁷⁴ See "Contract" between Nafta Moskva and Bayoil Supply & Trading Limited, February 19, 1999.

⁷⁵ See "Agency Agreement" between Nafta Moskva and Bayoil Supply & Trading Limited, February 19, 1999.

⁷⁶ See Correspondence from Bayoil President David B. Chalmers, Jr. to Vladimir V. Zhirinovskiy, The Chief of the LDPR's Faction, December 17, 1998.

It would be very helpful for the execution of the second part of our job to receive from you on Letterhead of LDPR, [sic] the following text.

Quote

To: Bayoil
Attn: David B. Chalmers, Jr. []

Dear Sirs:

We LDPR confirm that our Iraqi oil allocation of 7 million barrels is assigned to Bayoil. We will confirm to SOMO to contract this allocation with company designated by Bayoil. Upon receiving from you the agreed premium prior to January 8th, 1999 [sic].

Signed,

Mr. Vladimir V. Zhirinovskiy

Unquote

After proposing this language, Chalmers reiterates that Bayoil had agreed to pay Zhirinovskiy a premium, and indicated that he hoped to do so before the end of 1998:

We hope that we will be in a position to effect payment prior to year end but as there are holidays in the U.S., Europe and Russian [sic] there may be some delays therefore January 8th seems an appropriate date.

(d) Bayoil Describes Its “Agreement” to Nafta

With the two prongs of the transaction set – *i.e.*, Zhirinovskiy would assign his allotment of oil to Bayoil and Bayoil had arranged with Nafta to act as an agent to interface with the Iraqis – the next step in the process was the formal contracting between Nafta and SOMO. In order to execute the contract with SOMO, however, Nafta was obligated to travel to Baghdad. That trip was scheduled for early March 1999. Immediately before Nafta’s trip to Baghdad, Bayoil wrote a lengthy letter to Nafta, providing detailed advice on how Nafta should interact with the Iraqis.⁷⁷ This letter provides startling detail concerning Bayoil’s relationship with Zhirinovskiy.

The first part of the letter provides Bayoil’s analysis of why the price for U.S.-bound Iraqi oil is too high. Bayoil then urges Nafta to remind the Iraqis that Nafta is operating on behalf of Zhirinovskiy and that increasing prices to Nafta will deny any “benefit” to Zhirinovskiy. Lastly, Bayoil then reveals that it has a secret contract with Zhirinovskiy:

For the reasons outlined above, it is imperative that Nafta receive full flexibility with respect to lifting period and destination for the allocation being contracted for and on behalf of Mr. Vladimir Volfovich, the LDPR.⁷⁸

... There might be some strong arguments in Baghdad and we suggest your answer should be – [sic] that you are a service company of this contract and you are providing a service to Mr. Zhirinovskiy, who is one of the greatest supporter [sic] of the Iraqi cause in the world. As SOMO recently increased the price of oil for March they have denied [Zhirinovskiy] of any benefit from March [sic] shipment.

⁷⁷ See Letter from Ludmil Dionissiev to Yu. N. Poukhov, Deputy General Director of Nafta Moscow, February 24, 1999.

⁷⁸ Notably, Zhirinovskiy’s full name is Vladimir Volfovich Zhirinovskiy.

Off the record you may say that this contract further on is marketed by Bayoil. This is under the agreement between Mr. Zhirinovski [sic] and Bayoil that you are not aware of.

Bayoil also offered suggestions to Nafta and the Iraqi government on how to “maximiz[e] the economic result for the LDPR.”

After providing this in-depth advice for Nafta’s meetings with the Iraqis, Bayoil anticipated that Nafta would be called upon to act as a “service company” for other allocation recipients from countries like Singapore and Bangladesh. Bayoil writes:

[Nafta] might be asked [in its meeting with SOMO] to contract [for] some additional barrels on behalf of third country [sic], Singapore or Bangladesh. We have informed the contract holders [i.e., the recipients of the allocations of oil] that “Nafta Moskva” may contract with SOMO the same way you do it for LDPR.

The letter concludes by noting that Zhirinovski wrote a letter to the Iraqis requesting an increase in his allocation and that Nafta was hand-delivering that letter on his behalf. Bayoil emphasizes that it wants to purchase any additional barrels allocated to Zhirinovski.

(e) Nafta Confirms It Will Buy Zhirinovski’s Allocation

At some point in Phase V, Nafta wrote to SOMO to confirm that it would contract for Zhirinovski’s allocation.⁷⁹ Nafta’s letter, which appears to have been drafted by Bayoil, states in clear terms that (i) Zhirinovski received an allocation, and (ii) Nafta would “contract” for that allotment:

We have been informed to contact you regarding the allocation of Mr. Vladimir Volfovich Zhirinovski [sic]. We understood that you have approved Nafta Moscow to contract 7,000,000 barrels of Iraqi crude oil for the fifth phase under the above mentioned allocation.⁸⁰

Like the other correspondence in this series, this letter shines further light on the behind-the-scenes mechanics of the Bayoil-Zhirinovski transaction. Together with the earlier correspondence, this letter confirms of several crucial facts concerning the Zhirinovski allocations and the Bayoil-Zhirinovski relationship. In particular, these letters confirm that:

- Zhirinovski and the LDPR received oil allocations from the Hussein regime in Phase V of the OFF Program;
- Bayoil knew that the allocations were granted to the Russian official and his political party;
- Bayoil knew that the oil allocations were granted to Zhirinovski to “benefit” him, and that, by increasing the price of oil, the Iraqis would eliminate any premiums destined for Zhirinovski;
- Bayoil had a secret “agreement” with Zhirinovski to purchase his allocations and pay him a “premium”;
- Nafta was simply a “service company” for the contract on behalf of Zhirinovski and Bayoil;
- Bayoil expected to buy allocations from recipients in other countries, and sought to use Nafta Moscow as a conduit in those transactions; and

⁷⁹ See Letter from Nafta Moscow to Saddam Z. Hassan, Executive Director General of SOMO, undated.

⁸⁰ The letter appears to be another letter drafted by Bayoil in the name of Nafta Moscow for three reasons. First, the letter is not on Nafta letterhead, which appears to have been Nafta’s normal practice. Second, Zhirinovski’s name is spelled “Zhirinovski,” which is how Bayoil executive Ludmil Dionissiev spelled the Russian’s name. See, e.g., Letter from Bayoil Special Advisor Ludmil Dionissiev to Nafta Moscow, February 24, 1999 (cited above in Footnote 77).

- Zhirinovsky wrote to the Iraqis requesting an increase in his allocation, Nafta was delivering the letter on Zhirinovsky's behalf, and Bayoil sought to purchase any supplemental allocation.

3. Bayoil Uses Nafta as an Intermediary to Buy Oil Allocated to Zhirinovsky

On March 2, 1999, two representatives of Nafta Moscow were in Baghdad to sign a contract to buy Iraqi crude oil on behalf of Zhirinovsky and Bayoil. Vladislav Efremov, Director of Nafta Moscow, signed Contract M/05/50 between Nafta and SOMO for 7 million barrels of oil.⁸¹ Notably, the contract amount of 7 million barrels matches the amount of Zhirinovsky's allotment, as reflected in the SOMO Allocation Chart, Bayoil's December 17, 1998 letter, Bayoil's January 12, 1999 letter, and Nafta's undated letter to SOMO.⁸²

Two days after Contract M/05/50 was signed, SOMO officials informed the Minister of Oil about Contract M/05/50, and indicated that the contract arose from the Phase V allocation to Zhirinovsky and the LDPR:

Based on the approval of the Vice-President of the republic, Mr. Taha Yassin Ramadan, as per the allocations' statement of phase five ..., a contract has been signed on 3/03/1999 with Nafta Moscow which was chosen by the Liberal Party of Russia (Zhirinovsky) for the supplemental quantity to their allocations for phase five [...].⁸³

The Oil Minister approved the contract shortly thereafter.

On March 22, 1999, Bayoil drafted a letter for Nafta to send to the Acting General Director of SOMO, the Iraqi oil marketing agency.⁸⁴ In that letter, Bayoil – under Nafta's name – reiterates that Zhirinovsky had requested an additional 1-million barrel allocation and requests confirmation that the supplemental allotment will be granted:

Dear Mr. Pukhov:

Please send the following telex to Mr. Awni – Acting General Director of SOMO.

Quote:

With reference to the contract for the 7 Million barrels of [Iraqi] crude oil, the holder of the allocation has already sent the written request to the relevant Iraqi authorities for the increase of 1 Million barrels.

Unquote.

Nafta apparently sent the letter to the Iraqis, but neither Bayoil nor Nafta received a response. Seven days later, on March 29, 1999, Bayoil prepared another letter for Nafta concerning the "7 Million Allocation."⁸⁵ The March 29th letter reiterates the request to increase the allocation by 1 million barrels and laments that SOMO has neglected to respond:

⁸¹ See SOMO Crude Oil Sales Contract No. M/05/50 (cover and signature pages).

⁸² Although the SOMO Allocation Chart created after the fall of the Hussein regime indicates that Zhirinovsky was granted an allocation of 10 million barrels in Phase V, that figure includes the 3 million barrel supplemental allocation that was granted to Zhirinovsky at the end of Phase IV. Therefore, the figures in the SOMO Allocation Chart comport with those of the documents mentioned above.

⁸³ See Letter from Saddam Zeben Hassan to H.E. the Oil Minister, March 3, 1999.

⁸⁴ See Letter from David B. Chalmers, Jr./Ludmil Dionissiev to Y. Pukhov, March 22, 1999.

⁸⁵ See Facsimile from Bayoil to Nafta Moscow, March 29, 1999.

TO: JSC Nafta Moscow

Please forward following to S.O.M.O.

QUOTE:

TO: S.O.M.O.

Date: March 29, 1999

Re: 7 Million Allocation [sic]

As per our telex message March 22, 1999 regarding holder of allocations [sic] request to authorities to increase by 1 million barrels, we have yet to receive a formal response.

UNQUOTE: [sic]

Together, the evidence shows that Bayoil was a key moving party behind the Zhirinovsky transaction in Phase V. Bayoil lined up Nafta as the nominal contractor, literally wrote letters for Nafta to be sent to SOMO, and coached Nafta on dealing with Iraqi officials. In addition, the evidence shows that Bayoil – not Nafta – had direct communications with Zhirinovsky concerning his request to increase his allocation by 1 million barrels, and Bayoil was using Nafta as an intermediary to convince Iraq to increase Zhirinovsky's allocation in Phase V.

4. Shipments under Contract M/05/50

Contract M/05/50 resulted in five different shipments of Iraqi oil from late March through early May 1999, as reflected in the chart below.⁸⁶ The volume of oil shipped in those five cargoes totaled roughly 7 million barrels. Bayoil purchased each of those shipments, and each cargo was destined for the United States. For each cargo, Bayoil maintained detailed ledger statements reflecting all income and expenses. Among other information, the ledger statements for the M/05/50 shipments show that Bayoil made a payment of exactly 17 cents per barrel to an Italian company named United Management.⁸⁷ According to Bayoil's ledger statements, these payments were for "Commissions." A review of Bayoil's files for these shipments, which include hundreds of pages, did not reveal any service provided by United Management in connection with these shipments.

Shipment	Date	Oil Lifted (barrels)	Payment to United Management	Rate of UM Commission
1	3/29/99	1,949,679	\$331,445.43	17 cents/barrel
2	4/9/99	1,482,633	\$252,047.61	17 cents/barrel
3	4/11/99	1,996,834	\$339,461.78	17 cents/barrel
4	4/18/99	506,115	\$86,039.55	17 cents/barrel
5	5/6/99	989,975	\$168,295.75	17 cents/barrel
Total Commissions Paid to "United Management" by Bayoil under M/05/50 = \$1,177,290.12				

F. The Fifth Allocation (Phase VI)

As in Phase V, Zhirinovsky received a substantial allocation in Phase VI of the OFF Program. Two different SOMO charts – along with a host of documents analyzed below –

⁸⁶ See SOMO Commercial Invoice Nos. B/88/99, B/101/99, B/99/99, B/111/99, and B/127/99.

⁸⁷ See Bayoil Supply & Trading Ltd. General Ledgers for M/05/50 (excerpts). Due to the length of these ledgers, only the pages from Bayoil's ledger statements with pertinent information will be exhibits to this Report.

confirm that Zhirinovskiy received a 10-million barrel allocation in Phase VI.⁸⁸ In fact, multiple letters presented below indicate that Saddam Hussein personally approved the Phase VI allocation to Zhirinovskiy. The monetization of that Phase VI allocation followed the same pattern as in Phase V – Zhirinovskiy sold the allocation to Bayoil, and Bayoil engaged Nafta Moscow as an intermediary to contract with SOMO.

1. Zhirinovskiy Authorizes Nafta to Purchase His Oil Allocation

On April 27, 1999, Zhirinovskiy wrote to SOMO, verifying that Nafta was the company that would contract for his allocation.⁸⁹ The letter, written on LDPR letterhead that featured a picture of Zhirinovskiy himself, stated:

We confirm that we have the cooperation with the “NAFTA MOSCOW” company.

The balance allocation for the sixth phase of 1999, in an amount of one cargo..., but not more than 2,5 million barrels of [a specific grade of Iraqi crude oil], should be assigned to “NAFTA MOSCOW” for contracting and lifting.

In light of the fact that these are Zhirinovskiy’s own words, this letter is truly significant. Not only does Zhirinovskiy openly discuss an allocation granted to him in connection with Phase VI of the OFF Program, he also indicates which entity is authorized to contract for that allocation. Why Zhirinovskiy limits the Nafta contract to only 2.5 million of his 10 million barrel allocation is unclear.

This letter may have been delivered by hand, as Zhirinovskiy traveled to Baghdad the very next day.⁹⁰ On this trip, Zhirinovskiy led a delegation of Russian officials to celebrate Saddam Hussein’s 62nd birthday and to attend a conference sponsored by the Hussein regime condemning U.S.-U.K. military activity against Iraq. During the trip, Zhirinovskiy met with Tariq Aziz and the Vice President of Iraq Taha Yassin Ramadan, two members of the committee that doled out the oil allocations.

2. On Behalf of Bayoil, Nafta Contracts for Zhirinovskiy’s Oil

With Zhirinovskiy’s authorization in hand, Nafta prepared to travel to Baghdad to sign the contract for Zhirinovskiy’s allocation. On May 24, 1999, just three days before Nafta’s representatives would leave for Baghdad, Nafta requested certain critical information from Bayoil concerning the contract.⁹¹ The letter by Nafta indicates that Bayoil was orchestrating the entire transaction and that Nafta was simply its agent:

Since our representatives intend to leave Moscow for Baghdad on 27 May 1999 please urgently advise ... whether necessary arrangements are already made in order they could sign Contract with “SOMO”, also kindly indicate allocated volumes and grades of crude oil.

This letter reveals that, even though Nafta personnel were departing imminently to sign a multi-million barrel oil contract in Baghdad, they did not know (i) whether the “necessary arrangements” for the contract had been made, (ii) the volume of oil allocated for this contract, or (iii) the grade of oil to be purchased.⁹² That Nafta is demanding this information from Bayoil is telling – in particular, it reveals that Nafta understands that Bayoil is communicating directly with the allocation recipient (i.e., Zhirinovskiy) concerning the volume and grade of the allocation.

⁸⁸ See SOMO Chart entitled “Statement of Allocations for Phase Subsequent to Phase 7,” June 14, 2000; SOMO Chart entitled “Quantities of Crude Oil Allocated to the Russian Companies,” November 1, 2000.

⁸⁹ See Letter from Vladimir Zhirinovskiy to SOMO, April 27, 1999.

⁹⁰ See Associated Press Worldstream, “Senior Iraqi Leaders Meet Russian Politician Zhirinovskiy,” April 28, 1999.

⁹¹ See Letter from Nafta Moscow to Bayoil, May 24, 1999.

⁹² The term “grade” refers to the type of oil purchased. Under the OFF Program, buyers could contract for oil from Kirkuk or Basrah. Therefore, in this letter, Nafta is requesting that Bayoil identify whether the oil contract will be for crude oil from Kirkuk or Basrah.

Whether Bayoil responded to Nafta's request is unclear. Nevertheless, Bayoil must have made the "necessary arrangements" for the contract because, just a few days later, Nafta did indeed execute a Phase VI contract with SOMO.⁹³ This contract, numbered M/06/25, covered only 2.5 million barrels of oil, as per Zhirinovskiy's instruction in his April 27th letter.

3. SOMO Confirms Nafta's Contract is on Behalf of Zhirinovskiy and His Political Party

Several days after M/06/25 was signed, SOMO notified the Minister of Oil of the agreement, and requested his approval:

Based on the allocations statement coupled with the approval of President Leader (may God protect him) as per the letter of the Presidency... regarding the allocation of (10) ten million barrels to company of the Liberal Democratic Party of Russia, please find below the details on the contract signed with Nafta Moscow Company on behalf of the aforesaid party.⁹⁴

In describing the contract, SOMO mistakenly indicated that Contract M/06/25 covered 4 million barrels of oil, rather than 2.5 million. In light of SOMO's error, the Minister of Oil refused to approve Contract M/06/25, instructing SOMO to "correct the numbers." Several days later, on June 8, 1999, SOMO wrote back to the Minister of Oil, indicating that the volume of oil for Contract M/06/25 had been corrected from 4 million barrels to 2.5 million.⁹⁵ The Oil Minister then approved the contract for 2.5 million barrels.

Both SOMO letters state that Zhirinovskiy and his political party had been granted allocations of 10 million barrels of oil. In addition, both SOMO letters affirm that Saddam Hussein had personally approved the allocations.

On June 8, 1999, Nafta lifted 2,393,440 barrels of oil pursuant to Contract M/06/25.⁹⁶

4. Nafta's Contract is Increased to 10 Million Barrels

Although Nafta's contract in Phase VI was limited to 2.5 million barrels, Nafta was eventually authorized to lift the remaining 7.5 million barrels that had been allocated to Zhirinovskiy in Phase VI. On June 30, 1999, Bayoil sent a letter to Zhirinovskiy's son, Igor Ledebev, who is also a Member of the Russian Duma.⁹⁷ In that letter, Bayoil drafted a letter for Zhirinovskiy to send to SOMO, in which Zhirinovskiy "authorize[d]" Nafta to lift the remaining 7.5 million barrels. According to the letter, SOMO had agreed to supply 4 million of those remaining 7.5 million barrels in July 1999, leaving 3.5 million barrels for shipment at a later date. The Bayoil document states:

⁹³ See SOMO Crude Oil Sales Contract No. M/06/25 (cover and signature pages).

⁹⁴ See Letter from SOMO to H.E. the Oil Minister, June 3, 1999.

⁹⁵ See Letter from SOMO to H.E. the Oil Minister, June 8, 1999 (corrected request for approval of M/06/25).

⁹⁶ See SOMO Commercial Invoice No. B/155/99.

⁹⁷ See Letter from "Ludmil" to Igor Ledebev, June 30, 1999. The author appears to be Bayoil Special Advisor Ludmil Dionissiev.

PLEASE FIND BELOW FOLLOWING DRAFT TEXT OF THE LETTER WE HAVE DISCUSSED TODAY.

QUOTE

WE CONFIRM THAT WE HAVE A COOPERATION WITH "NAFTA MOSKVA", MOSCOW AND HEREBY AUTHORISE NAFTA TO CONTRACT THE WHOLE REMAINING PART OF THE ALLOCATION WHICH, AT THIS MOMENT, TOTALS 7,500,000 BARRELS OF BASRAH LIGHT CRUDE OIL.

IN ADDITION TO THIS, WE CONFIRM THAT WE HAVE AUTHORISED NAFTA TO LIFT THE ALREADY AGREED 4,000,000 BARRELS OF BASRAH LIGHT CRUDE OIL WITHIN THE PROGRAM DURING JULY 1999.

AT THIS TIME, WE KEEP OUR RIGHTS TO ADVISE YOU AT A LATER STAGE WHEN THE REMAINING 3,500,000 BARRELS OF BASRAH LIGHT CRUDE OIL WILL BE LIFTED BY NAFTA.

UNQUOTE

Three days later, on July 2, 1999, Nafta and SOMO executed an Addendum to Contract M/06/25, by which the contract volume was increased by 4 million barrels.⁹⁸ As usual, SOMO informed the Oil Minister of the agreement, and sought his approval.⁹⁹

Following to our memorandum ... dated 06/08/1999, and based on the allocations statement for phase six, which was approved as per the letter of the Presidency-Secretary ... regarding the allocation of (10) ten million barrels to the company of The Liberal Democratic Party of Russia (Zhirinovskiy), please find below details on the addendum of the contract signed with Nafta Moscow Company on 07/02/1999, on behalf of the aforesaid party, as another part of the quantity subject matter.

In describing the addendum to the contract, SOMO makes clear that the revised contract with Nafta Moscow was "on behalf of Mr. Zhirinovskiy." SOMO also indicated that, of the 10 million barrels allocated to Zhirinovskiy in Phase VI, "3.5 million barrels remain for future contract."

An internal SOMO chart adds further confirmation that Zhirinovskiy had been allocated an additional 3.5 million barrels for Phase VI.¹⁰⁰ That chart, dated July 12, 1999, indicates the "contractual quantities through 07/12/99," which fell within Phase VI. Under the heading "Quantities allocated and expected to be allocated," the name "Zhirinovskiy (Russia)" appears. Next to his name, the chart lists 3.5 million barrels.

That remaining 3.5 million barrels became the subject of extended correspondence between Bayoil and Nafta. For instance, on July 15, 1999, Nafta notified Bayoil of its attempts to obtain the remaining 3.5 million barrels:

[P]lease be advised that yesterday we applied to 'SOMO' with request to sign by fax Addendum No. 2 to Contract M/06/25 of 30.5.99 for the increase of quantity up to [10 million barrels].... By their telex ... "SOMO" gave only partial reply to our inquiry....¹⁰¹

⁹⁸ See Addendum No. 1 Contract M/06/25, July 2, 1999.

⁹⁹ See Letter of SOMO to the H.E. the Oil Minister, dated July 5, 1999.

¹⁰⁰ See Memorandum from Saddam Zeben Hassan to Oil Minister, July 12, 1999 (forwarding handwritten chart reflecting oil allocations).

¹⁰¹ See Letter from Nafta Moscow to Bayoil, July 15, 1999.

Later that day, Bayoil responded to Nafta's letter, stating:

We understand SOMO answer as a silent confirmation of what the allocation holder told us, i.e. "the contract is increased to 10,000,000 barrels...."¹⁰²

From this interchange, it is clear that (i) SOMO had promised the "allocation holder" – Zhirinovskiy – the additional 3.5 million barrel allocation, and (ii) Zhirinovskiy had communicated that promise directly to Bayoil. Therefore, Bayoil's letter provides further confirmation that Bayoil had continuing, direct communication with the "allocation holder" – Zhirinovskiy – throughout the transaction.

Bayoil's understanding that the contract would be increased to 10 million barrels ultimately proved correct – just a few weeks later, SOMO executed another addendum to Contract M/06/25, increasing the volume of oil from 6.5 million barrels to 10 million.¹⁰³ SOMO once again requested approval for the change from the Oil Minister immediately thereafter.¹⁰⁴ SOMO's letter to the Oil Minister reiterates that these barrels had been "allocat[ed] ... to Mr. Zhirinovskiy" and that this contract had been executed "on behalf of Mr. Zhirinovskiy."

5. Unknown Payments from Bayoil Related to Contract M/06/25

Contract M/06/25 resulted in six different cargoes of oil from June 8 through October 20, 1999, as reflected in the chart below.¹⁰⁵ Those six shipments carried a total of 7,843,376 barrels of oil, all of which was purchased by Bayoil.

As with each of its cargoes, Bayoil maintained detailed ledger statements reflecting all income and expenses. The ledger statements indicate that, in connection with this contract, Bayoil paid \$1,333,373.92 to an entity called "Plasco Shipping."¹⁰⁶ Those payments to Plasco Shipping amount to exactly 17 cents per barrel – the precise amount that Bayoil paid to United Management in connection with the Phase V transaction. Like the payments to United Management, the Bayoil ledger statements indicate that these Plasco payments were "Agent Commissions." Despite the fact that Bayoil paid Plasco more than \$1.3 million – in payments ranging from \$42,500 to \$406,884.80 – Bayoil's files do not reflect any interaction with an entity called Plasco Shipping. In fact, Bayoil's files are completely devoid of any reference to Plasco – there is no correspondence of any kind with Plasco Shipping, no contract with any entity named Plasco, and no invoice from an entity with the name Plasco.

¹⁰² See Letter from David B. Chalmers, Jr. to Nafta Moskva, July 15, 1999.

¹⁰³ See Addendum No. 2 Contract M/06/25, July 31, 1999.

¹⁰⁴ See Letter from Saddam Zebein Hassan to H.E. the Oil Minister, August 1, 1999.

¹⁰⁵ See SOMO Commercial Invoice Nos. B/155/99, C/198/99, C/223/99, B/260/99, C/257/99, and B/193/99.

¹⁰⁶ See Bayoil General Ledgers for M/06/25 (excerpts).

The information concerning each payment is reflected in the chart below:

Shipment	Date	Oil Lifted (barrels)	Payment to Plasco Shipping	Rate of Plasco Commission
1	6/8/99	2,393,440	\$406,884.80	17 cents/barrel
2	7/23/99	1,889,602	\$321,232.34	17 cents/barrel
3	8/23/99	596,139	\$101,343.63	17 cents/barrel
4	9/17/99	894,936	\$152,139.12	17 cents/barrel
5	9/24/99	250,000	\$42,500	17 cents/barrel
6	10/20/99	1,819,259	\$309,274.03	17 cents/barrel
Total Commissions Paid to "Plasco Shipping" by Bayoil under M/06/25 = \$1,333,373.92				

6. Zhirinovsky Requests Additional Oil in Phase VI

Toward the end of Phase VI, Zhirinovsky apparently requested a supplemental allocation of oil. In a letter dated October 5, 1999, the Executive Director of SOMO informed the Minister of Oil that every allocation grantee had requested additional allotments and requested his advice concerning the requests: "All companies we do business with ... have shown the desire to obtain additional quantities during this phase."¹⁰⁷ Attached to this letter were two charts reflecting data about previous allocations. In the attached Table 1, SOMO listed "the companies in phase six and the additional quantities they requested." Under the heading "Special Requests" in Table 1, the name "Zhirinovsky" appears. Next to that entry, the chart indicates that the "contractual quantity" for Zhirinovsky's allocation was 10 million barrels, matching the other SOMO documentation concerning Zhirinovsky's Phase VI allocation. Under "Additional Quantities Requested," the table indicates that Zhirinovsky had requested a supplemental allocation of 500,000 barrels. It is unclear whether that request was granted or if the allotted oil was ever lifted.

G. The Sixth Allocation (Phase VII)

Numerous SOMO records indicate that Zhirinovsky received another significant allocation – 6.5 million barrels of oil – in the seventh phase of the Oil for Food Program. The SOMO Allocation Chart, described above, confirms the 6.5 million barrel allocation to Zhirinovsky in Phase VII. Like the allocations for Phases V and VI, the oil was ultimately purchased by Bayoil. The purchasing agent for this transaction, however, was not Nafta Moscow, but rather a different Russian company, called Tyumen Oil Company.¹⁰⁸

1. Zhirinovsky Visit to Iraq

In late December 1999, Zhirinovsky traveled to Iraq – apparently his tenth trip in four years. On December 29, 1999, Zhirinovsky met with Saddam Hussein, and two members of the oil allocation committee, Vice President Taha Yassin Ramadan and Deputy Prime Minister Tariq Aziz.¹⁰⁹ Zhirinovsky once again reiterated his support for the Hussein regime and opposition to the U.N.'s sanctions against Iraq. Zhirinovsky stated that Russia felt "solidarity with Iraq on the lifting of the unfair embargo."

2. Tyumen Signs Contract "on Behalf of the Liberal Democratic Party of Russia (Mr. Zhirinovsky)"

On January 19, 2000, shortly after Zhirinovsky's trip to Baghdad, Tyumen executed a contract for the purchase of 6.5 million barrels of oil from Iraq.¹¹⁰ SOMO submitted that

¹⁰⁷ See Letter of Saddam Zebein Hasan to H.E. the Oil Minister, October 5, 1999.

¹⁰⁸ Throughout this Report, Tyumen Oil Company will be called "Tyumen" or its widely-used abbreviation "TNK."

¹⁰⁹ See Agence France Presse, "Saddam Receives Russian Ultra-Nationalist Zhirinovsky," December 29, 1999.

¹¹⁰ See SOMO Crude Oil Sales Contract No. M/07/90 (cover and signature pages).

contract, numbered M/07/90, to the Oil Minister for approval on January 22, 2000.¹¹¹ In notifying the Oil Minister of the contract, SOMO confirmed that the contract was executed “on behalf of Zhirinovskiy” or the LDPR:

Based on the statement of allocations (private) for phase seven, please find below the details of contract signed with the Russian company Tyumen on 1/19/2000 on behalf of the Liberal Democratic Party of Russia (Mr. Zhirinovskiy):

- 1 – Contract No.: M/07/90 dated 1/19/2000
- 2 – Name of Company Buyer: Tyumen Russian – on behalf of Mr. Zhirinovskiy

The Minister of Oil approved the contract the next day.

3. Bayoil Pays Roughly \$1 Million to a “Russian” in Connection with Contract M/07/90

A couple of weeks later, on February 5, 2000, the oil tanker *Golar Dundee* lifted roughly 2 million barrels of oil on behalf of Tyumen pursuant to Contract M/07/90.¹¹² A document entitled “Bayoil Cargoes Loaded Under UN Oil-for-Food Program (1997-2003)” confirms that Bayoil purchased that cargo from Tyumen.¹¹³ Bayoil’s internal accounting statement for that shipment indicates that Bayoil made a payment of \$620,000 to an entity called “Bayvan Consulting” in connection with that transaction. The entry on the ledger statement states that the \$620,000 payment was for “Agent Commissions.”¹¹⁴

A different Bayoil document, however, indicates that the \$620,000 payment to Bayvan Consulting actually went to a “Russian.”¹¹⁵ That document is an email from a Bayoil employee to Bayoil’s President David Chalmers listing each of Bayoil’s expenses arising from this particular *Golar Dundee* shipment. The list includes, *inter alia*, the cost of the crude oil, the costs to obtain the applicable letter of credit, the U.N.’s finance charges, and the costs of chartering the oil tanker. Importantly, at the end of the list appears an entry entitled “Russian Commission” for \$620,000 – precisely the same amount as the “Agent Commission” paid to “Bayvan Consulting.” The list further states that the \$620,000 payment is comprised of a commission of 31 cents per barrel for a 2 million-barrel cargo, the amount carried on the *Golar Dundee*.

Notably, the document makes clear that the \$620,000 payment to a “Russian” is not the commission owed to Tyumen, the Russian intermediary, since the Bayoil breakdown of costs includes a separate entry of 3 cents per barrel for the Tyumen commission. Specifically, the list denotes a payment of \$61,315.56 for “TNK Comm,” a reference to Tyumen’s initials. The amount of \$61,315.56 equates to precisely 3 cents per barrel for the *Golar Dundee* shipment of 2,043,852 barrels. As a result, the reference to a “Russian” in connection with the \$620,000 payment does not refer to Tyumen; rather, the \$620,000 payment to “Bayvan Consulting” must be for a different “Russian.” That Russian – in light of the SOMO documents presented above – is likely Zhirinovskiy, the allocation recipient.

Importantly, Bayoil documents reveal that at least two other shipments arising from Contract M/07/90 included identical payments of 31 cents per barrel to Bayvan Consulting for “Agency Commissions.”¹¹⁶ For instance, the next M/07/90 lifting occurred on February 20th, involving the oil tanker called *Stena Congress*. That vessel loaded 750,000 barrels on behalf of Tyumen. Bayoil’s ledger statement for that shipment indicates that the company purchased the *Stena Congress* cargo, and made a payment of \$221,650 to Bayvan Consulting in connection

¹¹¹ See Letter from SOMO to Honorable Minister of Oil, January 22, 2000.

¹¹² See SOMO Commercial Invoice No. B/30/2000.

¹¹³ See chart entitled “Bayoil Cargoes Loaded Under UN Oil-for-Food Program (1997-2003)” (excerpt).

¹¹⁴ See Bayoil General Ledger for *Golar Dundee* (excerpt).

¹¹⁵ See Email from “Jean” to “David,” March 14, 2000.

¹¹⁶ Although Bayoil purchased the fourth (and final) shipment of Contract M/07/90, it could not locate the complete ledger statement for that shipment. As a result, it is unclear whether Bayoil made a similar 31-cent payment to Bayvan Consulting in connection with the fourth cargo of Contract M/07/90. That cargo amounted to 1,872,090 barrels, and was lifted onto a vessel called the *Stena Conductor* on March 20, 2000. If Bayoil made the 31-cent payment for the *Stena Conductor* cargo, the Bayvan payment for that shipment would have equaled \$580,374.90.

with that transaction.¹¹⁷ That payment of \$221,650 is precisely 31 cents for each of the 750,000 barrels lifted by the *Stena Congress*.

The same pattern continues in the third shipment for Contract M/07/90, which involved 415,000 barrels lifted aboard the oil tanker *Boree*. Once again, Bayoil bought that cargo and made a payment for "Agency Commissions" to Bayvan Consulting of precisely 31 cents for each of the 415,000 barrels loaded onto the *Boree*.¹¹⁸ The result was a payment to Bayvan of \$128,650.

Of the three known shipments, Bayoil paid the "Russian" \$970,300, all of which went through Bayvan Consulting. Assuming that the pattern continued for the fourth shipment of Contract M/07/90 – meaning that Bayoil made the "Agent Commission" payment to the "Russian" via Bayvan Consulting – the total amount paid would equal \$1,550,647.90.

Shipment	Date	Oil Lifted (barrels)	Payment to Bayvan Consulting
1	2/5/00	2,043,852	\$620,000 (identified as "Russian Commission")
2	2/20/00	750,000	\$221,650
3	3/9/00	415,000	\$128,650
4	3/20/00	1,872,090	Unknown – File Incomplete
Total Known Commissions Paid to "Bayvan Consulting" by Bayoil under M/07/90 =			\$970,300
Total Probable Payments to "Bayvan Consulting" by Bayoil under M/07/90 =			\$1,550,647.90

Although Bayoil's files contain nearly one thousand pages concerning the four cargos related to M/07/90, not a single sheet of paper indicates that Bayvan Consulting provided any services whatsoever in connection with that contract. Simply put, other than individual entries on its ledger statements, the Bayoil files contain no reference to Bayvan Consulting – no contract, no correspondence, and no invoices. Nevertheless, Bayoil saw fit to pay that entity a "Commission" of at least \$970,300 and most likely more than \$1.5 million.

4. Additional Evidence of Zhirinovsky's Phase VII Allocation

On June 14, 2000, immediately following the end of Phase VII, SOMO created a hand-written chart that summarized its allocations for Phases VI and VII, and indicated proposed future allocations. That chart, entitled "Statement of Allocations for the Phase Subsequent to Phase 7," indicates that a Russian named "Mr. Zhirinovsky" was granted allocations of 10 million barrels in Phase VI and 6.5 million barrels in Phase VII. Both of those amounts comport with the evidence discussed above concerning Zhirinovsky's allocations for Phases VI and VII. In addition, under the heading "Allocations of the Phase Subsequent to Phase 7," the chart notes that Zhirinovsky was granted an allocation of 9 million barrels.

Later in June, SOMO drafted another hand-written chart for the Minister of Oil that summarized the status of oil allocations for Phase VII. Once again, "Mr. Zhirinovsky" appears as recipient of an allocation of 6.5 million barrels for Phase VII. The chart also notes that Zhirinovsky's allocation for Phase VII "has been lifted by Tyumen." Like the previous chart, this table indicates that Zhirinovsky received an allocation of 9 million barrels for Phase VIII. A hand-written note on the chart indicates that some of the recipients of the Phase VIII allocations had not yet indicated which company would purchase their allotted oil, and therefore SOMO had not yet executed contracts for those allocations: "We are still waiting for the private parties who were granted allocations in Phase 8 to specify the companies, so that we can carry out the contract with them." Zhirinovsky's Phase VIII allocation is discussed in detail below.

¹¹⁷ See SOMO Commercial Invoice No. B/46/2000 and Bayoil General Ledger for *Stena Congress* (excerpt).

¹¹⁸ See SOMO Commercial Invoice No. B/64/2000 and Bayoil General Ledger for *Boree* (excerpt).

H. The Seventh Allocation (Phase VIII)

The Phase VIII allocation to Zhirinovskiy followed the pattern established with the allocations in Phases V, VI, and VII. Namely, Zhirinovskiy was granted the allocation, Bayoil agreed to purchase the oil allotted to Zhirinovskiy, Bayoil engaged a Russian entity to be the purchasing agent and interface with Iraq, and Bayoil made significant payments to a mysterious entity for each shipment.

This transaction, however, included one additional element – a massive under-the-table payment to Saddam Hussein. Such illegal payments, commonly called “surcharges,” began on September 1, 2000. According to several Hussein regime officials, Saddam learned of the profits going to allocation recipients and oil traders that were dealing in Iraqi oil, and sought to capture some of those earnings for himself.¹¹⁹ One regime official described Saddam’s intent:

Saddam Hussein began to think the amount of the bribery [from the so-called “Saddam Bribery System” of oil allocations] became too great. At that point Saddam Hussein implement a system to recover some of the bribe money. [The official] explained that this eventually became an objective and the supporters [who received oil allocations] had to give some of their profits to Saddam Hussein.¹²⁰

Saddam’s plan was straightforward: SOMO would lower the price for oil by a small margin and then demand that the oil purchaser pay a surcharge back to the Hussein regime through a designated secret bank account. Initially, the surcharges were 10 cents per barrel, meaning that a purchaser of 1 million barrels would be obligated to pay \$100,000 into a secret regime-controlled account. The amount of the surcharge fluctuated over the next two years, reaching 30 cents per barrel for more than a year. These under-the-table surcharge payments were in direct violation of U.N. sanctions and the Oil for Food Program because they were not deposited into the U.N.-controlled escrow account held at BNP Paribas.

One important aspect of this surcharge scheme was that the Iraqis placed responsibility for the surcharges squarely on the shoulders of the allocation grantee.¹²¹ Therefore, in order to receive an oil allocation after September 1, 2000, the allocation recipient was required to promise to pay the illegal surcharge. There were no exceptions.¹²² Accordingly, any person or entity that received an allocation after September 1, 2000 knew of and agreed to pay the illegal, under-the-table payment to the Hussein regime.

In the Zhirinovskiy-Bayoil transaction in Phase VIII, illegal surcharges of more than \$800,000 were paid to the Hussein regime. Those payments, along with the initial allocation to Zhirinovskiy, are described in detail below.

1. SOMO Grants Zhirinovskiy an Oil Allocation for Phase VIII

As discussed above, SOMO’s internal documents reveal that Zhirinovskiy was allotted 9 million barrels of oil in Phase VIII of the Program. A few weeks after those charts were prepared, Tyumen entered into Contract M/08/40 for the purchase of the oil allocated to Zhirinovskiy in this phase.¹²³ That contract, however, covered only 6 million barrels, amounting to two-thirds of Zhirinovskiy’s Phase VIII allocation. It is unclear why the contracted volume of oil was lower than the allotted amount.

Per its typical protocol, SOMO immediately requested approval of the Minister of Oil for Contract M/08/40.¹²⁴ That letter clearly establishes that Tyumen’s Phase VIII contract was “on behalf of Mr. Zhirinovskiy”:

¹¹⁹ *E.g.*, Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹²⁰ Memorandum of Interview of former regime official by U.S. Treasury Iraqi Financial Asset Team on March 24, 2004 (Interview #50).

¹²¹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

¹²² *Id.*

¹²³ See SOMO Crude Oil Sales Contract No. M/08/40 (cover and signature pages).

¹²⁴ See Letter from Saddam Zeben Hassan to the Honorable Minister of Oil, August 13, 2000.

Based on the statement of allocations for Phase VIII, please find below the details of contract signed with Tyumen Russian company on behalf of Mr. Zhirinovskiy (as part of the 9 million barrels allocated to him)..."

The Oil Minister approved the contract shortly thereafter, on August 15, 2000.

At some point after the oil contracts had been signed, SOMO began scheduling the oil liftings arising from its Phase VIII contracts. One document provides further confirmation that Zhirinovskiy received an oil allocation in that phase, and that Tyumen had contracted for that oil. That document, a hand-written chart entitled "Table of Proposed Quantities for September 2000," indicates the proposed oil lifting schedule for one month in Phase VIII.¹²⁵ The sixth entry on the table indicates that SOMO proposed scheduling Tyumen to lift 5.1 million barrels during September 2000. The name of the contracting company was written as follows: "Tyumen (Mr. Zhirinovskiy)."

Another SOMO document written in Phase VIII confirms that Zhirinovskiy was granted a 9-million barrel allocation in that phase.¹²⁶ That document is a chart entitled "Quantities of Crude Oil Allocated to Russian Companies." As its title suggests, the chart lists the person or entity that received an allocation in Phase VIII and the amount of the allocation. Entry 21 on that list is "Mr. Zhirinovskiy," who was scheduled to receive 9 million barrels of crude oil in Phase VIII. The chart also indicates that Zhirinovskiy received a 10-million barrel allocation in Phase VI and a 6.5-million barrel allotment in Phase VII.

2. Bayoil Contracts with Tyumen to Buy the Allotted Oil

As SOMO was in the process of granting the oil allocation to Zhirinovskiy, Bayoil orchestrated the purchase of the allotted oil. Like the Phase VII transaction, Bayoil engaged Tyumen to act as the Russian purchasing agent that would interface with the Iraqis. To that end, Bayoil signed a contract with a Tyumen affiliate named Crown Trade and Finance Ltd. to purchase "about 10 million barrels of Iraqi crude oil to be delivered in the frame of the 8th period of the United Nations programme 'Oil for food' subject to actual contractual quantities under the Contracts between 'OAO Tyumen Oil Company (TNK) and 'SOMO.' [sic]"¹²⁷ The terms of the contract obligated Bayoil to pay Crown three cents for each barrel lifted pursuant to Contract M/08/40, the Tyumen-SOMO contract for Phase VIII.

3. Oil Liftings for Contract M/08/40 and Dubious Payments Totaling \$2.45 Million

Tyumen, on behalf of Bayoil, began lifting oil pursuant to M/08/40 in September 2000.¹²⁸ Bayoil's ledger statements for the Contract M/08/40 transactions show that Bayoil made payments of 3 cents per barrel to Tyumen, and other payments of exactly 27.7246 cents per barrel for each shipment.¹²⁹ These 27-cents-per-barrel payments totaled exactly \$2.45 million. The expense was identified as an "Agent Commission," but the ledgers do not reveal the identity of the Agent.

¹²⁵ See SOMO chart entitled "Table of Proposed Quantities for September 2000."

¹²⁶ See SOMO chart entitled "Quantities of Crude Oil Allocated to Russian Companies," 11/1/00 (cited above in Footnote 88).

¹²⁷ See "Contract" between Crown Trade & Finance Ltd. and Bayoil Supply & Trading Limited, June 30, 2000 (excerpt).

¹²⁸ See SOMO Commercial Invoice Nos. B/261/2000, B/270/2000, B/317/2000, B/33_/2000 (illegible), and B/1/2001.

¹²⁹ See Bayoil General Ledgers for M/08/40 (excerpts).

Shipment	Date	Oil Lifted (barrels)	Rate of "Agent Commission"	Payment to Unidentified Recipient for "Agent Commission"
1	9/8/00	2,073,906	27.7246 cents/barrel	\$574,984
2	9/16/00	2,010,489	27.7246 cents/barrel	\$557,402
3	10/23/00	1,050,000	27.7246 cents/barrel	\$291,109
4	11/11/00	1,882,481	27.7246 cents/barrel	\$521,912
5	1/6/01	1,820,015	27.7246 cents/barrel	\$504,593
Total Payments to Unidentified Recipient for "Agent Commissions" by Bayoil in Connection with Contract M/08/40 = \$2,450,000				

It is particularly conspicuous that the recipient of the \$2.45 million is not named in the Bayoil ledger statements. These ledger statements reflect Bayoil's meticulous accounting for each cargo of oil. These statements contain an enormous amount of accounting information, including the category of each transaction, the date of each expense or revenue, the amount of each such transaction, the method of payment, and the name of the payer/recipient. All cash flow – from the *de minimus* \$3.00 receipt to the whopping \$50,000,000 expense – is listed in precise detail. For instance, the ledger statement for the first M/08/40 cargo includes 136 separate entries. Of the 136 items, the payment of \$574,984 for "Agent Commission" is one of only five entries that do not list the name of the related party. The other four unidentified transactions appear to be mere accounting adjustments. As a result, even though the ledger indicates the parties involved in dealings as minimal as \$3, it does not indicate who received the massive commission payment of \$574,984.

The same pattern emerges with respect to the second M/08/40 shipment, whose ledger includes 137 different entries. As with the first cargo, this ledger includes only one unnamed transfer of funds – the \$557,402 "Agent Commission."¹³⁰ Although the ledger details payments as little as \$15, the identity of the "Agent" that received more than \$557,000 was omitted. The ledgers for the other cargoes of M/08/40 follow the same pattern, in which the recipient of the \$2.45 million is conspicuously unidentified.

One Bayoil document indicates that Bayoil paid a 27-cent commission to an unidentified recipient called "Russians/Other."¹³¹ That document is an undated chart that breaks down the costs and revenues associated with some of Bayoil's previous shipments. In particular, the document, entitled "Past Basrah Liftings," lists the costs associated with Bayoil's shipments from Basrah, one of the two Iraqi export terminals that were authorized under the Oil for Food Program. The chart reveals that, for Bayoil's previous shipments from Basrah, it had paid a 27-cent payment to "Russians/Other."

4. Bayoil Financed Illegal Surcharges to the Hussein Regime

While the recipient of Bayoil's \$2.45 million commission is unclear, other documents indicate that Bayoil financed surcharge payments in connection with this contract. One document is a spreadsheet created by an Italian company called Italtech. Italtech maintained an extremely close relationship with Bayoil during the Oil for Food Program. In fact, Bayoil and Italtech entered into a revenue sharing agreement, in which they would split profits generated from Oil for Food transactions.¹³² One of Italtech's subsidiaries is United Management, the

¹³⁰ Like ledger statement for the first M/08/40 shipment, the second ledger statement includes four accounting adjustments that are not linked with an individual or entity.

¹³¹ See Bayoil chart entitled "Past Basrah Liftings," undated.

¹³² See, e.g., Revenue Sharing Agreement between Italtech S.r.l. and Bayoil Supply & Trading Ltd., December 27, 2000.

recipient of Bayoil's 17-cent commission in the Phase V Zhirinovskiy transaction. During the surcharge period from September 2000 through mid-2002, Italtech maintained a spreadsheet of the surcharges that Bayoil and Italtech owed to the Iraqis.¹³³ Among other things, the chart listed the date of the relevant shipment, the oil tanker, the amount of oil lifted, and the "fee" owed to SOMO. At the end of the chart appears "Totals Due to SOMO for Shipment up to March 1st [2001]." The chart then indicates that Bayoil and Italtech owed SOMO surcharges of \$6,373,070.

The chart also lists "contested payment," which appears to represent payments from Bayoil and Italtech that they believed should offset their outstanding surcharge debt. One "contested payment" is a payment to "Tyumen," an apparent reference to Tyumen, Bayoil's Russian purchasing agent for Zhirinovskiy's Phase VIII allocation. The chart states that Bayoil/Italtech had "[a]lready paid about 33 cents per [sic] barrel to Co TIUMEN." According to the chart, that 33-cent payment to Tyumen amounted to \$546,004. Therefore, Bayoil/Italtech was apparently claiming that it had already paid Tyumen \$546,004 and therefore that sum should offset their surcharge obligations.

That \$546,004 payment to Tyumen, according to one SOMO document, was forwarded to SOMO as a surcharge. That document – a chart reflecting all surcharges collected by the Hussein regime under the Oil for Food Program – was created by the Ministry of Oil after the fall of the Hussein regime.¹³⁴ The chart details each contract for the purchase of oil from the imposition of surcharges on September 1, 2000 through the end of the surcharge period in August 2002. The chart indicates (i) the phase when the surcharge was paid, (ii) the name of the purchasing company, (iii) the number of the relevant contract, (iv) the amount of oil lifted, (v) the amount of the surcharge owed, (vi) the amount of the surcharge paid, (vii) the amount of the outstanding balance, and (viii) the rate of the surcharge amount.

With respect to Contract M/08/40, the chart reveals that Tyumen paid surcharges totaling \$839,692.10 to Hussein-controlled accounts. That sum was spread over two different payments. The first payment was for \$293,686. The second payment was for \$546,004.50 – virtually the same figure as Bayoil's "contested payment" to Tyumen. Therefore, it appears that Bayoil and Italtech paid \$546,004 to Tyumen and that Tyumen forwarded that payment to the Hussein regime as a surcharge.

5. Zhirinovskiy Paid Illegal Surcharges by Giving a Building to Iraq

In addition to the surcharge payment described above, Zhirinovskiy gave significant consideration to the Hussein regime in lieu of cash payments. Several senior officials in the Hussein regime provided a similar account about how Zhirinovskiy paid non-cash surcharges in connection with Contract M/08/40. According to these officials, Zhirinovskiy failed to pay the outstanding surcharge for an extended time, and as a result, "we stopped giving him allocations."¹³⁵ Zhirinovskiy attempted to pay down his outstanding balance, but complained that it was "impossible" for him to do so.¹³⁶ In light of Zhirinovskiy's continued intransigence, Vice President Taha Yassin Ramadan traveled to Russia and directly threatened Zhirinovskiy: "Pay or get nothing."¹³⁷

One SOMO document confirms that the Iraqis were having difficulty obtaining the surcharge from Zhirinovskiy.¹³⁸ That document, a handwritten memorandum entitled "The Position of Companies Regarding the Settlement of Surcharge," states:

¹³³ See Italtech Chart, untitled, December 29, 2000 – March 1, 2001. Subcommittee staff has reviewed a version of this spreadsheet that was authenticated and signed by an officer of Italtech.

¹³⁴ See SOMO Surcharge Chart (excerpt).

¹³⁵ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005; Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹³⁶ Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹³⁷ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005.

¹³⁸ See SOMO Memorandum (excerpt entitled "The Position of Companies Regarding the Settlement of Surcharge"), undated.

The position of certain companies remains unclear with regard to the settlement of the surcharge, despite the fact they have been invited to report to Baghdad, but they have not yet.”

The memorandum then lists the individuals and entities with outstanding surcharge balances. The fourth entry on the list is “Mr. Zhirinovskiy.” The memorandum indicates “He has been invited several times.”

After continued delinquency, Zhirinovskiy eventually offered to give the Iraqis a school building that he owned in Moscow as compensation for his remaining surcharge balance.¹³⁹ On March 12, 2002, more than a year after the oil had been lifted, Zhirinovskiy wrote to Tariq Aziz to take “full responsibility” for the problems associated with the surcharge debt and expressly offered to transfer a building to pay off the “duty” that he owed:

As discussed before I have taken the full responsibility to satisfy your requirements and I would like to underline once again that the only one responsible in this particular case is I [*sic*]. The process of settling the matters has taken longer time than expected due to a complicated documentation process, for which you are fully aware and duly informed.

During our numerous meetings we discussed question about deliver[y] of building on the free basis in the center of Moscow for Arabic school and you would cover the duty. Today the building registration documents are on the final stage of registration and it will be ready on the April of 2002 [*sic*].¹⁴⁰

The Iraqis accepted Zhirinovskiy’s offer, and Zhirinovskiy handed over the deed to this building at the Iraqi embassy in Moscow.¹⁴¹ In relaying these facts to the Subcommittee, one official confirmed that he personally observed the transfer of the deed, saying: “I was there personally.”¹⁴²

Zhirinovskiy’s transfer of the building to the Iraqis was confirmed in a memorandum written by the Iraqi Ministry of Oil after the fall of the Hussein regime.¹⁴³ According to the pertinent section of that memorandum, entitled “Collecting the surcharge,” Zhirinovskiy “pretended” that he could not pay the surcharge in cash, and therefore, transferred the ownership of the building:

[T]he sum of \$840,000 was collected in vain through the transfer of ownership of a house on behalf of the Iraqi embassy in Moscow, which was used later on as an Iraqi school (the sums Mr. Zhirinovskiy owed, and which he pretended not being able to pay in cash; therefore, the house was accepted in return).

One high-ranking official interviewed by the Subcommittee confirmed that the value of the building was roughly \$840,000.¹⁴⁴ Another official – the one who was present at the Iraqi embassy when Zhirinovskiy transferred the deed – stated that the building was “worth about \$800,000.”¹⁴⁵

¹³⁹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005; Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹⁴⁰ See Letter from Vladimir Zhirinovskiy to Tariq Aziz, March 12, 2002.

¹⁴¹ Subcommittee Interview of Vice President Taha Yassin Ramadan, April 18, 2005; Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005; Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹⁴² Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

¹⁴³ See SOMO Memorandum (excerpt entitled “Collecting the surcharge”), undated.

¹⁴⁴ Subcommittee Interview of Senior Hussein Regime Official No. 1, April 2005.

¹⁴⁵ Subcommittee Interview of Senior Hussein Regime Official No. 2, April 2005.

I. The Eighth Allocation to Zhirinovsky (Phase IX)

1. Zhirinovsky Leads Another Delegation to Iraq

On May 3, 2001, Vladimir Zhirinovsky led yet another Russian delegation to Baghdad. The ostensible purpose of this trip was to attend an international conference concerning the U.N. "blockade" of Iraq. At the conference, Zhirinovsky met with Deputy Prime Minister Tariq Aziz, one of the members of the oil allocation committee. Both men called for Russia to unilaterally withdraw from the U.N. sanctions regime, and Zhirinovsky called for Russia to take active measures to cancel the sanctions. Two days later, on May 5, 2001, Zhirinovsky met with another member of the committee that doled out oil allocations, Vice President Taha Yassin Ramadan. During that meeting, the two men discussed the impact of U.N. sanctions on Iraq.¹⁴⁶

2. While Zhirinovsky is in Baghdad, a Russian Company Contracts for His Allotment of Oil

On the same day that Zhirinovsky met with the Vice President of Iraq, a Russian company signed a contract to buy oil that had been allocated to Zhirinovsky. The Russian company, called Machinoimport, signed Contract M/09/119 for 4 million barrels of Iraqi crude. Immediately after the contract was signed, SOMO followed its typical protocol and requested approval of the contract from the Oil Minister.¹⁴⁷ In that letter, SOMO indicates that the 4 million barrels of oil addressed in Contract M/09/119 was allotted to Zhirinovsky:

As per the approval of your Excellency on 05/01/2001, we have allocated (4) million barrels to Machinoimport Company (on behalf of Mr. Zhirinovsky) and signed a contract as per the following terms:

- 1 – Number of Contract: M/09/119 Date: 05/05/2001
- 2 – Name of Company Buyer: Machinoimport

Another SOMO document confirms that the 4 million barrels of Contract M/09/119 had been granted to Zhirinovsky. That document is a chart dated June 14, 2001 and entitled "Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase (9) From 12/07/2000 to 06/03/2001."¹⁴⁸ As the title indicates, the chart lists the recipients of allocations, the companies that contracted for the allotted oil, and the status of the related exports. The chart contains an entry for the Machinoimport contract, which has a contracted volume of 4 million barrels. The name of the purchasing company is "Machinoimport (Zhirinovsky)."

Contract M/09/119 ultimately resulted in three cargos lifted in July and August 2001.¹⁴⁹ Although the Subcommittee's evidence demonstrates that oil was indeed lifted pursuant to M/09/119, the Duelfer Report suggests that oil was not lifted in connection with this contract, stating that M/09/119 was "Not Performed."¹⁵⁰ The cause of this discrepancy is unclear.

J. The Ninth Allocation (Phase X)

1. Zhirinovsky Receives 9th Allocation and Machinoimport Contracts for the Allotted Oil

On July 18, 2001, SOMO executed Contract M/010/19 with Machinoimport.¹⁵¹ The volume of oil for that contract was 8 million barrels. In keeping with its established tradition, SOMO informed the Minister of Oil of Contract M/010/19 and requested his approval.¹⁵² SOMO's description of the contract confirms that Zhirinovsky received an allocation in Phase X:

¹⁴⁶ See Interfax News Agency, May 5, 2001.

¹⁴⁷ See Letter from Saddam Zeben Hassan to H.E. the Oil Minister, May 6, 2001.

¹⁴⁸ See SOMO chart entitled "Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase (9) From 12/07/2000 to 06/03/2001," June 14, 2001.

¹⁴⁹ See SOMO Commercial Invoice Nos. C/100/2001, C/101/2001, and B/118/2001.

¹⁵⁰ See Duelfer Report, Annex B at 184.

¹⁵¹ See SOMO Crude Oil Sales Contract No. M/010/19 (cover and signature pages).

¹⁵² See Letter from Saddam Zeben Hassan to H.E. the Oil Minister, July 20, 2001.

Based on the allocations' statement, a contract has been signed with Russian company Machinoimport (on behalf of Mr. Zhirinovsky)...

The Oil Minister approved the contract the next day, July 21, 2001.

On the same day, SOMO informed "The Financial Department" of the contract.¹⁵³ Once again, in describing the contract, SOMO confirms that the oil contracted in M/010/19 had been allocated to Zhirinovsky:

A contract has been signed on 07/18/2001 to supply the aforesaid buyer [Machinoimport] with crude oil as per the following details:

1 – Name of Company Buyer: Machinoimport Russian (on behalf of Mr. Zhirinovsky)

Notably, SOMO also informs the Minister of Oil that a "Surcharge" would be "Payable within one month of loading." That surcharge will be discussed in detail below.

For an unknown reason, SOMO and Machinoimport later reduced the volume of this contract by half – from 8 million barrels to 4 million.¹⁵⁴ SOMO then informed "The Financial Department" of the revised contract volume and, in describing the contract, SOMO once again declared that the oil was allocated "on behalf of Mr. Zhirinovsky":

Following to our memorandum dated 07/21/2001, we made an agreement with the above-mentioned buyer [Machinoimport] to change the contractual quantities (on behalf of Mr. Zhirinovsky) from (8) million barrels to (4) million barrels...¹⁵⁵

2. Bayoil Contracts with Machinoimport

As SOMO proceeded internally, Machinoimport and Bayoil were engaged in contract negotiations. Bayoil's President David Chalmers wrote to Machinoimport on August 7, 2001 and indicated that Bayoil Senior Adviser Ludmil Dionissiev would "visit" with Machinoimport the next day. The purpose of Dionissiev's visit was to conduct "detailed discussions" about purchasing Iraqi crude oil.¹⁵⁶

On August 14, 2001, several days after this scheduled meeting, Bayoil and Machinoimport executed an "Agency Agreement" concerning the purchase of Iraqi oil in connection with Contract M/010/19.¹⁵⁷ Certain aspects of this agreement are noteworthy. First, Bayoil agreed to purchase from Machinoimport half of the oil covered by M/010/19, which amounted to roughly 2 million barrels.¹⁵⁸ Machinoimport, on the other hand, would act as Bayoil's purchasing agent, including scheduling the loadings of the oil with SOMO, "carry[ing] out operational correspondence" with SOMO and "mak[ing] contacts" with Iraqis on behalf of Bayoil.¹⁵⁹ For Machinoimport's efforts, Bayoil would pay a 40-cents-per-barrel commission, amounting to an estimated \$800,000.¹⁶⁰ One other provision merits attention; specifically, in § 7.2 of the contract, Machinoimport affirms that no surcharge was paid to the Hussein regime in connection with Contract M/010/19:

¹⁵³ See Letter from SOMO to "The Financial Department," July 21, 2001.

¹⁵⁴ See Addendum No. 1 to Contract No. M/010/19, July 18, 2001.

¹⁵⁵ See Letter from SOMO to "The Financial Department," August 18, 2001.

¹⁵⁶ See Letter from David B. Chalmers, Jr. to Machinoimport State Enterprise, August 7, 2001.

¹⁵⁷ See Agency Agreement No.50-0601/72011/M/010/19-/B-K, dated August 14, 2001 (the "Bayoil-Machinoimport Agreement").

¹⁵⁸ See Bayoil-Machinoimport Agreement, Preamble, § 1.2, § 6.7, §7.1.

¹⁵⁹ See *id.* at §1.2.

¹⁶⁰ See *id.* at §2.1.

[Machinoimport] specifically warrants that no surcharge or other payment was made to S.O.M.O. by [Machinoimport], or to [Machinoimport]'s knowledge by any third party, outside the U.N. escrow account in obtaining the crude oil sold to [Bayoil] hereunder.

From this provision, it is clear that both Bayoil and Machinoimport knew of the demand for illegal surcharges, and recognized that such under-the-table payments were not permitted.

3. Bayoil Lifts Oil Allocated to Zhirinovskiy and Pays More Than \$800,000 to Machinoimport

On September 3, 2001, two weeks after the Bayoil-Machinoimport contract was signed, the oil tanker *Amazon Eagle* lifted 2,098,421 barrels of Iraqi crude oil on behalf of Bayoil.¹⁶¹ On September 21, 2001, pursuant to the Bayoil-Machinoimport Agency Agreement, Machinoimport submitted an invoice requesting payment of its 40-cents-per-barrel commission.¹⁶² The invoice recites that the *Amazon Eagle* shipped 2,098,421 barrels, and as a result, Machinoimport was owed precisely \$839,368.40. While the payment information on this invoice is illegible, Machinoimport apparently requested that Bayoil forward payment to an account for the benefit of a third party. Later that day, Bayoil responded to Machinoimport's invoice, indicating that its bank refused to make payment to an account held in the name of anyone other than Machinoimport.¹⁶³

Machinoimport complied with Bayoil's request and resubmitted an invoice stipulating an account at Cyprus Popular Bank Ltd. in Machinoimport's name.¹⁶⁴ Later that day, Bayoil instructed its bank to pay \$839,368.40, the requested amount, to the listed Cyprus Popular Bank account.¹⁶⁵ The next day, October 5, 2001, Bayoil's bank confirmed that it had transferred "USD 839368,4" from Bayoil's account to Machinoimport's account at Cyprus Popular Bank.¹⁶⁶ Bayoil's ledger statement for this *Amazon Eagle* cargo similarly confirms that Bayoil paid \$839,368.40 on October 5, 2001 to Machinoimport.

4. Machinoimport Pays a Massive Surcharge to the Hussein Regime

After receiving the \$839,368.40 payment from Bayoil, Machinoimport apparently forwarded the majority of that amount to the Hussein regime as an under-the-table surcharge. As noted in the SOMO's letter to the Minister of Oil on July 20, 2001, which is discussed above, Machinoimport promised to pay the Hussein regime a "surcharge" "within one month of loading" the oil pursuant to M/010/19. Machinoimport did in fact pay such a surcharge in connection with M/010/19, according to the SOMO Chart entitled "List of Surcharges per Agreement."¹⁶⁷ That chart, which was discussed above, detailed every surcharge payment, showing each contract number, amounts owed and paid, and the identity of the payer. With respect to Contract M/010/19, the chart confirms that Machinoimport lifted a total volume of 4,070,248 barrels, and under the heading "Surcharge per Agreement," that Machinoimport agreed to a surcharge of 30 cents per barrel. The "Total Amount Owed," according to the chart, was \$1,221,074.40. The chart then shows that Machinoimport paid the surcharge amount in full.

As noted above, Bayoil purchased only half of the oil lifted pursuant to M/010/19, totaling 2,098,421 barrels. Accordingly, the surcharge owed for Bayoil's share of the oil amounted to \$629,526.30. Therefore, Bayoil paid a 40-cents-per-barrel premium to Machinoimport, which amounted to \$839,368.40. Machinoimport then paid the Hussein regime

¹⁶¹ See SOMO Commercial Invoice No. C/119/2001. Bayoil's internal documents confirm that it purchased this shipment. See, e.g., Bayoil chart entitled "Bayoil Cargoes Loaded Under U.N. Oil-For-Food Program (1997-2003)" (listing purchase of cargo of oil aboard *Amazon Eagle* supplied by Machinoimport with bill of lading dated 9/3/2001 for 2,098,421 barrels).

¹⁶² See Machinoimport Commercial Invoice NO 50-0601/72011/M/010/19/B-K-1 Dated 21.09.01.

¹⁶³ See Letter from Bayoil to Machinoimport, September 21, 2001. Notably, the bank Bayoil used in this transaction was different from the banks it had used in previous transactions, in which payments to third-party entities occurred without incident.

¹⁶⁴ See Machinoimport Invoice 50-0601-72011/M/010/19-/B-K-1, October 4, 2001.

¹⁶⁵ See Letter from Bayoil to Banque Cantonale Vaudoise, Lausanne ("BCV"), October 4, 2001.

¹⁶⁶ See Message from BCV to Bayoil, October 5, 2001.

¹⁶⁷ See Surcharge Chart (excerpt).

a 30-cents-per-barrel surcharge to the Hussein regime, which (for Bayoil's share) should have equaled \$629,526.30. It is unclear the extent to which Bayoil knew of Machinimport's illegal surcharge payment to the Hussein regime.

K. The Tenth Allocation (Phase X)

For an unknown reason, Zhirinovsky received a second oil allocation from the Hussein regime in Phase X. This allocation followed the pattern of the other Phase X transaction – a Russia-based oil company contracted with SOMO to purchase the oil, Bayoil bought the oil from the Russian company for a sizeable premium, and a massive, under-the-table surcharge was paid to the Hussein regime.

1. Zhirinovsky Receives Another Allocation and Lukoil is the Contracting Party

On July 26, 2001, Zhirinovsky wrote to Tariq Aziz to inform him that yet another Russian oil company would contract for his allotted oil.¹⁶⁸ In that letter, Zhirinovsky stated that he had a "cooperation" with the subsidiary of the Russian oil giant Lukoil, which would contract for his oil in 2001:

I would like to confirm that I have a cooperation with the company "LUKOIL ASIA PACIFIC PTE LTD" during the next phase of the United Nations oil-for-food agreements. Next allocation for this phase of 2001, in an amount of 4 million barrels of oil should be assigned to "LUKOIL ASIA PACIFIC PTE LTD" for the contracting and lifting.

One month later, on August 26, 2001, Lukoil Asia Pacific PTE Ltd. executed Contract M/010/67 with SOMO for the purchase of 4 million barrels of crude oil.¹⁶⁹ In typical form, SOMO requested the Oil Minister's approval of the contract.¹⁷⁰ That letter, like its predecessors, confirms that the allocation underlying that contract had been granted to "Mr. Zhirinovsky":

Based on the allocations statement, a contract has been signed with Lukoil Russian Company (on behalf of Mr. Zhirinovsky)...

Like SOMO's approval letter for the previous Phase X allocation, SOMO also informs the Minister of Oil that a surcharge would be paid within one month of loading the oil.¹⁷² The Minister of Oil approved the contract several days later.

Another SOMO document further confirms that the allocation for M/010/67 had been granted to Zhirinovsky. That document, a SOMO letter to the "Financial Department," indicates that Contract M/010/67 was with "Lukoil Asia Company (Mr. Zhirinovsky)."

2. Lukoil Lifts the Oil on Behalf of Bayoil and Bayoil Pays \$1.1 Million Surcharge

On October 10, 2001, the vessel *Licorne Pacifique* lifted 1,908,566 barrels of Iraqi crude oil pursuant to Contract M/010/67.¹⁷⁴ Several days later, the oil tanker *Astro Gamma* lifted 1,833,263 barrels in connection with M/010/67.¹⁷⁵ Bayoil purchased those shipments from Lukoil, as reflected in the chart entitled "Bayoil Cargoes Loaded Under the UN Oil-For-Food Program (1997-2003)."¹⁷⁶ In purchasing these shipments, Bayoil paid Lukoil a 3-cents-per-barrel premium, which amounted to \$112,254.87.¹⁷⁷

¹⁶⁸ See Letter from Vladimir Zhirinovsky to Tariq Aziz, July 26, 2001.

¹⁶⁹ See SOMO Crude Oil Sales Contract No. M/010/67 (cover and signature pages).

¹⁷⁰ See Letter of Saddam Hassan to H.E. the Oil Minister, August 27, 2001.

¹⁷¹ It is noteworthy that SOMO understood that Lukoil's parent company in Russia was the contracting party, not the Asian subsidiary.

¹⁷² See Letter from Saddam Zeben Hassan to Oil Minister, August 27, 2001 (stating "Surcharge: Payable within one month") (cited above in Footnote 170).

¹⁷³ See Letter from Saddam Zeben Hassan to "The Financial Department," August 27, 2001.

¹⁷⁴ See SOMO Commercial Invoice No. C/147/2001.

¹⁷⁵ See SOMO Commercial Invoice No. B/182/2001.

¹⁷⁶ See Bayoil chart entitled "Bayoil Cargoes Loaded Under UN Oil-For-Food Program (1997-2003)" (excerpt).

¹⁷⁷ See Letter from Lukoil Asia Pacific PTE Ltd to Bayoil Supply and Trading Limited, November 2, 2001 (fax of invoice for payment of \$57,256.98 premium for *Licorne Pacific [sic]* shipment, indicating that the "contractual

In addition to the commission payment to Lukoil, Bayoil made two large payments to “Plasco Shipping” – the same mysterious company that Bayoil paid 17 cents per barrel (\$1,333,373.92) in connection with Zhirinovskiy’s Phase VI allocation. According to Bayoil’s ledger statement for the M/010/67 shipments, Bayoil paid \$1,122,548.70 to Plasco Shipping in connection with those cargoes. That sum is exactly 30 cents for each barrel lifted under M/010/67.

Shipment	Oil Lifted (barrels)	Rate of Plasco Commission	Payment to Plasco Shipping
<i>Licorne Pacifique</i>	1,908,566	30 cents/barrel	\$572,569.80
<i>Astro Gamma</i>	1,833,263	30 cents/barrel	\$549,978.90
Total Payments to “Plasco Shipping” by Bayoil under M/010/67 = \$1,122,548.70			

It is important to note that, aside from the entries in the ledger statements, the Subcommittee could not identify a single reference to Plasco Shipping in Bayoil’s files. The Subcommittee conducted a thorough review of the pertinent files, and despite the fact that Bayoil paid Plasco more than \$1.1 million, Bayoil’s documents concerning these cargoes do not contain a contract with Plasco or any correspondence involving Plasco. In short, there is no evidence that Plasco provided any service whatsoever for Bayoil to merit payments totaling \$1,122,548.70.

The facts suggest that those transfers to Plasco were illegal, under-the-table surcharges to the Hussein regime. As noted above, the Ministry of Oil prepared a detailed register of each contract for which a surcharge was paid.¹⁷⁸ That Surcharge Chart indicates that, for Contract M/010/67, a surcharge of 30 cents per barrel was paid to the Hussein regime. The total surcharge owed for Contract M/010/67 was \$1,122,548.70 – the exact amount that Bayoil paid to “Plasco Shipping” for that contract. The chart further confirms that the surcharge had been paid.¹⁷⁹ The chart suggests that Bayoil’s payment of \$1,122,548.70 to “Plasco Shipping” financed an illegal surcharge to the Hussein regime.

L. The Thirteenth Allocation (Phase XI)

Zhirinovskiy was granted another allocation from the Hussein regime in Phase XI of the Program. On January 16, 2002, the Russian company Machinoimport executed an oil contract with SOMO, in which Machinoimport agreed to purchase 5.5 million barrels.¹⁸⁰ In keeping with its established protocol, SOMO requested approval of that contract, which was numbered M/011/79.¹⁸¹ Like previous Zhirinovskiy transactions, SOMO indicated that the contracted oil had been allocated to Zhirinovskiy:

premium” was “USD 0.03 per U.S. bbl”); see also, Bayoil General Ledger (excerpt of ledger for *Licorne Pacifique* cargo reflecting payment of \$57,256.98 to “Lukoil Petro”); see also Letter from Lukoil Asia Pacific PTE Ltd to Bayoil Supply and Trading Limited, November 9, 2001 (invoice for payment of \$54,997.89 premium for *Astro Gamma* cargo, indicating that the “contractual premium” was “USD 0.03 per U.S. bbl”); see also, Bayoil General Ledger (excerpt of ledger for *Astro Gamma* cargo reflecting payment of \$54,997.89 to “Lukoil Petro”).

¹⁷⁸ See Surcharge Chart (excerpt).

¹⁷⁹ Notably, the Surcharge Chart indicates that the surcharge was actually overpaid by \$122.30. The cause of this discrepancy is unclear.

¹⁸⁰ See SOMO Crude Oil Sales Contract No. M/011/79 (cover and signature pages).

¹⁸¹ See Letter from Ali Rajab Hassan to H.E. the Oil Minister, January 16, 2002.

Based on the statement of allocations in phase eleven, a contract has been signed with Machinoimport Company (on behalf of Mr. Zhirinovsky) ...

At the end of the letter, SOMO also indicates that the parties had agreed that a surcharge would be "payable within one month from the date of loading." The Oil Minister approved the contract, and 5.2 million barrels of oil were later lifted pursuant to Contract M/011/79. The Surcharge Chart discussed previously indicates that the Hussein regime was paid \$1,584,399.30 in surcharges in connection with Contract M/011/79.¹⁸²

M. The Fourteenth Allocation (Phase XII)

According to the SOMO Allocation Chart discussed above, Zhirinovsky received another allocation in Phase XII of the Program. The volume of that allocation was 4 million barrels. According to SOMO records, the oil allotted to Zhirinovsky in Phase XII was never lifted.

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¹⁸² See Surcharge Chart (excerpt).

Footnote (FN) Documents

STATEMENT BY
MARK L. GREENBLATT
COUNSEL
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
ON THE
UNITED NATIONS OIL-FOR-FOOD PROGRAM

BEFORE THE
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
COMMITTEE ON GOVERNMENTAL AFFAIRS
UNITED STATES SENATE
NOVEMBER 15, 2004

Mr. Chairman, Ranking Member Levin, and Subcommittee Members:

Thank you for this opportunity to testify before you concerning the Subcommittee's investigation into the United Nations Oil for Food Program and how Saddam Hussein abused that Program. The purpose of my testimony is to examine two ways in which the Hussein regime abused the Program, and present evidence obtained by the Subcommittee that illustrates our conclusions. First, I will discuss what have been called "oil vouchers" – namely, how Saddam Hussein turned oil into influence. The second portion of my presentation will illustrate how Saddam Hussein exacted millions of dollars in illegal surcharges under the OFF Program.

I. BACKGROUND: WHAT IS AN ALLOCATION OF OIL?

To understand how Saddam Hussein turned oil into influence, we start with how Iraq sold its oil under the Program. The arm of the Iraqi government that controlled the sale of Iraqi crude oil was the State Oil Marketing Organization, which was commonly called "SOMO." In order to manage the volume of oil flowing through its pipelines, SOMO divided its oil supply into discrete units. It then allocated these units to prospective oil purchasers, essentially giving those recipients an option to purchase that allotment of oil. These options are typically called "allocations" or "quotas." Allocations typically ranged from 1 to 2 million barrels of crude oil.

SOMO distributed allocations for each of the 13 Phases of the Program, which lasted 6 months apiece. Each allocation would be valid for the current phase of the Program. Witnesses, including at least one recipient of an oil allocation, have informed the Subcommittee that allocations would have a designated number that SOMO, the allocation holder, and the prospective oil purchasers used to identify the particular allotment. While some allocations were solely verbal in nature, others were documented in writing, as we will see in a few moments. These written allocations are where the term "oil vouchers" comes from.

I should note two critical characteristics of allocations. First, an allocation was only an *option* to buy a certain allotment of oil in a certain window of time – it was not a gift of oil and did not mean that a purchase of oil would necessarily follow. In fact, many of SOMO's allocations under the OFF Program

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never resulted in an oil sale. Page 200 of Mr. Duelfer's report provides a list of 71 unused allocations from the 13th Phase alone. The second critical fact is that allocations were transferable – that is, a recipient of an allocation could sell his/her allocation to a third party and that third party would then have the option to buy Iraqi oil.

II. HOW SADDAM USED OIL ALLOCATIONS TO GARNER INFLUENCE

In Phases I and II of the OFF Program, SOMO allocated oil to traditional oil companies throughout the world. Those companies then contracted with SOMO to purchase the oil and lifted the oil themselves. For example, if you would please turn to pages 168 and 169 of Mr. Duelfer's report, which list the oil transactions in Phases I and II, you will see that the allocation recipients, which appear in under the header "Allocation Holders," and the ultimate purchasers of the oil, which appear under the header "Contracted Company," are identical.

Starting in Phase III of the Program, however, Saddam Hussein attempted to manipulate the typical oil allocation process in order to gain influence throughout the world. His plan was simple: rather than giving allocations to traditional oil purchasers, Hussein gave oil allocations to foreign officials, journalists, and even terrorist entities, who then sold their allocations to the traditional oil companies in return for a sizeable commission. In doing so, Saddam could give a foreign official or journalist a bribe of hundreds of thousands of dollars – *without actually paying a dime*.

Now, the key question is why the allocations were valuable. The answer has to do with the price of Iraqi oil. Although the regulations of the OFF Program required that Iraqi oil be sold at "fair market value," Saddam Hussein instructed SOMO to sell the oil at discounted prices. For example, if the market price for oil was \$10 per barrel, Iraq would sell its oil at \$9.50 per barrel. Therefore, purchasers of Iraqi oil enjoyed massive profits, and clamored to get access to the discounted oil. By allocating the oil to favored people or entities, Hussein forced oil purchasers to obtain allocations from the favored few. Those favored recipients became gatekeepers to cheap Iraqi oil. As gatekeepers, the allocation holders demanded a "commission," which ranged from 3 to 30 cents per barrel. Oil companies were quite willing to pay that 3- or 30-cent commission because the total price for their oil, even including that commission, was still significantly lower than market price. A commission of 3 to 30 cents on an allocation of 1 million barrels would translate to a \$30,000 – \$300,000 in cash for the allocation holder. As you can see, an allocation from SOMO was certainly valuable.

According to multiple sources, including SOMO documents obtained by PSI, allocation recipients included:

- Benon Sevan, the Executive Director of U.N.'s Office of the Iraq Programme,
- Foreign officials, such as Vladimir Zhirinovskiy, the Leader of the Liberal-Democratic Party of Russia, Charles Pasqua, the former French Interior Minister, and George Galloway, a Member of the British Parliament,
- Terrorist entities, such as the Popular Front for the Liberation of Palestine, and Mujahadeen Khalq of Iran, and
- Journalists, such as Hamidah Na'na.

So how did these allocations get translated into cash? That monetization involved a simple process, which we have illustrated in the chart numbered **Exhibit 5**.

Exhibit 5: The chart reveals the steps used to convert an allocation into a shipment of oil and a commission to the allocation recipient.

- STEP 1. Saddam himself would approve the grant of an allocation of oil to whomever he sought to influence or reward, typically a government official, journalist, or terrorist organization;

- STEP 2. Next, the recipient of the oil allocation would sell the allocation to oil companies for a hefty commission and then inform SOMO of the sale;
- STEP 3. The oil company would then formally purchase oil under the Oil for Food Program – which meant entering a formal contract with the Iraqi government for the allocated oil, submitting that contract to the U.N. for approval under the OFF Program, and then lifting the oil pursuant to the contract. Once the oil was lifted, the purchaser would pay the agreed-upon commission to the allocation recipient.

This 3-step process is the basic framework for the sale of oil allocations, although each instance varied slightly. I will now explore each of these steps and present selected evidence to illustrate the various steps.

STEP 1: Saddam Gives Allocations to Foreign Officials, Journalists, and Terrorist Entities

Numerous sources, including senior officials of the former regime, have stated that Saddam Hussein personally approved the people and/or entities that received oil allocations, and would delete those who had fallen out of favor. The Subcommittee has obtained some evidence that senior officials, such as Deputy Prime Minister Tariq Aziz, were also intimately involved in the allocation process.

Exhibit 6: This document is a letter from SOMO to the Minister of Oil concerning an oil allocation provided to a Syrian journalist named Hamidah Na'na. This letter illustrates the in-depth, personal involvement of high-ranking members of the Hussein regime in the granting of oil allocations. For example, the letter states in the first paragraph of text: "With reference to the allocations of 12/09/2002 for phase (13) and *the approval of Mr. Taha Yasin Ramadan, the Vice-President, as per the telephone call with your Excellency* on 11/29/2002 regarding the increase of the quantity allocated to Mrs. Hamidah Na'na at the rate of (1) million barrels..." This letter was personally ratified by the Minister of Oil in the bottom left corner of the letter. From this letter, we can see that both the Vice President and the Minister of Oil of the Hussein regime were intimately involved in oil allocations granted to Hamidah Na'na.

Exhibit 7: Before I describe this letter, I should note that we have redacted out the names of some of the entities and/or individuals mentioned in these letters when they are part of the Subcommittee's on-going investigation. In this case, we have redacted out the name of the author of the letter and the recipient. Turning back to the exhibit, this is a letter from a prospective oil purchaser to an allocation holder that is based in Moscow. In the letter, the oil purchaser refers to a face-to-face meeting in Moscow between the allocation holder and Tariq Aziz, one of Hussein's closest aides. The meeting related to a problem that the allocation holder was having with respect to the allocation. The oil purchaser suggests that the allocation holder inform SOMO of the meeting, saying: "*During last week a high ranked [sic] Iraqi delegation lead [sic] by his Excellency Mr. Tariq Aziz visited Moscow. The allocation holder... had a personal meeting with him and we are informed that the discrepancies regarding this allocation will be solved very soon.*"

Exhibit 8: This document appears to be one of the written allocations that I referred to previously – the original certificate in Arabic is on the left and the translation is on the right. In this allocation, it appears that Saddam Hussein personally ordered an allotment of 6 million barrels to journalist Mahmud Al-Tamimi in recognition of his pro-Saddam stances during the first Gulf War: *“The President leader ... has ordered ... as follows: six million barrels of petroleum will be allocated to journalist Mahmud Al-Tamimi in appreciation of his nationalist positions which he has adopted since the thirty-nation aggression in the year 1991 in confronting the unjust blockade of our dear country.”* I should note that this journalist does not appear in any report of allocation recipients, including the *Al Mada* list, Charles Duelfer’s report or SOMO documents obtained by PSI.

STEP 2: The Sale of the Oil Allocation and Assignment of the Allocation to the Purchaser

Once recipients learned that they had been allocated oil, they would negotiate with an oil company to sell the allocation. The primary issue of the negotiations was the commission paid to the allocation holder. PSI has obtained evidence, including testimony from witnesses, that some of these negotiations occurred in the lobby of the Al-Rashid Hotel in Baghdad. In those situations, an allocation recipient or their representative would literally bargain with oil traders in the hotel’s lobby over the allocation and the rate of the commission. Aside from bargaining at the Al-Rashid, these negotiations also occurred in writing. PSI has obtained evidence of the written negotiations between the allocation holders and the prospective oil purchasers:

Exhibit 9: This letter is written by Vladimir Zhirinovskiy, the leader of the ultra-nationalist Liberal-Democratic Party of Russia. On official Party letterhead, Zhirinovskiy invites an international oil company to Moscow to “negotiate” with him: *“It is my honor to invite you for negotiations to Moscow, from the 18th to the 25th of January 1999. Will be happy to meet with you.”* I should note that PSI has obtained evidence that Zhirinovskiy obtained an oil allocation from Hussein in Phase V of the Program, which ran from November 1998 through May 1999. In addition, if you turn to page 173 of Mr. Duelfer’s report and look at entry 51, you will see Mr. Zhirinovskiy’s name next to the Liberal-Democratic Party of Russia as the allocation recipient.

Exhibit 10: This document is a fax from a representative of an allocation holder who is offering a “Full Corporate Offer” for 2 shipments of 2 million barrels of oil. We know that this is a contract under the Oil for Food Program because it is dated April 2001, which falls in the correct timeframe, and the qualifications of the offer (which are listed in the middle of the page) require that the contract be approved by the United Nations. For our purposes, the key aspect of this offer is that the representative demands a “Seller’s Fee” of *“U.S.\$ 0.75 / net barrel inclusive of SOMO’s.”* For now, the key concept is that the holder of the allocation, who is acting as the gatekeeper to the oil, is demanding a significant fee. We will return to the question of what “inclusive of SOMO’s fee” means shortly. I should note that the actual recipient of this allocation is unknown.

Exhibit 11: In this series of letters between an allocation holder and a prospective oil buyer, the parties negotiate the amount of the commission. On page 1 of the first letter, the purchaser states that the allocation recipient has been offered “*oil development project opportunities in Iraq*, which are being offered to [the allocation recipient] for completion *after sanctions are lifted*.” These “*oil development project opportunities*” for “*after the sanctions are lifted*” might explain why Hussein would give this company an oil allocation. We will return to this concept later in the presentation. Moving on to Page 2 of that letter, the purchaser offers to buy the allocated oil at “SOMO’s official selling formula price applicable for the month of lifting *plus \$0.07/barrel*.” In the next letter, the purchaser raises its offer, saying “*I refer to the portion of our proposal which includes the purchase of [the recipient]’s allocation under the fourth period U.N. oil sale [sic], we are pleased to increase our premium to S.O.M.O.’s official selling price from \$0.07/barrel to \$0.09/barrel*.” In the next letter, the allocation recipient rejects that bid, saying commissions of less than 12 cents “*are not competitive and will not be taken into consideration*.” In the following letter, the prospective oil purchaser caves in and accepts the allocation holder’s demand. Months later, the purchaser confirms its “*bid of USD 0.13 premium above [official selling price] for any quantities of Iraqi oil that you may decide to make available to us*.”

These letters provide a first-hand glimpse at how the negotiations between an allocation recipient and a prospective oil purchaser occurred. Once the allocation holder and the prospective oil purchaser agreed on the amount of the commission, the allocation holder would assign his/her right to the allocation to the purchaser, and inform SOMO of the assignment. In doing so, the allocation holder established a direct link between the prospective oil purchaser and SOMO, thereby eliminating his/her further involvement in the transaction. PSI has obtained evidence of such assignments by the allocation holders and the subsequent notification of SOMO:

Exhibit 12: In this letter, an allocation holder memorialized his commission agreement with a prospective oil purchaser in a letter entitled, “Acceptance of commission”: “*Thank you for your cooperation and your letter dated 22 November 1999 in which you guarantee the payment of US \$0.10 (ten cents of a US Dollar) per barrel for my commission, referred to in your above mentioned letter*. I enclose herewith a letter addressed to S.O.M.O. by which I nominate your company [] for the lifting of the crude oil allocated to me[.]” In the attached letter, the allocation holder informed SOMO of the assignment and authorized the purchaser to “handle the crude oil that is allocated to me in all its stages.”

Exhibit 13: In this letter, an allocation holder informs SOMO that Devon Petroleum will lift the oil in connection with her allocation, saying “I, Mrs. Hamidah Na’na the presentee cede my allocation for phase (13) totaling (1.5) million barrels to Devon Petroleum Ltd., and empower Mr. Denney Gunel to sign for me.”

STEP 3: Oil Purchased & Payment to Allocation Holder

Once the allocation recipient informs SOMO of the identity of the prospective oil purchaser, that oil company would have to execute a formal contract with SOMO. Only after a contract was executed would the parties notify the U.N. of the agreement and seek approval. As a result, the moment the contract is submitted to the U.N. for approval is the first time that the U.N. gets involved.

PSI has obtained evidence of these contracts and the related correspondence with the U.N. For example, please refer back to **Exhibit 6**, which we reviewed earlier when discussing the involvement of senior Hussein officials. In that exhibit, the Minister of Oil was informed that Na’na has assigned her allocation for Phase XIII to Devon Petroleum and that Devon and SOMO had executed a contract. Notice that the contract was numbered M/13/26.

Exhibit 14: These documents illustrate how contract M/13/26 between Devon-SOMO was approved. They are (a) the first page and the signature page of the contract M/13/26, (b) the application of Devon Petroleum to the U.N. for approval of the contract M/13/26, (c) the approval of the U.N. for contract M/13/26, and (d) the official invoice from SOMO for the purchase of oil pursuant to contract M/13/26. If you would turn to page 197 of the Duelfer Report, you will see in entry 26 that contract M/13/26 was allocated to Hamidah Na'na and ultimately purchased by Devon Petroleum.

Once the oil was lifted, the commission for the allocation holders would become due. PSI has obtained some invoices from the allocation holders:

Exhibit 15: This invoice is from Al Wasel & Babel Co. for "*[s]elling of Iraq oil allocation.*" It is our understanding that the oil purchaser actually prepared this invoice themselves and that it could be a draft of an invoice. The key point, however, is that the oil purchaser was paying a commission of 0.17 euros per barrel to Al Wasel & Babel. Notably, Al Wasel & Babel is a well-known front company for the Hussein regime.

So that is the story of how Saddam would use oil to reward friends and exert influence throughout the world. The key question remains: **what did the allocation holders do for Saddam in exchange for the allocations?** While we have no direct evidence of a quid-pro-quo for the allocation of oil, we have seen circumstantial evidence. For example, please turn back to **Exhibit 11**, which we reviewed when discussing the negotiations over the commission payment. In this letter, it appears that the allocation holder, a Russian entity that we believe to be affiliated with the Russian government, was negotiating "*oil development project opportunities ... for completion after the sanctions are lifted*" when it received the allocations. This could suggest that Saddam granted this company an allocation in connection with deals for the post-sanction Iraq. Similarly, the Subcommittee has learned that Vladimir Zhirinovskiy and his Liberal-Democratic Party received allocations of nearly 80 million barrels of oil. We have observed that, when Hussein kicked out weapons inspectors in the late 1990s and the U.S. threatened military action in response, Zhirinovskiy pushed Russia to provide military support to Iraq. That timeframe coincides with the allocation to Zhirinovskiy that we discussed earlier (in **Exhibit 9**), which was granted in Phase V (November 1998 through May, 1999). Finally, we discussed the Syrian journalist Hamidah Na'na who received allocations and transferred those allocations to Devon Petroleum and other companies. Ms. Na'na stated in an interview in 2003 that "*The embargo that was imposed on Iraq has been my biggest obsession, and I have devoted much time and effort, as both a journalist and a citizen, in endless attempts to lift the embargo. I have also written a lot about this topic in the papers and magazines I've worked for.*" When she made this statement, she had already received allocations totaling between 10 – 12 million barrels of oil. SOMO estimated her profit from those allocations at \$1.4 million.

I will now move on to a different topic related to the oil side of the OFF Program – namely, how Saddam exacted millions of dollars in surcharges from oil purchasers.

III. SURCHARGES – BACKGROUND

A. The Surcharge period: September 2000 to Mid-2002

In mid-2000 (which fell in Phase VIII), Hussein directed SOMO to generate additional revenues outside the OFF Program in connection with the sale of oil. Pursuant to that directive, on September 1, 2000, SOMO began lowering the price of oil even further than usual and demanding a "surcharge" of 10 cents for each barrel exported from Iraq. Over the succeeding months, the rate of the surcharge fluctuated widely, reaching a peak of roughly 30 cents per barrel.

These surcharges were to be paid by the oil purchaser directly to the regime – *i.e.*, outside the U.N.-controlled escrow account maintained at BNP Paribas. Because those payments were not deposited to the BNP account, these surcharges were in direct violation of the OFF Program. As a result, many of the traditional oil companies refused to pay the surcharges. Out of the shadows, however, came

numerous unknown middlemen that were quite eager to participate in the scheme. Those middlemen would contract with Iraq to purchase oil (at the below-market rate), pay the surcharge, and then sell that oil on to the traditional oil industry for a significant profit.

For example, if hypothetical market price of oil was \$10 per barrel, Iraq would sell oil to the middleman at only \$9.50 per barrel, and then demand a 30-cent surcharge. Therefore, the middleman would pay \$9.50 to the U.N.-controlled account at BNP and then 30 cents to a regime-controlled account. Even after paying the surcharge, the middleman would have essentially bought oil at \$0.20 per barrel below market rate. The middleman would then sell the oil on to the oil industry at market price – i.e., \$10 per barrel. While the profit margin may appear slim (in terms of cents per barrel), Iraqi oil shipments routinely amounted to millions of barrels of oil. As a result, such spreads can be incredibly lucrative – a one million barrel shipment in the example above would net the middleman a quick profit of \$200,000.

The amount of the surcharge fluctuated over the subsequent two years. Eventually, Saddam settled on a surcharge range of 25 – 30 cents per barrel. Exports to the U.S. carried a higher surcharge than shipments elsewhere in the world, possibly to spite the U.S.

B. The U.S. and U.K. End Surcharges through “Retroactive Pricing”

Complaints about the illegal surcharge were widespread. In fact, numerous articles concerning Saddam’s illegal surcharges appeared in newspapers worldwide. The U.N. learned of the charges and instructed approved purchasers to refuse to make such payments, but did little more to enforce the rule. After roughly 2 years of U.N. inaction in stopping the surcharges, the U.S. and the U.K. (as members of the committee that oversaw the Program) devised a method to eliminate the illegal fees, called “retroactive pricing.”

Retroactive pricing meant that the U.S. and U.K., as members of the oversight committee, would not approve the price of oil until the end of the month – *i.e.*, after the sale had been completed. In doing so, the monitors could retroactively set the price at the market price, thereby eliminating any opportunity for a surcharge. Retroactive pricing was completely effective in ending Saddam’s illegal surcharges. Over the two year “surcharge period,” Saddam amassed \$228 million in illegal surcharges. Every single one of those dollars was obtained outside the OFF Program. I will now address how those dollars went into Saddam’s coffers and present detailed evidence that illustrates how those transactions occurred.

IV. BEHIND THE SCENES: HOW THE SURCHARGES WERE PAID

PSI has learned that oil purchasers generally paid surcharges to the Hussein regime in two ways – (1) through direct payments to regime-controlled bank accounts and (2) through third parties that would facilitate the transaction.

Exhibit 16: This chart illustrates the two general methods that illegal surcharges were paid.

A. Direct payments by oil purchaser

The simplest method for the surcharge payments was a direct payment from the oil purchaser to the regime-controlled bank account. To that end, the Hussein regime maintained numerous accounts at banks throughout the Middle East, in particular Jordan and Lebanon.

B. Payments through Third-Parties

While many oil companies were willing to comply with Saddam’s demand for illegal surcharges, they wanted to conceal those payments as much as possible. As a result, they refused to make direct payments to regime-controlled accounts. In those circumstances, the oil purchaser would make payments to a third party, who would then forward the surcharge on to the regime accounts. Similarly, the recipients of the allocation of oil were also used as a conduit for the surcharge payment.

Exhibit 17: This is an example of the surcharge payment going through the allocation recipient. In this letter, Hamidah Na'na, the Syrian journalist that we discussed earlier, commits to pay the oil surcharge, saying *"I hereby undertake to settle the surcharge at the rate of 30 U.S. cents per barrel for American destination, and 25 U.S. cents per barrel for Europe or the Far East destinations for 1.5 million barrels which Devon Petroleum Company will lift from contract M/11/100 dated 02/11/2002 signed in the name of the aforesaid company on my behalf during Phase 11."*

In addition, I refer back to **Exhibit 10**, in which a representative of an allocation holder issued a "Full Corporate Offer" for 2 – 4 million barrels of oil under the Program. In connection with this Offer, the representative demands a "Seller's Fee" amounting to "U.S.\$ 0.75 / net barrel *inclusive of SOMO's.*" Notably, the price for the oil is already set at the "SOMO price formula." Therefore, the "fee" to SOMO referred to in "Seller's Fee" cannot refer to the price of the oil, but instead must be a separate payment to SOMO – *i.e.*, an illegal surcharge. In short, this document reveals that the seller of the allocation is offering to pay the surcharge for the oil purchaser.

Exhibit 18: This set of documents relates to a contract between Al Hoda International Trading and an oil company. Al Hoda purchased 4 million barrels of oil in connection with Contract M/9/15 under the OFF Program, and sold half of that oil to the oil company. According to Page 2 of the contract between Al Hoda and the oil company, the oil price was the official selling price of the oil plus 40 cents per barrel. Interestingly, the payment mechanism is divided in three parts. Starting with the last paragraph on page 2, we see the payment "inside the letter of credit," which we will see refers to the letter of credit used to pay the U.N.-controlled account under the OFF Program. Moving up to the next paragraph is a payment of 10 cents per barrel "outside the letter of credit" at the direction of Al Hoda. Third, however, is another "payment of [U.S. dollars] 0.30 per ... barrel to be paid outside the letter of credit as instructed by Al-Hoda..." The next document is an invoice from Al Hoda requesting payment for the "Balance amount due not covered by Letter of credit NR. LCIM 2176337," which PSI has confirmed is the letter of credit for payment for the oil to the U.N.-controlled account within the OFF Program. The balance requested is 40 cents per barrel shipped (the 10 cent commission plus the 30 cent surcharge) which amounts to more than \$836,860.60. The next document is the order from the oil company to its bank to make the payment for the \$836,860.60 invoice. The next document is an excerpt from the oil company's ledger that confirms that a payment for the \$836,860.60 invoice to Al Hoda was actually paid.

So how do we know that that payment (or some portion thereof) was a surcharge payment to Iraq? The Subcommittee has obtained SOMO records that provide detailed information about the surcharge payments it received.

Exhibit 19: This is an excerpt of a chart created by SOMO in February 2004 that details each oil contract in which a surcharge was paid. Specifically, the chart details the contract number, the surcharge payer, the amount of oil lifted, the rate of the surcharge, the surcharge owed, the amount of the surcharge that was actually paid, and whether there are any outstanding balances. If we look at the highlighted entry on the chart, which relates to Al Hoda's contract M/9/15, *this chart confirms that, for Contract M/9/15, Al-Hoda made a surcharge payment of 30 cents per barrel.* Therefore, it appears that the 30-cent clause in the Al Hoda-oil company contract did indeed reflect a surcharge payment.

With that, I will end my presentations and I would be happy to answer any questions that the Subcommittee may have.

♦ ♦ ♦

Table No.1
Quantities of Crude Oil Allocated to the Companies during the Phases of the Memorandum of Understanding
(Million Barrels)

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
1	Zarubezhneft	5.5	6.7	14.8	18	24.4	21	23	18	17.6	10	7	5.5	7	178.5
2	Rosneftimpex – Issakov (Russian Presidential Council)	-	-	-	-	-	5	-	14	16.5	16	**17	**13.5	**5	87
3	Russian Communist Party Companies	-	4	13	15	23	16	15	16	-	12	9	12	8	142
4	Emercom (Unity Party / Ministry of Emergency)	-	-	-	-	-	-	-	-	-	20	19	12	10	73.5
5	Machinimport	3	1	3.9	7.6	7	10	12.5	7	5	5	3	10	10	85
6	Alfa-Eco (Russian Ministry of Foreign Affairs)	7	7.2	10.2	10	14.4	13.0	13	12	2	2	10	20	4	124.8
7	Tyumen (Russian Ministry of Foreign Affairs)	-	-	-	3.6	6.5	4	3	4	2	2	3	1.5	1.5	30.1
8	Slavneft (Gotezrtev)	-	-	-	-	-	2	-	5	5	6	4	2	1.5	25.5
9	Zan Gas	-	-	5.6	4	5	8	6	6	6	4	3	2	4	53.6
10	Rosneft	4	6	2.7	4	3.6	-	3	3	2	-	-	-	2	30.3
11	Caspian Invest (Kalmikya)	-	-	-	-	-	-	-	-	2	2	1.5	1.5	1.5	8.5
12	Kalmneftegaz (Kalmikya)	-	-	-	-	-	-	-	-	2	2	1.5	1.5	1.5	8.5
13	Gasprom	-	-	-	-	-	6	5	5	-	5	2	1.5	1.5	26
14	Tatneft – Tatarstan	1	3	3	8	10	9	9	5	4	5	3.5	2	2	64.5
15	Bushneft	-	-	-	-	-	-	4	3	-	-	-	3	2	12
16	Lukoil	3	5.5	9	18	16	7	4	0.5	-	-	-	-	-	63

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
17	Surgutneftgas	-	-	-	-	-	-	4	-	-	-	-	-	-	4
18	Eastern Siberia Gas & Oil	-	-	-	-	-	-	1	-	-	-	-	-	-	1
19	Nafta Moscow	3.5	3	0.6	4	3.6	-	2	4	-	-	-	-	-	20.7
20	Onaco	-	-	-	8	7.2	4	3	4	-	-	-	-	-	26.2
21	Sidanco	-	-	-	8	7.2	4	-	-	2	-	-	-	-	21.2
22	Sibneft	-	-	1.8	4	2.3	-	-	-	-	-	-	-	-	8.1
23	Transneft	-	-	-	-	-	3	2	2	2	-	-	-	1	10
24	Yukos	-	-	-	-	-	2	-	-	-	-	-	-	-	2
25	Liberal Democratic Party (Zhirinovskiy)	-	3.6	7.2	10	10	10	6.5	9	6	4	5.5	4	-	75.8
26	Peace & Unity Party (Mrs. Saji)	-	3	3	5	3	3	2	3	4	3	2	1.5	1.5	34
27	Russian Committee for Solidarity with Iraq (Mr. Rudasiev)	-	-	-	-	-	-	-	-	-	2	1.5	1.5	1.5	6.5
28	Russian Society for solidarity with Iraq (Juravilion)	-	-	-	-	-	-	-	-	4	3	2	2	1.5	12.5
29	Rosneftgasexport (Mr. Akababov)	-	-	-	-	-	-	-	-	2	4	3	4.5	2.6	16.1
30	Ural Invest	-	-	-	-	-	-	-	-	3	2	1.5	1	1	8.5
31	Zerich Moscow - Science Academy	-	-	-	-	-	-	1.5	2	-	-	-	-	-	3.5
32	Raomes (Son of the former ambassador in Baghdad)	2	1	1.2	6	2	4	1.5	2	-	-	-	-	-	19.7
33	Zarubezhneft (Ghoptin University)	-	-	-	-	-	-	1.5	2	-	-	-	-	-	3.5
34	Nordwest Group	-	-	-	-	-	-	-	2	-	-	-	-	-	2
35	Zarubezhneftgas (Gasprom) (Mr. Hassan)	-	-	-	-	-	-	-	-	***12	-	-	-	-	12

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
36	Soyuzneftgas (Mr. Shafrank)	-	-	-	-	-	-	1.5	3	-	-	8	5	4	28.5
37	Mr. Nikolai Rajkov	-	-	-	-	-	-	-	-	-	-	3	4	3	13
38	Stroyneftgas	-	-	-	-	-	-	-	-	-	-	2	2	2	6
39	Ukhtaneft	-	-	-	-	-	-	-	-	-	-	2	1.5	2	5.5
40	The Chechen Administration	-	-	-	-	-	-	-	-	-	-	1	1	-	2
41	Adel Al-Jilawi / EYM Aviation	-	-	-	-	-	-	-	-	-	-	2	1.5	1.5	5
42	Khrizolit	-	-	-	-	-	-	-	-	-	-	-	3	2	5
43	Transafia	-	-	-	-	-	-	-	-	-	-	-	2	1	3
44	Head of the Russian Presidential Council (Mr. Voloshin)	-	-	-	-	-	-	-	-	-	-	-	3	2	5
45	Russian Orthodox Church	-	-	-	-	-	-	-	-	-	-	-	3	2	5
46	Russian Democratic National Party	-	-	-	-	-	-	-	-	-	-	-	-	2	2
47	Rusneft (Gotzariev)	-	-	-	-	-	-	-	-	-	-	-	-	5	5
48	Rosneftimpex	-	-	-	-	-	-	-	-	-	-	-	-	5	5
	Total	29	44	76	133.2	144.2	131	136.5	131.5	99.1	119	116	128.5	102.1	1390.1

** (1) million of which is allocated to Mr. Tatrinko – the Russian ambassador to Baghdad

*** General Anatoli

**** (2) millions have been lifted

جدول رقم - ١

**كميات النفط الخام المخصصة للشركات خلال مراحل منكرة التهامم
(مليون برميل)**

المجموع	الثالثة	الثانية	الحادية	العشرة	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	الشركة / الشركة	ت
١٧٨,٥	٧	٥,٥	٧	١٠	١٧,٦	١٨	٢٣	٢١	٢٤,٤	١٨	١٤,٨	٦,٧	٥,٥	شركة زراشفنط	١
٨٧	**٤٥	**١٣,٥	**١٧	١٦	١٦,٥	١٤	-	٥	-	-	-	-	-	روزنفت امبكن - زاكوف (ديوان الرئاسة الروسي)	٢
١٤٢	٨	١٢	٩	١٢	-	١٦	١٥	١٦	٢٢	١٥	١٣	٤	-	شركات الحرب الشيوعي الروسي	٣
٧٣,٥	١٠	١٢	١٩	٢٠	-	-	-	-	-	-	-	-	-	اميركوم (حزب الوحدة / وزارة الطوارئ)	٤
٨٥	١٠	١٠	٣	٥	٥	٧	١٢,٥	١٠	٧	٧,٦	٣,٩	١	٣	شركة مشينو امبورث	٥
١٢٤,٨	٤	٢٠	١٠	٢	٢	١٢	١٣	١٣,٠	١٤,٤	١٠	١٠,٢	٧,٢	٧	الما إيكي (الخارجية الروسية)	٦
٣٠,١	١,٥	١,٥	٢	٢	٢	٤	٣	٤	٦,٥	٣,٦	-	-	-	نيومن (الخارجية الروسية)	٧
٢٥,٥	١,٥	٢	٤	٦	٥	٥	-	٢	-	-	-	-	-	سلاف نفط (غوتسروف)	٨
٥٢,٦	٤	٢	٢	٤	٢	٦	٦	٨	٥	٤	٥,٦	-	-	شركة زان كان	٩
٣٠,٢	٢	-	-	-	٢	٣	٣	-	٣,٦	٤	٢,٧	٦	٤	شركة روز نفط	١٠
٨,٥	١,٥	١,٥	١,٥	٢	٢	-	-	-	-	-	-	-	-	شركة كاز بين انيست - كالمبكا	١١
٨,٥	١,٥	١,٥	١,٥	٢	٢	-	-	-	-	-	-	-	-	شركة كامنغفط غاز - كالمبكا	١٢
٢٦	١,٥	١,٥	٢	٥	-	٥	٥	٦	-	-	-	-	-	شركة غاز برونم	١٣
٦٤,٥	٢	٢	٢,٥	٥	٤	٥	٩	٩	١٠	٨	٣	٣	١	تات نفط - ترستان	١٤
١٢	٢	٣	-	-	-	٣	٤	-	-	-	-	-	-	شركة باش نفط	١٥
٦٣	-	-	-	-	-	٠,٥	٤	٧	١٦	١٨	٩	٥,٥	٣	شركة لوك اوبل	١٦

الجموع	الثالثة عشر	الثانية عشر	الحادية عشر	العاشرة	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	الدولة / الشركة
٤	-	-	-	-	-	-	٤	-	-	-	-	-	-	شركة سير غوت نفط غاز
١	-	-	-	-	-	-	١	-	-	-	-	-	-	شركة النفط والغاز لشرق سيليبيريا
٢٠,٧	-	-	-	-	-	٤	٢	-	٣,٦	٤	٠,٦	٣	٣,٥	شركة نفتا موسكو
٢١,٢	-	-	-	-	-	٤	٣	٤	٧,٢	٨	-	-	-	شركة أزيانكو
٢١,٢	-	-	-	-	٢	-	-	٤	٧,٢	٨	-	-	-	شركة سيدانكو
٨,١	-	-	-	-	-	-	-	-	٢,٣	٤	١,٨	-	-	شركة سينفط
١٠	١	-	-	-	٢	٢	٢	-	-	-	-	-	-	شركة ترانزفط
٢	-	-	-	-	-	-	-	٢	-	-	-	-	-	شركة يوكوم
٧٥,٨	-	٤	٥,٥	٤	٦	٩	١,٥	١,٥	١,٥	١,٥	٧,٢	٣,٦	-	شركات الحزب البيرالي
٣٤	١,٥	١,٥	٢	٣	٤	٤	٢	٣	٢	٥	٣	٣	-	شركات حزب السلام والوحدة (السيدة سلجي)
٦,٥	١,٥	١,٥	١,٥	٢	-	-	-	-	-	-	-	-	-	اللجنة الروسية للتضامن مع العراق (السيد رودلفيف)
١٢,٥	١,٥	٢	٢	٣	٤	-	-	-	-	-	-	-	-	الجمعية الروسية للتضامن مع العراق (جور فيليبون)
١٦,١	٢,٦	٤,٥	٣	٤	٢	-	-	-	-	-	-	-	-	شركة رول نفط غاز اكسپورت (السيد اكابوف)
٨,٥	١	١	١,٥	٢	٣	-	-	-	-	-	-	-	-	شركة لورال نفست
٣,٥	-	-	-	-	-	٢	١,٥	-	-	-	-	-	-	زيرج موسكو - أكاديمية العلوم
١٩,٧	-	-	-	-	-	٢	١,٥	٤	٢	٦	١,٢	١	٢	رولوس (ابن السفير السابق في بلدان)
٣,٥	-	-	-	-	-	٢	١,٥	-	-	-	-	-	-	زرايشفط (جامعة غوركن)
٢	-	-	-	-	-	٢	-	-	-	-	-	-	-	مجموعة نورديست
١٢	-	-	-	-	***١٢	-	-	-	-	-	-	-	-	زرايشفط - ز (كاربروم) (السيد حسان)

المجموع	الثالثة عشر	الثانية عشر	الحادية عشر	العاشر	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	الدولة / الشركة	ت
٢٨,٥	٤	٥	٨	٧	-	٣	١,٥	-	-	-	-	-	-	ميجور نفط غاز (السيد شرفك)	٣٦
١٣	٣	٤	٣	٣	-	-	-	-	-	-	-	-	-	السيد نيكولاوي ريچكوف	٣٧
٦	٢	٢	٢	-	-	-	-	-	-	-	-	-	-	شركة ستروي نفط غاز	٣٨
٥,٥	٢	١,٥	٢	-	-	-	-	-	-	-	-	-	-	شركة آخت نفط	٣٩
٢	-	١	١	-	-	-	-	-	-	-	-	-	-	ادارة الشيطان	٤٠
٥	١,٥	١,٥	٢	-	-	-	-	-	-	-	-	-	-	عائل الجيلري / اي.ف.إم. للطيران	٤١
٥	٢	٣	-	-	-	-	-	-	-	-	-	-	-	خروزيليت	٤٢
٢	١	٢	-	-	-	-	-	-	-	-	-	-	-	ترايز نفقا	٤٣
٥	٢	٣	-	-	-	-	-	-	-	-	-	-	-	رفيس ديوان الرنسة الروسي (السيد فلوش)	٤٤
٥	٢	٣	-	-	-	-	-	-	-	-	-	-	-	الكنيسة الأرثوذكسية الروسية	٤٥
٢	٢	-	-	-	-	-	-	-	-	-	-	-	-	الحزب الديمقراطي الروسي	٤٦
٥	٥	-	-	-	-	-	-	-	-	-	-	-	-	روس نفط (غوستريف)	٤٧
٥	٥	-	-	-	-	-	-	-	-	-	-	-	-	روز نفط اميكن	٤٨
١٣٩٠,١	١٠٢,١	١٢٨,٥	١١٢	١١٩	٩٩,١	١٣١,٥	١٣٦,٥	١٣١	١٤٤,٢	١٢٣,٢	٧٦	٤٤	٢٩	المجموع	

** (١) مليون منها للسيد تزنكو - سفير روسيا في بغداد

*** الجيزال اتاتولي

**** منذ (٢) مليون

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
17	Surgutneftgas	-	-	-	-	-	-	0,300	-	-	-	-	-	-	0,300
18	Eastern Siberia Gas & Oil	-	-	-	-	-	-	0,075	-	-	-	-	-	-	0,075
19	Nafta Moscow	0,263	0,300	0,600	0,800	0,370	-	0,150	1,300	-	-	-	-	-	3,783
20	Onaco	-	-	-	1,300	0,620	0,300	0,225	1,300	-	-	-	-	-	3,745
21	Sidanco	-	-	-	1,400	0,720	0,300	-	-	-	-	-	-	-	2,420
22	Sibneft	-	-	-	0,800	0,220	-	-	-	-	-	-	-	-	1,200
23	Transneft	-	-	-	-	-	0,225	0,150	0,650	-	-	-	-	-	1,025
24	Yukos	-	-	-	-	-	0,143	-	-	-	-	-	-	-	0,143
25	Liberal Democratic Party (Zhirinovskiy)	-	0,360	0,700	2,000	0,890	0,735	0,488	2,275	-	0,833	0,398	-	-	8,679
26	Peace & Unity Party (Mrs. Saji)	-	-	0,300	0,580	0,280	0,225	0,150	0,975	1,700	0,675	-	-	0,563	5,448
27	Russian Committee for Solidarity with Iraq (Mr. Rudasiev)	-	-	-	-	-	-	-	-	-	0,450	-	-	-	0,450
28	Russian Society for solidarity with Iraq (Juravilton)	-	-	-	-	-	-	-	-	0,978	-	-	-	-	0,978
29	Rosneftgasexport (Mr. Akababov)	-	-	-	-	-	-	-	-	-	0,900	0,225	0,390	1,950	3,465
30	Ural Invest	-	-	-	-	-	-	-	-	-	0,450	0,098	-	-	0,548
31	Zerich Moscow - Science Academy	-	-	-	-	-	-	0,113	0,650	-	-	-	-	-	0,763
32	Raones (Son of the former ambassador in Baghdad)	0,150	0,100	0,120	1,100	0,190	0,300	0,075	0,650	-	-	-	-	-	2,685
33	Zarubezhneft (Ghopkin University)	-	-	-	-	-	-	0,105	0,650	-	-	-	-	-	0,755
34	Nordwest Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Zarubezhneftgas (Gasprom) (Mr. Hassan)	-	-	-	-	-	-	-	-	0,850	-	-	-	-	0,850

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
36	Soyuzneftgas (Mr. Shafrank)	-	-	-	-	-	-	0,113	0,975	-	1,575	0,600	0,200	0,375	3,838
37	Mr. Nikolai Rajkov	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Stroyneftgas	-	-	-	-	-	-	-	-	-	-	0,150	-	-	0,150
39	Ukhtaneft	-	-	-	-	-	-	-	-	-	-	0,150	-	-	0,150
40	The Chechen Administration	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Adel Al-Jilawi / EVM Aviation	-	-	-	-	-	-	-	-	-	-	0,150	-	-	0,150
42	Khrizolit	-	-	-	-	-	-	-	-	-	-	-	-	0,750	0,750
43	Transnafia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Head of the Russian Presidential Council (Mr. Voloshin)	-	-	-	-	-	-	-	-	-	-	-	0,300	0,338	0,638
45	Russian Orthodox Church	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Russian Democratic National Party	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Rusneft (Gotzariev)	-	-	-	-	-	-	-	-	-	-	-	-	1,125	1,125
48	Rosneftimpex	-	-	-	-	-	-	-	-	-	-	-	0,150	0,563	0,713
	Total	2,213	4,070	5,319	25,240	12,760	9,767	8,928	37,895	21,876	22,276	7,519	5,190	12,775	175,828

جدول رقم ٣ -

تقديرات أرباح الشركات والجهات الروسية من مشترياتها للنفط الخام العراقي خلال مراحل مذكرة التفاهم
(مليون دولار)

المجموع	الثالثة	الثانية	الحادية	العاشر	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	الولاية / الشركة	ت
٢٧,٢٨٩	٢,١٣٥	٥,٥٧٠	٥,٣٨٣	٢,٢٥٠	٦,٣٧٥	٤,٨٧٥	١,٧٢٥	١,٥٧٥	٢,٤٥٠	٣,١٤٠	١,١٤٩	١,١٦٥	١,٤١٢	شركة زرينسكف	١
١٥,٤٢٦	-	٥,٨٢٠	١,٢٠٠	٣,٦٠٠	٤,٨٨٨	٤,٥٥٠	-	١,٣٢٨	-	-	-	-	-	روز نفط سينكس - ازكوف (ديوان الرئاسة الروسي)	٢
١٦,٤١١	-	-	٥,٤١٣	٢,١٥٠	-	٤,٠٩٥	١,٠٧٣	١,٢٠٠	٢,٢٢٠	٢,١٨٠	١,٧١٠	١,٣٧٠	-	شركات الحزب الشيوعي الروسي	٣
٧,٦٢٦	١,٩١٣	٥,٨٢٠	١,٤٤٠	٢,٤٤٣	-	-	-	-	-	-	-	-	-	سينكوم (حزب الوحدة) وزارة الطوارئ	٤
١٢,٢٢٣	٢,٢٥٠	٥,٨٨٠	٥,٢٢٥	١,١٢٥	١,٢٧٥	١,٩٥٠	٥,٩٢٣	٥,٧٥٠	١,٧٠٠	١,٤٤٠	١,٣٩٠	١,١٠٠	١,٢٢٥	شركة مشينوبورت	٥
١٢,٨٩٣	-	٥,٧٨٠	١,٦٩٨	٥,٤٥٠	٩,٥٠٠	٣,٢٥٠	٥,٩٧٥	١,٤٤٠	١,٤٤٠	٢,٠٠٠	١,١٠٠	١,٧٥٠	٥,٥٤٠	فانايكو (الخارجية الروسية)	٦
٤,٣٢٥	-	-	٥,١٥٠	-	٥,٩٥٠	١,٣٠٠	١,٢٢٥	٥,٣٠٠	٥,١٦٠	١,٧٤٠	-	-	-	نيومن (الخارجية الروسية)	٧
٥,٦٢٨	-	-	٥,٣٠٠	١,٢٥٠	٢,٢١٠	١,٦٢٥	-	١,١٤٣	-	-	-	-	-	ماتلف نفط (توسريف)	٨
٧,٤٤٣	٥,٧١٣	-	٥,١٥٠	-	١,٧٥٠	١,٩٥٠	٥,٤٥٠	٥,١٠٠	٥,٥٠٠	٥,٧٨٠	٥,٥٦٠	-	-	شركة زرينسكف	٩
٣,٥٢٠	-	-	-	-	-	١,٩٧٥	٥,٢٢٥	-	٥,٣١٠	١,٨٠٠	١,٢٨٠	٥,٥٥٠	٥,٣٣٠	شركة زرينسكف - كالبريكا	١٠
٥,٥٦٣	-	-	٥,١١٣	٥,٤٥٠	-	-	-	-	-	-	-	-	-	شركة كازين ايفست - كالبريكا	١١
٥,٧١٣	-	٥,١٥٠	٥,١١٣	٥,٤٥٠	-	-	-	-	-	-	-	-	-	شركة كامسكف غاز - كالبريكا	١٢
٢,٨٧٠	-	١,١٢٠	٣,٣٠٠	-	-	١,٦٢٥	١,٣٧٥	٥,٤٥٠	-	-	-	-	-	شركة غاز بروم	١٣
٧,٤٢٤	-	-	٥,٦٣	١,١٢٥	-	١,٦٢٥	٥,٦٧٥	٥,٦٦٨	٥,٩٨٠	١,٤٠٠	١,٢٧٠	١,٣٥٠	١,٠٦٨	نات نفط - تترستان	١٤
٥,٦٥٠	-	-	-	-	-	١,١٥٠	-	-	-	-	-	-	-	شركة باش نفط	١٥
٦,٥٢٨	-	-	-	-	-	-	٥,٣٢٨	٥,٥٢٥	٥,١٦٠	٣,٢٨٠	٥,٩٦٠	٥,٥٤٠	٥,٢٢٥	شركة لوناك اويل	١٦

المجموع	الثالثة	الثانية	الغاية	العشرة	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الاولى	الشركة / الدولة
١٠,٣٠٠	-	-	عشر	-	-	-	١٠,٣٠٠	-	-	-	-	-	-	شركة سير عوت نفط غاز
١٠,١٧٥	-	-	-	-	-	-	١٠,١٧٥	-	-	-	-	-	-	شركة النفط والغاز لشرق سانتيريا
٣,٧٨٣	-	-	-	-	-	١,٣٠٠	١,١٥٠	-	١,٣٧٠	١,٨٠٠	١,٦٠٠	١,٢٦٣	-	شركة نفقا موسكو
٣,٧٤٥	-	-	-	-	-	١,٣٠٠	١,٢٢٥	-	١,٦٢٠	١,٣٠٠	-	-	-	شركة لوناكو
٢,٤٢٠	-	-	-	-	-	-	-	١,٣٠٠	١,٧٢٠	١,٤٠٠	-	-	-	شركة سيداتكو
١,٢٠٠	-	-	-	-	-	-	-	-	١,٢٢٠	١,٨٠٠	١,١٨٠	-	-	شركة سينفط
١,٠٢٥	-	-	-	-	-	١,٦٥٠	١,١٥٠	١,٢٢٥	-	-	-	-	-	شركة ترانزنفط
١,١٤٣	-	-	-	-	-	-	-	١,١٤٣	-	-	-	-	-	شركة بوجوكوس
٨,٦٧٩	-	-	١,٣٩٨	١,٨٢٣	-	٢,١٢٥	١,٤٨٨	١,٧٢٥	١,٨٩٠	٢,٠٠٠	١,٦٠٠	-	-	شركات الحرب الليبرالي الديمقراطي (جيزونوفسكي)
٥,٤٤٨	١,٥٦٣	-	-	١,٦٧٥	١,٧٠٠	١,٩٧٥	١,١٥٠	١,٢٢٥	١,٢٨٠	١,٥٨٠	١,٣٠٠	-	-	شركات حزب السلام والوحدة (السيدة ساهي)
١,٤٥٠	-	-	-	١,٤٥٠	-	-	-	-	-	-	-	-	-	اللجنة الروسية للتضامن مع العراق (السيدة روديسين)
١,٩٧٨	-	-	-	-	١,٩٧٨	-	-	-	-	-	-	-	-	العراق (جورفيليون) شركة نفط غاز
٣,٤٦٥	١,٩٥٠	١,٣٩٠	١,٢٢٥	١,٩٠٠	-	-	-	-	-	-	-	-	-	كيسبورت (السيدة كابلوف) شركة أورال نفست
١,٥٤٨	-	-	١,٠٩٨	١,٤٥٠	-	-	-	-	-	-	-	-	-	شركة أورال نفست
١,٧٦٣	-	-	-	-	-	١,٦٥٠	١,١١٢	-	-	-	-	-	-	شركة موسكو-أكاديمية العلوم
٢,٦٨٥	-	-	-	-	-	١,٦٥٠	١,٠٧٥	١,٣٠٠	١,١٩٠	١,١٠٠	١,١٢٠	١,١٥٠	-	روغن (ابن النفير السابق في بهدا)
١,٧٥٥	-	-	-	-	-	١,٦٥٠	١,١٠٥	-	-	-	-	-	-	زر لينفط (جامعة غونكن)
-	-	-	-	-	-	-	-	-	-	-	-	-	-	مجموعه توريويت
١,٨٥٠	-	-	-	-	١,٨٥٠	-	-	-	-	-	-	-	-	زر لينفط-كاربروم (السيدة حسان)

المجموع	الثالثة عشر	الثانية عشر	الحادية عشر	العشرة	التاسعة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الاولى	الدولة / الشركة	ت
٢,٨٢٨	١,٣٧٥	١,٢٠٠	١,٥٧٥	-	١,٩٧٥	١,١١٣	-	-	-	-	-	-	-	سيوز نفط غاز (السيد شرف لك)	٣٦-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	السيد نيكولاي ريچكوف	٣٧-
١,١٥٠	-	١,١٥٠	-	-	-	-	-	-	-	-	-	-	-	شركة ستروي نفط غاز	٣٨-
١,١٥٠	-	١,١٥٠	-	-	-	-	-	-	-	-	-	-	-	شركة إخت نفط	٣٩-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	ادارة التيشان	٤٠-
١,١٥٠	-	١,١٥٠	-	-	-	-	-	-	-	-	-	-	-	عائل الجيلوي / ايف ام	٤١-
١,٧٥٠	١,٧٥٠	-	-	-	-	-	-	-	-	-	-	-	-	الطيوان	٤٢-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	خروزييت	٤٣-
١,٦٢٨	١,٣٢٨	١,٣٠٠	-	-	-	-	-	-	-	-	-	-	-	فرفز نفقا	٤٤-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	رييس ديوان الرئاسة الروسي	٤٥-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	(السيد فلوشن) الكنيسة الأرثوذكسية الروسية	٤٥-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	الحزب الشيوعي الروسي	٤٦-
١,١٢٥	١,١٢٥	-	-	-	-	-	-	-	-	-	-	-	-	رمن نفط (عقصريف)	٤٧-
١,٧١٣	١,٥١٣	١,١٥٠	-	-	-	-	-	-	-	-	-	-	-	روز نفط اميكن	٤٨-
١٧٥,٨٢٨	١٢,٧٢٥	٥,١١٠	٧,٥١٩	٢٢,٤٧٩	٢١,٨٧٦	٣٧,٨١٥	٨,٩٢٨	٩,٧١٧	١٢,٧٦٠	٢٥,٢٤٠	٥,٣١٩	٤,١٧٠	٢,٢١٣	المجموع	

**Duma Council
Liberal Democratic Party of Russia**

No.: 283-4-105
Date: 07/30/1997

To: His Excellency Dr. Hasan Fahmi Jum'ah
Extraordinary Authorized Ambassador of Iraq to Federal Russia

Dear Friend,

The Liberal Democratic Party made every effort since it was first established to bring both of our countries and people closer, and to consolidate and increase the common understanding between us, as well.

We stood firmly against the enforcement of the United Nations economic sanctions which conflict with the interests of independent Iraqi people, and which were decided by order of the American capital. In order to balance the political situation in the world, we used our influence on the Duma Council to adopt resolutions that will facilitate the economic cooperation between our countries. A special resolution to lift the economic sanctions on Iraq was adopted in particular and by virtue of our party's efforts.

The party and I, personally, follow with concern the development of situation related to lift the economic sanctions on the Republic of Iraq, and we are confident that the economic sanctions, which are illegal and known to everyone, will be lifted very soon.

Today, and by virtue of the United Nations resolution no. (986), your government implements a program to sell oil for food and medicine.

We have commercial institutions that support the program and goals of our party, and possess true potentials and wish to supply medicine and food to the Republic of Iraq in the light of this operation.

I hope that you will consider the possibility of companies and institutions we offer to participate in the mentioned operations; I suggest adding them to your list in order to implement the above-mentioned resolution of the United Nations.

I hope this will serve the ideal steps to bring our countries closer together; it is considered one of the important basic elements of our common understanding.

Sincerely,
Vladimir Zhirinovskiy

Note: as far as the projects technical agreements issues, it can be verified with Mr. Kondratev V.V.
(my assistant in economic affairs)
Telephone: 2923324 – 2929204

**Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 33**

مجلس الدوما

كتلة الحزب الليبرالي الديمقراطي الروسي

الرقم: 105 - 4 - 283

التاريخ: 30 تموز 1997

الى / سعادة الدكتور جسن فيهمي جميعه
السفير المفوض فوق العادة

لجمهورية العراق في روسيا الاتحادية

الصديق العزيز ،

لقد بذل الحزب الليبرالي الديمقراطي ومنذ لحظة تأسيسه كل الجهود من أجل التقارب الكبير لبلدنا وشعبنا، وكذلك من أجل تعزيز وزيادة التفاهم المشترك بيننا.

وفقنا بحزم ضد تطبيق العقوبات الاقتصادية لهيئة الأمم المتحدة التي تتعارض مع مصالح الشعب العراقي المستقل والتي أتخذت بأمر رأس المال الأمريكي. وبهدف موازنة الوضع السياسي في العالم، فقد أستخدمنا تأثيرنا في مجلس الدوما لاتخاذ قوانين تسهل التعاون الاقتصادي بين بلدنا، وبالأخص ويفضل جهود حزبنا، فقد تم اتخاذ قانون خاص برفع العقوبات الاقتصادية عن جمهورية العراق. أني شخصياً والحزب نتابع بأهتمام تطور الوضع المرتبط برفع الحصار الاقتصادي عن جمهورية العراق ونحن واثقون بان العقوبات الاقتصادية غير الشرعية والمعروفة للكل سوف تزال في أقرب وقت.

ان حكومتكم اليوم وبموجب قرار هيئة الأمم المتحدة الرقم (986) تنفذ برنامج لبيع النفط مقابل المواد الغذائية والأدوية.

ولدينا مؤسسات تجارية داعمة لبرنامج واهداف حزبنا تملك الامكانيات الحقيقية والرغبة لتوريد الادوية والمواد الغذائية الى جمهورية العراق في ضوء هذه العملية.

ارجو النظر في امكانية مشاركة الشركات والمؤسسات المقدمة من قبلنا في العمليات المذكورة وأقترح ضمهم الى القائمة المقدمة من قبلكم من اجل تنفيذ قرار هيئة الأمم المتحدة اعلاه.

أمل بان هذا سوف يخدم الخطوات المثالية من اجل تقارب دولتنا ويعتبر احدى العناصر المهمة في أساس تفاهمنا المشترك.

المخلص لكم

فلاديمير جيرينوفسكي

ملاحظة : بخصوص قضايا الاتفاقات الفنية للمشاريع ممكن التأكد مع السيد كوندرا تيف ف. ف. (مساعد للشؤون الاقتصادية)

هاتف : 2923324 ، 2929204

Embassy of the Republic of Iraq
Moscow

In the Name of God, Most Gracious, Most Merciful

No.: S/1/1/45
Date: 17 of Rabi Al-Thani, 1418 Hijri
Equivalent to 08/21/1997

Marketing Commission / Office of the
Executive Director
No.: RM/KH1/705
Date: 09/16/1997

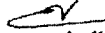
Ministry of Oil
Incoming Mail Center
No.: 20318
Date: 09/14/1997
Addressee: The Minister

To: The Ministry of Foreign Affairs / Third Political Bureau
RE: Letter

We hereby enclose the letter of Mr. Vladimir Zhirinovskiy, head of the Liberal Democratic Party of Russia dated 07/30/1997, which supports the participation of his party in the supply of medicine and food as per the Memorandum of Understanding signed between Iraq and the United Nations.

Furthermore, I met with Mr. Kondratev, deputy of Mr. Zhirinovskiy for Economic Affairs, in the presence of Trade Counsel in this embassy on 08/10/1997. Mr. Kondratev requested the possibility to fulfill the wish of the head of Liberal Democratic Party of Russia, with whom we have strong relationships, and who has been supportive of Iraq's position, whether at the Duma Council or in the mass popular meetings and others. We informed him that Iraq has no objection to cooperate with them according to traditional rules of trade, and asked them to submit their offers to the appropriate Iraqi parties.
Please review.

Regards,



Ambassador
Dr. Hasan Fahm Jum'ah
08/21/1997

Enclosures:

A letter with its attachment

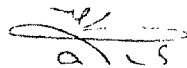
Cc:

- Ministry of Oil / with a copy of the letter; please review with regards
- Ministry of Trade / with a copy of the letter; please review with regards

Immediate and by Hand

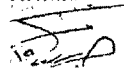
To: Marketing Commission Executive Manager

You need to call our ambassador in Moscow to settle the issue of supplying them with an appropriate quantity of crude oil, taking into consideration that they have already put in a request in this regard.



09/14

KH1
For review



09/15

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 34

مكتب المير التنفيذي
 الرقم: ١٩٧٧/٨/١٣
 التاريخ: ١٩٧٧/٨/١٣
 EMBASSY

OF THE REPUBLIC OF IRAQ
 MOSCOW



سفارة
 جمهورية العراق
 موسكو

العدد: ١١/١/٥٤
 التاريخ: ١٧/١٢/١٩٧٧
 المصادف: ٢١/١٢/١٩٧٧ م

وزارة العدل / مكتب الوزير
 الرقم: ٨٨٩٩
 التاريخ: ١٩٧٧/٨/١٣

الرقم	التاريخ	الجهة الآتية	الجهة الآتية
٢٠١٨	١٩٧٧	م. اسم المراسل	الطلب

وزارة الخارجية / الدائرة السياسية الثالثة

م / رسالة

ترفق بطيه رسالة السيد فلاديمير جيرينوفسكي رئيس الحزب الليبرالي الديمقراطي الروسي المؤرخة في 1997/7/30 والمتضمنة دعم مشاركة حزبه في توريد الأدبية والإغنية بموجب مذكرة التفاهم الموقعة بين العراق والامم المتحدة.

هذا وقد التقيت السيد كوندراتيف مساعد السيد جيرينوفسكي للشؤون الاقتصادية وبحضور المستشار التجاري في هذه السفارة بتاريخ 1997/8/10 ورجا السيد كوندراتيف إمكانية تنفيذ رغبة زعيم الحزب الليبرالي الديمقراطي الروسي الذي تربطنا به علاقات جيدة وله مواقف داعمة لموقف العراق سواء في مجلس الدوما أو في الاجتماعات الجماهيرية والشعبية وغيرها. أعلننا بعدم تمناة العراق من التعاون معهم وفق الأصول التجارية المعروفة ورجونا منهم تقديم عروضهم للجهات العراقية المختصة.

يرجى التفضل بالاطلاع مع التقدير.

مدير

المرفقات

رسالة مع ترجمتها

السفير

الدكتور حسن فحمي جمعه

1997/8/21

نسخة منه الى

وزارة النفط / مع نسخة من الرسالة يرجى التفضل بالاطلاع مع التقدير.
 وزارة التجارة / مع نسخة من الرسالة يرجى التفضل بالاطلاع مع التقدير.

(1-1)

1997

1997

1997

1997

1997

Republic of Iraq
Ministry of Oil
Oil Marketing Commission

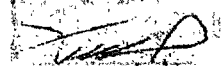
In the Name of God, Most Gracious, Most Merciful

No.: KH1/5451
Date: 09/16/1997

To: H.E. the Minister of Oil
RE: Contacting Mr. Vladimir Zhirinovsky

With reference to the comment of your Excellency regarding contacting the Iraqi ambassador in Moscow in connection with allocating a quantity of crude oil to Mr. Vladimir Zhirinovsky, head of the Liberal Democratic Party of Russian, and based on the telephone conversation on 09/16/1997 with his Excellency, Dr. Hasan Fahmi Jum'ah – Embassy of the Republic of Iraq in Moscow, it appears that Mr. Zhirinovsky's company has not been registered yet at the United Nations. The ambassador confirmed that the company has been deliberate in this regard, and that he will be sending your Excellency a detailed letter regarding this matter. He also explained that the deputy of party leader, Mr. Kondratev will be visiting the country soon to have talks with the Ministry of Trade regarding supplying the country with food substances and medicine. Please review.

Regards,



Saddam Zeben Hasan
Executive Director

[TC: there is a hand-written note that reads
"Thank you; we will follow-up closely"]



09/17

KH1



09/18

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 36

الرقم ٥٤٥١٤
التاريخ ١٦/٩/١٩٩٧

بسم الله الرحمن الرحيم

الجمهورية العراقية
وزارة النفط
هيئة التسويق

السيد وزير النفط المحترم

الاتصال بالسيد بلايمير جيتوفسكي

اشارة الى هامش سياجتكم حول الاتصال بالسيد السفير العراقي في موسكو بخصوص
موضوع تخصيص كمته من النفط الخام للسيد بلايمير جيتوفسكي وقيم الخبز الليزالي
الدرتعة التي الراسي واستخدامه للمعالجة الهائفة التي تمت مع شهادة السفير الدكتور حسن
توفيق خصمته سفارة جمهورية العراق في موسكو بتاريخ ١٦/٩/١٩٩٧. انصح بان الشركة
العالمية النفطية جيتوفسكي (التي هي مسجلة في الاتحاد السوفياتي) تكون الفتحا السفير
بان الشركة مسجلة في تحت اخطية سفارة العراق في موسكو بمسألة تمسكها حصول
العروض على حد ما ان شاء الله ومن المرحه السيد كوزيتز كوزيتز سفارة العراق في موسكو
ساستلج مع وزارة التجارة بخصوص عرضها واخذ اية ودانية للقطر

رجين بفضل سيادتكم بالاعلان مع وزارة التقدير والاحترام

صدام زين حسن
المدير التنفيذي

١٥٥٩٤
١٥٥٩٤
١٥٥٩٤

[Fax line] From: Iraqi Embassy Moscow Sep. 23, 1997 1:45PM Phone No.: 2302922

Embassy of the Republic of Iraq
Moscow

4/3/2

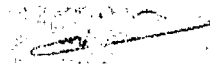
Ministry of Foreign Affairs
Third Political Bureau
No. 1261
Date: 09/24/1997

No.: S/1/1/27
Date: Date: 21 of Jumada Al-Awal, 1418 Hijri
Equivalent to 09/23/1997

To: The Ministry of Oil / State Oil Marketing Organization (SOMO)
RE: Letter

Referring to the telephone conversation with Mr. Saddam Zeben Hassan, head of State Oil Marketing Organization (SOMO) this morning 09/23/1997, I hereby send you by fax the letter of Mr. Vladimir Zhirinovskiy, head of the Liberal Democratic Party of Russia, dated 09/22/1997 regarding their delegation who will be arriving in Baghdad on Friday, 09/26/1997.
Please review.

Regards,



Ambassador
Dr. Hasan Fahmi Jum'ah
09/23/1997

Enclosures:

A letter and its translation

Cc:

- Ministry of Foreign Affairs/Third Political Bureau/with reference to your letter no. 1137 of 09/13/1997. We met with Mr. Zhirinovskiy on 09/18/1997 in the presence of his senior assistants including Mr. Gotzariev, deputy of Duma Council Leader; we agreed that their delegation would visit the country. We suggest in this regard that the Ministry of Foreign Affairs meet with the members of the delegation due to their importance and to facilitate their mission with the related ministries. Attached is a copy of the above-mentioned letter; please review with regards.
- Ministry of Trade / with reference to the meeting of the minister with the head of the Liberal Democratic Party, which was mentioned in the Ministry of Foreign Affairs aforesaid letter. Please review with regards.

[Signature]
Ambassador
Dr. Hasan Fahmi Jum'ah

To: Third Political Bureau

Please provide State Oil Marketing Organization and the Ministry of Trade... [Cut off]

EMBASSY OF THE REPUBLIC OF IRAQ MOSCOW



سفارة جمهورية العراق موسكو

العدد من 7/1/1
التاريخ: 21/جمادى الأولى/1418 هـ
المضادف: 23/أول/سول/1997م
وزارة النفط/ الشركة العامة لتسويق النفط (س.عم)

S/118
العدد من
التاريخ
المضادف

م/رسالة
اتخاذ التي للمصادقة النهائية مع السيد صادق زين رويد - شركة العامة
لتسويق النفط (س.عم) بتسليم هذا اليوم: 1997/9/23
والتصديق على رسالة السيد تلاميذ خير يوفيسكي رئيس الحزب
الذي انتخب لمنصبه في 1997/9/22 بشأن: مجلة وادهم الذي
متصل الي بغداد يوم الجمعة المضادف: 1997/9/26.
ويتم الاتصال بالأطراف مع التقدم.

الدكتور عبد الحكيم
1997/9/23

وزارة النفط
1997/9/13 أخيراً التمام مع السيد تلاميذ خير يوفيسكي
1997/9/18 ويحضر قبل تسليمه
في 21/1/1
1997/9/23
(1-1)

بسم الله الرحمن الرحيم
مكتب وزارة الخارجية
رقم 1-1
1997/9/23
1997/9/23

[TC: Please note that most of this page is illegible]

Duma Council
Liberal Democratic Party of Russia

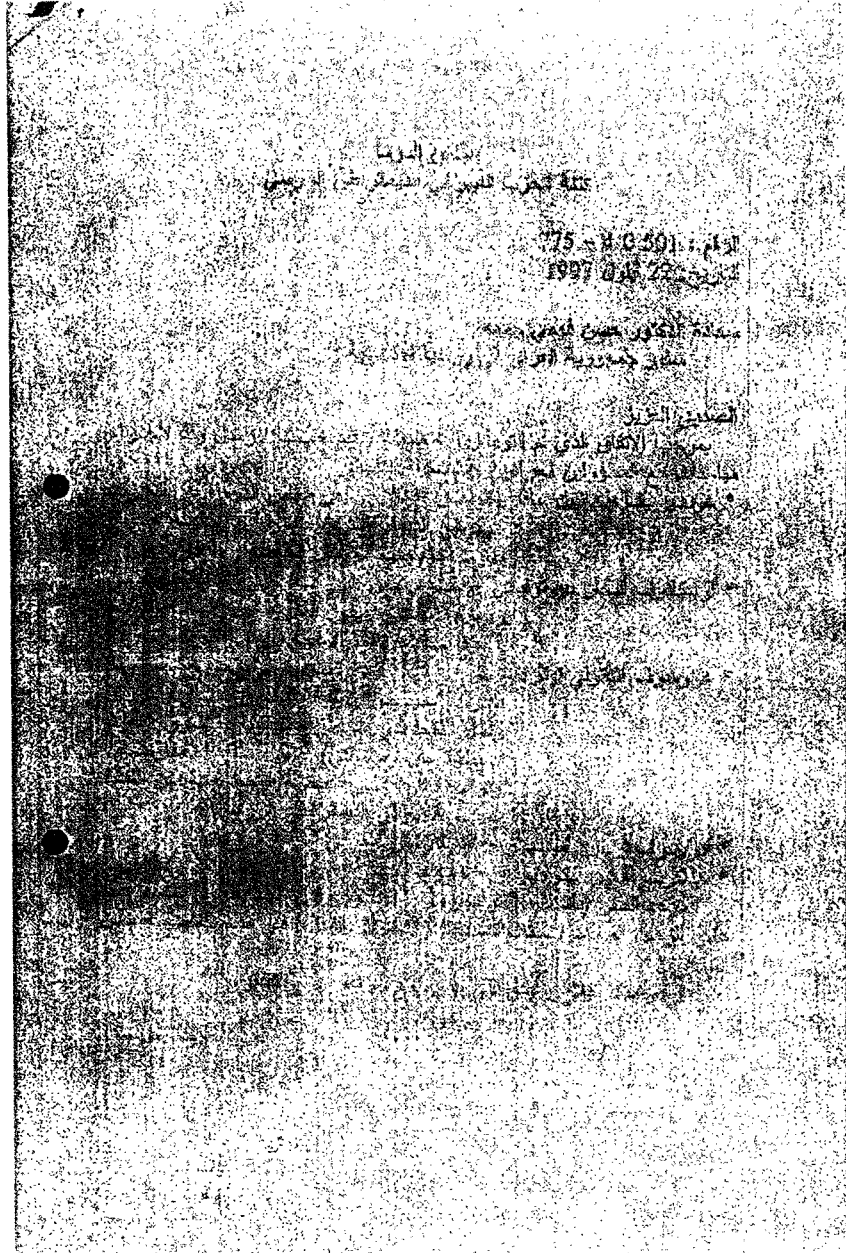
No.: 775-40501
Date: 09/22/1997

To: His Excellency Dr. Hasan Fahmi Jum'ah / Ambassador of the Republic of Iraq to
Federal Russia

Dear friend,

As per the [Illegible] reached agreement, we planned to send a delegation to have talks
with the Iraqi officials; the delegation will be formed of the following people:

- Mikael Gotzariev, deputy of Duma Council leader [TC: the rest is illegible]
- Oskalov Alisan... [TC: the rest is illegible]
- [Illegible] Askoli [Illegible] [TC: the rest is illegible]



FEDERAL ASSEMBLY – PARLIAMENT OF RUSSIAN FEDERATION

GOVERNMENT DUMA

FRACTION OF THE LIBERAL – DEMOCRATIC PARTY OF RUSSIA

September 22, 1997

No. 5.1-4-775

His Excellency
Hassan Fahmi Djum
(*Unintelligible*)

Dear Friend!

In accordance with the agreement that was reached earlier, would like to inform you, that to conduct negotiations with the government, a delegation of the following composition is being planned to be sent to Iraq.

???eriev, Michael Safarbekovich, vice Chairman of Government Duma, deputy of ????, empowered ?????? all questions regarding this program;

???kanov, Alihan Beibotovich, vice Chairman of Federal food-stuffs corporation of the Russian Federation, empowered to conduct negotiations and to sign contracts regarding the food-stuffs portion of the program;

???romov, Anatoliy Nikolaevich, director of the external economic activity Department of a company "SIDANCO" (the firm engages in extraction, refining and transportation of oil in the regions of Siberia, Far East, Saratovskaya province), empowered to conduct negotiations and to conclude contracts of oil quotas, earmarked for Liberal – Democratic party of Russia;

Idrisov, Arsen Emilevich, deputy director of Department of a company "SIDANCO".

???nakov, Valentin Nikolaevich, assistant to the deputy;

The periods of the visits (with the exception of October 1 – 3 of this year) depend exclusively on the time of registration of visas by the embassy consulate department.

Kindly ask to communicate your thoughts in regards to the abovementioned.

With Respect

The leader of fraction LDPR
/signed/

V. Zhirinovskiy



ФЕДЕРАЛЬНОЕ СБОРАНИЕ — ПАРЛАМЕНТ РОССИЙСКОЙ ФЕДЕРАЦИИ
ГОСУДАРСТВЕННАЯ ДУМА
ФРАКЦИЯ ЛИБЕРАЛЬНО-ДЕМОКРАТИЧЕСКОЙ ПАРТИИ РОССИИ

103260, Москва, Ул. Охотный ряд, д. 1. Тел.: 912-80-01, 202-37-85

22. сентября 1997 г.

№ 514-775

Его Превосходительству
Д-ру Хасану Фахим Джунд
Патриотический фронт

Дорогой друг!

В соответствии с достигнутой ранее договоренностью сообщаем Вам, что для целей переговоров с руководством страны в Ираке планируется направить делегацию в следующем составе:

• Горнер Михаил Сафарбекович, заместитель Председателя Государственной Думы, депутат от ЛДПР, член Комиссии по международным делам, член Целевой группы по Ираку, член Целевой группы по Ираку, член Целевой группы по Ираку;

• Сайгон Алехан Байбосойин, заместитель Председателя Федеральной продовольственной корпорации Российской Федерации, уполномочен вести переговоры и подписывать контракты по продовольственной части программы;

• Фомов Анатолий Николаевич, директор Департамента внешнеэкономической деятельности компании «СИДАНКО» (фирма занимается добычей, переработкой и транзпортной частью нефти в регионах Сибири, Дальнего Востока, Саратовской области), уполномочен вести переговоры и заключать контракты на квоту по нефти, выделенную для Либерально-Демократической партии России;

• Идрисов Арсен Эмильевич, заместитель директора Департамента компании «СИДАНКО»;

• Чижиков Валентин Николаевич, помощник депутата;

Сроки поездки (за исключением 1-3 октября в.г.) зависят исключительно от времени оформления виз консульским отделом посольства.

Любезно прошу сообщить Вам свои замечания и связи с вышеизложенным.

С уважением,
Руководитель фракции  И.Жирновский

Republic of Iraq
Ministry of Foreign Affairs
Office of the Minister

In the Name of God, Most Gracious, Most Merciful

No.: M.KH1/11/1620
Date: 29th of Jumada Al-Awal, 1418 Hijri
Equivalent to October 1997

Stamp
Marketing Commission / Office of the Executive
Director
No.: RM/KH1/ 814
Date: 10/05/1997

Stamp
Ministry of Oil/Office of the Minister
No.: 8946
Date: 10/02/1997

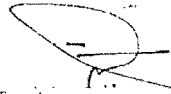
No.: 2355
Date: 10/02/1997
Office of the Minister

Secret

To: Ministry of Oil
RE: Russian Delegation Visits the Country

In its telegram dated 09/30/1997, our embassy in Moscow has informed us that the Russian delegation, lead by (Mikael Gotzariev), deputy of the Duma Council leader, will arrive in the country on Sunday, 10/05/1997 to complete the contracts pertaining to oil and foods. (Zhirinovskiy), head of the Liberal Democratic Party of Russia, requested full support to the delegation, and mentioned that (Gotzariev) is his personal representative and has full authority to sign contracts, the embassy added. Sidanco general manager to Iraq and the United Nations will accompany the delegation in order to buy oil on behalf of the Liberal Democratic Party. The embassy mentioned that (Gotzariev) showed his interest to meet the minister of oil and the marketing director.
Please review.

Regards,

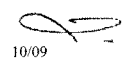



Tariq Aziz
Deputy of Prime Minister
Acting Minister of Foreign Affairs
10/01/1997

[TC: There is a hand-written note to the bottom of this page that reads:]

To: The Executive Director of Marketing Commission

Please take the necessary steps to contract for the appropriate quantity. We are working on meeting him with your presence.


10/09

KH1

10/05

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 41

مينة التسويق / مكتب المدير التنفيذي
الرقم ٨٨٤٠ / ١٠ / ١٩٩٧
التاريخ ١٥ / ١٠ / ١٩٩٧

بسم الله الرحمن الرحيم

وزارة النفط / مكتب الوزير
الرقم ٥٨٩٠٠
التاريخ ١٠ / ١٠ / ١٩٩٧

المصدر ١١ / ١٠ / ١٩٩٧
تاريخ إصدار الوثيقة ١٤٤٨ هـ
الموافقين الأول / ١٩٩٧ م



(سري)

جمهورية العراق

وزارة الخارجية
مكتب الوزير

الرقم	٥٨٩٠٠
تاريخ الإصدار	١٠ / ١٠ / ١٩٩٧
ملاحظات	
التوقيع	

وزارة النفط

م / وفد رومبي يزور القطر

أطمئنا بفارغ تناء في موسكو بزيارة الوفود المورقة في ١٩٩٧/٩/٣٠ أن الوفد

الرومبي برئاسة (ميخائيل غوندسبروف) نائب رئيس مجلس (اليومنا)

بمشاركة السيد (الأحد العنبري) ١٩٧/١٠/٥ لاجتماع

الخاصة بالنفط والغازات في موسكو

(غير منشور) رئيس الجانب العراقي السيد (الأحد العنبري) رئيس

مجلس الاعم الكامل للوقت وأشار إلى أن (غوندسبروف) نائب

رئيسه ولديه كافة التسهيلات لتوقيع العقود وشروط

الوفد معه مدير عام شركة (ستدانكو) المسجلة لدى العراق والأمين

المتخذة لزيارة القطر نهاية عن الجانب الليناني الديمقراطي والكبرى

الزيارة أن (غوندسبروف) تم إبداي رغبة في مقابل السيد

القطر ومقرر التسويق

ترجو التفصل بالأطلاع مع التعديل

طارق عزيز

نائب رئيس مجلس الوزراء

وزير الخارجية وكالة

١٩٩٧/١٠/١

STATE OIL MARKETING ORGANIZATION

CRUDE OIL SALES CONTRACT

NO. M/02/32

SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

**FOB SALES CONTRACT
CONTENTS**

SECTION ONE

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Reopener
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

SECTION TWO

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Programme
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force Majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract

CONTRACT BETWEEN STATE OIL MARKETING ORGANIZATION (SOMO) hereinafter (called SELLER) of the one part and JOINT STOCK COMPANY "SIDANCO" (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the general provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this section one, the provisions of section one shall govern.

ARTICLE ONE

DEFENITIONS

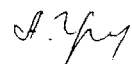
As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60 Degree) Fahrenheit and at normal atmospheric pressure.
Day : means a period of twenty-four (24) running hours commencing at 00.01 hours local time at the port of loading.
Barrel per Day (b/d) : means the average number of barrels of crude oil supplied during a calendar day as defined above.
F.O.B. : means "Free on Board" as referred to in the ICC Incoterms 1990.
Dollar (\$) : The currency of the United States of America.

Handwritten mark resembling a stylized 'b' or '6'.

Handwritten signature or initials.

- Month** : means Gregorian Calendar Month commencing at 00.01 hours local time at the port of loading on first day of the month.
- Quarter** : means a period of three (3) consecutive months beginning on a 1st January or a 1st April or a 1st July or a 1st October.
- Year** : means a Gregorian Calendar Year.
- API Gravity**: means Scale adopted by the American Petroleum Institute for expressing the specific gravity of crude oil.
- SCR 986** : means Security Council resolution 986 (1995) of 14 April 1995.
- SCR 1111** : means Security Council resolution 1111 (1997) of 4 June 1997.
- 661 Committee**: means the Security Council Committee established by Security Council resolution 661 (1990).
- Procedures** : means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
- Overseers** : means the independent experts in international oil trade appointed by the Secretary-General of the United Nations pursuant to SCR 986 and the procedures.
- Inspectors** : means the independent oil inspection agents appointed by the Secretary-General pursuant to SCR 986.



ARTICLE TWO

PERIOD :

1. Subject to Article Eight below, this Contract shall become effective on the 7th day of October, 1997, and shall continue thereafter until 4th of Dec. 1997, unless renewed by mutual agreement.
2. The ultimate destination of the crude oil sold under this Contract shall be for Europe. Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE

QUANTITY AND QUALITY :

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:

Type of Crude -----	Quantity -----	Port of Loading -----
KIRKUK	1,800,000 BBLs.	CEYHAN

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1.
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

C

A. J. Gray

6. In cases when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.

7. In no event shall any loading start beyond the 4th of December 1997, unless the Security Council has authorized sales beyond that date.

6

P. 2/97

ARTICLE FOUR

PRICE :

1. The price(s) of the crude oil to be delivered under this contract shall be as follows :-

Type of Crude	API	Port of Loading
KIRKUK	36.00	CEYHAN

Price Mechanism in \$ per Barrel FOB

KIRKUK EX CEYHAN : DATED BRENT - \$ 1.80/BBL FOR EUROPE

The above - mentioned pricing mechanism is for loading in October 1997, and shall be adjusted up or down each successive month for the duration of the contract in the same direction and magnitude cent for cent per barrel as the changes in the published price for Arab Light crude oil as announced by the producer applicable for the same destination and Month of Loading.

The Brent price is calculated by taking the arithmetic average of the means of the high and low spot assessments of Brent Dated quotations as published in the Platt's Crude Oil Marketwire for five consecutive quotations starting from the Bill of Lading date (Bill of Lading date shall be day one).

p

A. J. J.

ARTICLE FIVE

REOPENER

Each party shall have the right not later than the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 committee.

However, if such approval has not been granted by the 661 committee, this contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

o

J. P. J.

ARTICLE SIXPAYMENT

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I ~~hereto~~.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to account number 0200-201752-001-08 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.

3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.

4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

A. J. P.

ARTICLE SEVEN

SOMO STANDARD DOCUMENTATION :

Bill of Lading	9	(3 Originals & 6 Copies)
Certificate of Origin	4	
Certificate of Quality and Quantity	4	
Loading Time Sheet	4	
Ullage Report	4	
Master's Receipt for samples	4	
Distribution of Documents	4	

Two sets of documents are handed to Master, one being for consignee. Seller shall advise BUYER by telex or cable within forty-eight (48) hours following each loading with the following details :-

- a) Vessel's name
- b) Loading Port
- c) Commenced Loading Date
- d) Completed Loading Date
- e) Sailing date
- f) Gross & net quantities in metric tons, long tons & U.S. barrels
- g) API Gravity

ARTICLE EIGHT

APPROVAL OF CONTRACT

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix 11 hereof.

ARTICLE NINE

SPECIAL CONDITIONS

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

2. Notwithstanding Sub Article 4-3 of section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.

3. Notwithstanding Sub Article 6-5 of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :

Laytime (hrs)	Vessel DWT (MT)
-----	-----
36	Up to 129 999
54	130 000 - 199 999
65	Over 200 000

All related Articles of section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.

5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.

6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.

7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall be copied to the Overseers. Payments or other awards under Article Thirteen of section Two, in respect of claims under Articles One and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account.

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.

9. This Contract shall be subject to SCR 986, SCR 1111, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below :-

FOR SELLER :

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE : 964-1-2869561
964-1-7742040 - 10 lines
FAX : 964-1-2853925

FOR BUYER :

LEGAL ADDRESS :

JOINT STOCK COMPANY "SIDANCO"
SETTLEMENT BARVIKHA, 40
ODINTSOVSKI REGION
MOSCOW DISTRICT
RUSSIA

FOR CORRESPONDANCE :

6/1, KADASHEVSKAYA NAB.
MOSCOW RUSSIA, 109017
TELE : (7095) 230-3402
FAX : (7095) 230-32-05
230-39-48
230-01-17
TELEX: 485384

FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

This Contract has been done and signed on the 7th day of October 1997.

FOR SELLER
SADDAM
SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL

A. Gromov FOR BUYER
ANATOLY N. GROMOV
DIRECTOR OF FOREIGN ECONOMIC RELATIONS

Republic of Iraq
Ministry of Oil
Marketing Commission

In the Name of God, Most Gracious, Most Merciful

No.: KH1/6215
Date: 7th of Jumada Al-Thani, 1418 Hijri
Equivalent to 10/08/1997

Stamp
Ministry of Oil/Office of the Minister
No.: 9187
Date: 10/08/1997

To: His H.E. the Minister of Oil
RE: Approval

Please find below the details of contract signed with the Russian company Sidanco (for Mr. Vladimir Zhirinovsky, head of the Liberal Democratic Party of Russia)

- 1- Contract No.: M/02/32 Date: 10/07/1997
- 2- Name of Company Buyer: Sidanco
- 3- Nationality: Russian
- 4- Quantity: 1, 8 million barrels
- 5- Type: Kirkuk crude oil
- 6- Destination: Europe
- 7- Period of Supply: until 12/04/1997
- 8- Estimated value of contract in dollar: (30) million U.S. dollars

Please review and approve.
Regards,

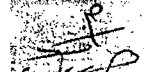


Saddam Zeben Hassan
Executive Director



10/11

For the approval of minister
I approve



10/11

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad - Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 44

الجمهورية العراقية
وزارة النفط
هيئة التسويق

بسم الله الرحمن الرحيم

الرقم ٦٤١٥ / ١٤
التاريخ ١٠ جمادى الثاني ١٤١٨ هـ
١٩٩٧/١٠/٨ م

السيد وزير النفط المحترم

م / مصادقة

إهداء تفاصيل العقد الموقع مع شركة سيدانكو الروسية (نيابسة عن السيد فلاديمير جيتروفسكي رئيس الحزب الشيوعي الديمقراطي الروسي) :

- التاريخ : ١٩٩٧/١٠/٧
- ١- رقم العقد : M/02/32
٢- اسم الشركة المشتري : سيدانكو
٣- الجنسية : روسية
٤- الكمية : ١٨ مليون برميل
٥- النوعية : نطف خام كركوتو
٦- وجهة النفط الخام : أوزبكستان
٧- فترة التجديد : لغاية ١٩٩٧/١٢/٤
٨- القيمة التقديرية : (٣٠) مليون دولار أمريكي للعقد بالدولار

للتفهم بالاطلاع والمصادقة مع التدبير :

عبدام زين حسن
المدير التنفيذي

صوابه

مصادقة السيد الوزير

STATE OIL MARKETING ORGANIZATION

CRUDE OIL SALES CONTRACT

NO. M/03/25

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 49

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.

9. This Contract shall be subject to SCR 986, SCR 1111, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below :-

FOR SELLER :

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE : 964-1-2869561
964-1-7742040 - 10 lines
FAX : 964-1-2853925

FOR BUYER :

LEGAL ADDRESS :

JOINT STOCK COMPANY "SIDANCO"
SETTLEMENT BARVIKHA, 40
ODINTSOVSKI REGION
MOSCOW DISTRICT
RUSSIA

FOR CORRESPONDANCE :

6/1, KADASHVSKAYA NAB.
MOSCOW RUS:IA, 109017
TELE : (7095) 230-3402
FAX : (7095) 230-38-05
230-39-48
230-01-17
TELEX: 485384

FOR OVERSEERS


UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

All other terms and conditions as per F.O.B. crude oil contract (Section two) No. M/02/27 dated 23/8/1997.

This Contract has been done and signed on the 12th day of January 1998.


FOR SELLER

SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL


FOR BUYER

VALERY I. POLAKOV
HEAD OF THE DEPARTMENT OF OIL EXPORT

To: The Executive Director

A telegram from the Iraqi Embassy in Moscow dated 03/12/1998.

Mr. Vladimir Zhirinovskiy, Head of the Liberal Democratic Party of Russia, has requested help to be offered to the members of the delegation of the Russian company Sidanco in order to participate in the execution of phase three of the Memorandum of Understanding of Oil for Food and Medicine.

The delegation will be arriving by you on Monday, 03/16/1998. Please offer them the help and greet them.

Regards,
Hasan Fahmi Jum'ah
Ambassador of the Republic of Iraq
03/12/1998

KH1

A handwritten signature in black ink, appearing to be 'H. Fahmi Jum'ah', written over the typed name.

03/14

الى المدير التنفيذي
برقية - مراقبه مركز الموضه ١٤٠٢/٢/١٠

« رجاء السيد نادر جبر نونين رئيس مركز البحوث والبحوث
الربيع تقديم المساعدة للاعضاء وقد ^{البراه} ذكره
سياتلو لرئيسه وذلك للمساهمة في تنفيذ
المرحلة الثالثة من خطة النظام
منفذاً عمال، قضاء والدوام

سياتلو لوفد يوم الاثنين ١٦/٢/١٠

هو تقديم المساعدة لهم

فود استيفائهم

ع مدير

٢٠١٠

صحة تقي صيد
مدير مديرية الامن
١٤٠٢/٢/١٠

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
Marketing Commission

No.: KH1/6318
Date: 15 Safar, 1419 H
Equivalent to 06/11/1998

Stamp
Ministry of Oil/Office of the Minister
No.: 5799
Date: 06/12/1998

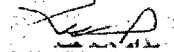
To: H.E. the Oil Minister
RE: The Request of the Russian Company Rosebulfte

On 06/09/1998, the Russian company Rosebulfte submitted a request to this commission (hereby enclosed) regarding the allocation of (5) million barrels of Kirkuk crude oil in phase four of the Memorandum of Understanding; the quantity requested represents the immediate allocation of the company since the table submitted by the Russian Ministry of Energy & Fuel did not grant the company any portion.

Please take into consideration that (3) million barrels of Kirkuk crude oil has been already allocated to the aforesaid company in phase three on behalf of the Liberal Party of Russia (Mr. Zhirinovskiy), who notified the company of being the one to lift the quantity that will be allocated to the Liberal Party in phase four.

Please review and advice.

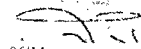
Regards,



Saddam Zeben Hassan
Executive Director

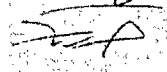
[Miscellaneous signatures]

[Under discussion for one week]

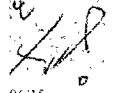


06/14

KH1



KH1



06/15

Enclosures: Request photocopy

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad -- Iraq

Telex 212198/212199
Tel. 7742040 - 10


Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 51


Allocation of Quantities in Phase Four of the Memorandum of Understanding (million barrels)

Country Company	Phase Four			Phase Three		
	Total	Percentage	Company	Total	Percentage	Company
Russia	120	40%		76.2	41.4%	
[Unrelated entries have been omitted]						
Rosebulnefte (Zhirinovsky)	10					3

To: The Executive Director of Marketing Commission

The vice-president of the republic has approved the allocation of quantities as indicated in this table. Please take the necessary steps to carry out.


06/11

KH1 & KH2

06/11

تخصيص الكميات للمرحلة الرابعة من ميزانية التفاهم املويون برصيد ١

المرحلة الثالثة			المرحلة الرابعة			الشركة	الدولة
الشركة	النسبة	المجموع	الشركة	النسبة	المجموع		
	٪٤١.٤	٧٦٢		٪٤٠	١٢	روسياتنا	
					١٢٤	المرتب الشيريني (شركة ١)	
١٣					١٥٠	أونكو	
٧٢٢					٨	سينانكو	
٣					٨	روز بلنط (جرونوفسكي)	
١٠٠٢					١	ألفا ايكو (الحاربية)	
٩٢٤					١٨	لوك اويل	
١٤٨					١٨	زرايشنت نطق	
٣٩٢					٤	مشينو اميوت	
٢٩					٤	روز نطق	
٢٤					٤	سبس	
٢٧					٨	نات نطق (توتستين)	
٥٠					٨	نفا موسكو	
٥٠					٤	زان كاز	
١٨					٤	سلفط	
					٥	مزرع الوحدة والسلام	
						فرنسياتنا	
١٤٢٢	٪١٧.٧	٢٢.٥		٪١٧	٥٠	نوتال	
١٢.٥٥					١٨	ابلق	
١٨					٢	* اذكو (كورماز)	
٣٩٦					٧	* ترافكورا	
					٥	* فيسول (بودافيه)	
						الصينياتنا	
٧٢٦	٪٢٧.٧	١٤٢		٪١٠	٣١	سينوكيم - لندن	
					١٨	جانبا اويل فرع (CNPC)	
					٥	* فورجن (خوان)	
٦٦					٨		
						المجموع	
				٪٦٧	٢٠٩		

STATE OIL MARKETING ORGANIZATION

CRUDE OIL SALES CONTRACT

NO. M/04/44

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below :-

FOR SELLER :

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEPHONE : 212198 - 212199 SOMO IK
TELEPHONE : 964-1-2869561
964-1-7742040 - 10 lines
FAX : 964-1-2853925

FOR BUYER :

LEGAL ADDRESS :

OPEN JOINT STOCK COMPANY "SIDANCO"
SETTLEMENT BARVIKHA, 40
ODINTSOVSKI REGION
MOSCOW DISTRICT
RUSSIA

FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

FOR CORRESPONDANCE :

6/1, KADASHNEVSKAYA NAB.
MOSCOW RUSSIA, 109017
TELE : (7095) 230-3405
FAX : (7095) 230-34-05
TELEX: 485384 SOCO RU

All other terms and conditions as per F.O.B. crud oil contract (Section two) No. M/02/27 dated 23/8/1997.

This Contract has been done and signed on the 8th day of July 1998.

FOR SELLER

SADDAM
SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL

FOR BUYER

Minakov
MINAKOV VALENTIN NIKOLAEVICH
DIRECTOR

Minakov

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH1/7632
Date: 15 Rabi' I, 1419 H
Equivalent to 07/09/1998

Stamp
Ministry of Oil/Office of the Minister
No.: 1986
Date: 07/09/1998

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the approval of Mr. Taha Yassin Ramadan, vice-president of the republic, as per the statement of allocations in phase four, please find below the details of the contract signed with the Russian Company Sidanco (on behalf of the Liberal Democratic Party of Russia / Mr. Zhirinovsky):

- 1- Number of Contract: M/04/44
- 2- Name of Company Buyer: Sidanco
- 3- Nationality: Russian
- 4- Quantity: (10) million barrels
- 5- Type of Crude Oil: Kirkuk
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: European and / or American markets
- 8- Period of Supply: Until 11/25/1998
- 9- Estimated Value of Contract in Dollar: (100) million U.S. dollars based on an estimated rate of \$10/barrel

For your review and approval, please.

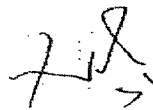
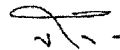
Regards,



Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

For the Approval of Minister
I approve
07/10



07/11

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad – Iraq

SOMO telex 212198 / 212199
Tel. 7742040 – 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 56

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الجمهورية العراقية
وزارة النفط

وزارة النفط - مكتب الوزير
رقم: ٥٨٦ / التاريخ: ١٤١٩ / ١٠ / ١٩٩٨
رقم: ١١٩ / التاريخ: ١٤١٩ / ١٠ / ١٩٩٨

شركة سويل النفط (شركة عامة)

السيد وزير النفط المحترم


م/المصادقة على عقود النفط الخام المنصير

استناداً لعمالة السيد نائب رئيس الجمهورية الاستاذ طه ياسين رمضان بموجب عقد التخصيص للفرجة الرابعة .


إذ جاء تفصيل العقد الموقع مع شركة ميدانكك الوطنية (صالح الحسني) للبيرويل الخام الخفيف من البروس (بروسيتي) .

رقم العقد	٣٧/٥٤/٤٤
أهم الشركة المخرجة	ميدانكك
أهم الشركة المستفيدة	روسية
الكمية	(١٠) مليون برميل
نوع العقد المستخدم	نقد الخام كمرافق
نوعية النفط المخرج	أوربا وراز أمريكانا
نوع التسيير	سوي، أوزبك، وراز أمريكانا
فترة التسيير	لغاية ١٩٩٨/١١/٢٥
القيمة التسييرية	(١٠) مليون دولار أمريكي بسعر تسدير (١٠) دولار للبرميل .

للتفعل بالأطراف والمصادقة مع التوقيع .

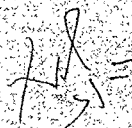


مقام وزير النفط
المدير التنفيذي



موانه

مصادقة السيد الوزير



ملخص برقي ٨٢٤ شومو تليكس ٢١٢١٩٨ ، ٢١٢١٩٩ - ص ب ٥١١٨ - بغداد - عراق - هاتف ١٠ - ٧٧٤٧

Marketing Commission / Shipping & Quantities Department
Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase Four From 06/03/1998 to 11/25/1998

(Thousands of Barrels)

As per the Security Council's Resolution no. (1153) 1998

Country	Company	Contractual Qty	Shipped Quantity		Total	Percentage of Lifting	Markets		
			Al-Bakr	Ceyhan			Europe	U.S.A.	East
Russia	Total	133200	83004	43294	126298	95%	56928	61603	7767
[Unrelated entries have been omitted]									
	Sidanco (Zhirnovsky)	10000	0	9941	9941	99%	7920	2021	

To: The Executive Director

[Signature]
 11/30

مهلة التصويت: ساعة العنق والشمس
 ساحة جنازة العنق بمسجد الجمعة / المنطقة الرابعة من ٢٢٧٧/٢٤ - ٢٢٧٧/٢٤
 مهلة التصويت: ساعة العنق والشمس
 ساحة جنازة العنق بمسجد الجمعة / المنطقة الرابعة من ١١٥٢ (١١٥٢)

رقم	الاسم	الجنس	النسبة المئوية	الاجمالي	مبلغ	النسبة المئوية	الاجمالي	النسبة المئوية	مبلغ	النسبة المئوية	الاجمالي	النسبة المئوية	مبلغ	النسبة المئوية	الاجمالي	النسبة المئوية	مبلغ	النسبة المئوية	الاجمالي
1787	1003	100%	100%	1003	100%	100%	1003	100%	1003	100%	1003	100%	1003	100%	1003	100%	1003	100%	1003
1806	1844	91%	91%	1844	91%	91%	1844	91%	1844	91%	1844	91%	1844	91%	1844	91%	1844	91%	1844
1922	2226	83%	83%	2226	83%	83%	2226	83%	2226	83%	2226	83%	2226	83%	2226	83%	2226	83%	2226
2021	4801	85%	85%	4801	85%	85%	4801	85%	4801	85%	4801	85%	4801	85%	4801	85%	4801	85%	4801
7032	7920	101%	101%	7920	101%	101%	7920	101%	7920	101%	7920	101%	7920	101%	7920	101%	7920	101%	7920
2084	2084	100%	100%	2084	100%	100%	2084	100%	2084	100%	2084	100%	2084	100%	2084	100%	2084	100%	2084
3874	14672	38%	38%	14672	38%	38%	14672	38%	14672	38%	14672	38%	14672	38%	14672	38%	14672	38%	14672
1885	1885	100%	100%	1885	100%	100%	1885	100%	1885	100%	1885	100%	1885	100%	1885	100%	1885	100%	1885
3875	3875	100%	100%	3875	100%	100%	3875	100%	3875	100%	3875	100%	3875	100%	3875	100%	3875	100%	3875
16469	30624	83%	83%	30624	83%	83%	30624	83%	30624	83%	30624	83%	30624	83%	30624	83%	30624	83%	30624
14486	14486	100%	100%	14486	100%	100%	14486	100%	14486	100%	14486	100%	14486	100%	14486	100%	14486	100%	14486
8816	8816	100%	100%	8816	100%	100%	8816	100%	8816	100%	8816	100%	8816	100%	8816	100%	8816	100%	8816
2444	2444	100%	100%	2444	100%	100%	2444	100%	2444	100%	2444	100%	2444	100%	2444	100%	2444	100%	2444
1811	1811	100%	100%	1811	100%	100%	1811	100%	1811	100%	1811	100%	1811	100%	1811	100%	1811	100%	1811
6069	6069	100%	100%	6069	100%	100%	6069	100%	6069	100%	6069	100%	6069	100%	6069	100%	6069	100%	6069
1887	1887	100%	100%	1887	100%	100%	1887	100%	1887	100%	1887	100%	1887	100%	1887	100%	1887	100%	1887
18959	18959	100%	100%	18959	100%	100%	18959	100%	18959	100%	18959	100%	18959	100%	18959	100%	18959	100%	18959
8459	8459	100%	100%	8459	100%	100%	8459	100%	8459	100%	8459	100%	8459	100%	8459	100%	8459	100%	8459
7860	7860	100%	100%	7860	100%	100%	7860	100%	7860	100%	7860	100%	7860	100%	7860	100%	7860	100%	7860
7132	7132	100%	100%	7132	100%	100%	7132	100%	7132	100%	7132	100%	7132	100%	7132	100%	7132	100%	7132
21790	21790	100%	100%	21790	100%	100%	21790	100%	21790	100%	21790	100%	21790	100%	21790	100%	21790	100%	21790
808	808	100%	100%	808	100%	100%	808	100%	808	100%	808	100%	808	100%	808	100%	808	100%	808
1800	1800	100%	100%	1800	100%	100%	1800	100%	1800	100%	1800	100%	1800	100%	1800	100%	1800	100%	1800
3078	3078	100%	100%	3078	100%	100%	3078	100%	3078	100%	3078	100%	3078	100%	3078	100%	3078	100%	3078
2844	2844	100%	100%	2844	100%	100%	2844	100%	2844	100%	2844	100%	2844	100%	2844	100%	2844	100%	2844
1014	1014	100%	100%	1014	100%	100%	1014	100%	1014	100%	1014	100%	1014	100%	1014	100%	1014	100%	1014
1024	1024	100%	100%	1024	100%	100%	1024	100%	1024	100%	1024	100%	1024	100%	1024	100%	1024	100%	1024
1839	1839	100%	100%	1839	100%	100%	1839	100%	1839	100%	1839	100%	1839	100%	1839	100%	1839	100%	1839
1764	1764	100%	100%	1764	100%	100%	1764	100%	1764	100%	1764	100%	1764	100%	1764	100%	1764	100%	1764
1837	1837	100%	100%	1837	100%	100%	1837	100%	1837	100%	1837	100%	1837	100%	1837	100%	1837	100%	1837
1836	1836	100%	100%	1836	100%	100%	1836	100%	1836	100%	1836	100%	1836	100%	1836	100%	1836	100%	1836

Handwritten signature or mark.

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH1/3690
Date: 16 Sha'ban, 1419 H
Equivalent to 12/05/1998

Stamp
Ministry of Oil/Office of the Minister
No.: 13062
Date: 12/05/1998

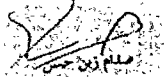
To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

In compliance with the instructions of your Excellency to extend the validity of contracts with Russian companies for two months in phase four, to expire on 01/25/1999, we have extended the contract signed with Sidanco Company (on behalf of Liberal Democratic Party of Russia / Mr. Zhurinovsky):

- 1- Number of Contract: M/04/44
- 2- Name of Company Buyer: Sidanco Company
- 3- Nationality: Russian
- 4- Quantity: (3) million barrels
- 5- Type of Crude Oil: Kirkuk
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: As per the standard rate agreed on between SOMO and the United Nations from time to time
- 8- Period of Supply: Until 01/25/1999
- 9- Estimated Value of Contract in Dollar: (20) million U.S. dollars based on the rate of \$10/barrel

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

For the Approval of Minister
I approve.
You need to verify with the Party's representative that this company remains its representative

KH1



To take the comment of the minister into consideration



12/05

[Page footer]

Arabic Telex 5834
P.O. Box 5118 Baghdad – Iraq

SOMO telex 212198 / 212199
Tel. 7742040 – 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 61

بسم الله الرحمن الرحيم

الجمهورية العراقية
وزارة النفط
مكتب التسويق

رقم ١٤ / ٤٦٩
التاريخ ١٦ / تشرين الثاني / ١٩٩٩ م
١١٩٨ / ١٢ م

وزارة النفط / مكتب التسويق
 الرقم ١٤ / ٤٦٩
 التاريخ ١٦ / ١١ / ١٩٩٩ م

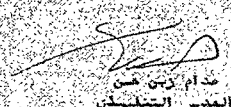
شركة تسويق النفط (شركة عامة)
السيد وزير النفط المحترم

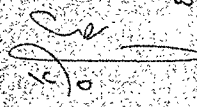
والمصادقة على عقود النفط الخام الممنون

تنفيذا لتوجيهات سيادتكم بتحديد عقود النفط الخام للشركات الروسية
للمرحلة الرابعة لمدة عشرين شهرا حتى يوم ١٩٩٩/١/٢٥ فقد تم تحديد العقد
الموافق مع شركة سيديكر (المالك الحريص الديمقراطي الليبرالي الروسي
(جبروتسكي)

١- رقم العقد	: ١٤/٥٤/٩٩
٢- اسم الشركة المشتري	: شركة سيديكو
٣- الجنسية	: روسية
٤- الكمية	: (١) مليون برميل
٥- نوع النفط المقسام	: عرتوب
٦- وجهة النقل المقسام	: اوربا وراو امريكا
٧- التسمية	: الاخوان القياضة حيفا يطلق عليه شركة تسويق النفط والامم المتحدة
٨- فترة التسليم	: من وقت لآخر تغاية ١٩٩٩/١/٢٥
٩- القيمة التقديرية	: (٢٥) مليون دولار أمريكي على الشاس (١٠) دولار للبرميل الواحد

لتفصيل بالملاح والمصادقة مع التكميل .


 مصادقة السيد الوزير
 حاتم السيد الوزير
 مصادقة السيد الوزير


 مصادقة السيد الوزير

مصادقة السيد الوزير
 مصادقة السيد الوزير

٤٥

٤٦

المكتب المركزي ٥٨٣٤ - صندوق البريد ١١٢١١٨ - ١١٢١٩٩ - ص.ب ١١١٨ - بغداد - عراق - هاتف: ١٧٥٢٢٠٠

Republic of Iraq
Ministry of oil
SOMO

Attn: Mr. Saddam Z. Hassan
Executive Director General

Re: Contract M/4/44 of 8/7/98, Kirkuk Crude Oil ex Ceyhan.

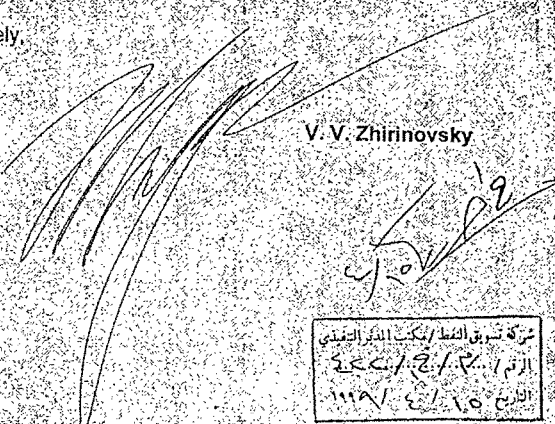
Dear Sir,

We would like to refer to the above Contract and to inform you that the balance of 1,019,225 US bbls of Kirkuk was left over under the above mentioned Contract after completion of the last shipment.

We would appreciate if you agree to extend the validity of the above Contract in order to permit O.J.S.C Sidanco to perform their contractual obligations and to lift the balance.

We hope that our wishes will be favourably welcomed and assure you of our desire to be of service at all times.

We remain,
Yours sincerely,

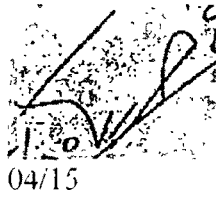


V. V. Zhirinovsky

شركة تسويق النفط / مكتب المفاوض التجاري
الرقم: 100/200
الطريق 10/100

This page is in English, except for the following stamp of SOMO:


Stamp
Oil Marketing Organization /
Office of the Executive Director
No.: RM/KH1/422
Date: 04/15/1999



04/15

مركز شؤون النفط
- الطاقم والناقلات
الرقم: ٧٨٨/٢٠٠٠

UN
28/14/99

UNITED NATIONS  NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

SIAC 25/1998/OIL/1153/1210/OC.4/ add.2 13 April 1999

TO: SIDANCO RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO: 011-7095-230-37-05	FAX NO: (212) 963-1628
ATTENTION: Mr. V.I. POLIAKOV	REF: OIL FOR FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 2	

AMENDMENT

Re: Contract Number: M/04/43 UN REF: AC.75/1998/OIL/1153/1210/COMM.4
Between SOMO and SIDANCO
Date of Review: 13 April 1999

PLEASE BE ADVISED THAT THE AMENDMENT TO THE ABOVE CONTRACT
EXTENDS THE TERM OF CONTRACT UNDER THE SECURITY COUNCIL RESOLUTION
1100 (1997) FROM 25TH JANUARY TO 30TH APRIL 1999. QUANTITY, TYPE OF
CRUDE AND ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

APPROVED

REMARKS:

CC:
SOMO
BNP
SAYBOUT, ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 63

This page is in English, except for the following Arabic hand-written notes:

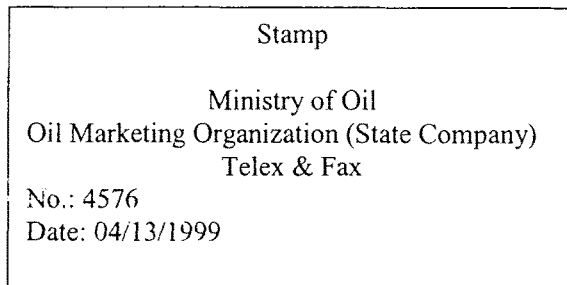
RM/KH1/KH2

04/14/1999



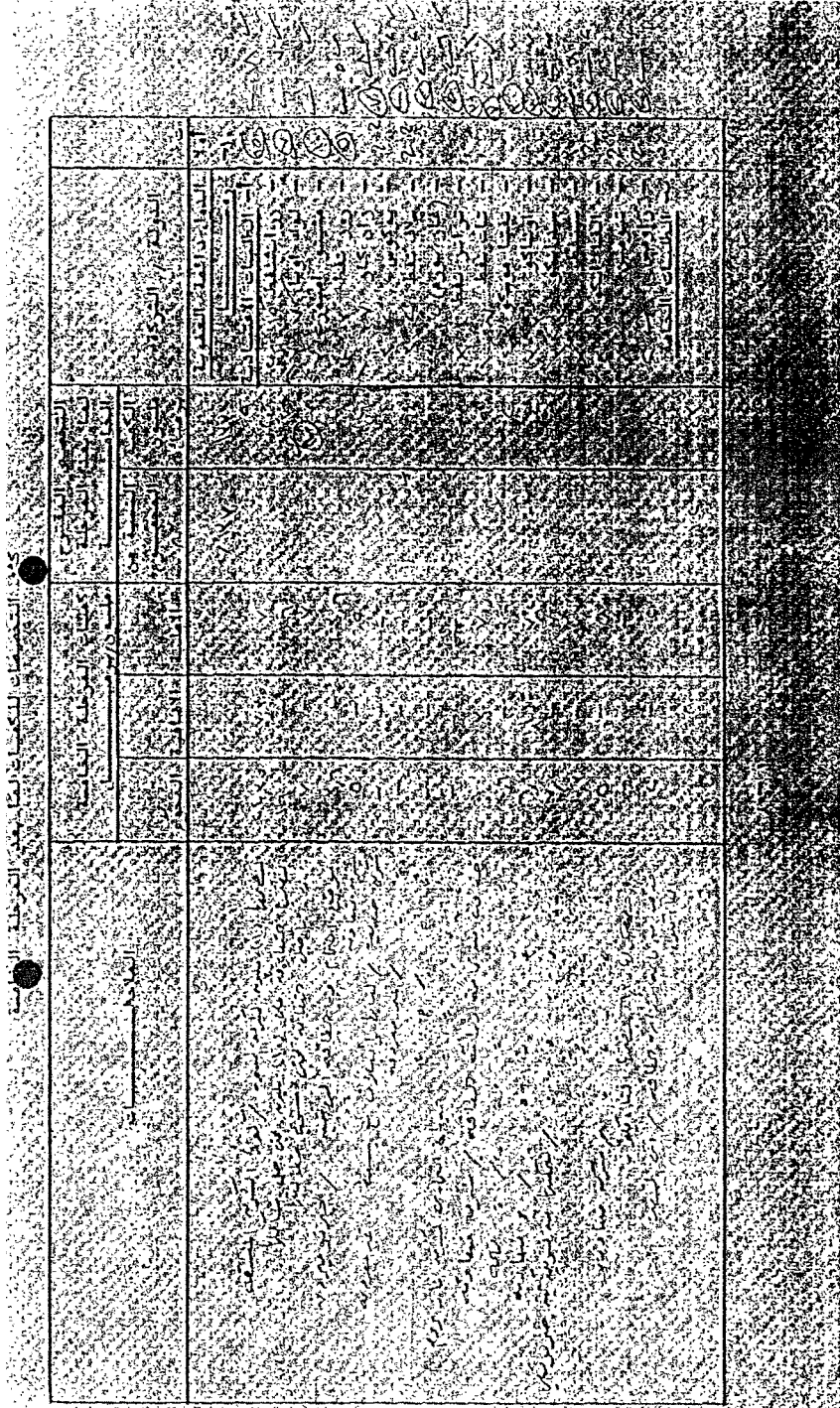
1285

04/13/1999



Statement of Quantities Allocated in the Phase Subsequent to Phase Five

No.	Country/Company	Proposed Allocation for the Phase subsequent to Phase Five		Quantities of Phase Five Million barrels			Remarks
		Qty/million barrels	Percentage out of the Total	Original	Additional	Total	
1 st	Permanent Member Country						
1-	Russia	133	37%				
	A- Regular requests						
	- Sidanco 3 3	3		7.2	-	7.2	It was omitted from the list of the Ministry of Energy / in order to enable it to market the quantity of Mr. Zhirinovskiy





BAYOIL

TO: Gruppa Alliance
ATTN: Mr. Gromov Anatolii Nickolaevich
FAX: 011-7095- 745 5809
FROM: Ludmil Dionissiev
DATE: December 2, 1998

Dear Sirs:

Thank you for the opportunity to talk to you today over the phone. As I mentioned Mr. Mavlit Bajaev has given me your coordinates.

Bayoil is historically one of the Major Supplier of Iraqi oil to the USGC independent refineries.

I understand that you may have some Iraqi oil allocation . If this is correct we would like to receive an offer from you for quantities available to you under future oil allocation of the Iraqi/UN Oil for food deal during the 5th period.

We are ready to pay market premiums for the oil as well as to open the respective Letters of Credit from your name in favor of UN/SOMO for our account, if this is needed.

**Our contacts in USA are:
Telephone: 810 1 713 222 7100; fax: 8 10 1 713 224 8101; Telex 3771825
E mail: bayoil@aol.com**

I look forward to hearing from you when it will be possible to negotiate terms and conditions and to sign our deal.

Best Regards,

**Ludmil Dionissiev
Special Adviser**

BAY04-01470



BAYOIL

TO: Sidanco
ATTN: Mr. Polyakov Valerii Ivanovich
FAX: 011-7095- 230 3405
FROM: Ludmil Dionissiev
DATE: December 2, 1998

Dear Sirs:

Thank you for the opportunity to talk to you today over the phone. As you had mentioned before all Iraqi crude oil was traded by UP United Petroleum, in Geneva. Although Bayoil is historically one of the major Supplier of Iraqi oil to the USGC independent refineries we have not had the opportunity thus far to cooperate handling any of your oil allocation applicable to the forth period of the Iraqi/UN oil for food deal.

I understand that you will now be handling your Iraqi oil Allocation from Moscow. If this is correct we would like to receive an offer from you for quantities available to you under future oil allocation of the Iraqi/UN Oil for food deal during the 5th period. We are ready to pay market premiums for the oil as well as to open the respective Letters of Credit from your name in favor of UN/SOMO for our account, if this is needed.

Our contacts in USA are:
Telephone: 1 - 713 - 222 7100; fax: 1 - 713 - 224 8101; Telex 3771825
E mail: bayoil@aol.com

I look forward to hearing from you when it will be possible to negotiate terms and conditions and to sign our deal.

Best Regards,


Ludmil Dionissiev
Special Adviser

BAY04-01467

TRANSMIT REPORT

1998.12.03 15:44
713-2378949
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
396	095 230 34 05	12-03 15:43	00' 26	01/01	OK		

7460210182



BAYOIL

TO: Sidanco
 ATTN: Mr. Polyakov Valerij Ivanovich
 FAX: 011-7095- 230 3405
 FROM: Ludmil Dionissiev
 DATE: December 2, 1998


Dear Sirs:

The president of Bayoil, Mr. David Chalmers Jr., and myself will be visiting Moscow in the course of the next week. We are arriving on December 9. Mr. Chalmers is leaving on Saturday, December 12th, and I am flying back to London on Monday, December 14th late in the evening. We shall be staying in Hotel Radisson - Slavianskaya.

We would appreciate meeting you on a day and time convenient for you, to discuss matters of mutual interest.

We hope this to be possible.

Faithfully Yours,


 Ludmil Dionissiev
 Special adviser for
 Bayoil Group of Companies

BAY04-01469

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 69

TRANSMIT REPORT

1998.12-03 16:07
713-2378949
BAYOIL 713-224-8181

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
397	7 095 244 3300	12-03 16:06	00' 52	01/01	OK		

7450210182

B

BAYOIL

Houston,
December 3, 1998

Via fax: 011 7095 244 3300

To: JSC Nafta Moscow
Attn Mr. Efremov V. A


Dear Vladislav Anatolievich,

The president of Bayoil, Mr. David Chalmers Jr., and myself will be visiting Moscow in the course of the next week. We are arriving on December 9. Mr. Chalmers is leaving on Saturday, December 12th, and I am flying back to London on Monday, December 14th late in the evening. We shall be staying at Hotel Radisson - Slavianskaya.

We would appreciate meeting you and Mr Pukhov on a day and time convenient for you, to discuss matters of mutual interest.

We hope this to be possible.

Faithfully Yours,


Ludmil Dionissiev
Special adviser for
Bayoil Group of Companies

BAY04-01465

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 70

Translation answer to Mr. Z

Embassy of the Republic of Iraq
Moscow
No. 464
15 Dec. 1998

To Mr. Z
Leader of LDPR

Dear Friend:

In answer of your letter address to Mr. Tariq Aziz, Deputy Prime Minister of Iraq, I have the honour to convey to you the apology of the Iraqi side that Iraq cannot do any deals with American companies with sincerely

Dr. Hassan Fifahmi Juma
Ambassador of Republic of Iraq, Moscow

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 71

BAYOILUSA009396

NAFTA
MPSKVA

December 18, 1998

To:

Attn:

Re: Shipment of Iraqi oil

Dear Gentlemen,

In addition to our negotiations we confirm our readiness to purchase 7 – 10 million barrels of Iraqi oil, with possible increase in quantity, within the scope of the fifth phase of the UN program “Oil in exchange for provisions”, under quota which will be set by your company. The contract to purchase oil will be entered into by “NAFTA MOSKVA” and “SOMO” and it will be implemented exclusively by your company at the official purchase price “SOMO”, plus 0.03 American dollars per net barrel of shipped oil. The stated premium added to the official sales price represents the cost of servicing the contract by the company “NAFTA MOSKVA”

The opening of letters of credit in the name of “NAFTA MOSKVA”, but on the account of your company, to the benefit of the UN will be implemented by “Bayoil” and will bear all expenses related to this, beforehand sending to the corresponding bank a telex confirmation of each purchase of an oil lot.

“NAFTA MOSKVA” also does not bear any other expenses in realization of stated venture, including (*?damage?*). We will accept ourselves our expenses for telexing, faxing, postal and telephone connections and transportation expenses for business trips to Iraq by “NAFTA MOSKVA”.

The conditions of the sale of the Iraqi oil from “NAFTA MOSKVA” to company “Bayoil” will mirror the conditions of the contract between “NAFTA MOSKVA” and “SOMO”, with the exception of the price, and will be additionally confirmed by the two-sided exchange of the telexes.

With respect,

General Director

V.A. Bunin



109017 Москва, ул. Большая Ордынка, дом 40/37, стр. 1
 Для телеграмм: Москва Нафта
 Телекс: 112649
 Телефон: 253-94-89
 Телефакс: 244-22-91

bid. 1, 40/37, Bol. Ordynka st., Moscow, 109017
 Cables: Moscow-Naft
 Telex: 411148 A, B, C, D, E, Naft
 Telephone: 253-94-89
 Telefax: 244-22-91

"*НК*" № *10752* 1995 г. № *156-11/1995*

на № _____ от _____

To: Bayoil (USA) Inc.
 Attn.: Mr. Ludmil Dionissiev
 Senior Advisor

Кас.: отгрузка иракской нефти

Уважаемые Господа,

В дополнение к нашим переговорам подтверждаем нашу готовность к закупке 7-10 миллионов баррелей иракской нефти, с возможным увеличением количества, в рамках пятой фазы программы ООН "Нефть в обмен на продовольствие" по квоте, которая будет указана Вашей компанией. Контракт на закупку нефти будет заключен между ОАО "Нафта Москва" и "СОМО" и она будет реализовываться исключительно Вашей компании по официальной продажной цене "СОМО" плюс 0,03 ам.долл. с нетто барреля отгруженной нефти. Указанная премия к официальной продажной цене представляет собой стоимость обслуживания контракта компанией "Нафта Москва".

Открытие аккредитивов от имени ОАО "Нафта Москва", но за счет Вашей компании, в пользу ООН осуществляет "Вауоил" и несет все связанные с этим расходы, предварительно направив в соответствующий Банк телексное подтверждение закупки каждой партии нефти.

ОАО "Нафта Москва" не несет также никаких других расходов по осуществлению данной операции, включая демередж. Наши расходы по телексной, факсовой, почтовой и телефонной связи и транспортные расходы по командировкам в Ирак ОАО "Нафта Москва" принимает на себя.

Условия продажи иракской нефти от ОАО "Нафта Москва" компании "Вауоил" будут зеркально отражать условия контракта ОАО "Нафта Москва" и "СОМО", за исключением цены, и будут дополнительно подтверждены двусторонним обменом телексов.

С уважением,

И.О.Генерального директора

В.А.Бунин

BAY09-01485



TO: Nafta, Moscow
ATTN: Mr. V.A. Bunin, General Director
FAX: 011-7095-244-2291
FROM: David B. Chalmers, Jr.
DATE: Deceber 23, 1998

Dear Sirs:

Thank you for your letter dated December 18, 1998 outlining the eventual possibility of contracting for our account 7-10 million barrels for the present phase of the U.N. oil-for-food program. In addition, we would like to thank you for the efforts which have enabled us to reach this stage of our agreement and your letter reflects our understanding and we hope that we will be in a position very soon to indicate the quota to be contracted by Nafta and SOMO.

Sincerely,

David B. Chalmers, Jr.

BAY09-01484

BAYOIL (USA) INC.

909 TE

Permanent Subcommittee on Investigations

PSI Staff Rpt (VZ) - FN 73

FAX: 713 224 8101 TLX: 3771825

ORIGINAL**CONTRACT**

Moscow

"19th" February, 1999

Between Joint Stock Company "Nafta Moskva", Moscow, hereinafter referred to as "Sellers" and Messers. "Bayoil Supply & Trading Limited", Nassau, Bahamas, hereinafter referred to as "Buyers" and agreed as follows:

1. Object of the Contract

Sellers have sold and Buyers have bought F.O.B. Ceyhan and Mina Al Bakr about 7,000,000 barrels of Iraqi crude oil to be delivered in the frame of the 5th period of United Nations program "Oil for food" subject to actual contractual quantities under the Contracts between JSC "Nafta Moskva" and "SOMO".

2. Quantity

About 2,000,000 barrels of Kirkuk Crude Oil ex Ceyhan and about 5,000,000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned ports.

3. Time of Delivery

Deliveries are to be effected during March 1999 till 24 May 1999.

4. Destination

Deliveries of mentioned quantities of Iraqi crude oil will be effected to North America/Europe. However, the actual port of destination shall be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price

- a) Official selling price of "SOMO" for Kirkuk crude oil ex Ceyhan for corresponding destination effective for month of delivery plus U.S. Dollars 0.03 per net U.S. Barrel. In case A.P.I. escalation/de-escalation is used by "SOMO" the same will also be applied.
- b) Official selling price of "SOMO" for Basrah Light crude oil ex Mina AL Bakr for corresponding destination with A.P.I. escalation/de-escalation effective for month of delivery plus U.S. Dollars 0.03 per net U.S. barrel.
- c) The final unit price for Kirkuk and Basrah Light crude oils shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five.




Page 1

Permanent Subcommittee on Investigation
PSI Staff Rpt (VZ) - FN 74

BAY09-01221

ORIGINAL**6. Payment**

Payment to be effected on 30th day from Bill of Lading date (B/L date = day one) in U.S. Dollars without any offset, deduction or counterclaim by telegraphic transfer in two parts:

1. Value of "SOMO" invoice at official selling price to "Banque Nationale De Paris S.A., New York Branch, telex No. 6737018 per corresponding Letter of Credit.
2. Balance amount (0.03 U.S. Dollars per net barrel of delivered crude oil) to be transferred to JSC "Nafta Moskva" account in the bank to be designated by Sellers. While effecting the transfer the details of payment should be quoted as "Commission fees under Agency Agreement dated 19th February, 1999".

Payment shall be made upon presentation of Seller's invoice and usual shipping documents (including full set of properly issued or endorsed original Bills of Lading), or Seller's Letter of Indemnity, in format acceptable to Buyer, in lieu of missing documents (telex/fax of Invoice/LOI acceptable).

If payment falls due on a Saturday or Bank Holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day.

If payment falls due on a Sunday or a Monday Bank Holiday in the place where payment is to be made then payment shall be made on next succeeding banking day.

7. Opening of Letters of Credit in favor of United Nations and transfer of amount due to JSC "Nafta Moskva", Moscow

Upon receipt of written instructions from Sellers, the Buyers shall open with indication in the point "by order of": JSC "Nafta Moskva", Moscow", irrevocable and confirmed Letter of Credit in favor of United Nations according to format enclosed to the Contracts between JSC "Nafta Moskva" and "SOMO" through the bank acceptable for Sellers and covering each shipment of crude oil. All expenses in connection with opening, confirmation and utilization of Letters of Credit including amendments are to be made at written request of Sellers for Buyers' account. Any possible actions of Buyers relating to opening, utilization or amendments of Letter of Credit are subject to prior written consent of Sellers. Buyers' Bank is obliged to send by fax to Sellers copies of opened Letters of Credit and their possible amendments. Sellers have the right to control the process of opening and utilization of Letters of Credit.

8. Law and Jurisdiction

Each Party bears full responsibility for proper fulfillment of their obligations under present Contract.

All disputes or differences which may arise out of this Contract will be solved by Parties in an amicable way. If an amicable way of settlement is not possible, all

Page 2

BAY09-01222

ORIGINAL

disputes or differences which may arise out of or in connection with the present Contract shall be referred, jurisdiction of ordinary courts being excluded, to arbitration. The arbitration shall be organized as follows:

The Party which intends to submit the dispute or difference to arbitration shall notify the other Party by a registered letter stating the name, and surname of the arbitrator, who may be a citizen of any country, and his address as well as stating the subject of the dispute, the number and/or date of the Contract. The other Party must appoint their arbitrator within 30 days on receipt of such letter who may also be a citizen of any country, informing the Party concerned also by a registered letter of his name, surname, and address.

If the Party summoned to arbitration fails to appoint their arbitrator within the said period of time, an arbitrator shall be appointed by the Chamber of Commerce in Stockholm, Sweden for this Party at the request of the other Party.

The appointment shall be made within 30 days on receipt of the appropriate application from the party which submitted the dispute to arbitration.

Both arbitrators must appoint an umpire within 30 days after their appointment. If the arbitrators fail to appoint the umpire within the said period he shall be appointed by Chamber of Commerce in Stockholm at the request of any of the Parties. Seat of Arbitration shall be Stockholm, Sweden. English Language to be used.

The award of the Arbitration shall be made by majority of votes on the basis of the terms and conditions of the present Contract and in conformity with the rules of law to be applied pursuant to the rule of conflict of laws of Sweden. The Arbitration may also additionally utilize generally accepted international trade customs.

The award shall be motivated and indicate the composition of the Arbitration, the date and the place when and where the award was made and appointment of the arbitration expenses between the Parties. The Arbitration award shall be made within 2 months from the date of election or appointment of the umpire and is final and binding for both parties.

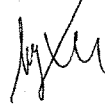
9. Other Conditions

All other terms and conditions not mentioned above shall be in accordance with corresponding "SOMO" – JSC "Nafta Moskva", Moscow contracts (to be sent to Buyers).

The entire deal is done subject to "SOMO" confirmation.

Demurrage, if any, will be paid only if "SOMO" accept it and upon receipt of the funds from "SOMO", otherwise there will be no responsibility for demurrage from Sellers. If any other expenses arise in connection with fulfillment of the present Contract and they are not confirmed and paid by "SOMO" they will be for Buyers' account.

The present Contract comes into force from the date of it's signing. The validity of this Contract shall continue as long as corresponding Contracts between JSC "Nafta Moskva" and "SOMO" are valid and with regards to payment obligations until their full completion.




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ORIGINAL

10. Legal Addresses

**Sellers – Joint Stock Company “Nafta Moskva”, the Russian Federation,
✉ 121200 MOSCOW G-200
32/34 Smolenskaya-Sennaya Sq.,**

Mail Address:

**Russia, 109017 MOSCOW
Bolshaya Ordynka st. 40/37, bld.1**

**Cable: Nafta Moscow
☎ Telex: 411148**

**☎ Telephone: 253-94-88, 253-94-89
244-19-91, 230-26-79**

☎ Fax: 244-22-91

Buyers – Bayoil Supply & Trading Limited

✉ P.O. Box CB12918, Nassau, BAHAMAS

☎ Telephone: 242-362-4731

☎ Fax: 242-362-4733

☎ Telex: 20644

For JSC “Nafta Moskva”

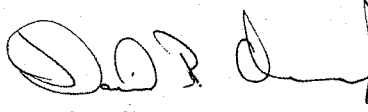


V. Boonin, General Director



**Yu. Poukhov,
Deputy General Director**

For “Bayoil Supply & Trading Limited



David B. Chalmers, Jr. – President



**Witnessed and Initialed by:
Ludmil Dionissiev, Senior Adviser**

ORIGINAL**CONTRACT**

Moscow

"19th" February, 1999

Between Joint Stock Company "Nafta Moskva", Moscow, hereinafter referred to as "Sellers" and Messers. "Bayoil Supply & Trading Limited", Nassau, Bahamas, hereinafter referred to as "Buyers" and agreed as follows:

1. Object of the Contract

Sellers have sold and Buyers have bought F.O.B. Ceyhan and Mina Al Bakr about 7,000,000 barrels of Iraqi crude oil to be delivered in the frame of the 5th period of United Nations program "Oil for food" subject to actual contractual quantities under the Contracts between JSC "Nafta Moskva" and "SOMO".

2. Quantity

About 2,000,000 barrels of Kirkuk Crude Oil ex Ceyhan and about 5,000,000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned ports.

3. Time of Delivery

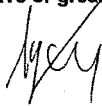
Deliveries are to be effected during March 1999 till 24 May 1999.

4. Destination

Deliveries of mentioned quantities of Iraqi crude oil will be effected to North America/Europe. However, the actual port of destination shall be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price

- a) Official selling price of "SOMO" for Kirkuk crude oil ex Ceyhan for corresponding destination effective for month of delivery plus U.S. Dollars 0.03 per net U.S. Barrel. In case A.P.I. escalation/de-escalation is used by "SOMO" the same will also be applied.
- b) Official selling price of "SOMO" for Basrah Light crude oil ex Mina AL Bakr for corresponding destination with A.P.I. escalation/de-escalation effective for month of delivery plus U.S. Dollars 0.03 per net U.S. barrel.
- c) The final unit price for Kirkuk and Basrah Light crude oils shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five.



ORIGINAL**6. Payment**

Payment to be effected on 30th day from Bill of Lading date (B/L date = day one) in U.S. Dollars without any offset, deduction or counterclaim by telegraphic transfer in two parts:

1. Value of "SOMO" invoice at official selling price to "Banque Nationale De Paris S.A., New York Branch, telex No. 6737018 per corresponding Letter of Credit.
2. Balance amount (0.03 U.S. Dollars per net barrel of delivered crude oil) to be transferred to JSC "Nafta Moskva" account in the bank to be designated by Sellers. While effecting the transfer the details of payment should be quoted as "Commission fees under Agency Agreement dated 19th February, 1999".

Payment shall be made upon presentation of Seller's invoice and usual shipping documents (including full set of properly issued or endorsed original Bills of Lading), or Seller's Letter of Indemnity, in format acceptable to Buyer, in lieu of missing documents (telex/fax of Invoice/LOI acceptable).

If payment falls due on a Saturday or Bank Holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day.

If payment falls due on a Sunday or a Monday Bank Holiday in the place where payment is to be made then payment shall be made on next succeeding banking day.

7. Opening of Letters of Credit in favor of United Nations and transfer of amount due to JSC "Nafta Moskva", Moscow

Upon receipt of written instructions from Sellers, the Buyers shall open with indication in the point "by order of": JSC "Nafta Moskva", Moscow", irrevocable and confirmed Letter of Credit in favor of United Nations according to format enclosed to the Contracts between JSC "Nafta Moskva" and "SOMO" through the bank acceptable for Sellers and covering each shipment of crude oil. All expenses in connection with opening, confirmation and utilization of Letters of Credit including amendments are to be made at written request of Sellers for Buyers' account. Any possible actions of Buyers relating to opening, utilization or amendments of Letter of Credit are subject to prior written consent of Sellers. Buyers' Bank is obliged to send by fax to Sellers copies of opened Letters of Credit and their possible amendments. Sellers have the right to control the process of opening and utilization of Letters of Credit.

8. Law and Jurisdiction

Each Party bears full responsibility for proper fulfillment of their obligations under present Contract.

All disputes or differences which may arise out of this Contract will be solved by Parties in an amicable way. If an amicable way of settlement is not possible, all

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BAY09-01226

ORIGINAL

disputes or differences which may arise out of or in connection with the present Contract shall be referred, jurisdiction of ordinary courts being excluded, to arbitration.

The arbitration shall be organized as follows:

The Party which intends to submit the dispute or difference to arbitration shall notify the other Party by a registered letter stating the name, and surname of the arbitrator, who may be a citizen of any country, and his address as well as stating the subject of the dispute, the number and/or date of the Contract. The other Party must appoint their arbitrator within 30 days on receipt of such letter who may also be a citizen of any country, informing the Party concerned also by a registered letter of his name, surname, and address.

If the Party summoned to arbitration fails to appoint their arbitrator within the said period of time, an arbitrator shall be appointed by the Chamber of Commerce in Stockholm, Sweden for this Party at the request of the other Party.

The appointment shall be made within 30 days on receipt of the appropriate application from the party which submitted the dispute to arbitration.

Both arbitrators must appoint an umpire within 30 days after their appointment.

If the arbitrators fail to appoint the umpire within the said period he shall be appointed by Chamber of Commerce in Stockholm at the request of any of the Parties.

Seat of Arbitration shall be Stockholm, Sweden. English Language to be used.

The award of the Arbitration shall be made by majority of votes on the basis of the terms and conditions of the present Contract and in conformity with the rules of law to be applied pursuant to the rule of conflict of laws of Sweden. The Arbitration may also additionally utilize generally accepted international trade customs.

The award shall be motivated and indicate the composition of the Arbitration, the date and the place when and where the award was made and appointment of the arbitration expenses between the Parties. The Arbitration award shall be made within 2 months from the date of election or appointment of the umpire and is final and binding for both parties.

9. Other Conditions

All other terms and conditions not mentioned above shall be in accordance with corresponding "SOMO" – JSC "Nafta Moskva", Moscow contracts (to be sent to Buyers).

The entire deal is done subject to "SOMO" confirmation.

Demurrage, if any, will be paid only if "SOMO" accept it and upon receipt of the funds from "SOMO", otherwise there will be no responsibility for demurrage from Sellers. If any other expenses arise in connection with fulfillment of the present Contract and they are not confirmed and paid by "SOMO" they will be for Buyers' account.

The present Contract comes into force from the date of it's signing. The validity of this Contract shall continue as long as corresponding Contracts between JSC "Nafta Moskva" and "SOMO" are valid and with regards to payment obligations until their full completion.

ORIGINAL

10. Legal Addresses

Sellers – Joint Stock Company "Nafta Moskva", the Russian Federation,
✉121200 MOSCOW G-200
32/34 Smolenskaya-Sennaya Sq.,

Mail Address:

Russia, 109017 MOSCOW
Bolshaya Ordynka st. 40/37, bld.1

Cable: Nafta Moscow
☎Telex: 411148

☎Telephone: 253-94-88, 253-94-89
244-19-91, 230-26-79

☎Fax: 244-22-91

Buyers – Bayoil Supply & Trading Limited

✉P.O. Box CB12918, Nassau, BAHAMAS

☎Telephone: 242-362-4731

☎Fax: 242-362-4733

☎Telex: 20644

For JSC "Nafta Moskva"

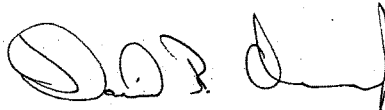


V. Boonin, General Director



Yu. Poukhov,
Deputy General Director

For "Bayoil Supply & Trading Limited"



David B. Chalmers, Jr. – President



Witnessed and Initialed by:
Ludmil Dionissiev, Senior Adviser

ORIGINAL

AGENCY AGREEMENT

Moscow

19 February, 1999

This Agency Agreement (Agreement") is made on 19th February 1999 between

- (1) "Bayoil Supply & Trading Limited", Nassau, Bahamas as principal ("the Principal")
- and
- (2) Joint Stock Company "Nafta Moskva", Moscow, as the agent ("the Agent").

It is hereby agreed as follows:

1. Appointment of Agent.

1.1 The Principal, upon and subject to the terms of this Agreement, hereby appoints the Agent as its agent for the purpose of studying the market and finding the supplier of crude oil at reasonable price. The Agent hereby accepts such appointment and agrees to act for and on behalf of the Principal.

2. Duties of Agent

2.1 The Agent shall immediately notify the Principal of the name of the supplier, quantity of crude oil, port of loading, quality and price.

3. Duties of Principal

3.1 Upon first demand of the Agent, the Principal shall pay the amount of fee preliminary agreed by exchange of telexes or faxes between "Bayoil Supply & Trading Limited" and JSC "Nafta Moskva".

4. Effectiveness and termination

4.1 The present Agreement comes into force from the date of its signing and is valid until the date of notification by one of the parties about termination of its validity.

5. Miscellaneous

5.1 Each Party bears full responsibility for proper fulfillment of their obligations under present Agreement.

5.2 All disputes or differences which may arise out of the Agreement, will be solved by parties in an amicable way. If an amicable way of settlement is not possible, these disputes and differences will be settled in the arbitration order by the International Commercial Arbitration Court at the Russian Federation Chamber of Commerce and Industry in Moscow, in conformity with the rules and procedures of this Court.

5.3 The award of this Arbitration Court shall be final and binding upon both parties concerned. Both parties agree that Russian Federation Law will be applicable to all disputes and differences and that the arbitration clause shall be considered having legal force irrespective of the validity of the Agreement, component part of which it is.

5.4. Any notices required or permitted under this Agreement shall be in writing and shall be sent to the registered address of the Parties or delivered by telex or fax to the following numbers:

Principal - Telex 3771825
 Fax: ++1 713 224 8101

Agent - Telex 411148
 Fax - ++7 095 244 22 91

BAY09-01218

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Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) – FN 75

ORIGINAL

6. Legal Addresses

Joint Stock Company "Nafta Moskva", the Russian Federation,
E3121200 MOSCOW G-200
32/34 Smolenskaya-Sennaya Sq.,

Mail Address:

Russia, 109017 MOSCOW
Bolshaya Ordynka st. 40/37, bld.1

Cable: Nafta Moscow

☎Telex: 411148

☎Telephone: ++7095 253-94-88, 253-94-89
++ 7095 244-19-91, 230-26-79

☎Fax: 244-22-91

Bayoil Supply & Trading Limited

☎P. O. Box CB12918, Nassau, BAHAMAS

☎Telephone: ++1 242-362-4731

☎Fax: ++1 242-362-4733

☎Telex: 20644

Handwritten initials

For "Bayoil Supply & Trading Limited"

Signature of David B. Chalmers, Jr.

David B. Chalmers, Jr. - President

Signature of Ludmil Dionissiev

Witnessed and initialed by:
Ludmil Dionissiev, Senior Adviser

For JSC "Nafta Moskva"

Signature of V. Boemin

V. Boemin, General Director

Yu. Poukhov,
Deputy General Director

Handwritten signature

BAY09-01219

TO: Mr. Vladimir V. Zhirinovskiy
The Chief of the LDPR's Faction

FAX: 011-7095-292-7961

FROM: David B. Chalmers, Jr.

DATE: December 17, 1998

Dear Mr. Zhirinovskiy:

Today I have returned from a long business trip and I would like to confirm that everything on our side is under control and there is no change in our position. Ludmil Dionissiev will call on December 24, Igor Lebedev to confirm the details. You know that we have succeeded to put Nafta Moscow as a contracting party for your allocation.

It would be very helpful for the execution of the second part of our job to receive from you on Letterhead of LDPR, the following text.

Quote

To: Bayoil
ATTN: David B. Chalmers, Jr.
FAX: (713) 224-8101

Dear Sirs:

We LDPR confirm that our Iraqi oil allocation of 7 million barrels is assigned to Bayoil. We will confirm to SOMO to contract this allocation with company designated by Bayoil. Upon receiving from you the agreed premium prior to January 8th, 1999.

Signed,

Mr. Vladimir V. Zhirinovskiy

Unquote

We hope that we will be in a position to effect payment prior to year end but as there are holidays in U.S., Europe and Russian there may be some delays therefore January 8th seems an appropriate date. This is a very important document to overcome the banking bureaucracy as well as to avoid any double contracting.

Sincerely,

David B. Chalmers, Jr.

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 76

BAYOILUSA009397



BAYOIL

Houston,
February 24, 1999

Via fax: 011 7095 244 3300

To: JSC Nafta Moscow
Attn Mr. Yu. N. Poukhov, Deputy General Director

Dear Yuri Nickolaevich,

As discussed today over the phone I am sending you by fax the duly initialed and signed Contract and Agency agreement. We shall keep it with us until tomorrow, so if you see any omissions or you need some additional correction we would be able to effect them and to courier by DHL to you latest Thursday.

As far as your discussions with SOMO are concerned we would like to share with you some experience.

SOMO probably would want your view on pricing. This is absolutely normal as you were the only Russian contact for them in the past and you are the only company with historical experience presently in Russia. We would leave to you the crude oil price situations in Europe as we think you can easily work it out. As far as the USA is concerned our view (shared with a lot of end users in USA) is:

- The O.S.P. formula price discount to W.T.I. has increased since January to March from -\$4.40/WTI to -\$4.00 WTI, thereby increasing cost by USD 0.40/barrel.

- During the same period freight rates have increased from 47.5 - 50.0 to 60 - 62.5 which has increased cost by an additional U.S. \$ 0.25 - 0.30 / barrel.

- During the same period export volumes to North America have increased by about 4 shipments per month or 240 M barrels per day.

- Together these factors of a USD 0.65 - 0.75 per barrel increase in cost accompanied by increased competition for market share in North America has left little or no economic benefit to F.O.B. lifters.

- The additional fact that many Basrah light end users in North America have cut runs due to substantial negative refinery margins, has resulted in less requirements for April delivery.

- The combination of factors outlined above has led to great pressure on delivered value of Basrah light which has so far only been offset by refusal of Basrah shippers to sell below cost and instead increase floating storage stocks.

BAY09-01296

BAYOIL (USA) INC.

909 TEXAS

Permanent Subcommittee on Investigations

: 713 224 8101 TLX: 3771825

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For the reasons outlined above, it is imperative that Nafta receive full flexibility with respect to lifting period and destination for the allocation being contracted for and on behalf of Mr. Vladimir Volfovich, the LDPR.

Enclosed you will find also a memorandum and supporting documents that we have recently sent to SOMO.

You have already received our new revised lifting program. There might be some strong arguments in Baghdad and we suggest your answer should be - that you are a service company of this contract and you are providing service to Mr. Zhirinovski, who is one of the greatest supporter of the Iraqi cause in the world. As SOMO recently increased the price of oil for March they have denied him of any benefit from March shipment.

Off the record you may say that this contract further on is marketed by Bayoil. This is under the agreement between Mr. Zhirinovski and Bayoil that you are not aware of. Intention is to lift all quantities for North America only, however, for reason of security and maximization of economic result for the LDPR a European option is needed. The first vessel for Ceyhan is firmly fixed and is for destination North America.

If you need to contact us you may ask SOMO. They have a satellite connection and they offer it to their partners sometime upon request. Otherwise I believe that the other place you can send a fax out of Baghdad could be the Embassy of the Russian Federation.

Please note as I told you over the phone today that you might be asked to contract some additional barrels on behalf of third country, Singapore or Bangladesh. We have informed the contract holders that "Nafta Moskva" may contract with SOMO the same way you do it for LPDR. If this is the case we shall increase the volume under our Contract only as the Agency Agreement is evergreen. The same applies for the additional barrels that have been requested by Vladimir Volfovich. This letter request is with you to be handed over to the Iraqi authorities.

We would like to assure you that we have firm interest in any incremental barrels (different from the ones stated above) that you can obtain on your own and offer to us as separate contract. Prices and conditions we would agree upon.

Mr. David Chalmers and myself are wishing you and Vladislav safe and successful trip to Iraq.

Faithfully Yours,

Ludmil Dionissiev



BAY09-01297

**Executive Director General
State Oil Marketing Organization
Mr. Saddam Z. Hassan**

Dear Sirs,

We have been informed to contact you regarding the allocation of Mr. Vladimir Volfovich Zhirinovski. We understood that you have approved Nafta Moscow to contract 7,000,000 barrels of Iraqi crude oil for the fifth phase under the above mentioned allocation.

We are pleased to work with SOMO again and thank you for your cooperation.

In order to save time and expedite the shipping program we would appreciate a fax contract covering the following grades and quantity:

**5,000,000 barrels of Basrah Light crude oil and
2,000,000 barrels of Kirkuk crude oil.**

Destination and pricing – North America/Europe.

We are ready to nominate vessels for lifting of the whole contract in due time.

Please confirm by return.

Sincerely Yours,

Nafta Moscow

**Permanent Subcommittee on Investigations
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STATE OIL MARKETING ORGANIZATION

CRUDE OIL SALES CONTRACT

NO. M/05/50

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

Other Terms and Conditions as per the standard SOMO General Conditions F.O.B. Crude Oil Sales Contract (Section Two).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O.BOX 5118
BAGHDAD - IRAQ

TELEX: 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925

FOR BUYER:

JOINT STOCK COMPANY, "NAFTA MOSKVA" MOSCOW,
40/37 BLDG. 1. BOLSHAYA ORDYNKA,
MOSCOW 109017, RUSSIA.
TELEPHONE : 7095 - 244-19-91, 7095 244-40-88
SAT : 7502 220-30-27
FAX : 7095 244-33-00
TELEX : 411148 A, B,C NAFTA RU

FOR OVERSEERS:

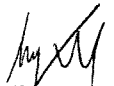
UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1628

All other terms and conditions as per F.O.B. crud oil contract (Section two) No. M/02/18 dated 12th day of August 1997. This Contract has been done and signed on the 2nd day of March 1999.

FOR SELLER


SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL

FOR BUYER


YURI N. POUKHOV
VICE PRESIDENT


VLADISLAV A. EFREMOV
DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH1/2906
Date: 08 Jumada I, 1422 H
Equivalent to 03/03/1999

Stamp
 Ministry of Oil/Office of the Minister
 No.: 2434
 Date: 03/04/1999


To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the approval of the Vice-President of the republic, Mr. Taha Yassin Ramadan, as per the allocations' statement of phase five, and following to our memorandum KH1/3690 dated 12/05/1998, a contract has been signed on 03/03/1999 with Nafta Moscow which was chosen by the Liberal Party of Russia (Zhirinovsky) for the supplemental quantity to their allocations for phase five as per the following terms:

- 1- Number of Contract: M/05/50 Date: 03/02/1999
- 2- Name of Company Buyer: Nafta-Moscow
- 3- Nationality: Russian
- 4- Quantity: (7) million barrels
- 5- Type of Crude Oil: Al-Basrah light
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: As per the standard rate agree on between SOMO and the United Nations from time to time
- 8- Period of Supply: Until 05/24/1999
- 9- Estimated Value of Contract in Dollar: (70) million U.S. dollars based on an estimated rate of \$10/barrel



For your review and approval, please.

Regards,



Saddam Zebeen Hassan
Executive Director

[Miscellaneous signatures]


09/04
03/06

For the Approval of Minister
I approve

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 83

بسم الله الرحمن الرحيم

الجمهورية العراقية

وزارة النفط

مكتب التسويق

٢٩٦٠١٤

رقم العدد ١٥١٤١٩

٢١٩٩٩/٢/٣

وزارة النفط / مكتب الوزير
 الرقم ٤٤٤٤
 التاريخ ١١٠٩/٢٠١٤

شركة تسويق النفط (شركة عامة)

السيد وزير النفط المحترم

م/المصادقة على عقود النفط النظام الممتر

امتثالا لموافقة السيد نائب رئيس الجمهورية الأستاذ طه ياسين رمضان
 بموجب كفل التخصيمات للمرحلة الخامسة والمانا بملكوتهما: ح/٣٦٩٠٦ في ١٢/٥/٩٨

تم بتاريخ ١٩/٢/٢١٩٩ التعاقد مع شركة نافتا موسكو الممثلة من قبل الحزب
 النيجري (نيو) (نيو) على الكمية المكتملة لتخصيماتهم خلال المرحلة
 الخامسة وحسب الشروط ادناه:

- | | |
|------------------------|--|
| ١- رقم العقد | 1/05/50 |
| ٢- اسم الشركة المشترية | نافتا موسكو NAFTA-MOSCOW |
| ٣- الجنسية | روسية |
| ٤- الكمية | (٧) مليون برميل |
| ٥- نوع النفط الخسام | بحرة غليك |
| ٦- وجهة النفط الخسام | أمريكا و أوروبا |
| ٧- التسمية | الأنهار القياسية حسبما يشرح عليها بيمن
شركة تسويق النفط والامم المتحدة من رقمه لاخر
لغاية ١٩٩٩/٥/٢٤
(٧٠) مليون دولار أمريكي بغير تقديم (١٠)
دولار لتبريل |
| ٨- فترة التسليم | |
| ٩- القيمة النقدية | |

للتفصيل بالاطلاع والمصادقة مع استقدير.

م/م
 مدام زين من
 المدير التنفيذي

صومنة

مصادقة السيد الوزير



BAYOIL

TO: Nafta Moskva
ATTN: Mr. Y. Pukhov
FROM: David B. Chalmers, Jr./ Ludmil Dionissiev
DATE: March 22, 1999
RE: Additional Quantities – Basrah Light Crude Oil

Dear Mr. Pukhov:

Please send the following telex to Mr. Awni – Acting General Director of SOMO.
Quote:
With reference to the contract for the 7 Million barrels of Basrah light crude oil, the holder of the allocation has already sent the written request to the relevant Iraqi authorities for the increase of 1 Million barrels.
Nafta Moskva was instructed accordingly to nominate for this additional volume. Subject your confirmation for this additional volume we are confirming lifting on board of already nominated and accepted vessel “ TBN” for April 26, 1999 to achieve logical size of cargo of 2,000,000 bbls.
Unquote.

Best regards,

Ludmil Dionissiev



TO: JSC Nafta Moskva
ATTN: Mr. Yu Poukhov, Deputy General Director
FAX: 011 7095 244-2291

Please forward following to S.O.M.O.

QUOTE:

TO: S.O.M.O.
ATTN: Saddam Hassan
CC: Mr. Awni/Shipping Dept
TLX: 212198

Date: March 29, 1999

Re: 7 Million Allocation/TBN 26 April 1 Million Barrels

As per our telex message March 22, 1999 regarding holder of allocations request to authorities to increase by 1 million barrels, we have yet to receive a formal response.

In this connection, we have made full efforts to cooperate with S.O.M.O. in meeting S.O.M.O. requests to move forward lifting dates early March/April from later periods in May. This has resulted in a final lifting April 26 of only 1 million barrels representing only part shipment.

We therefore, respectfully request S.O.M.O. make a reserve for an allocation to complete a shipment on M/T GRAND LADY/SUB on April 26 or as early as April 20 and provide support to Nafta with relevant authorities to increase this allocation to complete a shipment.

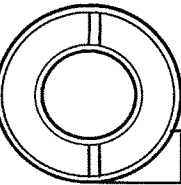
Thank you for your return acceptance as soon as possible.

UNQUOTE:

Best regards,
Bayoil Supply & Trading Limited

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq



Commercial Invoice No. : B/88/99

Sold to : J.S.C NAFTA MOSCOW
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : MARINE ATLANTIC
 Destination : NORTH AMERICA
 Country of origin : IRAQ

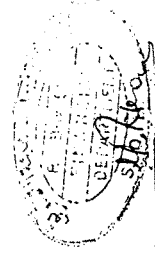
Due date : 27.4.1999
 Contract No. : M/05/50
 BNP Confirmation No. : T 713442
 Opening Bank L/C No. : LCIM2073402
 Shipment No. : BBL/2573 PART(2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.45 API GRAVITY AT 60°	266,912.973	262,696.69	12.662	24,686,835.50
				24,686,835.50

Total U.S. Dollars : TWENTY FOUR MILLION SIX HUNDRED EIGHTY SIX THOUSAND EIGHT HUNDRED THIRTY FIVE AND FIFTY CENT.

Price Calculation : MTI (SECOND MONTH) MINUS \$ 4.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.15 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A., NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATE 29/3/1999

ORIGINAL

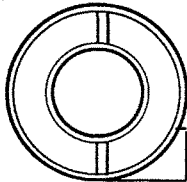
Permanent Subcommittee on Investigations

PSI Staff Rpt (VZ) - FN 86

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/101/99



Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW 121200
: MOSCOW G-200 32/34 SHOLENSKAYA - SERNAYA SQ.

Exporting Port : MINA AL BAKR TERMINAL

Ship's Name : ARGO ATHENA

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 10.5.1999

Contract No. : M/05/50

BNP Confirmation No. : T 713595

Opening Bank LAC No. : LCIM2074538

Shipment No. : BBL/2582

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.17 API GRAVITY AT 60°F	273,857.470	269,531.49	13.641	27,238,812.59
				27,238,812.59

Total U. S. Dollars : TWENTY SEVEN MILLION TWO HUNDRED THIRTY EIGHT THOUSAND EIGHT HUNDRED TWELVE AND FIFTY NINE CENT.

Price Calculation : MTI (SECOND MONTH) MINUS \$ 4.10/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET MIRE MINUS \$ 0.18 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS.

S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT.

ACCOUNT NUMBER 0200-201752-001-08



I. A. SHUAIB
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

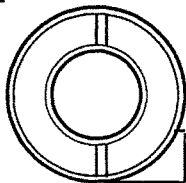
B/L DATE 11/4 /1999

ORIGINAL

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/99/99



Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW 121200
 : MOSCOW G-200 32/34 SMOLENSKAYA - SENNAYA SQ.
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : DOCEFORD
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 8.5.1999
 Contract No. : M/05/50
 BNP Confirmation No. : T 713539
 Opening Bank L/C No. : LCIM2074062
 Shipment No. : BBL/2580 PART(2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.43 API GRAVITY AT 60°	202,990.290	1,482,633	13.591	20,150,465.10
				20,150,465.10

Total U.S. Dollars : TWENTY MILLION ONE HUNDRED FIFTY THOUSAND FOUR HUNDRED SIXTY FIVE AND TEN CENT.

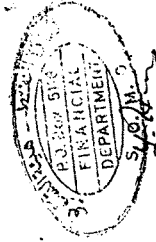
Price Calculation : MTI (SECOND MONTH) MINUS \$ 4.10/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.15 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT. ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 9/4/1999

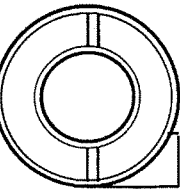
ORIGINAL

Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq



Commercial Invoice No. : B/111/99

Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW 121200
: MOSCOW G-200 32/34 SHOLENSKAYA - SENNAVA SQ.

Due date : 17.5.1999

Exporting Port : MINA AL BAKR TERMINAL

Contract No. : M/05/50

Ship's Name : BERGE FOREST

BNP Confirmation No. : T 713672

Destination : NORTH AMERICA

Opening Bank L/C No. : CI0179410

Country of origin : IRAQ

Shipment No. : BBL/2588 PART(2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.36 API GRAVITY AT 60 °F	69,329.226	506,115	14.141	7,156,972.22
				7,156,972.22

Total U.S. Dollars : SEVEN MILLION ONE HUNDRED FIFTY SIX THOUSAND NINE HUNDRED SEVENTY TWO AND TWENTY TWO CENT.

Price Calculation : WTI (SECOND MONTH) MINUS \$ 4.10/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.16 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
ACCOUNT NUMBER 6200-201752-001-08

B/L DATE 18/4 /1999

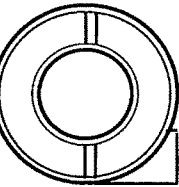
ORIGINAL



I. ASHUAIB
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq



Commercial Invoice No. : B/127/99

Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA', MOSCOW 121200
: MOSCOW G-200 32/34 SKOLJENSKAYA - SENNAYA SQ.

Exporting Port : MINA AL BAKR TERMINAL

Ship's Name : TILUCA

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 4.6.1999

Contract No. : M/05/50

BNP Confirmation No. : T 713889

Opening Bank L/C No. : 100765/CS

Shipment No. : BBL/2601 PART(2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U . S . Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.13 API GRAVITY AT 60 °F	135,800.285	133,655.12	13.191	13,058,760.23
				13,058,760.23

Total U . S . Dollars : THIRTEEN MILLION FIFTY EIGHT THOUSAND SEVEN HUNDRED SIXTY AND TWENTY THREE CENTS

Price Calculation : WTI (SECOND MONTH) MINUS \$ 3.85/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.18 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 6/5 /1999

ORIGINAL



I. A. SHUAIB

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

9:42 AM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	3/22/1999	BC	BANK CHARGES	MARINE ATLANTIC	V-50030	Cash in Ban...	-1,905.00	-1,905.00
Check	3/26/1999	BC	BANK CHARGES	MARINE ATLANTIC-NAF...	V-50030	Cash in Ban...	-1,085.00	-2,990.00
Check	4/26/1999	BC	BANK CHARGES	MARINE ATLANTIC	V-50030	Cash in Ban...	-23.06	-3,013.06
General Journal	4/27/1999	bc	BANK CHARGES	MARINE ATLANTIC	V-50030	465/Paribas ...	-15.00	-3,028.06
Check	4/27/1999	pyml	CARGO PAYME...	MARINE ATLANTIC-NAF...	V-50030	Cash in Ban...	-19,896.47	-22,924.53
Check	4/27/1999	WT	JOINT STOCK C...	MARINE ATLANTIC	V-50030	Cash in Ban...	-23.06	-22,950.59
Check	4/27/1999	pyml	CARGO PAYME...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-23,035.59
Check	4/27/1999	PYMT	CARGO PAYME...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-23,120.59
Check	4/30/1999	BC	BANK CHARGES	MARINE ATLANTIC-VAL...	V-50030	Cash in Ban...	-15.00	-23,135.59
Check	5/14/1999	WT	MARINE ATLAN...	MARINE ATLANTIC	V-50030	Cash in Ban...	-23.17	-23,158.76
Check	5/21/1999	LOI	BANK CHARGES	MARINE ATLANTIC-VAL...	V-50030	Cash in Ban...	-500.00	-23,658.76
Deposit	5/21/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-23,743.76
Check	5/21/1999	LOI	BANK CHARGES	MARINE ATLANTIC-MO...	V-50030	Cash in Ban...	-500.00	-24,243.76
Check	5/21/1999	LOI	BANK CHARGES	MARINE ATLANTIC-FINA	V-50030	Cash in Ban...	-500.00	-24,743.76
Deposit	5/21/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-24,828.76
Deposit	5/25/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-24,913.76
Check	5/25/1999	LOI	BANK CHARGES	MARINE ATLANTIC-VAL...	V-50030	Cash in Ban...	-500.00	-25,413.76
Deposit	5/27/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-25,498.76
Check	6/8/1999	LOI	BANK CHARGES	MARINE ATLANTIC,CLA...	V-50030	Cash in Ban...	-500.00	-25,998.76
Deposit	5/25/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	-85.00	-26,083.76
Check	10/18/1999	WT	MARINE ATLAN...	MARINE ATLANTIC	V-50030	Cash in Ban...	-23.84	-26,107.60
Total Finance Charges							-26,107.60	-26,107.60
Agent Commissions								
Check	12/24/1998	WT	UNITED MANAG...	MARINE ATLANTIC	V-50030	Cash - CAJ 1...	-331,445.43	-331,445.43
Total Agent Commissions							-331,445.43	-331,445.43
Commissions - Russia								
Check	4/27/1999	WT	JOINT STOCK C...	MARINE ATLANTIC	V-50030	Cash in Ban...	-58,490.37	-58,490.37
Total Commissions - Russia							-58,490.37	-58,490.37
Lightering Charges								
Check	6/28/1999	WT	AMERICAN EAG...	MARINE ATLANTIC	V-50030	Cash in Ban...	-370,979.17	-370,979.17
Deposit	6/30/1999	WT	FINA OIL CHEM...	MARINE ATLANTIC	V-50030	Cash in Ban...	81,875.00	-289,104.17
Total Lightering Charges							-289,104.17	-289,104.17
Total Cost of Sales							-36,709,241.15	-36,709,241.15
Commissions								
General Journal	3/11/1999			MARINE PACIFIC	V-50030	Hedge Gain ...	-20,400.00	-20,400.00
General Journal	5/24/1999			MARINE ATLANTIC	V-50030	Hedge Gain ...	-27,075.00	-47,475.00
General Journal	6/11/1999			MARINE ATLANTIC	V-50030	Hedge Gain ...	-1,458.60	-48,933.60
Total Commissions							-48,933.60	-48,933.60
Hedge Gain/(Loss)								
General Journal	3/11/1999			MARINE PACIFIC	V-50030	-SPLIT-	1,335,000.00	1,335,000.00
General Journal	3/11/1999			MARINE PACIFIC	V-50030	Hedge Gain ...	-1,225,000.00	110,000.00
General Journal	5/24/1999			MARINE ATLANTIC	V-50030	-SPLIT-	-2,404,900.00	-2,284,900.00
General Journal	5/24/1999	ddaje			V-50030	460/Paribas ...	-58,050.00	-2,352,950.00
General Journal	6/11/1999			MARINE ATLANTIC	V-50030	-SPLIT-	-58,050.00	-2,411,000.00
General Journal	6/11/1999	JUREV		MARINE ATLANTIC	V-50030	460/Paribas ...	58,050.00	-2,352,950.00
Total Hedge Gain/(Loss)							-2,352,950.00	-2,352,950.00
Interest Income								
Deposit	6/25/1999	RCPT	CARGO RECEIP...	MARINE ATLANTIC	V-50030	Cash in Ban...	37,549.45	37,549.45
Total Interest Income							37,549.45	37,549.45
TOTAL							395,144.29	395,144.29

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 87

9:51 AM
07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Freight								
Check	5/28/1999	WT	N+T ARGONAUT	ARGO ATHENA	V-50034	Cash in Ban...	-2,312,810.09	-2,312,810.09
Total Freight							-2,312,810.09	-2,312,810.09
Demurrage								
Deposit	7/7/1999	RCPT	VALERO MARKE...	ARGO ATHENA	V-50034	Cash in Ban...	7,974.87	7,974.87
Check	8/25/1999	wt	N+T ARGONAUT	ARGO ATHENA	V-50034	Cash in Ban...	-78,225.47	-70,250.50
Deposit	9/8/1999	wt	CLARK REFINING	ARGO ATHENA	V-50034	Cash in Ban...	5,857.55	-64,592.95
Total Demurrage							-64,592.95	-64,592.95
Finance Charges								
Check	4/1/1999	BCF	BANK CHARGES	ARGO ATHENA	V-50034	Cash in Ban...	-168.77	-168.77
Check	4/27/1999	WT	JOINT STOCK C...	ARGO ATHENA	V-50034	Cash in Ban...	-100.00	-268.77
Check	5/10/1999	WT	JOINT STOCK C...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-353.77
Check	5/10/1999	PYAMT	CARGO PAYME...	ARGO ATHENA	V-50034	Cash in Ban...	-22,041.05	-22,394.82
Check	5/10/1999	PYAMT	CARGO PAYME...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-22,479.82
Check	5/28/1999	WT	N+T ARGONAUT	ARGO ATHENA	V-50034	Cash in Ban...	-29.40	-22,509.22
Deposit	6/4/1999	RCPT	CARGO RECEIP...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-22,594.22
Check	6/4/1999	LOI	BANK CHARGES	ARGO ATHENA, VALERO	V-50034	Cash in Ban...	-500.00	-23,094.22
Check	8/7/1999	loi	BANK CHARGES	ARGO ATHENA-VALERO	V-50034	Cash in Ban...	-500.00	-23,594.22
Check	6/9/1999	WT	SKAUGEN PETR...	ARGO ATHENA	V-50034	Cash in Ban...	-22.85	-23,617.07
Check	6/9/1999	WT	G.A. BECHNEL L...	ARGO ATHENA	V-50034	Cash in Ban...	-22.85	-23,639.92
Check	6/17/1999	WT	SUN PIPE LINE ...	ARGO ATHENA	V-50034	Cash in Ban...	-22.52	-23,662.44
Check	8/24/1999	LOI	BANK CHARGES	ARGO ATHENA-CLARK	V-50034	Cash in Ban...	-500.00	-24,162.44
Check	6/25/1999	WT	AMERICAN EAG...	ARGO ATHENA	V-50034	Cash in Ban...	-22.72	-24,185.16
Deposit	7/8/1999	RCPT	CARGO RECEIP...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-24,270.16
Check	7/13/1999	WT	CRAIG FERGUS...	ARGO ATHENA	V-50034	Cash in Ban...	-21.96	-24,292.12
Check	7/19/1999	PYMT	CARGO PAYME...	ARGO ATHENA	V-50034	Cash in Ban...	-21.98	-24,314.10
Deposit	7/19/1999	RCPT	CARGO RECEIP...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-24,399.10
Deposit	7/19/1999	RCPT	CARGO RECEIP...	ARGO ATHENA	V-50034	Cash in Ban...	-85.00	-24,484.10
Check	7/20/1999	LOI	BANK CHARGES	argo athena	V-50034	Cash in Ban...	-500.00	-24,984.10
Check	7/21/1999	WT	SUN PIPE LINE ...	ARGO ATHENA	V-50034	Cash in Ban...	-22.66	-25,006.76
Check	8/25/1999	wt	N+T ARGONAUT	ARGO ATHENA	V-50034	Cash in Ban...	-22.67	-25,029.43
Check	10/20/1999	WT	IC BAYOIL (USA...	ARGO ATHENA	V-50034	Cash in Ban...	-23.23	-25,052.66
Check	11/23/1999	LOI	BANK CHARGES	ARGO ATHENA	V-50034	Cash in Ban...	-56.93	-25,109.59
Check	11/23/1999	LOI	BANK CHARGES	ARGO ATHENA	V-50034	Cash in Ban...	-56.93	-25,166.52
Total Finance Charges							-25,164.52	-25,164.52
Agent Commissions								
Check	12/24/1998	wt	UNITED MANAG...	ARGO ATHENA	V-50034	Cash in Ban...	-322,954.82	-322,954.82
Check	12/24/1998	WT	UNITED MANAG...	ARGO ATHENA	V-50034	Cash - CAI 1...	-16,506.96	-339,461.78
Total Agent Commissions							-339,461.78	-339,461.78
Commissions - Russia								
Check	4/27/1999	WT	JOINT STOCK C...	ARGO ATHENA	V-50034	Cash in Ban...	-13,996.38	-13,996.38
Check	5/10/1999	WT	JOINT STOCK C...	ARGO ATHENA	V-50034	Cash in Ban...	-45,908.64	-59,905.02
Total Commissions - Russia							-59,905.02	-59,905.02
Lightering Charges								
Check	6/9/1999	WT	SKAUGEN PETR...	ARGO ATHENA	V-50034	Cash in Ban...	-16,000.00	-16,000.00
Check	6/28/1999	WT	AMERICAN EAG...	ARGO ATHENA	V-50034	Cash in Ban...	-160,732.64	-176,732.64
Total Lightering Charges							-176,732.64	-176,732.64
Total Cost of Sales							-32,327,992.82	-32,327,992.82
Bank Service Charges								
Deposit	7/12/1999	FID	FIDUCIARY DEP...	ARGO ATHENA	V-50034	Cash in Ban...	-1,192.73	-1,192.73
Total Bank Service Charges							-1,192.73	-1,192.73
Commissions								
General Journal	5/24/1998			ARGO ATHENA	V-50034	Hedge Gain ...	-4,080.00	-4,080.00
General Journal	5/31/1999			ARGO ATHENA	V-50034	Hedge Gain ...	-24,973.48	-29,053.48
Total Commissions							-29,053.48	-29,053.48
Hedge Gain (Loss)								
General Journal	5/24/1999			ARGO ATHENA	V-50034	-SPLIT-	-110,820.00	-110,820.00
General Journal	5/31/1999	ddaje		ARGO ATHENA	V-50034	460/Paribas ...	1,839,300.00	1,728,480.00
General Journal	5/31/1999			ARGO ATHENA	V-50034	-SPLIT-	1,484,970.00	3,213,450.00
General Journal	5/31/1999			ARGO ATHENA	V-50034	Hedge Gain ...	-825,890.00	2,387,560.00
General Journal	6/1/1999	JUREV		ARGO ATHENA	V-50034	460/Paribas ...	-1,839,300.00	548,260.00
Total Hedge Gain (Loss)							548,260.00	548,260.00

5:49 AM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1998 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Freight								
Check	6/2/1999	WT	WILSEA SHIPPI...	DOCEFJORD 3	V-50035	Cash in Ban...	-2,291,736.30	-2,291,736.30
Total Freight							-2,291,736.30	-2,291,736.30
Demurrage								
Check	9/23/1999	WT	WILSEA SHIPPI...	DOCEFJORD 3	V-50035	Cash in Ban...	-39,336.57	-39,336.57
Total Demurrage							-39,336.57	-39,336.57
Finance Charges								
Check	4/1/1999	bc	BANK CHARGES	DOCEFJORD	V-50035	Cash in Ban...	-168.77	-168.77
Check	4/30/1999	BC	BANK CHARGES	DOCEFJORD	V-50035	Cash in Ban...	-22.88	-191.85
Check	5/4/1999	BC	BANK CHARGES	DOCEFJORD	V-50035	Cash in Ban...	-22.84	-214.49
Check	5/7/1999	PYMT	CARGO PAYME...	DOCEFJORD	V-50035	Cash in Ban...	-16,370.37	-16,584.86
Check	5/7/1999	PYMT	CARGO PAYME...	DOCEFJORD	V-50035	Cash in Ban...	-45.00	-16,629.86
Check	6/2/1999	WT	WILSEA SHIPPI...	DOCEFJORD 3	V-50035	Cash in Ban...	-22.85	-16,652.51
Check	6/4/1999	LOI	BANK CHARGES	DOCEFJORD, FINA	V-50035	Cash in Ban...	-500.00	-17,152.51
Check	6/7/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-22.58	-17,175.09
Deposit	6/7/1999	RCPT	CARGO RECEIP...	DOCEFJORD	V-50035	Cash in Ban...	-85.00	-17,260.09
Check	6/8/1999	WT	PETMAR	DOCEFJORD	V-50035	Cash in Ban...	-22.71	-17,282.80
Deposit	6/8/1999	RCPT	CARGO RECEIP...	DOCEFJORD	V-50035	Cash in Ban...	-85.00	-17,367.80
Check	6/15/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-22.68	-17,390.48
Check	6/15/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-22.68	-17,413.16
Check	6/29/1999	WT	PETMAR	DOCEFJORD	V-50035	Cash - CAI 1...	-16.13	-17,429.29
Check	6/29/1999	WT	PETMAR	DOCEFJORD	V-50035	Cash in Ban...	-22.54	-17,451.83
Check	7/9/1999	LOI	BANK CHARGES	DOCEFJORD-LYONDELL	V-50035	Cash in Ban...	-500.00	-17,951.83
Deposit	7/9/1999	RCPT	CARGO RECEIP...	DOCEFJORD	V-50035	Cash in Ban...	-85.00	-18,036.83
Check	9/23/1999	WT	WILSEA SHIPPI...	DOCEFJORD 3	V-50035	Cash in Ban...	-22.59	-18,059.42
Check	11/3/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-56.74	-18,116.26
Check	11/3/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-55.45	-18,171.71
Check	11/3/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-55.44	-18,227.15
Check	11/4/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-56.39	-18,283.54
Check	11/4/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-56.39	-18,339.93
Check	11/4/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-56.39	-18,396.32
Check	11/4/1999	BC	BANK CHARGES	DOCEFJORD 3	V-50035	Cash in Ban...	-56.39	-18,452.71
Total Finance Charges							-18,452.71	-18,452.71
Agent Commissions								
Check	12/24/1998	WT	UNITED MANAG...	DOCEFJORD 3	V-50035	Cash - CAI 1...	-252,047.81	-252,047.81
Check	8/10/1999	WT	LONE STAR TA...	DOCEFJORD	V-50035	Cash in Ban...	-1,777.39	-253,825.00
Total Agent Commissions							-253,825.00	-253,825.00
Commissions - Russia								
Check	4/27/1999	WT	JOINT STOCK C...	DOCEFJORD	V-50035	Cash in Ban...	-44,478.99	-44,478.99
Total Commissions - Russia							-44,478.99	-44,478.99
Lightering Charges								
Check	6/7/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-110,250.00	-110,250.00
Check	6/15/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-20,021.00	-130,271.00
Check	6/15/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash in Ban...	-129,248.92	-259,519.92
Deposit	6/15/1999	RCPT	SKAUGEN PETR...	DOCEFJORD	V-50035	Cash in Ban...	91,629.63	-187,890.29
Check	6/28/1999	WT	AMERICAN EAG...	DOCEFJORD	V-50035	Cash in Ban...	-145,958.53	-333,848.82
Check	6/28/1999	WT	AMERICAN EAG...	DOCEFJORD	V-50035	Cash in Ban...	-16,000.00	-349,848.82
Check	6/29/1999	WT	METROPOLITAN...	DOCEFJORD	V-50035	Cash - CAI 1...	-5,490.79	-355,339.41
Deposit	8/19/1999	WT	PHILLIPS PETR...	DOCEFJORD	V-50035	Cash in Ban...	40,638.89	-294,700.52
Total Lightering Charges							-294,700.52	-294,700.52
Total Cost of Sales							-30,305,714.64	-30,305,714.64
Bank Service Charges								
Deposit	7/14/1999	FID	FIDUCIARY DEP...	DOCEFJORD	V-50035	Cash in Ban...	-506.15	-506.15
Total Bank Service Charges							-506.15	-506.15
Commissions								
General Journal	5/24/1999			DOCEFJORD	V-50035	Hedge Gain ...	-4,080.00	-4,080.00
General Journal	7/8/1999			DOCEFJORD	V-50035	Hedge Gain ...	-30,337.30	-34,417.30
Total Commissions							-34,417.30	-34,417.30
Hedge Gain/(Loss)								
General Journal	5/24/1999			DOCEFJORD	V-50035	-SPLIT-	14,070.00	14,070.00
General Journal	5/31/1999	lddaje		DOCEFJORD	V-50035	460Paribas ...	1,790,470.00	1,804,540.00
General Journal	6/1/1999	JJREV		DOCEFJORD	V-50035	460Paribas ...	-1,790,470.00	14,070.00
General Journal	7/8/1999			DOCEFJORD	V-50035	-SPLIT-	1,426,940.00	1,441,010.00
General Journal	7/8/1999			DOCEFJORD	V-50035	Hedge Gain ...	-1,049,140.00	391,870.00
Total Hedge Gain/(Loss)							391,870.00	391,870.00

07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	6/15/1999	rcpt	CARGO RECEIP...	BERGE FOREST	V-50036	Cash - CAI 1...	7,349,889.12	7,349,889.12
Deposit	6/18/1999	RCPT	CARGO RECEIP...	BERGE FOREST-PHILLI...	V-50036	Cash - CAI 1...	7,976,076.43	15,324,965.55
Deposit	7/12/1999	RCPT	CARGO RECEIP...	BERGE FOREST	V-50036	Cash - CAI 1...	6,887,470.33	22,212,435.88
Deposit	7/18/1999	RCPT	CARGO RECEIP...	BERGE FOREST-CLARK	V-50036	Cash - CAI 1...	6,966,584.41	29,179,020.29
Total Sales - Oil Products							29,179,020.29	29,179,020.29
Total Gross Sales							29,179,020.29	29,179,020.29
Cost of Sales								
Crude Purchases								
Check	5/17/1999	PYMT	CARGO PAYME...	BERGE FOREST-ALFA	V-50036	Cash - CAI 1...	-20,007,400.00	-20,007,400.00
Check	5/17/1999	PYMT	CARGO PAYME...	BERGE FOREST-NAFTA	V-50036	Cash - CAI 1...	-7,156,972.22	-27,164,372.22
General Journal	5/31/1999	ddaje		Berge Forest	V-50036	Cargoes in tra...	27,218,640.00	-94,957.18
General Journal	6/7/1999	JJREV		BERGE FOREST	V-50036		-27,218,640.00	-27,164,372.22
Total Crude Purchases							-27,164,372.22	-27,164,372.22
Interest								
Check	5/31/1999	INT	INTEREST CHA...	BERGE FOREST	V-50036	Cash - CAI 1...	-6,157.99	-6,157.99
Check	6/1/1999	LOAN	FIXED TERM AD...	BERGE FOREST	V-50036	Cash - CAI 1...	-67,224.87	-73,382.86
Check	6/14/1999	LOAN	FIXED TERM AD...	BERGE FOREST	V-50036	Cash - CAI 1...	-3,314.20	-76,697.06
Check	6/15/1999	LOAN	FIXED TERM AD...	BERGE FOREST	V-50036	Cash - CAI 1...	-62,082.76	-138,779.82
Check	7/12/1999	LOAN	FIXED TERM AD...	BERGE FOREST	V-50036	Cash - CAI 1...	-61,610.51	-190,390.33
Check	7/18/1999	LOAN	FIXED TERM AD...	BERGE FOREST	V-50036	Cash - CAI 1...	-3,488.19	-193,878.52
Total Interest							-193,878.52	-193,878.52
Inspection								
Check	6/8/1999	WT	PETMAR	BERGE FOREST	V-50036	Cash - CAI 1...	-9,925.00	-9,925.00
Check	6/29/1999	WT	PETMAR	BERGE FOREST	V-50036	Cash - CAI 1...	-15,520.00	-25,445.00
Check	12/24/1999	WT	INSPECTORATE...	BERGE FOREST	V-50036	Cash - CAI 1...	-8,345.74	-33,790.74
Check	10/24/2000	INSP	OBC SHIPPING L...	BERGE FOREST	V-50036	Cash - CAI 1...	-662.50	-34,453.24
Total Inspection							-34,453.24	-34,453.24
Insurance								
Check	6/22/1999	WT	CRAIG FERGUS...	BERGE FOREST	V-50036	Cash - CAI 1...	-26,407.87	-26,407.87
Total Insurance							-26,407.87	-26,407.87
L/C Charges								
Check	4/7/1999	LC	L/C CHARGES	BERGE FOREST	V-50036	Cash - CAI 1...	-8,520.00	-8,520.00
Check	4/7/1999	LC	L/C CHARGES	BERGE FOREST-ALFA	V-50036	Cash - CAI 1...	-16,050.00	-24,570.00
Total L/C Charges							-24,570.00	-24,570.00
Freight								
Check	6/8/1999	WT	BERGENSEN D...	BERGE FOREST	V-50036	Cash - CAI 1...	-1,982,701.36	-1,982,701.36
Total Freight							-1,982,701.36	-1,982,701.36
Demurrage								
Deposit	9/8/1999	RCPT	CLARK REFINING	BERGE FOREST	V-50036	Cash - CAI 1...	6,257.59	6,257.59
Check	1/6/2000	WT	BERGENSEN D...	BERGE FOREST	V-50036	Cash - CAI 1...	-78,860.21	-72,602.62
Total Demurrage							-72,602.62	-72,602.62
Finance Charges								
Check	5/17/1999	PYMT	CARGO PAYME...	BRGE FOREST	V-50036	Cash - CAI 1...	-145.00	-145.00
Check	5/17/1999	PYMT	CARGO PAYME...	BRGE FOREST	V-50036	Cash - CAI 1...	-155.11	-300.11
Check	5/17/1999	WT	NAFTA MOSKVA	BERGE FOREST	V-50036	Cash - CAI 1...	-16.61	-316.72
Check	5/17/1999	PYMT	CARGO PAYME...	BERGE FOREST-NAFTA	V-50036	Cash - CAI 1...	-8,022.97	-8,339.69
Check	5/25/1999	BC	BANK CHARGES	BERGE FOREST	V-50036	Cash - CAI 1...	-16.66	-8,356.35
Check	5/31/1999	BC	BANK CHARGES	BERGE FOREST-SERVIL...	V-50036	Cash - CAI 1...	-49.85	-8,406.20
Check	6/8/1999	WT	PETMAR	BERGE FOREST	V-50036	Cash - CAI 1...	-16.32	-8,422.52
Check	6/8/1999	WT	BERGENSEN D...	BERGE FOREST	V-50036	Cash - CAI 1...	-16.35	-8,438.87
Check	6/15/1999	LOI	BANK CHARGES	BERGE FOREST-CLARK	V-50036	Cash - CAI 1...	-625.00	-9,063.87
Check	6/15/1999	LOI	BANK CHARGES	BERGE FOREST-CLARK	V-50036	Cash - CAI 1...	-625.00	-9,688.87
Check	6/15/1999	LOI	BANK CHARGES	BERGE FOREST-IPHILLI...	V-50036	Cash - CAI 1...	-625.00	-10,313.87
Check	6/15/1999	LOI	BANK CHARGES	BERGE FOREST-MOBI...	V-50036	Cash - CAI 1...	-625.00	-10,938.87
Check	6/22/1999	WT	CRAIG FERGUS...	BERGE FOREST	V-50036	Cash - CAI 1...	-16.19	-10,954.76
Check	6/28/1999	WT	AMERICAN EAG...	BERGE FOREST	V-50036	Cash - CAI 1...	-16.24	-10,971.00
Deposit	7/12/1999	RCPT	CARGO RECEIP...	BERGE FOREST	V-50036	Cash - CAI 1...	-95.33	-11,026.33
Deposit	7/16/1999	RCPT	CARGO RECEIP...	BERGE FOREST	V-50036	Cash - CAI 1...	-214.41	-11,240.74
Check	1/6/2000	WT	BERGENSEN D...	BERGE FOREST	V-50036	Cash - CAI 1...	-16.15	-11,256.89
Total Finance Charges							-11,256.89	-11,256.89
Agent Commissions								
Check	12/24/1998	wt	UNITED MANAG...	BERGE FOREST	V-50036	Cash in Ban...	-86,039.55	-86,039.55
Total Agent Commissions							-86,039.55	-86,039.55

8:59 AM
07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Agent Commissions								
Check	12/24/1998	wt	UNITED MANAG...	TJUCA 4	V-50037	Cash in Ban...	-168,295.75	-168,295.75
Total Agent Commissions							-168,295.75	-168,295.75
Commissions - Russia								
Check	6/8/1999	WT	NAFTA MOSKVA	TJUCA	V-50037	Banque Pari...	-29,899.25	-29,899.25
Total Commissions - Russia							-29,899.25	-29,899.25
Lightering Charges								
Check	7/7/1999	WT	SKAUGEN PETR...	TJUCA	V-50037	Banque Pari...	-290,701.39	-290,701.39
Total Lightering Charges							-290,701.39	-290,701.39
Total Cost of Sales							-28,938,955.38	-28,938,955.38
Commissions								
General Journal	7/8/1999			TJUCA	V-50037	Hedge Gain ...	-19,342.00	-19,342.00
General Journal	7/8/1999			TJUCA	V-50037	Hedge Gain ...	-609.00	-19,951.00
General Journal	7/23/1999			TJUCA	V-50037	Hedge Gain ...	-3,054.00	-22,905.00
General Journal	7/23/1999			TJUCA	V-50037	Hedge Gain ...	-5,497.20	-28,402.20
Total Commissions							-28,402.20	-28,402.20
Hedge Gain/(Loss)								
General Journal	5/31/1999	ddaje		tjuca	V-50037	460/Paribas ...	678,400.00	678,400.00
General Journal	8/1/1999	JJREV		TJUCA	V-50037	490/Paribas ...	-678,400.00	0.00
General Journal	7/8/1999			TJUCA	V-50037	-SPLIT-	-350,650.00	-350,650.00
General Journal	7/8/1999			TJUCA	V-50037	Hedge Gain ...	-2,787,300.00	-3,137,950.00
General Journal	7/9/1999			TJUCA	V-50037	-SPLIT-	-122,500.00	-3,260,450.00
General Journal	7/23/1999			TJUCA	V-50037	-SPLIT-	193,480.00	-3,156,970.00
General Journal	7/23/1999			TJUCA	V-50037	Hedge Gain ...	+179,000.00	-3,335,970.00
Total Hedge Gain/(Loss)							-3,335,970.00	-3,335,970.00
Interest Income								
Deposit	7/7/1999	FID	FIDUCIARY DEP...	TJUCA	V-50037	Banque Pari...	761.06	761.06
Total Interest Income							761.06	761.06
TOTAL							339,854.12	339,854.12

Statement of Allocations for the Phase Subsequent to Phase (7)
(Million Barrels)


06/14/2000

No.	Country	Allocations in Phase (6)		Allocations in Phase (7)		Allocations for the Phase Subsequent to Phase (7)		Remarks
1	Russia	135	34.6%	115	32.4%	137	32.2%	
	A- Regular Requests	118		100.5		111		
	Zarubezhneft	21		20		18		Russian Ministry of Energy
	Machinimport	10		10.5		8		Russian Ministry of Foreign Trade
	Zar Gas	8		6		6		Russian Ministry of Machinery
	Alfa Eco	13		11		12		Front company for the Russian Ministry of Foreign Affairs
	Tyumen	4		3		4		Front company for the Russian Ministry of Foreign Affairs
	Mr. Issakov	-		-		14		The Russian Presidential Council
	Actec	16		14.5		16		Communist Party
	Tatneft	9		8		6		Tatarstan Region
	Bazhneft	-		4		3		Bashkirstan Region
	Slavneft	2		-		5		Government company (Mr. Gotzeriev)
	Gasprom	6		5		5		Government gas company
	Lukoil	7		4.5		-		Western Al-Qirana contract
	Sirgotneftgas	-		3		1		Joint company
	Oil and Gas for Eastern Siberia	-		1		-		Joint company
	Rosneft	5		3		3		Government company
	Nafta Moscow	5		2		4		Joint company
	Onaco	4		3		4		Urenberg region (Mr. Zhinomirtin)
	Sidanco	3		-		-		Mr. Zhirinovsky before
	Transneft	3		2		2		Government oil transport company
	B- Special Requests							
	Raones	4		1.5		2		Former Russian ambassador
	Mr. Zhirinovsky	10	17	6.5	14.5	9		
	Mrs. Sajit Omalotov	3		2		3		
	Mr. Shafrank	-		1.5		3		
	Political Science Academy	-		1.5		2		
	Gobken University for Oil & Gas	-		1.5		2		
	Mr. Stroyev, head of Unity Russian Council	-		-		3		
	Nord West Group	-		-		2		
								Mr. Tetrenco

[TC: There is a hand-written note in Arabic that reads as follows]

To: The Executive Director of SOMO

We have obtained the verbal approval of the president, may God protect him, as well as the verbal approval of the vice-president of the republic on the editorial comment on the Parliament's meeting in the morning of 06/25/2000.
Please take the necessary measures for action


06/26

KH1 + Kh2 + SH

06/26

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 88

كشف التخصيصات للمرحلة ما بعد السابعة
(ملفون برونك)

المرحلة	التخصيصات للمرحلة المتوسطة	التخصيصات للمرحلة المتقدمة	التخصيصات للمرحلة المتقدمة	الملاحظات
1- الخطوط الجوية	١٧٨	١٠٥	١١١	
2- الخطوط البحرية	٢١	٢	١٨	
3- خطوط النقل	١٠	١٠٥	٨	
4- خطوط النقل	٨	١	٦	
5- خطوط النقل	١٣	١٦	١٢	
6- خطوط النقل	٤	٣	٤	
7- خطوط النقل	١٦	١٠٥	١٤	
8- خطوط النقل	١٦	١٠٥	١٦	
9- خطوط النقل	٤	٤	٦	
10- خطوط النقل	٢	٢	٥	
11- خطوط النقل	٦	٥	٥	
12- خطوط النقل	٧	٤٥	٤	
13- خطوط النقل	٢	٢	٢	
14- خطوط النقل	٥	٢	٢	
15- خطوط النقل	٥	٢	٢	
16- خطوط النقل	٤	٢	٢	
17- خطوط النقل	٤	٢	٢	
18- خطوط النقل	٤	٢	٢	
19- خطوط النقل	٤	٢	٢	
20- خطوط النقل	٤	٢	٢	
21- خطوط النقل	٤	٢	٢	
22- خطوط النقل	٤	٢	٢	
23- خطوط النقل	٤	٢	٢	
24- خطوط النقل	٤	٢	٢	
25- خطوط النقل	٤	٢	٢	
26- خطوط النقل	٤	٢	٢	
27- خطوط النقل	٤	٢	٢	
28- خطوط النقل	٤	٢	٢	
29- خطوط النقل	٤	٢	٢	
30- خطوط النقل	٤	٢	٢	
31- خطوط النقل	٤	٢	٢	
32- خطوط النقل	٤	٢	٢	
33- خطوط النقل	٤	٢	٢	
34- خطوط النقل	٤	٢	٢	
35- خطوط النقل	٤	٢	٢	
36- خطوط النقل	٤	٢	٢	
37- خطوط النقل	٤	٢	٢	
38- خطوط النقل	٤	٢	٢	
39- خطوط النقل	٤	٢	٢	
40- خطوط النقل	٤	٢	٢	
41- خطوط النقل	٤	٢	٢	
42- خطوط النقل	٤	٢	٢	
43- خطوط النقل	٤	٢	٢	
44- خطوط النقل	٤	٢	٢	
45- خطوط النقل	٤	٢	٢	
46- خطوط النقل	٤	٢	٢	
47- خطوط النقل	٤	٢	٢	
48- خطوط النقل	٤	٢	٢	
49- خطوط النقل	٤	٢	٢	
50- خطوط النقل	٤	٢	٢	
51- خطوط النقل	٤	٢	٢	
52- خطوط النقل	٤	٢	٢	
53- خطوط النقل	٤	٢	٢	
54- خطوط النقل	٤	٢	٢	
55- خطوط النقل	٤	٢	٢	
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57- خطوط النقل	٤	٢	٢	
58- خطوط النقل	٤	٢	٢	
59- خطوط النقل	٤	٢	٢	
60- خطوط النقل	٤	٢	٢	
61- خطوط النقل	٤	٢	٢	
62- خطوط النقل	٤	٢	٢	
63- خطوط النقل	٤	٢	٢	
64- خطوط النقل	٤	٢	٢	
65- خطوط النقل	٤	٢	٢	
66- خطوط النقل	٤	٢	٢	
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69- خطوط النقل	٤	٢	٢	
70- خطوط النقل	٤	٢	٢	
71- خطوط النقل	٤	٢	٢	
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74- خطوط النقل	٤	٢	٢	
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76- خطوط النقل	٤	٢	٢	
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84- خطوط النقل	٤	٢	٢	
85- خطوط النقل	٤	٢	٢	
86- خطوط النقل	٤	٢	٢	
87- خطوط النقل	٤	٢	٢	
88- خطوط النقل	٤	٢	٢	
89- خطوط النقل	٤	٢	٢	
90- خطوط النقل	٤	٢	٢	
91- خطوط النقل	٤	٢	٢	
92- خطوط النقل	٤	٢	٢	
93- خطوط النقل	٤	٢	٢	
94- خطوط النقل	٤	٢	٢	
95- خطوط النقل	٤	٢	٢	
96- خطوط النقل	٤	٢	٢	
97- خطوط النقل	٤	٢	٢	
98- خطوط النقل	٤	٢	٢	
99- خطوط النقل	٤	٢	٢	
100- خطوط النقل	٤	٢	٢	

Quantities of Crude Oil Allocated to the Russian Companies

20053
11/01/2000

First: Crude Oil

No.	Country / Company	Phase / Million Barrels					
		Six		Seven		Eight	
	Russia	135	34.6%	115	32.4%	137	32.2%
	B- Special Requests						
21	Mr. Zhirinovskiy	10		6.5		9	

بيانات حنفط انعام المحدودة للشركات الروسية

أدق - الحنفط انعام

٢٠٠٥
٤-١١/٢

الدولة / الشركة	المهلة / مليون روبل		
	٢٠٠٤	٢٠٠٥	٢٠٠٦
روسيا	١٤٧	١١٥	١٤٥
٢- الطلبات الانتقادية	١١١	١٠٠	١١٨
٤- حنفط بشفط	١٨	٥٠	٤١
٥- مكنوز اميرت	٨	١٠٧٥	١٠
٦- نوات كاز	٦	٦	٨
٤- الفايلو	١٢	١١	١٢
٥- تيرمينت	٤	٢	٤
٦- مينة نط اميت (ديوان ايرت)	١٤	-	-
٧- اكلات بواليمفيم	١٦	١٤٥	١٦
٨- نوات نط	٦	٨	٩
٩- نوات نط	٤	٤	-
١٠- سولان نط	٥	-	٢
١١- نوات بولام	٥	٥	٦
١٢- فوك اميل	-	٦١٥	٧
١٣- سيرفوت نط نانا	١	٢	-
١٤- النط ونوات لمرمديا	-	١	-
١٥- سولان نط	٢	٢	٥
١٦- نطفا سوكو	٤	٢	٥
١٧- ارنالو	٤	٢	٤
١٨- سولان نط	-	-	٢
١٩- نوات نط	٢	٢	٢
٢٠- الطلبات انعام	٤٦	١٤١٥	١٧
٢١- شركة روست	٢	١١٥	٤
٢٢- السيد جيفوفكين	٩	٦٥	١٠
٢٣- السيد سايج اولافوف	٢	٢	٢
٢٤- السيد شفاليف	٢	١١٥	-
٢٥- اكاو مينة معلوم بيميد	٢	١١٥	-
٢٦- حيا مته نوبك	٢	١١٥	-
٢٧- السيد شومينيك	٢	-	-
٢٨- سوبوت نورد ويست	٢	-	-
السيد اريسيه لاسيه	٢	-	-



ФЕДЕРАЛЬНОЕ СОБРАНИЕ ПАРЛАМЕНТА РОССИЙСКОЙ ФЕДЕРАЦИИ
ГОСУДАРСТВЕННАЯ ДУМА
 ФРАКЦИЯ ЛИБЕРАЛЬНО-ДЕМОКРАТИЧЕСКОЙ ПАРТИИ РОССИИ
 107205, Москва, ул. Орловская, д. 1. Тел. 202-80-01, 202-3795

27.11.1999

№ 51-1-348

- Executive Director General
- State Oil Marketing Organization
- Saddam Z. Hassan

Dear Sir,

We confirm that we have the cooperation with the "NAFTA MOSCOW" company.

- The balance allocation for the sixth phase of 1999, in an amount
- of one cargo, the ship can lifted, but not more than 2,5 million barrels
- of "Basma" light oil, should be assigned to "NAFTA MOSCOW" for
- the contracting and lifting.

Sincerely,

V. Zhirinovsky



Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 89

24 MAY '99 16:47 NAFTA M OVA INTERCRUDE 2442300

P. 1/4



109017 Москва, ул. Большая Ордынка, дом 40/37, стр. 1
 Для телеграмм: Москва Нафта
 Телекс: 112649
 Телефон: 253-94-89
 Телефакс: 244-22-91

bld. 1, 40/37, Bol. Ordynka st., Moscow, 109017
 Cables: Moscow-Naft
 Telex: 411148 A, B, C, D, E, Naft
 Telephone: 253-94-89
 Telefax: 244-22-91

-14- MAY 1999 г. № 1321-43/

на № _____ от _____

To: BAYOIL SUPPLY & TRADING LTD.
 Attn: Mr. David B. Chalmers, Jr
 Mr. Ludmil Dionissiev

fax: 1-713-224-81-01

Re: Basrah Light in June 1999 subject to corresponding Contracts further to our
 fax 1321-423 of 21.05.99.

We are enclosing herewith "SOMO" telex answer S/7432 of 24.05.99 regarding your nomination of m/t "KRAKA"/SUB to load abt 2000 MB by which they confirm loading date 5 June, 1999. Please urgently advise by return fax your reply in order we could inform "SOMO" accordingly.

Re: Conclusion of Contracts.

Since our representatives intend to leave Moscow for Baghdad on 27 May 1999 please urgently advise still today by return fax whether necessary arrangements are already made in order they could sign Contract with "SOMO", also kindly indicate allocated volumes and grades of crude oil. After receiving this information from you we shall prepare Addendum to existing Contract dated 19.02.99 between JSC "Nafta Moskva" and "Bayoil".

Simultaneously please urgently contact us by phone in order to agree on price clause. Mentioned Addendum could be signed by both sides now by fax and the originals later on either by sending them to "Bayoil" by DHL post or during next visit of your representatives to Moscow.

Awaiting your urgent reply on all above.

Enclosure: 1 sheet.

Best regards,

O. Gubanov - Acting General Director

Y. Poukhov - Deputy General Director

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 91

BAY09-01412

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/06/25

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 93

31 MAY '99 18:11 NAFTA MOSKVA INTERCRUDE 2443300

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.

9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, SCR 1242, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN



In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ

TELEX: 212198 - 212199 SOWO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925

FOR BUYER:

JOINT STOCK COMPANY, "NAFTA MOSKVA" MOSCOW,
40/37 BLDG. 1. BOLSHAYA ORDYNKA,
MOSCOW 109017, RUSSIA.
TEL : 7095 - 244 - 19-19, 7095 244-40-80
SAT : 7502 220-30-27
FAX : 7095 244-33-00



FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1626

All other terms and conditions as per F.O.B. crude oil contract (Section two) No. M/02/18 dated 12th day of August 1998.

This Contract has been done and signed on the 30th day of May 1999.

FOR SELLER

SARAH Y. AWANI
ACTING EXECUTIVE DIRECTOR GENERAL

FOR BUYER

VLADISLAV A. EFREMOV
CRUDE OIL TRADING MANAGER
MARINE DEPARTMENT

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/8207
Date: 19 Safar, 1420 H
Equivalent to 06/03/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 677
Date: 06/03/1999

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the allocations statement coupled with the approval of President Leader (may God protect him) as per the letter of the Presidency - Secretary no. 3080/K dated 05/27/1999 regarding the allocation of (10) ten million barrels to the company of the Liberal Democratic Party of Russia, please find below the details on the contract signed with Nafta Moscow Company on behalf of the aforesaid party:

- 1- Number of Contract: M/06/25 dated 05/31/1999
- 2- Name of Company Buyer: Nafta Moscow
- 3- Nationality: Russian
- 4- Quantity: (4) million barrels
- 5- Type of Crude Oil: Al-Basrah light FOB Al-Bakr terminal
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: European and / or American markets depending on the need
- 8- Period of Supply: Until 11/20/1999
- 9- Estimated Value: (32.5) million U.S. dollars based on an estimated rate of \$13/barrel

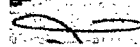
For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

[TC: there is a hand-written note in Arabic that reads]
Please correct the numbers as per the telephone conversation.


06/07

[Miscellaneous notes]

Mr. Jalil
KH1
Follow instructions

For the approval of minister



06/09

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad - Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 94

بسم الله الرحمن الرحيم

الجمهورية العراقية

وزارة النفط

مكتب التسجيل

الرقم: ٢٠٠٣ / ١٣٠

التاريخ: ١٤٠٠ / ٤ / ١٢

١٩٩٩ / ٧ / ١

شركة توحيد النفط (شركة عامة)

السيد وزير النفط المحترم

مصادقة على إعلان التملك الخاص المصنف

أستناداً لما جاء في عقد التخصيص المعلن بمواصفة السيد الوزير القائم بحفظ البند بموجب كتاب رئاسة الجمهورية - المأخوذ الرقم ١٠٠٠٠ / ٢٧ / ١٩٩٩ على خصص (١٥) مشقة ملحقين برميل لشركة التوحيد للتصدير التي التملكه من التوحيد في إنشاء نظام التملك المعلق مع شركة نفتا - نفتا - نظام التملك المعلق وكما يلي :-

- ١- رقم التملك: N/06/25
- ٢- اسم الشركة: نفتا - نفتا
- ٣- الجنسية: روسية
- ٤- الكمية: ١٤٨ مليون برميل
- ٥- نوع النفط: الخام
- ٦- وجهة التملك: العراق
- ٧- جهة التملك: وزارة النفط
- ٨- الترخيص: السيد وزير النفط
- ٩- فترة التملك: ١١ / ١٠ / ١٩٩٩ لغاية
- ١٠- القيمة التقديرية: حوالي (٣٦) مليون دولار أمريكي
- للعملة بالدولار

لتتفضل بالاطلاع والمصادقة مع التكمين

مع كمال الاحترام والتقدير
 مصادقة السيد الوزير
 [Handwritten signature]

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH1/8465
Date: 24 Safar, 1420 H
Equivalent to 06/08/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 6322
Date: 06/08/1999

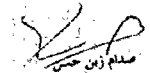
To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Following to our memorandum no. KH1/8207 dated 06/03/1999, and based on the allocations statement coupled with the approval of President Leader (may God protect him) as per the letter of the Presidency – Secretary no. 3080/K dated 05/27/1999 regarding the allocation of (10) ten million barrels to the company of the Liberal Democratic Party of Russia, please find below the details on the contract signed with Nafta Moscow Company on behalf of the aforesaid party as a part of the above-mentioned quantity as follows:

- 1- Number of Contract: M/06/25 dated 05/31/1999
- 2- Name of Company Buyer: Nafta Moscow
- 3- Nationality: Russian
- 4- Quantity: (2.5) two million five hundred thousand barrels
- 5- Type of Crude Oil: Al-Basrah light FOB Al-Bakr terminal
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: European and / or American markets depending on the need
- 8- Period of Supply: Until 11/20/1999
- 9- Estimated Value: (32.5) million U.S. dollars based on an estimated rate of \$13/barrel

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

For the approval of the minister
I approve



06/10



06/13

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

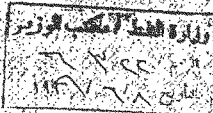
Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 95

بسم الله الرحمن الرحيم

الجمهورية العراقية
وزارة النفط
هيئة التسويق

الرقم ٨٩٥٥/١٤
التاريخ ٢٢/١٢/١٩٩٠
١١٢٧/٨



شركة حياض النفط (شركة عامة)

السيد وزير النفط المحترم

م/المصادقة على عقود استخراج الخام الطبيعي

المرادف بمذكرتنا ٨٢٠٧/١٤ والمرادف اب ١١٩٩/١٢

استناداً لما جاء في كتيبة التخصيمات اتمت من جوازات استخراج النفط الخام الطبيعي (مخلف النفط) بموجب كتاب رئاسة الجمهورية - المركزي الرقم ٢٠١٠/١٢/١٩٩٠ المتضمن رقم ١٩١/٥/١٧ على خصصنا (١٠) مقبرة مازح برمودا لشركة التعاون للنفط التي اتمت من ان الترخيص

من اجله تفاصيل العقد المبرم من شركة مازح برمودا مع مازح النفط العراقي كالتالي:

- ١- رقم العقد: ١٠٥٥/٩٢
- ٢- اسم الشركة المنتجة: مازح برمودا
- ٣- الميناء: مازح
- ٤- الميناء: مازح
- ٥- نوع النفط المستخرج: (١) اسوسين و(٢) اسوسين و(٣) اسوسين
- ٦- نوع النفط المستخرج: خام البصرة غرب الشرق
- ٧- وجهة النفط المستخرج: اوروبا وازان تركيا
- ٨- القيمة المبرمة: القيمة الاسمية و(١) اسوسين و(٢) اسوسين و(٣) اسوسين
- ٩- فترة الترخيص: لغاية ١١/١١/١٩٩٠
- ١٠- القيمة المتكديرة: حوالي (٢٢) مليون دولار أمريكي على ان لا تقل عن (١٠) مليون دولار أمريكي

للتفصيل انظر المصادقة مع التصديق

مصادقة السيد الوزير

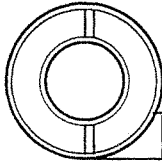
مصادقة السيد الوزير

PK 7/7/99

State Oil Marketing Organization

P. O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/155/99



Sold to : JOINT STOCK COMPANY "NAFTA MOSKVA" MOSCOW 121200
 : MOSCOW 0-280 31724 SIBLERSKAYA - SEMNAYA SQ.
 Exporting Port : MINA AL BARR TERMEHUL
 Ship's Name : EXTON
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 7.7.1999
 Contract No. : M/06/25
 BNP Confirmation No. : W/14526
 Opening Bank L/C No. : LCIM2080315
 Shipment No. : BBL/2020

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	U. S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 31.05 API GRAVITY AT 60°F	3226,401.196	2,393,440	14.148	33,852,389.12
				33,852,389.12

339

Total U. S. Dollars : THIRTY THREE MILLION EIGHT HUNDRED SIXTY TWO THOUSAND THREE HUNDRED EIGHTY NINE AND TWELVE CENTS.

Price calculation : NET SECOND MONTH MINUS \$ 4.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE SECOND FIVE OF THE 8TH DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.09 API DE-CALCULATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-701757-001-08



Y. A. IBRAHIM
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

B/L DATE 8/6/1999

ORIGINAL

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 96

TO: IGOR LEBEDEV
FAX: 011-7095-442-1206
011-7095-292-7724
FROM: LUDMIL
DATE: JUNE 30, 1999

PLEASE FIND BELOW FOLLOWING DRAFT TEXT OF THE LETTER WE HAVE DISCUSSED TODAY.

QUOTE

WE CONFIRM THAT WE HAVE A COOPERATION WITH "NAFTA MOSKVA", MOSCOW AND HEREBY AUTHORISE NAFTA TO CONTRACT THE WHOLE REMAINING PART OF THE ALLOCATION WHICH, AT THIS MOMENT, TOTALS 7,500,000 BARRELS OF BASRAH LIGHT CRUDE OIL.

IN ADDITION TO THIS, WE CONFIRM THAT WE HAVE AUTHORISED NAFTA TO LIFT THE ALREADY AGREED 4,000,000 BARRELS OF BASRAH LIGHT CRUDE OIL WITHIN THE PROGRAM DURING JULY 1999.

AT THIS TIME, WE KEEP OUR RIGHTS TO ADVISE YOU AT A LATER STAGE WHEN THE REMAINING 3,500,000 BARRELS OF BASRAH LIGHT CRUDE OIL WILL BE LIFTED BY NAFTA.

UNQUOTE

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 97

Exo.1 USA 9402

**ADDENDUM NO. 1 CONTRACT
NO. M/06/25 DATED 30TH MAY/1999**

STATE OIL MARKETING ORGANIZATION (SOMO) AND JOINT STOCK COMPANY "NAFTA MOSKVA" - MOSCOW, AGREED THAT :-

ARTICLE THREE (1) QUANTITY AND QUALITY IS AMENDED TO READ AS FOLLOWS :-

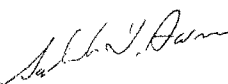
<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	6,500,000	AL-BAKR


ALL OTHER TERMS AND CONDITIONS SHALL REMAIN UNCHANGED

DONE AND SIGNED ON THE 2ND DAY OF JULY 1999.

FOR SELLER

FOR BUYER


 SABAH Y. AWNI
 ACTING EXECUTIVE
 DIRECTOR GENERAL
 S O M O


 YOURI N. PUKHOV
 VICE PRESIDENT


 E.S. TSATOUROV
 DIRECTOR

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 98

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization
(State Company)

No.: KH1/10041
Date: 22 Rabi' I, 1420 H
Equivalent to 07/05/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 7484
Date: 07/05/1999

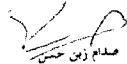
To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Following to our memorandum no. KH1/8465 dated 06/08/1999, and based on the allocations statement for phase six, which was approved as per the letter of the Presidency – Secretary no. 3080/K dated 05/27/1999 regarding the allocation of (10) ten million barrels to the company of The Liberal Democratic Party of Russian (Zhirinovsky), please find below the details of the addendum of the contract signed with Nafta Moscow Company on 07/02/1999 on behalf of the aforesaid party, as another part of the quantity subject matter. Therefore, the quantity of (3.5) million barrels, which they requested later on, remains:

- 1- Number of Contract: M/06/25 date: 07/31/1999
- 2- Name of Company Buyer: Nafta Moscow (on behalf of Mr. Zhirinovsky)
- 3- Nationality: Russian
- 4- Quantity: It has been modified from (2.5) two-and-a-half million to (6.5) six million five hundred thousand barrels
- 5- Type of Crude Oil: Al-Basrah light crude oil FOB Al-Bakr terminal
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing Formula: As agreed on between Oil Marketing Company and the oil overseers
- 8- Period of Supply: Until 11/20/1999
- 9- Estimated Value: About (84.5) million dollars based on the rate of \$13/barrel

For your review and approval, please.

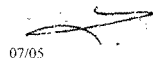
Regards,



Saddam Zebe Hassan
Executive Director

[Miscellaneous signatures]

I approve



07/05



07/07

For the approval of minister

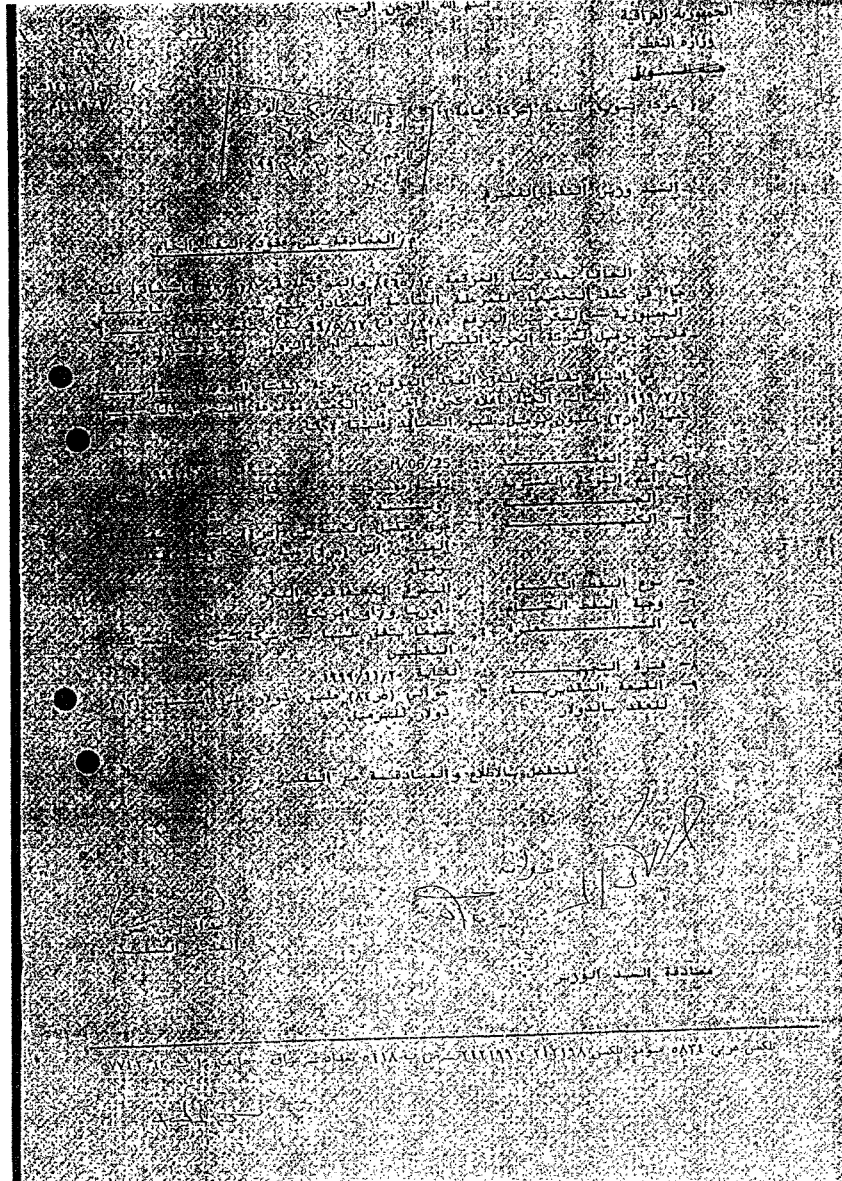
Office Copy

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 99



344

	<u>Kirkuk</u>	<u>Al-Basrah</u>	<u>Total</u>
- Contractual quantities through 07/12/1999	156	200	356
- Quantities allocated and expected to be allocated			
- Zhirinovskiy (Russia)	-	3.5	

[This page has the following hand-written note in Arabic]

To: H.E. the Oil Minister

Please review the position of contractual party and the up-to-date allocation.

Regards,



Saddam Zebe Hassan
07/12

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 100

المجموع مسدود

٢٥١	٢٥٠	٢٥١	- الكليات المتعاقد عليها لغاية ١٩٩٩/٧/١٢
			- المخصصات والمتوقع تحصيلها
	٢	-	- البن (شركة زو روثه)
	١٧٨	-	- الهند (شركة سهام ساه)
		٢	- السيد سغان
	٢٣٥	-	- جرتوفاكي (روسيا)
	٢	٢	- التسويقي (مكافئ)
			(٤ مليون متوقع ان تصب ١٠٠ ٢٠٠/٥٥ كرونا ويصرف)
٢٧١٥٣	٢٧١٥٣	٢٧١٥٣	المجموع الكلي
٢٧١٥٣	٢٧١٥٣	٢٧١٥٣	المطلوب لغاية يوم ١٩٩٧/٧/١٢
٢٧٢٣٣	٢٦٩٥٣	٢٧٢	المتغير للبريد
(١٥٢) مليون ب.س.	(١٥٢٧)	(١٢٥٥)	التعدل السوي للضريبة
	(١٥٥٥٠٠٠٠٠)	(١٤٥٠٠٠٠٠٠)	الت (١٢٣) مليون الفنتا

التصديق
 الممثل القانوني
 للمصارف والتأمين
 في الكويت
 محمد بن عبد الوهاب
 ١٩٩٥

15 JUL '99 15:53 NFFTA MOSKVA INTERCRUDE 9334906

P. 1/1



109017 Москва, ул. Большая Ордынка, дом 40/37, стр. 1
 Для телеграмм: Москва НАФТА
 Телекс: 112649
 Телефон: 253-94-89
 Телсфакс: 244-22-91

bid. 1, 40/37, Bol. Ordynka st., Moscow, 109017
 Cables: Moscow-Naft
 Telex: 411148 A, B, C, D, E, Naft
 Telephone: 253.94.89
 Telefax: 244.22.91

-15- JULY 1999 г. № 1350-2/1995

№ _____ от _____

To : BAYOIL SUPPLY & TRADING LTD.
 Attn.: David B. Chalmers, Jr
 Ludmil Dionissiev

fax : 1-713-224-81-01

Re: additional volumes of Basrah Light

With reference to your fax message of 13.07.99 and telephone conversation in the morning of 14.07.99 please be advised that yesterday we applied to 'SOMO' with request to sign by fax Addendum No. 2 to Contract M/06/25 of 30.05.99 for the increase of quantity up to 10000.000 bbls Basrah Light and to accept layday 15th August 1999 for lifting of abt 2000 mb of mentioned crude.

By their telex s/10646 of 15.07.99 "SOMO" gave only partial reply to our inquiry and advised that there is no availability of Basrah Light during August.

In case we receive any additional information from "SOMO" we shall pass it to you accordingly.

Best regards,

Y. Poukhov
 Deputy General Director

BAY09-01364

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 101

TRANSMIT REPORT

1999.07-15 13:19
713-2378949
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
520	7 095 9334906	07-15 13:16	00:27	01/01	OK		

7460210102



BAYOIL

TO: NAFTA MOSKVA
 FAX: 011 7095 933 49 06 or 244-22-91
 ATTN: Mr. O. Gubanov – Acting General Director
 Mr. Y. Poukhov – Deputy General Director
 FROM: David B. Chalmers, Jr.,
 DATE: July 15, 1999

Dear Sirs:

Thank you for your fax dated today.

We understand SOMO answer as a silent confirmation of what the allocation holder told us, i.e. "the contract is increased to 10,000,000 barrels and crude oil grade will be Basrah Light only".

Please request SOMO to confirm loading of Basrah Light crude oil of approx. 2,000,000 barrels on September 10 and the remaining part of the contractual quantity up to the total volume of the contract on October 10.

If, however, they find availability for loading in August we shall move back our October lifting for August 10 - 20.

Sincerely Yours,
 Bayoil Supply & Trading

BAY09-01363

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) – FN 102

**ADDENDUM NO. (2) CONTRACT
NO. M/06/25 DATED 30TH MAY/1999**

STATE OIL MARKETING ORGANIZATION (SOMO) AND JOINT STOCK COMPANY "NAFTA MOSKVA" - MOSCOW, AGREED THAT :-


- 1- ARTICLE TWO (2) IS AMENDED TO READ :-
THE ULTIMATE CONSUMER OF THE CRUDE OIL SOLD UNDER THE A/M CONTRACT SHALL TO THE U.S. AND/OR EUROPE FOR BASRAH LIGHT, AND EUROPE FOR KIRKUK CRUDE OIL.
- 2- ARTICLE THREE (1) QUANTITY AND QUALITY IS AMENDED TO READ AS FOLLOWS :-

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	6,500,000 BBLs	AL-BAKR
KIRKUK	3,500,000 BBLs	CEYHAN


ALL OTHER TERMS AND CONDITIONS SHALL REMAIN UNCHANGED

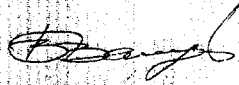
DONE AND SIGNED ON THE 31ST DAY OF JULY 1999.

FOR SELLER


SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL
S O M O

FOR BUYER


YOURIN BUKHOV
DEPUTY GENERAL
DIRECTOR


V. VALUEV
ACTING GENERAL
DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/11537
Date: 08/01/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 8681
Date: 08/01/1999

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Following to our memorandum no. KH1/10041 dated 07/05/1999, and based on the allocations statement for phase six, which was approved as per the letter of the Presidency – Secretary no. 3038/K dated 05/27/1999 regarding the allocation of (10) ten million barrels to Mr. Zhirinovskiy, please find below the details of addendum no. (2) of contract M/06/25 signed with Nafta Moscow Company on 07/31/1999 on behalf of the aforesaid party:

- 1- Number of Contract: Addendum no. (2) of contract M/06/25 dated 07/31/1999
- 2- Name of Company Buyer: Nafta Moscow (on behalf of Mr. Zhirinovskiy)
- 3- Nationality: Russian
- 4- Quantity: It has been modified from (6.5) six million five hundred thousand barrels to (10) ten million barrels
- 5- Type of Crude Oil: Kirkuk crude oil FOB Ceyhan terminal
- 6- Destination of Crude Oil: Europe
- 7- Pricing Formula: As agreed on between Oil Marketing Company and the oil overseers from time to time.
- 8- Period of Supply: Until 11/20/1999
- 9- Estimated Value: (59.5) million dollars based on an estimated rate of \$17/barrel

For your review and approval, please.

Regards,

Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

I approve

08/03

08/04

Office copy

[Page footer]

Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

Telex 212198/212199
Tel. 7742040 - 10

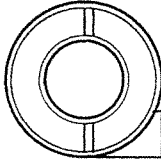
Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 104

7/7/99

State Oil Marketing Organization

P. O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/155/99



Sold to : JOINT STOCK COMPANY "NAFTA KOSOVA" - MOSCOW 121200
 : MOSCOW 0-260 3174 SIBIRSKAYA - SIBIRSKAYA 90.
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : EXTON
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 7.7.1999
 Contract No. : M/06/25
 BNP Confirmation No. : W/14526
 Opening Bank L/C No. : LCIM2080315
 Shipment No. : BBL/2020

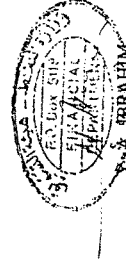
Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 33.04 API GRAVITY AT 60°F	326,401.196	321,245.21	14.148	33,852,389.12 33,852,389.12

351

Total U. S. Dollars : THIRTY THREE MILLION EIGHT HUNDRED SIXTY TWO THOUSAND THREE HUNDRED EIGHTY NINE AND TWELVE CENTS.

In the calculation : NET (SECOND MONTH) MINUS \$ 4.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE 21ST DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.49 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE INTERNATIONALE DE PARIS.
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08



B/L DATE 8/6/1999

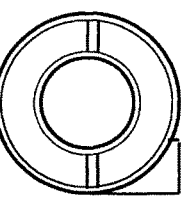
ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 105

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq



Commercial Invoice No. : C/198/99

JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW
121200 MOSCOW G-200
: 32/34 SMOLENSKAYA -SENNAYA SG.

Sold to :
Exporting Port : CEYHAN TERMINAL -TURKEY
Ship's Name : LEONIS
Destination : EUROPE
Country of origin : IRAQ

Due date : 21.9.1999
Contract No. : M/06725
BNP Confirmation No. : W 715460
Opening Bank L/C No. : CI0198020
Shipment No. : CK/4564

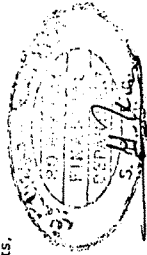
Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 33.77 API GRAVITY AT 60°F	80,954.648	79,675.85	18.547	11,056,590.03
				11,056,590.03

Total U. S. Dollars : ELEVEN MILLION FIFTY SIX THOUSAND FIVE HUNDRED NINETY AND THREE CENT.
Price Calculation : DATED BRENT MINUS \$ 1.55/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN THE PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.22 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 23 /8 /1999

ORIGINAL

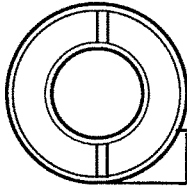


Y. H. IBRAHIM
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/223/99



JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW
 121200 MOSCOW G-200
 : 32/34 SMOLENSKAYA - SERNAYA SG.
 Sold to :
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : SEADANCER
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 16.10.1999
 Contract No. : M/06/25
 BNP Confirmation No. : W 715765
 Opening Bank L/C No. : LCIM2090146
 Shipment No. : CK/4587

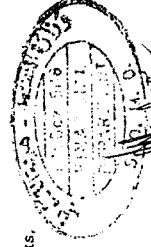
Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 33.93 API GRAVITY AT 60°	121,417.589	119,499.62	21.247	19,014,705.19
				19,014,705.19

Total U. S. Dollars : NINETEEN MILLION FOURTEEN THOUSAND SEVEN HUNDRED FIVE AND NINETEEN CENT.

Price Calculation : DATED BRENT MINUS \$ 1.25/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN THE PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS.
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 17/9/1999

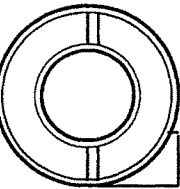


I. ANSHUAEIB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

ORIGINAL

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq



Commercial Invoice No. : B/260/99

Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW 121200
 : MOSCOW G-200 32/34 SHOLESKAYA - SERNAYA SQ.
 Exporting Port : MEHA AL BAKR TERMINAL
 Ship's Name : KAROLINE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 23.10.1999
 Contract No. : M/06/25
 BNP Confirmation No. : W 715849
 Opening Bank LAC No. : 102.099/CS
 Shipment No. : BBL/2701 PART(1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	U. S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.00 API GRAVITY AT 60°	34,320.686	250,000	18.260	4,565,000.00
				4,565,000.00

Total U. S. Dollars : **FOUR MILLION FIVE HUNDRED SIXTY FIVE THOUSAND ONLY**

Price Calculation : WTI (SECOND MONTH) MINUS \$ 3.60/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 24/9 /1999

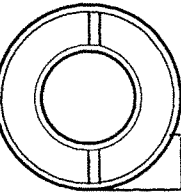
ORIGINAL



I. A. SHUAIB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq



Commercial Invoice No. : C/257/99

JOINT STOCK COMPANY 'NAFTA ROSRYA' MOSCOW

121200 MOSCOW G-200
: 12/34 SKOLENSKAYA - SERNAYA SQ.

Sold to

Exporting Port : CEYHAN TERMINAL -TURKEY

Ship's Name : STERA CONVOY

Destination : EUROPE

Country of origin : IRAQ

Due date : 18.11.1999

Contract No. : M/06/25

BNP Confirmation No. : W 716376

Opening Bank L/C No. : 102324/C5

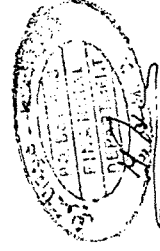
Shipment No. : CK/4617

Description of commodity	Quantity		Price per Barrel FOB	Total value in U . S . Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 34.04 API GRAVITY AT 60°F	246,666.235	242,769.78	20.451	37,205,665.81
				37,205,665.81

Total U . S . Dollars : THIRTY SEVEN MILLION TWO HUNDRED FIVE THOUSAND SIX HUNDRED SIXTY FIVE AND EIGHTY ONE CENT.

Price Calculation : DATED BRENT MINUS \$ 1.25/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 9/L DATE AS PUBLISHED IN THE PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.19 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS.
S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT.
ACCOUNT NUMBER 0200-201752-001-08



Y. H. IBRAHIM
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

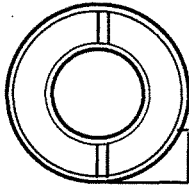
B/L DATE 20 /10 /1999

ORIGINAL

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/193/99



Sold to : JOINT STOCK COMPANY 'NAFTA MOSKVA' MOSCOW 121200
 : MOSCOW G-200 32/34 SMOLENSKAYA - SERRAYA SQ.
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : ASTRO GAMMA
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 21.8.1999
 Contract No. : M/06/25
 BNP Confirmation No. : W 715052
 Opening Bank L/C No. : 101.565/C5
 Shipment No. : BBL/2651

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 31.92 API GRAVITY AT 60°F	259,525.150	255,425.57	16.971	32,068,435.54
				32,068,435.54

Total U. S. Dollars : THIRTY TWO MILLION, SIXTY EIGHT THOUSAND FOUR HUNDRED THIRTY FIVE AND FIFTY FOUR CENTS

Price Calculation : WTI (SECOND MONTH) MINUS \$ 4.20/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 23/7 /1999

ORIGINAL



I. A. SHUAIEB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

10:08 AM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Deposit	8/11/1999	RCPT	CARGO RECEIP...	EATON	V-50043	Cash in Ban...	-85.00	-30,880.18
Deposit	8/13/1999	RCPT	CARGO RECEIP...	EATON	V-50043	Cash in Ban...	-85.00	-30,965.18
Check	8/13/1999	LOI	BANK CHARGES	EATON-MOBIL	V-50043	Cash in Ban...	-500.00	-31,465.18
Check	8/16/1999	LOI	BANK CHARGES	EATON-VALERO	V-50043	Cash in Ban...	-500.00	-31,965.18
Deposit	8/16/1999	rcpt	CARGO RECEIP...	EATON	V-50043	Cash in Ban...	-85.00	-32,050.18
Check	8/31/1999	WT	AMERICAN EAG...	EATON	V-50043	Cash in Ban...	-22.91	-32,073.09
Check	9/1/1999	WT	CRAIG FERGUS...	EATON	V-50043	Cash in Ban...	-23.08	-32,096.17
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.45	-32,151.62
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.45	-32,207.07
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.45	-32,262.52
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.45	-32,317.97
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.83	-32,373.80
Check	11/23/1999	LOI	BANK CHARGES	EATON	V-50043	Cash in Ban...	-55.93	-32,429.73
Check	12/2/1999	WT	RECOLA MARIN...	EATON	V-50043	Cash in Ban...	-21.87	-32,451.70
Check	1/5/2000	WT	LONE STAR TA...	EATON	V-50043	Cash in Ban...	-22.51	-32,474.21
Total Finance Charges							-32,474.21	-32,474.21
Agent Commissions								
Check	12/24/1998	wt	UNITED MANAG...	EATON 2	V-50043	Cash in Ban...	-22,709.88	-22,709.88
Check	6/21/1999	WT	PLASCO SHIPPI...	EATON	V-50043	Cash - CAI 1...	-384,174.92	-406,884.80
Check	8/10/1999	WT	LONE STAR TA...	EATON	V-50043	Cash in Ban...	-24,327.99	-431,212.79
Check	1/5/2000	WT	LONE STAR TA...	EATON	V-50043	Cash in Ban...	-763.86	-431,976.65
Total Agent Commissions							-431,976.65	-431,976.65
Commissions - Russia								
Check	7/7/1999	WT	NAFTA MOSKVA	EATON	V-50043	Cash in Ban...	-71,803.20	-71,803.20
Total Commissions - Russia							-71,803.20	-71,803.20
Lightering Charges								
Check	8/31/1999	WT	AMERICAN EAG...	EATON	V-50043	Cash in Ban...	-485,109.72	-485,109.72
Check	10/13/1999	WT	AMERICAN EAG...	EATON	V-50043	Barque Parf...	16,000.00	-469,109.72
Total Lightering Charges							-469,109.72	-469,109.72
Total Cost of Sales							-37,135,707.82	-37,135,707.82
Bank Service Charges								
General Journal	8/5/1999	bc	BANK CHARGES	EATON	V-50043	461/Paribas ...	320.00	320.00
Total Bank Service Charges							320.00	320.00
Commissions								
General Journal	6/18/1999			EATON	V-50043	Hedge Gain ...	-51,000.00	-51,000.00
General Journal	8/10/1999			EATON	V-50043	Hedge Gain ...	-17,092.00	-68,092.00
General Journal	8/10/1999			EATON	V-50043	Hedge Gain ...	-24,625.20	-92,717.20
Total Commissions							-92,717.20	-92,717.20
Hedge Gain/(Loss)								
General Journal	6/18/1999			EATON	V-50043	-SPLIT-	-541,560.00	-541,560.00
General Journal	8/10/1999			EATON	V-50043	-SPLIT-	-135,940.00	-677,500.00
General Journal	8/10/1999			EATON	V-50043	Hedge Gain ...	-5,286,800.00	-5,964,300.00
Total Hedge Gain/(Loss)							-5,964,300.00	-5,964,300.00
TOTAL							401,286.49	401,286.49

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	8/16/1999	BC	BANK CHARGES	ASTRO GAMMA	V-50047	Banque Parl...	-17.32	-17.32
Check	8/20/1999	WT	NAFTA MOSKVA	ASTRO GAMMA	V-50047	Banque Parl...	-17.54	-34.86
Check	8/20/1999	PYMT	CARGO PAYME...	ASTRO GAMMA	V-50047	Banque Parl...	-52.71	-87.57
Check	8/20/1999	PYMT	CARGO PAYME...	ASTRO GAMMA-UN CH...	V-50047	Banque Parl...	-35,674.75	-35,762.32
Check	9/6/1999	WT	ASTRO TANKER...	ASTRO GAMMA	V-50047	Banque Parl...	-20.45	-35,782.77
Check	9/16/1999	LCI	BANK CHARGES	ASTRO GAMMA-CLARK	V-50047	Banque Parl...	-500.00	-36,282.77
Deposit	9/16/1999	RCPT	CARGO RECEIP...	ASTRO GAMMA	V-50047	Banque Parl...	-500.00	-36,782.77
Deposit	9/16/1999	RCPT	CARGO RECEIP...	ASTRO GAMMA	V-50047	Banque Parl...	-70.53	-36,853.30
Check	9/17/1999	LCI	BANK CHARGES	ASTRO GAMMA-VALERO	V-50047	Banque Parl...	-570.00	-37,423.30
Check	9/21/1999	WT	SKAUGEN PETR...	ASTRO GAMMA	V-50047	Banque Parl...	-16.99	-37,440.29
Check	9/22/1999	LCI	BANK CHARGES	ASTRO GAMMA-FINA	V-50047	Banque Parl...	-570.00	-38,010.29
Check	9/24/1999	LCI	BANK CHARGES	ASTRO GAMMA-VALERO	V-50047	Banque Parl...	-570.00	-38,580.29
Deposit	9/24/1999	RCPT	CARGO RECEIP...	ASTRO GAMMA	V-50047	Banque Parl...	30.00	-38,550.29
Check	11/8/1999	WT	ASTRO TANKER...	ASTRO GAMMA	V-50047	Banque Parl...	-20.25	-38,570.54
Total Finance Charges							-38,570.54	-38,570.54
Agent Commissions								
Check	5/26/1999	wt	PLASCO SHIPPI...	ASTRO GAMMA	V-50047	Cash - CAI 1...	-15,112.92	-15,112.92
Check	7/23/1999	WT	PLASCO SHIPPL...	ASTO GAMMA	V-50047	Cash - CAI 1...	-306,119.42	-321,232.34
Check	1/5/2000	WT	LONE STAR TA...	ASTO GAMMA	V-50047	Cash in Ban...	-100.00	-321,332.34
Total Agent Commissions							-321,332.34	-321,332.34
Commissions - Russia								
Check	8/20/1999	WT	NAFTA MOSKVA	ASTRO GAMMA	V-50047	Banque Parl...	-56,688.06	-56,688.06
Total Commissions - Russia							-56,688.06	-56,688.06
Lightering Charges								
Check	9/21/1999	WT	SKAUGEN PETR...	ASTRO GAMMA	V-50047	Banque Parl...	-185,962.50	-185,962.50
Deposit	11/26/1999	WT	FINA OIL CHEM...	ASTRO GAMMA	V-50047	Banque Parl...	47,734.36	-137,828.14
Total Lightering Charges							-137,828.14	-137,828.14
Total Cost of Sales							-34,922,134.26	-34,922,134.26
Commissions								
General Journal	9/20/1999			ASTRO GAMMA	V-50047	Hedge Gain ...	-15,270.00	-15,270.00
Total Commissions							-15,270.00	-15,270.00
Hedge Gain (Loss)								
General Journal	9/20/1999			ASTRO GAMMA	V-50047	-SPLIT-	-3,359,740.00	-3,359,740.00
Total Hedge Gain (Loss)							-3,359,740.00	-3,359,740.00
TOTAL							1,177,792.02	1,177,792.02

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1998 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	10/15/1999	RCPT	CARGO RECEIP...	SEADANCER-CROWN	V-50053	Cash in Ban...	19,490,336.55	19,490,336.55
Total Sales - Oil Products							19,490,336.55	19,490,336.55
Total Gross Sales								
							19,490,336.55	19,490,336.55
Cost of Sales								
Crude Purchases								
Check	10/15/1999	PYMT	CARGO PAYME...	SEA DANCER	V-50053	Cash in Ban...	-19,014,705.19	-19,014,705.19
Total Crude Purchases							-19,014,705.19	-19,014,705.19
Inspection								
Check	5/22/2000	WT	PETRAK	SEA DANCER	V-50053	Cash - Well...	-1,817.00	-1,817.00
Check	8/2/2000	INSP	INSPECTORATE...	SEA DANCER	V-50053	Cash in Ban...	-1,378.21	-3,195.21
Total Inspection							-2,995.21	-2,995.21
Insurance								
Check	12/8/1999	WT	CRAIG FERGUS...	SEA DANCER	V-50053	Cash in Ban...	-13,595.99	-13,595.99
Total Insurance							-13,595.99	-13,595.99
LC Charges								
Check	9/7/1999	LC	LC CHARGES	SEADANCER	V-50053	Cash in Ban...	-22,710.00	-22,710.00
Total LC Charges							-22,710.00	-22,710.00
Freight								
Check	9/24/1999	WT	INTERSEAS TR...	SEADANCER	V-50053	Cash in Ban...	-243,456.81	-243,456.81
Total Freight							-243,456.81	-243,456.81
Finance Charges								
Check	9/8/1999	BC	BANK CHARGES	SEADANCER-L/C AMEND	V-50053	Cash in Ban...	-195.28	-195.28
Check	9/24/1999	WT	INTERSEAS TR...	SEADANCER	V-50053	Cash in Ban...	-22.79	-218.07
Check	10/12/1999	LCI	BANK CHARGES	SEADANCER-CROWN	V-50053	Cash in Ban...	-585.00	-803.07
Check	10/15/1999	PYMT	CARGO PAYME...	SEADANCER	V-50053	Cash in Ban...	-15,361.78	-16,164.85
Check	10/15/1999	PYMT	CARGO PAYME...	SEADANCER	V-50053	Cash in Ban...	-85.00	-16,249.83
Check	10/18/1999	WT	NAFTA MOSKVA	SEADANCER	V-50053	Cash in Ban...	-27.35	-16,277.18
Check	1/7/2000	WT	INTERSEAS TR...	SEADANCER	V-50053	Cash in Ban...	-22.52	-16,300.70
Check	8/2/2000	INSP	INSPECTORATE...	SEA DANCER	V-50053	Cash in Ban...	-20.96	-16,321.66
Total Finance Charges							-16,320.36	-16,320.36
Agent Commissions								
Check	8/21/1999	WT	PLASCO SHIPPL...	SEADANCER	V-50053	Cash - CAJ 1...	-152,139.12	-152,139.12
Total Agent Commissions							-152,139.12	-152,139.12
Commissions - Russia								
Check	10/18/1999	WT	NAFTA MOSKVA	SEADANCER	V-50053	Cash in Ban...	-26,848.08	-26,848.08
Total Commissions - Russia							-26,848.08	-26,848.08
Miscellaneous Charges								
Check	1/7/2000	WT	INTERSEAS TR...	SEADANCER-COW EXPS	V-50053	Cash in Ban...	-2,328.06	-2,328.06
Total Miscellaneous Charges							-2,328.06	-2,328.06
Total Cost of Sales								
							-19,495,098.82	-19,495,098.82
TOTAL								
							-4,782.27	-4,782.27

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Demurrage								
General Journal	12/31/1999	ddaje		Karoline	V-50054	-SPLIT-	-76,906.57	-76,906.57
Deposit	1/31/2000	WT	CLARK REFINING	KAROLINE	V-50054	Banque Pari...	1,405.55	-75,501.02
Check	2/4/2000	WT	ASTRO TANKER...	KAROLINE	V-50054	Banque Pari...	-95,103.80	-170,604.82
General Journal	3/31/2000	Je-Ck-10	Reverse ddaje	Karoline	V-50054	Estimated C...	76,906.57	-93,698.25
Total Demurrage							-93,698.25	-93,698.25
Finance Charges								
Check	9/13/1999	BC	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-16.91	-16.91
Check	9/15/1999	BC	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-16.84	-33.85
Check	9/16/1999	BC	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-171.00	-204.85
Check	9/27/1999	bc	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-17.08	-221.93
Check	10/22/1999	WT	NAFTA MOSKVA	KAROLINE	V-50054	Banque Pari...	-17.60	-239.53
Check	10/22/1999	PYMT	CARGO PAYME...	KAROLINE	V-50054	Banque Pari...	-45.00	-284.53
Check	10/22/1999	PYMT	CARGO PAYME...	KAROLINE	V-50054	Banque Pari...	-45.82	-330.35
Check	10/22/1999	PYMT	CARGO PAYME...	KAROLINE-UN CHRGS	V-50054	Banque Pari...	-5,322.00	-5,722.35
Deposit	10/25/1999	BC	BANK CHARGES	KAROLINE	V-50054	494Paribas ...	500.00	-5,222.35
Check	11/5/1999	WT	VALERO MARKE...	KAROLINE	V-50054	Cash in Ban...	-22.37	-5,244.72
Check	11/12/1999	wt	ASTRO TANKER...	KAROLINE	V-50054	Banque Pari...	-20.17	-5,264.89
Deposit	11/16/1999	RCPT	CARGO RECEIP...	KAROLINE	V-50054	Banque Pari...	-570.11	-5,835.00
Check	11/16/1999	LOI	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-500.00	-6,335.00
Check	11/18/1999	BC	BANK CHARGES	KAROLINE-CLARK	V-50054	Banque Pari...	-17.03	-6,352.03
Check	11/18/1999	LOI	BANK CHARGES	KAROLINE	V-50054	Banque Pari...	-570.00	-6,922.03
Deposit	11/22/1999	RCPT	CARGO RECEIP...	KAROLINE	V-50054	Banque Pari...	-570.00	-7,492.03
Check	11/23/1999	WT	ANTARES OIL S...	KAROLINE	V-50054	Banque Pari...	-20.14	-7,512.17
Check	11/23/1999	WT	MTL PETROLIN...	KAROLINE	V-50054	Banque Pari...	-16.83	-7,529.10
Check	11/23/1999	LOI	BANK CHARGES	KAROLINE-CLARK	V-50054	Banque Pari...	-500.00	-8,029.10
Check	11/23/1999	LOI	BANK CHARGES	KAROLINE-FINA	V-50054	Banque Pari...	-570.00	-8,599.10
Check	11/24/2000	WT	ANTARES OIL S...	KAROLINE	V-50054	Banque Pari...	-19.86	-8,618.96
Check	2/4/2000	WT	ASTRO TANKER...	KAROLINE	V-50054	Banque Pari...	-19.34	-8,638.30
Total Finance Charges							-8,638.30	-8,638.30
Agent Commissions								
Check	6/21/1999	WT	PLASCO SHIPPL...	KAROLINE	V-50054	Cash - CAI 1...	-42,342.33	-42,342.33
Check	7/23/1999	WT	PLASCO SHIPPL...	KAROLINE	V-50054	Cash - CAI 1...	-157.67	-42,500.00
Total Agent Commissions							-42,500.00	-42,500.00
Commissions - Russia								
Check	10/22/1999	WT	NAFTA MOSKVA	KAROLINE	V-50054	Banque Pari...	-7,500.00	-7,500.00
Total Commissions - Russia							-7,500.00	-7,500.00
Lightering Charges								
Check	11/23/1999	WT	MTL PETROLIN...	KAROLINE	V-50054	Banque Pari...	-234,861.00	-234,861.00
Deposit	1/14/2000	WT	FINA OIL CHEMI...	KAROLINE	V-50054	Banque Pari...	16,791.67	-218,069.33
Total Lightering Charges							-218,069.33	-218,069.33
Total Cost of Sales							-43,841,729.99	-43,841,729.99
Commissions								
General Journal	10/22/1999			KAROLINE	V-50054	Hedge Gain ...	-3,583.00	-3,583.00
General Journal	10/26/1999			KAROLINE	V-50054	Hedge Gain ...	-1,018.00	-4,581.00
General Journal	10/26/1999			KAROLINE	V-50054	Hedge Gain ...	-1,018.00	-5,599.00
General Journal	10/26/1999			Karoline	V-50054	Hedge Gain ...	-1,018.00	-6,617.00
General Journal	10/29/1999			KAROLINE	V-50054	Hedge Gain ...	-1,527.00	-8,144.00
General Journal	11/1/1999			KAROLINE	V-50054	Hedge Gain ...	-254.50	-8,398.50
General Journal	11/2/1999			KAROLINE	V-50054	Hedge Gain ...	-254.50	-8,653.00
General Journal	11/2/1999			KAROLINE	V-50054	Hedge Gain ...	-409.00	-9,062.00
General Journal	11/17/1999			KAROLINE	V-50054	Hedge Gain ...	-24,835.60	-34,097.60
Total Commissions							-34,097.60	-34,097.60
Net Sales (Loss)								
General Journal	10/22/1999			KAROLINE	V-50054	-SPLIT-	220,000.00	220,000.00
General Journal	10/26/1999			KAROLINE	V-50054	-SPLIT-	-98,520.00	121,480.00
General Journal	10/26/1999			KAROLINE	V-50054	Hedge Gain ...	81,000.00	202,480.00
General Journal	10/28/1999			Karoline	V-50054	-SPLIT-	94,000.00	296,480.00
General Journal	10/29/1999			KAROLINE	V-50054	-SPLIT-	-72,000.00	194,480.00
General Journal	11/1/1999			KAROLINE	V-50054	-SPLIT-	-19,000.00	175,480.00
General Journal	11/2/1999			KAROLINE	V-50054	-SPLIT-	-27,500.00	147,980.00
General Journal	11/2/1999			KAROLINE	V-50054	-SPLIT-	-45,500.00	102,480.00
General Journal	11/17/1999			KAROLINE	V-50054	-SPLIT-	-1,877,260.00	-1,874,780.00
Total Hedge Gain (Loss)							-1,874,280.00	-1,874,280.00
TOTAL							1,697,716.83	1,697,716.83

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 Accrual Basis

Bayoil Supply & Trading, Ltd.
 Transaction Detail By Account
 January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	9/21/1999	RCPT	CARGO RECEIP...	LEONIS-CROWN	V-50057	Cash - CAI 1...	11,867,340.86	11,867,340.86
Check	10/5/1999	WT	CROWN TRADE...	LEONI	V-50057	Cash - CAI 1...	-65,485.68	11,801,855.18
Total Sales - Oil Products							11,801,855.18	11,801,855.18
Total Gross Sales								
Cost of Sales								
Crude Purchases								
Check	9/21/1999	PYMT	CARGO PAYME...	LEONIS-NAFTA	V-50057	Cash - CAI 1...	-11,056,590.03	-11,056,590.03
Total Crude Purchases							-11,056,590.03	-11,056,590.03
Inspection								
Check	10/1/1999	WT	PETMAR	LEONIS	V-50057	Cash - CAI 1...	-1,650.00	-1,650.00
Check	11/24/1999	WT	ANTARES OIL S...	LEONIS	V-50057	Cash - CAI 1...	-3,315.00	-4,965.00
Check	1/14/2000	WT	ANTARES OIL S...	LEONIS	V-50057	Cash - CAI 1...	-825.00	-5,790.00
Total Inspection							-5,790.00	-5,790.00
Insurance								
Check	9/21/1999	WT	CRAIG FERGUS...	LEONIS	V-50057	Cash - CAI 1...	-8,016.70	-8,016.70
Check	10/5/1999	WT	CROWN TRADE...	LEONIS	V-50057	Cash - CAI 1...	-4,008.35	-12,025.05
Total Insurance							-12,025.05	-12,025.05
L/C Charges								
Check	8/13/1999	LC	L/C CHARGES	LEONIA	V-50057	Cash - CAI 1...	-14,875.00	-14,875.00
Total L/C Charges							-14,875.00	-14,875.00
Freight								
Check	9/13/1999	WT	FRATELLI D'AMI...	LEONIS	V-50057	Cash - CAI 1...	-412,071.98	-412,071.98
Total Freight							-412,071.98	-412,071.98
Finance Charges								
Check	8/24/1999	bc	BANK CHARGES	LEONIS	V-50057	Cash in Ban...	-249.40	-249.40
Check	9/13/1999	WT	FRATELLI D'AMI...	LEONIS	V-50057	Cash - CAI 1...	-16.18	-265.58
Deposit	9/21/1999	RCPT	CARGO RECEIP...	LEONIS-LOI	V-50057	Cash - CAI 1...	-500.00	-765.58
Deposit	9/21/1999	RCPT	CARGO RECEIP...	LEONIS	V-50057	Cash - CAI 1...	-55.86	-821.42
Check	9/21/1999	PYMT	CARGO PAYME...	LEONIS-BNP COMM	V-50057	Cash - CAI 1...	-12,535.27	-13,356.69
Check	9/21/1999	PYMT	CARGO PAYME...	LEONIS-CAI CHRGS	V-50057	Cash - CAI 1...	-184.70	-13,541.39
Check	9/21/1999	WT	NAFTA MOSKVA	LEONIS	V-50057	Cash - CAI 1...	-16.30	-13,557.69
Check	9/21/1999	WT	CRAIG FERGUS...	LEONIS	V-50057	Cash - CAI 1...	-16.37	-13,574.06
Check	10/1/1999	WT	PETMAR	LEONIS	V-50057	Cash - CAI 1...	-16.77	-13,590.83
Check	10/5/1999	WT	CROWN TRADE...	LEONIS	V-50057	Cash - CAI 1...	-16.79	-13,607.62
Total Finance Charges							-13,607.62	-13,607.62
Agent Commissions								
Check	6/21/1999	WT	PLASCO SHIPPI...	LEONIS	V-50057	Cash - CAI 1...	-101,343.63	-101,343.63
Check	1/5/2000	WT	LONE STAR TA...	LEONIS	V-50057	Cash in Ban...	-5,351.58	-106,695.21
Total Agent Commissions							-106,695.21	-106,695.21
Commissions - Russia								
Check	9/21/1999	WT	NAFTA MOSKVA	LEONIS	V-50057	Cash - CAI 1...	-17,884.17	-17,884.17
Total Commissions - Russia							-17,884.17	-17,884.17
Total Cost of Sales							-11,639,539.06	-11,639,539.06
TOTAL							162,316.12	162,316.12

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1998 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	11/18/1998	RCPT	CARGO RECEIP...	STENA CONVOY	V-50060	Banque Pari...	38,570,395.81	38,570,395.81
Total Sales - Oil Products							38,570,395.81	38,570,395.81
Total Gross Sales								
							38,570,395.81	38,570,395.81
Cost of Sales								
Crude Purchases								
Check	11/18/1998	PYMT	CARGO PAYME...	STENA CONVOY	V-50060	Banque Pari...	-37,205,665.81	-37,205,665.81
Total Crude Purchases							-37,205,665.81	-37,205,665.81
Interest								
Check	11/10/1998	LOAN	FIXED TERM AD...	STENA CONVOY	V-50060	Banque Pari...	-803.91	-803.91
Check	11/17/1998	LOAN	FIXED TERM AD...	STENA CONVOY	V-50060	Banque Pari...	-1,278.25	-2,182.16
Check	11/18/1998	LOAN	FIXED TERM AD...	STENA CONVOY	V-50060	Banque Pari...	-188.05	-2,370.21
Total Interest							-2,370.21	-2,370.21
Inspection								
Check	11/23/1998	WT	ANTARES OIL S...	STENA CONVOY	V-50060	Banque Pari...	-4,102.50	-4,102.50
General Journal	12/31/1998	ddaje		Stena Convoy	V-50060	Demurrage	-8,987.09	-13,089.59
Check	1/7/2000	WT	ITS CALEB BRETT	STENA CONVOY	V-50060	Banque Pari...	-2,837.09	-15,926.68
Check	1/14/2000	WT	ANTARES OIL S...	STENA CONVOY	V-50060	Banque Pari...	-6,150.00	-22,076.68
General Journal	3/31/2000	Je-Ck-04	Reverse ddaje	Stena Convoy	V-50060	Estimated C...	8,987.09	-13,089.59
Total Inspection							-13,089.59	-13,089.59
Insurance								
Check	12/8/1998	WT	CRAIG FERGUS...	STENA CONVOY	V-50060	Banque Pari...	-26,393.20	-26,393.20
Total Insurance							-26,393.20	-26,393.20
L/C Charges								
Check	10/14/1998	lc	L/C CHARGES	STENA CONVOY	V-50060	Banque Pari...	-61,127.00	-61,127.00
Total L/C Charges							-61,127.00	-61,127.00
Freight								
Check	11/5/1998	WT	STENA BULK AB	STENA CONVOY	V-50060	Banque Pari...	-1,030,205.89	-1,030,205.89
Total Freight							-1,030,205.89	-1,030,205.89
Demurrage								
General Journal	12/31/1998	ddaje		Stena Convoy	V-50060	-SPLIT-	-12,821.25	-12,821.25
General Journal	1/24/2000	WT	STENA BULK AB	STENA CONVOY	V-50060	Banque Pari...	-12,821.25	-25,642.50
General Journal	3/31/2000	Je-Ck-04	Reverse ddaje	Stena Convoy	V-50060	Estimated C...	12,821.25	-12,821.25
Total Demurrage							-12,821.25	-12,821.25
Finance Charges								
Check	10/29/1998	LOI	BANK CHARGES	STENA CONVOY-OWN...	V-50060	Banque Pari...	-570.00	-570.00
Check	11/5/1998	WT	STENA BULK AB	STENA CONVOY	V-50060	Banque Pari...	-29.16	-599.16
Check	11/18/1998	PYMT	CARGO PAYME...	STENA CONVOY-UN C...	V-50060	Banque Pari...	-29,784.53	-30,384.69
Check	11/18/1998	PYMT	CARGO PAYME...	STENA CONVOY-PARIB...	V-50060	Banque Pari...	-12,359.40	-42,744.09
Check	11/18/1998	PYMT	CARGO PAYME...	STENA CONVOY-PARIB...	V-50060	Banque Pari...	-52.28	-42,796.36
Check	11/19/1998	LCK	BANK CHARGES	STENA CONVOY-CRO...	V-50060	Banque Pari...	-570.00	-43,366.36
Check	11/24/1998	WT	NAFTA MOSKVA	STENA CONVOY	V-50060	Banque Pari...	-20.02	-43,386.37
Check	12/8/1998	WT	CRAIG FERGUS...	STENA CONVOY	V-50060	Banque Pari...	-16.84	-43,403.21
Check	1/7/2000	WT	ITS CALEB BRETT	STENA CONVOY	V-50060	Banque Pari...	-20.25	-43,383.46
Check	1/24/2000	WT	STENA BULK AB	STENA CONVOY	V-50060	Banque Pari...	-19.46	-43,412.92
Check	3/21/2000	WT	RABOBANK NED...	STENA CONVOY	V-50060	Banque Pari...	-18.86	-43,431.78
Check	4/13/2000	BK	BANK CHARGES	STENA CONVOY	V-50060	Banque Pari...	-30.00	-43,461.78
Total Finance Charges							-43,461.78	-43,461.78
Agent Commissions								
Check	7/23/1998	WT	PLASCO SHIPPI...	STENA CONVOY	V-50060	Cash - CAI 1...	-223,722.91	-223,722.91
Check	10/25/1998	WT	PLASCO SHIPPI...	STENA CONVOY	V-50060	Cash - CAI 1...	-85,551.12	-309,274.03
Total Agent Commissions							-309,274.03	-309,274.03
Commissions - Russia								
Check	11/24/1998	WT	NAFTA MOSKVA	STENA CONVOY	V-50060	Banque Pari...	-54,577.77	-54,577.77
Total Commissions - Russia							-54,577.77	-54,577.77
Lightering Charges								
Check	3/21/2000	WT	RABOBANK NED...	STENA CONVOY	V-50060	Banque Pari...	-16,720.22	-16,720.22
Total Lightering Charges							-16,720.22	-16,720.22
Total Cost of Sales								
							-38,775,706.75	-38,775,706.75
TOTAL							-206,311.14	-206,311.14

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq No.: KH2/15083
Ministry of Oil Date: Jumada Al-Akhirah, 1420 H
State Oil Marketing Organization (State Company) Equivalent to 10/05/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 11388
Date: 10/07/1999

To: H.E. the Oil Minister
RE: Additional Quantities in Phase Six

All companies we do business with, and with whom we had the chance to meet or have a telephone conversation with their representatives lately, have shown the desire to obtain additional quantities during this phase.

Enclosed is table no. (1) for the companies in phase six and the additional quantities they requested (which we received in the form of a written or verbal request).

Enclosed, as well, is table no. (2) with the contractual and lifted quantities in the current phase and up to date.
Please review and advise.

Regards,

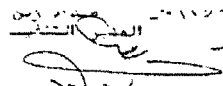


Saddam Zeben Hassan
Executive Director

Enclosures:


- (2) tables

[TC: There is a hand-written note in Arabic that reads as follows]
It is still under discussion waiting for the instructions of the vice-president of the republic... taking into consideration that the deputy prime minister endorsed the increase of (1) million barrels and (0.7) million barrels as indicated.



10/07

KH2



1- Pasqua (1) million

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 107

بسم الله الرحمن الرحيم

الجمهورية العراقية
وزارة النفط
هيئة تنظيم شركة تسوية النفط (شركة عامة)

الرقم ١٥-٨٧ / ٢٤
التاريخ / حصاده الاخرى ١٤٢٠ هـ
٢١٩٩٩/١٠/٢٥

وزارة النفط / مكتب الوزير
الرقم ١١٣٨٨ /
التاريخ ١٩٩٧/١٠/١٧

السيد وزير النفط المحترم

م / الكميات الإضافية للمرحلة السادسة

ان جميع الشركات التي نتعاما، معها والتي كانت هناك فرصة للاحتساب مع ممثلها او التكلم معهم هاتلها خلال الاسباب السابقة ابدوا رغبةهم بالاحتساب على كميات اضافية خلال هذه المرحلة .

مرقة، طبا جدول رقم (١) بالشركات للمرحلة السادسة وبالكميات الإضافية المطلوبة من قبلها (والتي وردتنا بصورة طلبات تعريفية او شفوية) .

مرقة ايضا جدول رقم (٢) باحتساب الكميات المتتالفة عليها والمرفوعة من المرحلة الحالية لعدد تاريخه .

يرجى تامل سيادتكم بالاطلاع والتنسيق مع المتقدمين .

تحية بالثناء بوجهه
تاريخ ١٤٢٠ هـ
السيد الوزير / زياد (١) زيد
السيد الوزير / زياد (٢) زيد

المرفقات / جدول عدد (٢)

٤ استلام
٤ استلام
٤ السيد الوزير
٤ المرفقات

Table no. (1)

Country/Company	Contractual Quantity (million barrels)	Additional Quantity Requested (million barrels)	Remarks
I- Russia	133		
<u>A- Regular requests</u>			
Zarubezhnefte	19	2	It was given (1) million barrels from the reserve quantity for Russia
Lukoil	7	Unspecified	
Machinoimport	10	-	Lifting the (4) million barrels remaining from the contract
Rosnefte	5	-	
Zangas	8	Unspecified	
Tatneft	9	-	It was given (1) million barrels from the reserve quantity for Russia
Yucos	2	Unspecified	
Slavneft	2	Unspecified	
Gasbrom	6	Unspecified	
Transneft	3	-	
Nafta Moscow	4	2 - 4	
Sidanco	4	-	
Onaco	4	-	
<u>B- Special requests</u>			
Unity & Peace Party	3	-	
Zhirinovskiy	10	0.5	
Communist Party	16	-	
<u>C- Regular requests / Special</u>			
Alfa Eco / Russian Ministry of Foreign Affairs	13	Unspecified	It was given (1) million barrels from the reserve quantity for Russia
Tyumen / Russian Ministry of Foreign Affairs	4		
Raomes (the son of the ambassador)	4	10	

[There is a hand-written note in Arabic to the bottom that reads]

The minister has modified the table

367

19-JAN-00 WED 12:30

SOMO, BAGHDAD

FAX NO. 0096412853925

P. 2

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/07/90

**Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 110**

19-JAN-00 WED 12:43

SOMO, BAGHDAD

FAX NO. 0096412853925

P. 15

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, SCR 1242, SCR 1281 the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TENADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ

TELEX: 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925

FOR BUYER:

TYUMEN OIL COMPANY (TNK) - MOSCOW
107082, MOSCOW,
BALAKIREVSKY PER., 19
TEL : 7095-959-7146
FAX : 7095-959-7421
TLX : 485365 TNK RU

FOR OVERSEERS :

UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1628

All other terms and conditions as per F.O.B. crude oil contract (section two) No. m/04/47 dated 16th day of August 1998.

This Contract has been done and signed on the 19th day of Jan.2000.

FOR SELLER

SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL

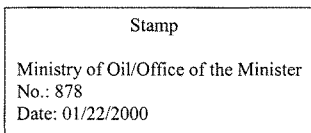
FOR BUYER


SERGEI ALEXEEV
DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
Marketing Commission
State Oil Marketing Organization (State Company)

No.: KH1/1250
Date: 01/22/2000




To: The Honorable Minister of Oil
RE: Exported Crude Oil Contracts Approval

Based on the statement of allocations (private) for phase seven, please find below the details of the contract signed with the Russian company Tyumen on 01/19/2000 on behalf of the Liberal Democratic Party of Russia (Mr. Zhirinovsky):

- 1- Contract No.: M/07/90 dated 01/19/2000
- 2- Name of Company Buyer: Tyumen Russian – on behalf of Mr. Zhirinovsky
- 3- Nationality: Russian
- 4- Quantity: (6, 5) six million five hundred thousand barrels
- 5- Type of Crude Oil: Al-Basrah light
- 6- Destination: America / Europe
- 7- Pricing formula: European / American quote for Al-Basrah light crude oil
- 8- Period of Supply: Up to 06/08/2000
- 9- Estimated Value of contract in Dollar: (130) million U.S. dollars at the rate of \$20 per barrel

Please review and approve.

Regards,



صدام زين حسن
المدير التنفيذي

Saddam Zeben Hassan
Executive Manager



01/23

I approve
[Signature]

[Page footer]
Arabic telex 5834 SOMO
P.O. Box 5118 Baghdad – Iraq

Telex 212198/212199
Tel. 7742040 - 10

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 111

الرقم ١٤٥- / ع
التاريخ ٢٠٠٠ / ١ / ٢٢

بسم الله الرحمن الرحيم

الجمهورية العراقية

وزارة النفط

هيئة التسويق

شركة تسويق النفط (شركة عامة)

وزارة النفط / مكتب الوزير
رقم ٨٧٨ /
التاريخ: ٢٠٠٠ / ١ / ٢٢

السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

استناداً لما جاء في كشف التخصيصات (الخاصة) للمرحلة السابعة اذناه تفاصيل العقد الموقع مع شركة تيومين الروسية بتاريخ ٢٠٠٠/١/١٩ لصالح الحزب الليبرالي الديمقراطي الروسي (السيد جيرنوفسكي).

١. رقم العقد : M/07/90 في ٢٠٠٠/١/١٩
٢. اسم الشركة المشترية : تيومين الروسية - لصالح السيد جيرنوفسكي
٣. الجنسية : روسية
٤. الكمية : (٦٥) ستة ملايين وخمسمائة الف / برميل
٥. نوع النفط الخام : البصرة الخفيف
٦. وجهة النفط الخام : امريكا و/او اوربا
٧. التسمية : الاوربية و/او الامريكية لخام البصرة الخفيف
٨. التجهيز : لغاية ٢٠٠٠/٦/٨
٩. القيمة التقديرية : (١٣٠) مليون دولار على اساس (٢٠) دولار للبرميل .

للتفضل التفضل بالاطلاع والمصادقة مع التقدير .

صدام زين حسن
المدير التنفيذي

عوانة

١/٢٢/٢٠٠٠

١٥ 132352

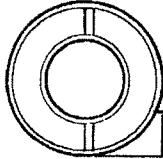
٩٩

AK 6/3/00

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/30/2000



Sold to : TEJEMEN OIL COMPANY - MOSCOW
 Exporting Port : MEHA A. - BAHREH TERMINAL
 Ship's Name : GAZAR DORRES
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 5.3.2000
 Contract No. : M/07/90
 BNY Confirmation No. : V 717864
 Operating Bank L/C No. : LCIM2107014
 Shipment No. : BBL2784

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 33.58 API GRAVITY AT 60°	277,872.453	2,043,852	25.69	52,506,557.88
				52,506,557.88

Total U.S. Dollars : FIFTY TWO MILLION FIVE HUNDRED SIX THOUSAND FIVE HUNDRED FIFTY SEVEN AND EIGHTY EIGHT CENTS

Price Calculation : BATED BAKHT NEWS 6 2.26/000 INCREASE OF FIVE CONSECUTIVE OPERATIONS STARTING FROM THE 15TH DAY FROM THE 15TH DATE AS FOLLOWS IN PART'S OF CRUDE OIL MARKET HERE UNDER \$ 0.04 API DE-REGULATION

PAYMENT IS TO BE MADE TO THE UNITED STATES AT BANKER NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED STATES TRAV ACCOUNT, ACCOUNT NUMBER 0300-261752 001-98

B/L DATE 5/2/2000

ORIGINAL

[Signature]
 I. A. SUWAIB
 For: State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

7/2/2004 2:54 PM

BAYOIL CARGOES LOADED UNDER UN OIL-FOR-FOOD PROGRAM (1997 - 2003)

<u>B/L DATE</u>	<u>VESSEL</u>	<u>COUNTRY/SUPPLIER</u>	<u>QUANTITY</u>	<u>TOTAL 2000</u>
		<u>RUSSIA</u>		<u>109,549,247</u>
1/13/2000	ARGO HEBE	ALFA ECO	2,005,434	
1/15/2000	AMAZON FALCON	FOSDYKE	400,000	
1/15/2000	AMAZON FALCON	LUKOIL	650,000	
2/5/2000	GOLARD DUNDEE	TNK	2,043,852	
2/15/2000	TARIM	ALFA ECO	2,009,707	
2/20/2000	STENA CONGRESS	FOSDYKE	150,000	
2/20/2000	STENA CONGRESS	TNK	750,000	
3/9/2000	BOREE	TNK	415,000	
3/15/2000	FRONT COMMANDER	ALFA ECO	1,988,249	
3/20/2000	STENA CONDUCTOR	TNK	1,872,090	
4/11/2000	CROWN JEWEL	TNK	1,400,000	
5/4/2000	MARINE PACIFIC	FOSDYKE	2,085,644	
5/4/2000	MARINE PACIFIC	SOVOIL	500,000	
5/9/2000	MARINE ATLANTIC	FOSDYKE	1,000,000	
5/9/2000	MARINE ATLANTIC	SOVOIL	500,000	
5/9/2000	MARINE ATLANTIC	SOVOIL	1,036,878	
5/12/2000	ASTRO GAMMA	ALFA ECO	1,895,254	
6/8/2000	ESSEX	ALFA ECO	1,189,133	
6/12/2000	REGAL UNITY	ALFA ECO	2,009,748	
6/13/2000	STAVROS G.L.	FOSDYKE	350,000	
6/13/2000	STAVROS G.L.	HORTEX	2,001,702	
6/15/2000	ANDROS GEORGIOS	SOVOIL	950,000	
6/17/2000	ANDROS GEORGIOS	FOSDYKE	671,786	
6/17/2000	ALINA	ALFA ECO	885,431	
6/30/2000	FRONT VANADIS	ALFA ECO	1,000,000	
6/30/2000	FRONT VANADIS	FOSDYKE	938,232	
7/10/2000	FRONT SABANG	ALFA ECO	1,987,558	
7/11/2000	FRONT DUCHESS	ALFA ECO	1,954,850	
7/14/2000	FRONT VANADIS	NAFTA	1,979,134	
7/23/2000	ASTRO BETA	SOVOIL	1,568,649	
7/27/2000	AMAZON EAGLE	LUKOIL	1,924,713	
8/3/2000	LICORNE PACIFIQUE	SOVOIL	1,883,963	
8/9/2000	AMAZON EAGLE	ROSNFT	1,476,797	
		SOVOIL		

BAY09-01577

Permanent Subcommittee on Investigations

PSI Staff Rpt (VZ) - FN 113

1:48 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	3/10/2000	RPT	CARGO RECEIP...	GOLAR DUNDEE-EXXON	V-50070	Cash In Ban...	56,838,204.70	56,838,204.70
Total Sales - Oil Products							56,838,204.70	56,838,204.70
Total Gross Sales								
							56,838,204.70	56,838,204.70
Cost of Sales								
Pipeline Charges								
Check	2/11/2000	WT	SUMED	GOLAR DUNDEE	V-50070	Cash In Ban...	-233,000.00	-233,000.00
Deposit	3/20/2000	WT	SUMED	GOLAR DUNDEE	V-50070	Cash In Ban...	115,732.21	-117,267.79
Total Pipeline Charges							-117,267.79	-117,267.79
Crude Purchases								
Check	3/6/2000	PYMT	CARGO PAYME...	GOLAR DUNDEE	V-50070	Cash In Ban...	-52,506,557.88	-52,506,557.88
Total Crude Purchases							-52,506,557.88	-52,506,557.88
Interest								
Check	3/9/2000	INT	INTEREST CHA...	GOLAR DUNDEE	V-50070	Cash In Ban...	-30,106.03	-30,106.03
Check	3/9/2000	INT	INTEREST CHA...	GOLAR DUNDEE	V-50070	Cash In Ban...	-799.79	-30,905.82
Check	3/10/2000	INT	INTEREST CHA...	GOLAR DUNDEE	V-50070	Cash In Ban...	-10,522.57	-41,428.39
Total Interest							-41,428.39	-41,428.39
Inspection								
Check	3/27/2000	WT	ANTARES OIL S...	GOLAR DUNDEE	V-50070	Cash In Ban...	-8,940.00	-8,940.00
Check	3/27/2000	WT	ANTARES OIL S...	GOLAR DUNDEE	V-50070	Cash In Ban...	-5,340.00	-14,280.00
General Journal	3/31/2000	Je-Ck-16	Accrual	Golar Dundee(2)	V-50070	-SPLIT-	-8,307.94	-23,587.94
General Journal	4/30/2000	Je-Ck-12		Golar Dundee(2)	V-50070		-2,447.63	-26,035.57
Check	5/6/2000	INSP	OIL INSPECTIO...	GOLAR DUNDEE(2)	V-50070	Cash In Ban...	-9,307.94	-35,343.51
Check	5/25/2000	WT	ITS CALIB BRETT	GOLAR DUNDEE	V-50070	Cash - Well...	-2,447.63	-37,791.14
General Journal	5/31/2000	Je-Ck-15	Reverse Accrual	Golar Dundee(2)	V-50070	Estimated C...	11,755.57	-26,035.57
Total Inspection							-26,035.57	-26,035.57
LC Charges								
Check	1/27/2000	LC	LC CHARGES	GOLAR DUNDEE-TNK	V-50070	Cash In Ban...	-65,395.00	-65,395.00
Check	3/15/2000	LC	LC CHARGES	GOLAR DUNDEE	V-50070	Cash In Ban...	-1,235.00	-66,620.00
Total LC Charges							-66,620.00	-66,620.00
Freight								
Check	3/7/2000	WT	OSPREY MARITI...	GOLAR DUNDEE	V-50070	Cash In Ban...	-2,094,063.97	-2,094,063.97
Total Freight							-2,094,063.97	-2,094,063.97
Demurrage								
General Journal	3/31/2000	Je-Ck-16	Accrual	Golar Dundee(2)	V-50070	Inspection	-25,284.37	-25,284.37
General Journal	4/30/2000	Je-Ck-12a	Reverse Accrual	Golar Dundee(2)	V-50070	Estimated C...	21,352.50	-3,931.87
Check	7/7/2000	PYMT	OSPREY MARITI...	GOLAR DUNDEE-2	V-50070	Cash In Ban...	-16,306.88	-20,238.75
Check	7/7/2000	PYMT	OSPREY MARITI...	GOLAR DUNDEE-2	V-50070	Cash In Ban...	-224.11	-20,462.86
General Journal	7/31/2000	Je-Ck-10	Reverse Accrual	G. Dundee-2	V-50070	Estimated C...	16,306.88	-4,156.98
General Journal	12/31/2001	Je-Ck-65	Reverse Accrual	G. Dundee-2	V-50070	Estimated C...	-12,375.01	-16,530.99
Total Demurrage							-16,530.99	-16,530.99
Finance Charges								
Check	1/7/2000	WT	BAYVAN CONSU...	GOLAR DUNDEE	V-50070	Cash - CAI 1...	-16.02	-16.02
Check	3/6/2000	PYMT	CARGO PAYME...	GOLAR DUNDEE-UN C...	V-50070	Cash In Ban...	-42,155.25	-42,171.27
Check	3/6/2000	PYMT	CARGO PAYME...	GOLAR DUNDEE	V-50070	Cash In Ban...	-85.00	-42,256.27
Check	3/7/2000	WT	OSPREY MARITI...	GOLAR DUNDEE	V-50070	Cash In Ban...	-20.73	-42,277.00
Check	3/8/2000	LOI	BANK CHARGES	GOLAR DUNDEE	V-50070	Cash In Ban...	-500.00	-42,777.00
Deposit	3/10/2000	RPT	CARGO RECEIP...	GOLAR DUNDEE	V-50070	Cash In Ban...	-85.00	-42,862.00
Check	7/7/2000	PYMT	OSPREY MARITI...	GOLAR DUNDEE-2	V-50070	Cash In Ban...	-21.38	-42,883.38
Total Finance Charges							-42,883.38	-42,883.38
Agent Commissions								
Check	1/7/2000	WT	BAYVAN CONSU...	GOLAR DUNDEE	V-50070	Cash - CAI 1...	-620,000.00	-620,000.00
Total Agent Commissions							-620,000.00	-620,000.00
Commissions - Russia								
Check	3/9/2000	WT	CROWN TRADE...	GOLAR DUNDEE	V-50070	Cash In Ban...	-61,315.56	-61,315.56
Total Commissions - Russia							-61,315.56	-61,315.56
Total Cost of Sales								
Hedge Gain/(Loss)							-55,592,703.53	-55,592,703.53
Check	3/15/2000	wt	CROWN TRADE...	GOLAR DUNDEE	V-50070	Cash In Ban...	-823,000.00	-823,000.00
Total Hedge Gain/(Loss)							-823,000.00	-823,000.00
TOTAL							122,601.17	122,601.17

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 114

TO: David
 FROM: Jean
 DATE: 14-Mar-00
 RE: M/T "Golar Dundee" B/L 2,043,852 - 2/5/00

David:

Please find below numbers for Golar Dundee at the moment. I do not have all the bank statements to-date, however, the numbers below should be pretty accurate.

Crown are urgently requesting we pay USD 923,000 to cover the hedge loss. I have also attached Crown's invoice for your review. All the hedging dates tie in with the Swap Agreement you signed.

Purchase from TNK: USD 52,506,557.00 (avg dtd Brent Feb 21-25 less USD 2.20) = 25.69

Exxon Sale (1): 1,021,926 @ 27.488 (avg. dtd Brent Feb 14-18 less USD 0.60) - USD 28,090,701.89

Exxon Sale (2): 1,021,926 @ 27.935 (avg dtd Brent Feb 21 - March 3 less USD 0.80) - USD 28,547,502.81

Receipts: 56,638,204.00

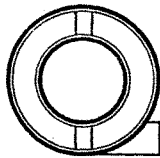
Payments

Cargo	52,506,557.00
UN Finance Charges	42,156.13
Hedge Loss	923,000.00
Freight	2,094,063.97
Opening L/C Charges	65,395.00
Pipeline Fees-Summed	233,000.00
Summed Refund	(103,418.18)
T.V.M. approx	40,000.00
Finance Chrgs - approx	3,000.00
TNK Comm	61,315.56
Demurrage Approx	38,625.00
Inspection Al Bakr	8,940.00
Inspection Summed	9,307.94
Insurance	32,229.30
	<u>55,954,171.72</u>
Russian Commission	
2,000,000 bbls @ 0.31	<u>620,000.00</u>
	<u>56,574,171.72</u>
Total:	\$ 64,032.28

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) – FN 115

SNT 011315

SNT 011315



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: B46/2000

Sold to : TYUMEN OIL COMPANY (TYNK) MOSCOW Due date : 20.3.2000
 Exporting Port : MINA AL-BAKR TERMINAL Contract No. : M/07/90
 Ship's Name : STINA CONGRESS BNP Confirmation no. : V 718028
 Destination : NORTH AMERICA Opening Bank L/c No. : 103/388/C5
 Country of origin : IRAQ Shipment No. : BBL7795 PART(2)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (BASRAH LIGHT) 32.66 API GRAVITY AT 60° F	102,542.672	100,922.86	750,000	26.91	20,182,500.00
					20,182,500.00

Total U.S. Dollars: TWENTY MILLION ONE HUNDRED EIGHTY TWO THOUSAND FIVE HUNDRED ONLY

Price Calculation: WTI (SECOND MONTH) MINUS \$3-40/DBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.13 APLS ASSOCIATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, 5, AVENUE DE LA FRIERIE, PARIS, FRANCE FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0240-20173-901-68



I.A. SHUAIB

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

B/L DATED 20/2/2000

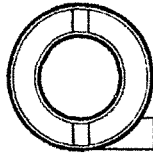
ORIGINAL

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 117

1:52 PM
07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Inspection								
Check	3/27/2000	WT	ANTARES OIL S...	STENA CONGRESS	V-50069	Banque Par...	-14,820.00	-14,820.00
General Journal	3/31/2000	Je-Ck-09	Accrual	S. Congress(2)	V-50069	Accounts Re...	-35,128.57	-49,748.57
General Journal	4/30/2000	Je-Ck-06	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	4,965.00	-44,783.57
Check	5/8/2000	NSP	OIL INSPECTO...	S. CONGRESS	V-50069	Banque Par...	-9,885.33	-54,668.90
General Journal	5/31/2000	Je-Ck-14	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	9,885.33	-44,783.57
Check	8/20/2000	NSP	ANTARES OIL S...	S. CONGRESS	V-50069	Banque Par...	-10,210.00	-54,993.57
General Journal	8/30/2000	Je-Ck-19	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	7,733.40	-47,260.17
General Journal	9/30/2000	Je-Ck-27	Accrual	S. CONGRESS	V-50069	Inspection	-6,818.17	-53,878.34
Check	10/24/2000	NSP	OBC SHIPPING L...	S. CONGRESS	V-50069	Banque Par...	-6,818.17	-60,496.51
General Journal	10/31/2000	Je-Ck-27	Reverse Accrual	S. Congress	V-50069	Inspection	6,818.17	-53,878.34
Total Inspection							-53,878.34	-53,878.34
Insurance								
General Journal	3/31/2000	Je-Ck-09	Accrual	S. Congress(2)	V-50069	Accounts Re...	-34,457.58	-34,457.58
General Journal	6/30/2000	Je-Ck-19	Accrual	S. Congress-2	V-50069	Sales - Oil P...	-1,457.47	-35,915.15
Total Insurance							-35,915.15	-35,915.15
L/C Charges								
Check	2/8/2000	LC	L/C CHARGES	STENA CONGRESS-TNK	V-50069	Banque Par...	-28,181.00	-28,181.00
Check	2/8/2000	LC	L/C CHARGES	STENA CONGRESS-SO...	V-50069	Banque Par...	-38,290.00	-66,471.00
Check	2/8/2000	LC	L/C CHARGES	STENA CONGRESS-FO...	V-50069	Banque Par...	-5,517.00	-71,988.00
Total L/C Charges							-69,988.00	-69,988.00
Freight								
General Journal	3/31/2000	Je-Ck-09	Accrual	S. Congress(2)	V-50069	Accounts Re...	-1,977,081.78	-1,977,081.78
Check	4/7/2000	FRT	STENA BULK AB	STENA CNGRESS(2)	V-50069	Banque Par...	-1,977,081.77	-3,954,163.55
General Journal	4/30/2000	Je-Ck-06	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	1,977,081.78	-1,977,081.77
Total Freight							-1,977,081.77	-1,977,081.77
Demurrage								
General Journal	3/31/2000	Je-Ck-09	Accrual	S. Congress(2)	V-50069	Accounts Re...	-159,055.00	-159,055.00
General Journal	4/30/2000	Je-Ck-06	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	11,846.25	-147,208.75
Total Demurrage							-147,208.75	-147,208.75
Finance Charges								
Check	2/28/2000	WT	SUMED	STENA CONGRESS	V-50069	Banque Par...	-18.83	-18.83
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-2,180.00	-2,198.83
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-45.00	-2,243.83
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-699.75	-2,943.58
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-45.25	-3,088.83
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-3,724.30	-6,813.13
Check	3/20/2000	PYMT	CARGO PAYME...	STENA CONGRESS	V-50069	Banque Par...	-45.78	-6,767.35
Check	3/20/2000	PYMT	CROWN TRADE...	STENA CONGRESS	V-50069	Banque Par...	-13.99	-6,781.34
Check	3/20/2000	PYMT	CARGO PAYME...	UN CHARGES	V-50069	Banque Par...	-16,296.90	-23,078.24
Check	3/31/2000	BC	BANK CHARGES	STENA CONGRESS	V-50069	Banque Par...	-30.81	-23,109.05
Check	4/7/2000	FRT	STENA BULK AB	STENA CONGRESS(2)	V-50069	Banque Par...	-19.00	-23,128.05
Check	4/11/2000	LOI	L/C CHARGES	STENA CONGRESS(2)	V-50069	Banque Par...	-570.00	-23,698.05
Check	4/12/2000	LOI	L/C CHARGES	STENA CONGRESS(2)	V-50069	Banque Par...	-880.00	-24,578.05
Check	4/14/2000	LOI	L/C CHARGES	STENA CONGRESS(2)	V-50069	Banque Par...	-570.00	-25,148.05
Check	5/4/2000	LOI	BANK CHARGES	S. CONGRESS(2)	V-50069	Banque Par...	-146.00	-25,294.05
Check	5/15/2000	1131	G.A. BECHNELL L...	Inv. 7159	V-50069	Cash - Wel...	-25.00	-25,319.05
Check	6/20/2000	NSP	ANTARES OIL S...	S. CONGRESS	V-50069	Banque Par...	-19.16	-25,338.21
General Journal	6/30/2000	Je-Ck-19	Reverse Accrual	S. Congress-2	V-50069	Sales - Oil P...	-622.14	-25,960.35
General Journal	6/30/2000	Je-Ck-19	Diamond Shamro...	S. Congress-2	V-50069	Sales - Oil P...	-45.06	-26,005.41
Check	7/27/2000	TARIFF	SUMED	S. CONGRESS-2	V-50069	Banque Par...	-20.75	-26,026.16
Check	7/31/2000	WT	SUN PIPE LINE ...	S. CONGRESS	V-50069	Banque Par...	-15.71	-26,041.87
Deposit	9/30/2000	REVERSE	SUN PIPE LINE ...	reverse shp- pd on usa	V-50069	Banque Par...	15.71	-25,886.16
Check	10/2/2000	DEM	STENA BULK AB	S. CONGRESS-2	V-50069	Banque Par...	-18.11	-25,904.27
Check	11/21/2000	NSP	CALEB BRETT U...	S. CONGRESS	V-50069	Banque Par...	-14.64	-25,918.91
Total Finance Charges							-25,918.91	-25,918.91
Agent Commissions								
Check	1/7/2000	WT	BAYVAN CONSU...	STENA CONGRESS	V-50069	Cash - CAI 1...	-221,850.00	-221,850.00
General Journal	3/31/2000	Je-Ck-09	Accrual	S. Congress(2)	V-50069	Accounts Re...	-1,500.00	-223,350.00
Total Agent Commissions							-223,350.00	-223,350.00
Commissions - Russia								
Check	3/20/2000	WT	CROWN TRADE...	STENA CONGRESS	V-50069	Banque Par...	-22,500.00	-22,500.00
Total Commissions - Russia							-22,500.00	-22,500.00



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: 11647/2000

Sold to : TYUMEN OIL COMPANY (JSC) MOSCOW Due date : 7.4.2000
 Exporting Port : BINA AL HAKS TERMINAL Contract No. : M007190
 Ship's Name : BORLE BNP Confirmation no. : V718288
 Destination : NORTH AMERICA Opening Bank L/C No. : 103589/C5
 Country of origin : IRAQ Shipment No. : BBL/2809 PART(1)

Description of commodity	Metric Tons	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
		Long Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT) 33.64 API GRAVITY AT 60° F	56,402.714	55,511.75	415,000	23.308	9,672,820.00
					9,672,820.00

Total U.S. Dollars: NINE MILLION SIX HUNDRED SEVENTY TWO THOUSAND EIGHT HUNDRED TWENTY ONLY
 Price Calculation: WTI (SECOND MONTH) MINUS \$3.35/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.03 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT.
 ACCOUNT NUMBER 609640173160108



B/L DATED 9/3/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 118

1:06 PM
07H09M
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1986 through December 2003

Type	Date	Num	Name	Memo	Class	SPK	Amount	Balance
Freight								
General Journal	3/31/2000	Je-Ck-14	Accrual	Boree(2)	V-50075	Accounts Re...	-1,928,297.28	-1,928,297.28
Check	4/20/2000	FRT	ROGUEDAS SA	BOREE(2)	V-50075	Banque Par...	-1,890,107.34	-3,818,404.62
Check	4/25/2000	FRT	SUMED	BOREE(2)	V-50075	Banque Par...	-38,190.44	-3,856,595.06
General Journal	4/30/2000	Je-Ck-10	Reverse Accrual	Boree(2)	V-50075	Sales - Oil P...	1,928,297.28	-1,928,297.78
General Journal	4/30/2000	Je-Ck-10	Accrual	Boree(2)	V-50075	Sales - Oil P...	-73,828.40	-2,002,126.18
General Journal	7/31/2000	Je-Ck-04	Reverse Accrual	Boree-2	V-50075	-SPLIT-	13,000.50	-1,989,125.68
Check	8/21/2000	DEM	ROGUEDAS SA	BOREE-2	V-50075	Banque Par...	-60,838.40	-2,049,974.08
General Journal	8/31/2000	Je-Ck-04	Reverse Accrual	Boree-2	V-50075	Demurrage	60,838.40	-1,989,135.68
Total Freight							-1,989,135.68	-1,989,135.68
Demurrage								
General Journal	3/31/2000	Je-Ck-14	Accrual	Boree(2)	V-50075	Accounts Re...	-45,459.37	-45,459.37
General Journal	4/30/2000	Je-Ck-10	Reverse Accrual	Boree(2)	V-50075	Sales - Oil P...	4,052.49	-41,366.88
Check	8/21/2000	DEM	ROGUEDAS SA	BOREE-2	V-50075	Banque Par...	-41,366.88	-82,733.76
Deposit	8/22/2000	DEP	CHASE MANHAT...	BOREE-2	V-50075	Banque Par...	102,235.28	18,441.52
Check	8/24/2000	DEM	ROGUEDAS SA	BOREE-2	V-50075	Banque Par...	-102,235.28	-82,703.76
General Journal	8/31/2000	Je-Ck-04	Reverse Accrual	Boree-2	V-50075	-SPLIT-	41,366.88	-41,366.88
Total Demurrage							-41,366.88	-41,366.88
Finance Charges								
Check	3/3/2000	BC	BANK CHARGES	BOREE	V-50075	Banque Par...	-125.00	-125.00
Check	3/14/2000	WT	SUMED	BOREE	V-50075	Banque Par...	-20.49	-145.49
Check	4/7/2000	PYMT	TNK	BOREE(2)	V-50075	Banque Par...	-8,034.00	-1,179.49
Check	4/7/2000	PYMT	UNITED NATIONS	BOREE(2)	V-50075	Banque Par...	-28,074.04	-38,253.53
Check	4/7/2000	PYMT	CARGO PAYME...	BOREE(2)	V-50075	Banque Par...	-1,530.83	-37,784.36
Check	4/7/2000	WT	CROWN TRADE...	BOREE(2)	V-50075	Banque Par...	-14.15	-37,798.51
Check	4/20/2000	FRT	ROGUEDAS SA	BOREE(2)	V-50075	Banque Par...	-15.83	-37,814.34
Check	4/25/2000	FRT	SUMED	BOREE(2)	V-50075	Banque Par...	-15.56	-37,829.90
Check	4/25/2000	LOI	LIC CHARGES	BOREE(2)	V-50075	Banque Par...	-570.00	-38,399.90
Check	4/27/2000	LOI	LIC CHARGES	BOREE(2)	V-50075	Banque Par...	-500.00	-38,899.90
Check	4/28/2000	LOI	LIC CHARGES	BOREE(2)	V-50075	Banque Par...	-570.00	-39,469.90
Check	4/28/2000	LOI	LIC CHARGES	BOREE(2)	V-50075	Banque Par...	-570.00	-40,039.90
Check	4/28/2000	LOI	LIC CHARGES	BOREE(2)	V-50075	Banque Par...	-570.00	-40,609.90
Check	5/4/2000	LOI	BANK CHARGES	BOREE(2)	V-50075	Banque Par...	-148.00	-40,757.90
Check	5/8/2000	INSP	OIL INSPECTIO...	BOREE(2)	V-50075	Banque Par...	-15.14	-40,773.04
Check	5/8/2000	INSP	OIL INSPECTIO...	BOREE(2)	V-50075	Banque Par...	-18.11	-40,791.15
Check	5/18/2000	INS	CRAIG FERGUS...	BOREE(2)	V-50075	Banque Par...	-15.02	-40,806.17
Check	8/21/2000	DEM	ROGUEDAS SA	BOREE-2	V-50075	Banque Par...	-15.19	-40,821.36
Deposit	8/22/2000	DEP	CHASE MANHAT...	BOREE-2	V-50075	Banque Par...	-25.00	-40,846.36
Check	8/24/2000	DEM	ROGUEDAS SA	BOREE-2	V-50075	Banque Par...	-15.25	-40,861.61
Total Finance Charges							-40,858.41	-40,858.41
Agent Commissions								
Check	1/7/2000	WT	BAYVAN CONSU...	BOREE	V-50075	Cash - CAI 1...	-128,850.00	-128,850.00
General Journal	3/31/2000	Je-Ck-14	Accrual	Boree(2)	V-50075	Accounts Re...	-27,401.07	-156,051.07
Check	4/7/2000	WT	CROWN TRADE...	BOREE(2)	V-50075	Banque Par...	-12,450.00	-168,501.07
General Journal	4/30/2000	Je-Ck-10	Reverse Accrual	Boree(2)	V-50075	Sales - Oil P...	12,450.00	-156,051.07
Check	7/7/2000	COMM	PENKULINI ENE...	BOREE(2)	V-50075	Banque Par...	-14,951.07	-171,002.14
General Journal	7/31/2000	Je-Ck-04	Reverse Accrual	Boree-2	V-50075	Freight	14,951.07	-156,051.07
Total Agent Commissions							-156,051.07	-156,051.07
Lightering Charges								
General Journal	3/31/2000	Je-Ck-14	Accrual	Boree(2)	V-50075	Accounts Re...	-325,500.00	-325,500.00
Check	4/28/2000	FRT	MTL PETROLIN...	BOREE(2)	V-50075	Banque Par...	-325,500.00	-651,000.00
General Journal	4/30/2000	Je-Ck-10	Reverse Accrual	Boree(2)	V-50075	Sales - Oil P...	325,500.00	-325,500.00
Total Lightering Charges							-325,500.00	-325,500.00
Total Cost of Sales							-47,894,112.00	-47,894,112.00
Commissions								
General Journal	3/31/2000	Je-Ck-14A	Accrual	Boree(2)	V-50075	-SPLIT-	-68,348.34	-68,348.34
General Journal	4/24/2000			BOREE	V-50075	Hedge Gain ...	-36,047.20	-104,395.54
General Journal	4/24/2000			BOREE	V-50075	Hedge Gain ...	-32,301.14	-136,696.68
General Journal	4/30/2000	Je-Ck-10a	Reverse Accrual	Boree(2)	V-50075	Accounts Re...	68,348.34	-68,348.34
Total Commissions							-68,348.34	-68,348.34
Hedge Gain (Loss)								
General Journal	3/31/2000	Je-Ck-14A	Accrual	Boree(2)	V-50075	Commissions	4,317,220.00	4,317,220.00
General Journal	4/24/2000			BOREE	V-50075	-SPLIT-	9,865,590.00	14,282,810.00
General Journal	4/24/2000			BOREE	V-50075	Hedge Gain ...	-5,848,370.00	8,634,440.00
General Journal	4/30/2000	Je-Ck-10a	Reverse Accrual	Boree(2)	V-50075	Accounts Re...	-4,317,220.00	4,317,220.00
Total Hedge Gain (Loss)							4,317,220.00	4,317,220.00
TOTAL							2,191,878.78	2,191,878.78

379

12-AUG-00 SAT 13:47

SOMO, BAGHDAD

FAX NO. 0096412853325

P. 2

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/08/ 40

**Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 123**

12-AUG-00 SAT 13:56

SOMO, BAGHDAD

FAX NO. 0096412853925

P. 14

8. Payments to **SELLER** under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302. the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996)

ARTICLE TEN**ADDRESSES:**

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX : 964-1-8853925

FOR BUYER:

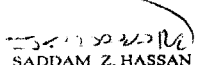
TYUMEN OIL COMPANY (TNK) - MOSCOW
107082, MOSCOW,
BALAKIREVSKY PER., 19
TEL : 7095-959-7146
FAX: 7095-959-7421
TELX : 485365 TNK RU

FOR OVERSEERS


UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/04/47 dated 16th day of August 1998.
This Contract has been done and signed on the 12th day of August, 2000.

FOR SELLER


SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL
S O M O

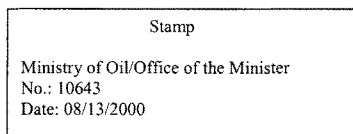
FOR BUYER


SERGEY Y. ALEKSEEV
DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/13689
Date: 08/13/2000




To: The Honorable Minister of Oil
RE: Exported Crude Oil Contracts Approval

Based on the statement of allocations for phase eight, please find below the details of contract signed with the Russian Company Tyumen on behalf of Mr. Zhirinovskiy (as part of the 9 million barrels quantity allocated to him):

- 1- Contract No.: M/08/40 dated 08/12/2000
- 2- Name of Company Buyer: Tyumen
- 3- Nationality: Russian
- 4- Quantity: (6) six million barrels
- 5- Type of Crude Oil: Al-Basrah light FOB Al-Bakr terminal
- 6- Destination of Crude Oil: Europe and / or America
- 7- Pricing formula: As agreed on between our company and the buyer from time to time
- 8- Validity of Contract: Until 12/05/2000
- 9- Estimated Value: (144) million U.S. dollars at an estimated rate of \$24 per barrel

Please review and approve.

Regards



صدام زين حسن
المدير التنفيذي

Saddam Zeben Hassan
Executive Director

For the approval of minister

I approve

08/15



08/15

[Page footer]

P.O. Box 5118 Baghdad-Iraq

Tel. 7742040-10 Telex 212198 & 212199

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 124

بسم الله الرحمن الرحيم

جمهورية العراق
وزارة النفط

شركة نفط العراق (شركة عامة)

وزارة النفط
رقم: ٢٠٠٠ / ٨١ / ٤٠
التاريخ: ٢٠٠٠ / ٨ / ٢٠

السيد وزير النفط المحترم

الم/المصادقة على عمود النفط الخام للصادق

استناداً لما جاري في كنفه التحضيرات للمرحلة الثانية في ادانة نظام ايراد النفط الخام وتصريح شركة تيوبين الروسية لتصالح الشحنة جبرونوكس (كمية من الكمية المخصصة في الاتفاقية المبرمة بين العراق والولايات المتحدة الأمريكية بتاريخ ٢٠٠٠ / ٨ / ٢٠).

- ١- رقم المقتصد : M/08/40
- ٢- اسم الشركة المستفيدة : [مستتر]
- ٣- الجنسية : [مستتر]
- ٤- الكمية : (٦) مليون برميل
- ٥- نوع النفط الخام : خام البصرة الخفيف حثيث البحر
- ٦- وجهة النفط الخام : أوروبا والولايات المتحدة الأمريكية
- ٧- التسمية : تسمية نفطية [مستتر]
- ٨- مدة المقتصد : ١٢ / ٥ / ٢٠٠٠
- ٩- القيمة التقديرية : (١) مليون دولار (القيمة الرسمية المبررة في الاتفاقية المبرمة بين العراق والولايات المتحدة الأمريكية بتاريخ ٢٠٠٠ / ٨ / ٢٠).

للتفضل بالاطلاع والمصادقة مع النشر
مصادقة السيد الوزير
[توقيع]

[توقيع]
مستشار وزير
المدير التنفيذي

Table of Proposed Quantities for September 2000

No.	Company	Country	Qty (million barrels)
[Unrelated entries have been omitted]			
6	Tyumen (Mr. Zhirinovsky)	Russia	5.100

C O N T R A C T

Nassau
2000

30th day of June,

Between CROWN TRADE AND FINANCE LTD., Gibraltar, hereinafter referred to as "Sellers" and Messers "BAYOIL SUPPLY & TRADING LIMITED", Nassau, Bahamas, hereinafter referred to as "Buyers" and agreed as follows:

1. Object of the Contract

This contract operates with the frame of Agency Agreement dated 30th June, 2000 between Crown Trade and Finance Ltd. and Bayoil Supply & Trading Limited.

Sellers have sold and Buyers have bought F.O.B. Mina Al Bakr about 10,000,000 barrels of Iraqi crude oil to be delivered in the frame of the 8th period of United Nations programme "Oil for food" subject to actual contractual quantities under the Contracts between "OAO Tyumen Oil Company (TNK) and "SOMO".

2. Quantity

Up to 10,000,000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned ports.

3. Time of Delivery

Deliveries are to be effected from July 2000 until December 5, 2000.

4. Destination

Deliveries of mentioned quantities of Iraqi crude oil will be effected to North America/Europe. However the actual port of destination shall be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price

a) Official selling price of "SOMO" for Basrah Light crude oil ex Mina AL Bakr for corresponding destination with A.P.I. escalation/de-escalation effective for month of delivery plus U.S. Dollars 0.03 per net U.S. barrel.

b) The final unit price for Basrah Light crude oils shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five.

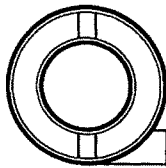
6. Payment

Payment to be effected on 30th day from Bill of Lading date (B/L date = day one) in U.S. Dollars without any offset or deduction by telegraphic transfer in two parts:

1) Value of "SOMO" invoice at official selling price to "Banque National De Paris S.A., New York Branch, telex No. 6737016 per corresponding Letter of

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 127

BAYOILUSA002639



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: B/261/2000

Sold to : TYUMEN OIL COMPANY (TNK) MOSCOW
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : BERGE BOSS
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 7.10.2000
 Contract No. : M/08/40
 BNP Confirmation no. : B 722333
 Opening Bank L/c No. : 105'041/C5
 Shipment No. : BBL/2947

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT)	285,323,960	2,073,906	24.462	50,731,888.57
31.66 API GRAVITY AT 60° F				50,731,888.57

Total U.S. Dollars: FIFTY MILLION SEVEN HUNDRED THIRTY ONE THOUSAND EIGHT HUNDRED EIGHTY

Price Calculation: WTI (SECOND MONTH) MINUS 56.70/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.23 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08

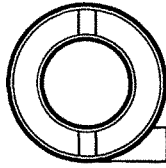


B/L DATED 8/9/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 128



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: B/270/2000

Sold to : TYUMEN OIL COMPANY (TNK) MOSCOW
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : BERGE PHOENIX
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 15.10.2000
 Contract No. : M/08/40
 BNP Confirmation no. : B 722612
 Opening Bank L/c No. : DOC-620338-G3
 Shipment No. : BBL/2955

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT)	277,864.223	2,010,489	24.248	48,750,337.27
30.9L API GRAVITY AT 60° F				
Total U.S. Dollars: FORTY EIGHT MILLION SEVEN HUNDRED FIFTY THOUSAND THREE HUNDRED THIRTY				48,750,337.27

Total U.S. Dollars: FORTY EIGHT MILLION SEVEN HUNDRED FIFTY THOUSAND THREE HUNDRED THIRTY
 Price Calculation: WTI (SECOND MONTH) MINUS \$6.70/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.30/API DE-ESCALATION

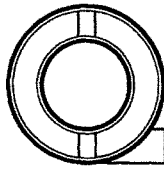
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



B/L DATED 16/9/2000

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

ORIGINAL



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/3172000

Sold to : TYUMEN OIL COMPANY (TNK) MOSCOW
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : AMAZON EAGLE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 21.11.2000
 Contract No. : M/08/40
 BNP Confirmation no. : B 723415
 Opening Bank L/c No. : 105,469/C5
 Shipment No. : BBL/2986 PART(1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT) 31.58 API GRAVITY AT 60° F	144,509.073	1,050,000	25.175	26,433,750.00
				26,433,750.00

388

Total U.S. Dollars: TWENTY SIX MILLION FOUR HUNDRED THIRTY THREE THOUSAND SEVEN HUNDRED FIFTY ONLY

Price Calculation: WTI (SECOND MONTH) MINUS \$7.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.24 API DE-ESCALATION

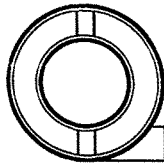
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201732-601-08



B/L DATED 23/10/2000

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/33/ 21 00

Sold to : TYUMEN OIL COMPANY (TNK) MOSCOW
 Exporting Port : MINA AL-BARR TERMINAL
 Ship's Name : LICORNE PACIFIQUE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 10.12.2000
 Contract No. : M/08/40
 BNP Confirmation no. : B 72-1050
 Opening Bank L/c No. : 105'588/CS
 Shipment No. : BBL/3003

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CLUDE OIL (BASRAH LIGHT) 31.87 API GRAVITY AT 60° F	238,612.067	254,526.91	1,882,481	28.740	54,102,503.94

Total EURO : **FIFTY-FOUR MILLION ONE HUNDRED TWO THOUSAND FIVE HUNDRED THREE AND NINETY FOUR CENTS** 54,102,503.94

Price Calculation: WTI (SECOND MONTH) MINUS \$7.60/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.21/BBL DEBIT FOR IRON

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002405



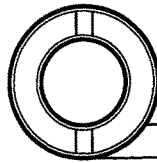
I.A. SHUAEB

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATED 11/11/2000

ORIGINAL

6/1/01



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: B/1/2001

Sold to : TYUMEN OIL COMPANY (TNK) MOSCOW
 Exporting Port : MINA AL-BAKR TERMINAL
 Ship's Name : ASTRO BETA
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 4.2.2001
 Contract No. : M/08/40
 BNP Confirmation no. : 724601
 Opening Bank L/c No. : 105'718/CS
 Shipment No. : BBL/3032

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (BASRAH LIGHT)	246,610.240	242,714.67	1,820,015	22.335	40,650,035.03
34.14 API GRAVITY AT 60° F					40,650,035.03

Total EURO FORTY MILLION SIX HUNDRED FIFTY THOUSAND THIRTY FIVE AND THREE CENTS

Price Calculation: WTI (SECOND MONTH) MINUS \$8.70/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE BL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE PLUS \$0.01/API ESCALATION
 PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-301732-002-05



B/L DATED 6/1/2001

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

3:47 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	1/17/2001	FREIGHT	ASTRO TANKE...	ASTRO BETA-2	V-50117B	Banque Pari...	-18.11	-18.11
General Journal	1/31/2001	Je-Ck-12	Accrual	A. Beta-2	V-50117B	-SPLIT	-41,083.09	-41,102.20
Check	2/5/2001	PYMT	UNITED NATIONS	A. BETA-2	V-50117B	Banque Pari...	-57,445.00	-98,547.20
Check	2/7/2001	INSP	OIL INSPECTIO...	A. BETA-2	V-50117B	Banque Pari...	-40.93	-98,588.13
General Journal	2/28/2001	Je-Ck-12	Reverse Accrual	A. BETA-2	V-50117B	Crude Purch...	41,083.09	-57,505.04
Check	3/13/2001	FIN	PORT ARTHUR ...	A.BETA-2/S.WO...	V-50117B	Banque Pari...	-500.00	-58,005.04
Deposit	3/13/2001	REV	PORT ARTHUR ...	ABETA-2/S.WO...	V-50117B	Banque Pari...	568.50	-58,573.54
Check	3/14/2001	FIN	VALERO MARKE...	A.BETA-2/S.WO...	V-50117B	Banque Pad...	-570.00	-59,143.54
Check	3/19/2001	FIN	BP OIL INTERN...	A.BETA-2/S.WO...	V-50117B	Banque Pari...	-500.00	-59,643.54
Total Finance Charges							-59,643.54	-59,643.54
Agent Commissions								
General Journal	12/31/2000	Je-Ck-01		A. Beta-2	V-50117B	Agent Com	-504,593.00	-504,593.00
General Journal	12/31/2000	Je-Ck-32a		A. Beta-2	V-50117B	Cargos in tr...	504,593.00	0.00
General Journal	1/31/2001	Je-Ck-12	Reverse Accrual	A. Beta-2	V-50117B	Finance Cha...	-504,593.00	-504,593.00
Total Agent Commissions							-504,593.00	-504,593.00
Lightering Charges								
General Journal	1/31/2001	Je-Ck-12	Accrual	A. Beta-2	V-50117B	Finance Cha...	-101,534.57	-101,534.57
General Journal	2/28/2001	Je-Ck-12	Accrual	A. BETA-2	V-50117B	Crude Purch...	69,036.25	-32,498.32
Total Lightering Charges							-32,498.32	-32,498.32
Total Cost of Sales							-38,736,455.93	-38,736,455.93
Commissions								
General Journal	2/28/2001	Je-Ck-12	Accrual	A. BETA-2	V-50117B	Crude Purch...	-25,097.98	-25,097.98
General Journal	3/10/2001			ASTRO BETA/S...	V-50117B	Hedge Gain ...	-9,190.00	-34,287.98
General Journal	3/10/2001			ASTRO BETA/S ...	V-50117B	Hedge Gain ...	-515.42	-34,803.40
General Journal	3/10/2001			ASTRO BETA/S ...	V-50117B	Hedge Gain ...	-14,920.00	-49,723.40
General Journal	3/10/2001			ASTRO BETA/S ...	V-50117B	Hedge Gain ...	-472.56	-50,195.96
General Journal	3/31/2001	Je-Ck-24	Reverse Accrual	A. BETA-2	V-50117B	Interest	25,097.98	-25,097.98
Total Commissions							-25,097.98	-25,097.98
Inventory Gain/Loss								
General Journal	1/31/2001	Je-Ck-12	Accrual	A. Beta-2	V-50117B	Finance Cha...	931,485.11	931,485.11
General Journal	3/31/2001	Je-Ck-24	Reverse Accrual	A. BETA-2	V-50117B	Interest	-931,485.11	0.00
Total Inventory Gain/Loss							0.00	0.00
Hedge Gain/(Loss)								
General Journal	1/31/2001	Je-Ck-12	Accrual	A. Beta-2	V-50117B	Finance Cha...	-834,080.00	-834,080.00
General Journal	2/28/2001	Je-Ck-12	Accrual	A. BETA-2	V-50117B	Crude Purch...	-115,070.00	-949,150.00
General Journal	3/10/2001			ASTRO BETA/S...	V-50117B	-SPLIT	-1,156,950.00	-2,106,100.00
General Journal	3/10/2001			ASTRO BETA/S ...	V-50117B	Hedge Gain ...	207,800.00	-1,898,300.00
General Journal	3/31/2001	Je-Ck-24	Reverse Accrual	A. BETA-2	V-50117B	Interest	949,150.00	-949,150.00
Total Hedge Gain/(Loss)							-949,150.00	-949,150.00
TOTAL							333,249.63	333,249.63

3:54 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Inspection								
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-47,660.64	-47,660.64
Check	8/9/2001	INSP	OIL INSPE...	L.PACIFIQUE-2	V-50115	BNP Pariba...	-10,477.84	-58,138.48
Check	8/9/2001	INSP	OIL INSPE...	L.PACIFIQUE-2	V-50115	BNP Pariba...	-7,870.06	-66,008.54
General Journal	9/30/2001	Je-Ck-49	Reverse Ac...	L. PACIFIC-2	V-50115	Estimated C...	32,532.42	-33,476.12
General Journal	12/31/2001	Je-Ck-72	Accrual	L. Pacific-2	V-50115	Estimated C...	467.58	-33,008.54
Check	2/7/2002	INSP	OBC SHIP...	L.PACIFIQUE-2	V-50115	BNP Pariba...	-1,304.59	-34,313.13
Check	2/7/2002	INSP	OBC SHIP...	L.PACIFIQUE-2	V-50115	BNP Pariba...	-984.50	-35,297.63
Total Inspection							-35,297.63	-35,297.63
Insurance								
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-23,000.00	-23,000.00
Check	3/23/2001	PYMNT	CRAIG FE	L.PACIFIQUE-2	V-50115	Banque Pari...	-30,835.43	-53,835.43
Check	3/23/2001	PYMNT	CRAIG FE...	L.PACIFIQUE-2	V-50115	Banque Pari...	-5,448.39	-59,283.82
General Journal	3/31/2001	Je-Ck-29	Reverse Ac...	L. PACIFIC-2	V-50115	Demurrage	23,000.00	-36,283.82
Total Insurance							-36,283.82	-36,283.82
LIC Charges								
Check	11/8/2000	LC	UNITED N...	L. PACIFIC-2	V-50115	Banque Pari...	-72,938.00	-72,938.00
Check	11/10/2000	LC	UNITED N...	L. PACIFIQUE-2	V-50115	Banque Pari...	-310.00	-73,249.00
Total LIC Charges							-73,249.00	-73,249.00
Freight								
Check	12/15/2000	FREIGHT	COSCOL ...	L. PACIFIC-2	V-50115	Banque Pari...	-4,469,205.00	-4,469,205.00
Check	12/27/2000	FREIGHT	COSCOL ...	L. PACIFIC-2	V-50115	Banque Pari...	-72,754.50	-4,541,959.50
Total Freight							-4,541,959.50	-4,541,959.50
Demurrage								
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-200,000.00	-200,000.00
General Journal	12/31/2000	Je-Ck-05	Accrual	L. PACIFIC-2	V-50115	Accounts R...	4,009.77	-195,990.23
General Journal	3/31/2001	Je-Ck-29	Accrual	L. PACIFIC-2	V-50115	-SPLIT-	73,361.19	-122,629.04
General Journal	12/31/2001	Je-Ck-72	Accrual	L. Pacific-2	V-50115	Estimated C...	122,629.04	0.00
Total Demurrage							0.00	0.00
Finance Charges								
Check	11/17/2000	LOI	BANK CHA...	L. PACIFIQUE-2	V-50115	Banque Pari...	-1,070.00	-1,070.00
Check	11/20/2000	PYMT	SUMED	L. PACIFIQUE-2	V-50115	Banque Pari...	-19.06	-1,089.06
Check	12/11/2000	PYMT	UNITED N...	L. PACIFIC-2	V-50115	Banque Pari...	-38,068.88	-39,157.94
Check	12/11/2000	BC	UNITED N...	L. PACIFIC-2	V-50115	Banque Pari...	-735.49	-39,893.43
Check	12/15/2000	FREIGHT	COSCOL ...	L. PACIFIC-2	V-50115	Banque Pari...	-40.59	-39,934.02
Check	12/27/2000	FREIGHT	COSCOL ...	L. PACIFIC-2	V-50115	Banque Pari...	-16.02	-39,950.04
Check	12/27/2000	FREIGHT	COSCOL ...	L. Pacific-2	V-50115	Banque Pari...	-25.00	-39,975.04
Check	12/28/2000	BC	TOSCO	L. PACIFIC-2	V-50115	Banque Pari...	-570.00	-40,545.04
General Journal	12/31/2000	Je-Ck-01	L. Pacific-2	V-50115	Agent Com...	-15.36	-40,560.40	
General Journal	12/31/2000	Je-Ck-05	Accrual	L. PACIFIC-2	V-50115	Accounts R...	-584.22	-41,144.62
Check	1/3/2001	BC	VALERO M...	L. PACIFIC-2	V-50115	Banque Pari...	-570.00	-41,714.62
Check	1/11/2001	PYMT	CROWN R...	L. PACIFIC-2	V-50115	Banque Pari...	-14.22	-41,728.84
General Journal	1/31/2001	Je-Ck-08	Reverse Ac...	L. Pacific-2	V-50115	Cargos in tr...	584.22	-41,144.62
Total Finance Charges							-41,144.62	-41,144.62
Agent Commissions								
General Journal	12/31/2000	Je-Ck-01	L. Pacific-2	V-50115	Agent Com...	-521,912.00	-521,912.00	
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-56,474.43	-578,386.43
Total Agent Commissions							-578,386.43	-578,386.43
Total Cost of Sales							-52,994,475.22	-52,994,475.22
Bank Service Charges								
Deposit	1/3/2001	FID	FIDUCIAR...	FID DEP-12/29-1/3	V-50115	Banque Pari...	-260.68	-260.68
Total Bank Service Charges							-260.68	-260.68
Commissions								
General Journal	10/2/2000		spec account - pre-hedge	V-50115	Hedge Gain...	-5,090.00	-5,090.00	
General Journal	10/2/2000		spec account - pre-hedge	V-50115	Hedge Gain...	-5,090.00	-10,180.00	
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-51,555.98	-61,735.98
General Journal	1/22/2001		LICORNE PACIFIQUE	V-50115	Hedge Gain...	-21,172.00	-82,907.98	
General Journal	1/22/2001		LICORNE PACIFIQUE	V-50115	Hedge Gain...	-29,110.00	-112,017.98	
General Journal	1/22/2001		LICORNE PACIFIQUE	V-50115	Hedge Gain...	-1,273.98	-113,291.96	
General Journal	1/31/2001	Je-Ck-08	Reverse Ac...	L. Pacific-2	V-50115	Cargos in tr...	51,555.98	-61,735.98
Total Commissions							-61,735.98	-61,735.98
Inventory Gain/Loss								
General Journal	12/31/2000	Je-Ck-05	Accrual	L. Pacific-2	V-50115	Accounts R...	-2,093,165.19	-2,093,165.19
General Journal	1/31/2001	Je-Ck-08	Accrual	L. Pacific-2	V-50115	Cargos in tr...	-740,637.25	-2,833,802.44
General Journal	1/31/2001	Je-Ck-08	Reverse Ac...	L. Pacific-2	V-50115	Cargos in tr...	2,093,165.19	-740,637.25
General Journal	2/28/2001	Je-Ck-05	Reverse Ac...	L. PACIFIC-2	V-50115	Secondary ...	740,637.25	0.00
Total Inventory Gain/Loss							0.00	0.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Check	2/12/2001	LOAN	FIXED TER...	S. GIANT-3 (1/31-2/12)	V-50111	Banque Pari...	-35,169.79	-108,888.21
Check	3/12/2001	PYMNT	PETROLIN...	S. GIANT-3	V-50111	Banque Pari...	-15.80	-108,905.01
Check	3/23/2001	PYMNT	CRAIG FE...	S. GIANT-3	V-50111	Banque Pari...	-15.31	-108,920.32
Check	4/2/2001	PYMNT	LOOP LLC	S. GIANT-3	V-50111	BNP Pariba...	-19.92	-108,940.24
Check	6/12/2001	PYMNT	LOOP LLC	S. GIANT-3	V-50111	BNP Pariba...	-19.29	-108,959.53
Check	6/18/2001	INSP	SGS CSI	S. GIANT-3	V-50111	BNP Pariba...	-19.54	-108,979.07
Check	7/26/2001	LOCP	LOOP LLC	S. GIANT-3	V-50111	BNP Pariba...	-20.19	-108,999.26
Check	7/16/2003	LEGAL	HEALY AN...	See Giant-3	V-50111	BNP Pariba...	-40.51	-109,039.77
Total Finance Charges							-109,039.77	-109,039.77
Agent Commissions								
Check	10/23/2000	WT	ITALTECH ...	A. EAGLE-5	V-50111	Cash In Ban...	-58,602.28	-58,602.28
Check	11/21/2000	PYMT	CROWN R...	A. EAGLE-5	V-50111	Cash In Ban...	-31,500.00	-88,102.28
General Journal	12/31/2000	Je-Ck-01		A. Eagle-5	V-50111	Agent Com...	-291,109.00	-379,211.28
Total Agent Commissions							-379,211.28	-379,211.28
Commissions - Russia								
Check	11/7/2000	PYMT	CENTURY ...	ONCE	V-50111	Banque Pari...	-583,483.80	-583,483.80
Total Commissions - Russia							-583,483.80	-583,483.80
Lighting Charges								
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-354,753.58	-354,753.58
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	23,833.33	-330,920.25
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-40,000.00	-370,920.25
Check	2/2/2001	PYMT	AMERICAN...	S. GIANT-3	V-50111	Banque Pari...	-332,583.33	-703,503.58
General Journal	2/28/2001	Je-Ck-03	Reverse Ac...	S. GIANT-3	V-50111	Accounts R...	332,583.33	-370,920.25
Check	3/12/2001	PYMNT	PETROLIN...	S. GIANT-3	V-50111	Banque Pari...	-62,170.25	-433,090.50
General Journal	12/31/2001	Je-Ck-71	Accrual	S. Giant-3	V-50111	Freight	-166,072.00	-599,162.50
Total Lighting Charges							-599,162.50	-599,162.50
Miscellaneous Charges								
Deposit	2/26/2001	WT	FAIRDEAL ...	S. GIANT-3	V-50111	Banque Pari...	58,564.94	58,564.94
Total Miscellaneous Charges							58,564.94	58,564.94
Total Cost of Sales							-135,894,363.68	-135,894,363.68
Bank Service Charges								
Check	11/21/2000	PYMT	CROWN R...	A. EAGLE-5	V-50111	Banque Pari...	-40.00	-40.00
Check	1/4/2001	PYMT	SKAUJEN ...	S. GIANT-3	V-50111	Banque Pari...	-25.00	-65.00
Check	1/23/2001	BC	BANK CHA...	S. GIANT-3	V-50111	Banque Pari...	-25.00	-90.00
Total Bank Service Charges							-90.00	-90.00
Commissions								
General Journal	11/27/2000			SEA GIANT 3	V-50111	Hedge Gain...	-2,545.00	-2,545.00
General Journal	11/27/2000			SEA GIANT 3	V-50111	Hedge Gain...	-3,054.00	-5,599.00
General Journal	11/27/2000			SEA GIANT 3	V-50111	Hedge Gain...	-2,036.00	-7,635.00
General Journal	11/29/2000			SEA GIANT 3	V-50111	Hedge Gain...	-2,545.00	-10,180.00
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-87,885.00	-98,065.00
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-14,850.00	-112,915.00
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-67.30	-113,882.30
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-45,514.20	-159,396.50
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-15,610.00	-175,006.50
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-8,144.00	-183,150.50
General Journal	3/6/2001			SEA GIANT 3	V-50111	Hedge Gain...	-2,799.50	-185,950.00
General Journal	3/31/2001	Je-Ck-31	Reverse Ac...	S. Giant-3	V-50111	Sales - Cl...	87,885.00	-98,065.00
Total Commissions							-98,065.00	-98,065.00
Inventory Gain/Loss								
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-2,460,595.57	-2,460,595.57
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-3,808,794.92	-6,269,390.49
General Journal	12/31/2000	Je-Ck-06	Accrual	S. Giant-3	V-50111	Accounts R...	-191,894.00	-6,461,284.49
General Journal	1/31/2001	Je-Ck-10	Accrual	S. Giant-3	V-50111	Crude Purc...	192,905.01	-6,268,379.48
General Journal	1/31/2001	Je-Ck-10	Reverse Ac...	S. Giant-3	V-50111	Crude Purc...	2,460,595.57	-3,807,783.91
General Journal	1/31/2001	Je-Ck-10	Reverse Ac...	S. Giant-3	V-50111	Crude Purc...	191,894.00	-3,615,889.91
General Journal	2/28/2001	Je-Ck-03	Reverse Ac...	S. GIANT-3	V-50111	Accounts R...	3,808,794.92	192,905.01
General Journal	2/28/2001	Je-Ck-03	Reverse Ac...	S. GIANT-3	V-50111	Accounts R...	-192,905.01	0.00
Total Inventory Gain/Loss							0.00	0.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	9/1/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-150.00	-150.00
Check	9/18/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-190.00
Check	9/19/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-230.00
Check	9/22/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-270.00
Check	9/25/2000	PIPE	SUMED	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-310.00
Check	10/5/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-350.00
Check	10/11/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-390.00
Check	10/12/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-430.00
Check	10/12/2000	LC	CROWN RESOU...	BERGE PHEONIX	V-50107	Banque Brux...	-25.00	-455.00
Check	10/13/2000	BC	BANK CHARGES	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-495.00
Check	10/16/2000	PYMT	CARGO PAYME...	BERGE PHEONIX	V-50107	Banque Brux...	-41,895.17	-546,390.17
Check	10/30/2000	INSP	OIL INSPECTIO...	BERGE PHEONIX	V-50107	Banque Brux...	-28.00	-546,418.17
Check	10/31/2000	FREIGH	KLOCO SHIPPI...	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-546,458.17
Deposit	11/2/2000	REV	VALERO MARKE...	BERGE PHEONIX	V-50107	Banque Brux...	-625.00	-547,083.17
Check	11/6/2000	LOAN	FIXED TERM AD...	BERGE PHEONIX-11/2-1...	V-50107	Banque Brux...	-3,886.92	-550,970.09
Deposit	11/6/2000	REV	LYONDELL	BERGE PHEONIX	V-50107	Banque Brux...	-625.00	-551,595.09
Deposit	11/6/2000	REV	CLARK REFININ...	BERGE PHEONIX	V-50107	Banque Brux...	-625.00	-552,220.09
Check	11/7/2000	LOAN	FIXED TERM AD...	BERGE PHEONIX-11/6-1...	V-50107	Banque Brux...	-2,275.47	-554,495.56
Deposit	11/7/2000	REV	Exon	BERGE PHEONIX	V-50107	Banque Brux...	-725.00	-555,220.56
Check	11/14/2000	PYMT	SKAUGEN PETR...	BERGE PHEONIX	V-50107	Banque Brux...	-40.00	-555,260.56
Check	11/22/2000	INSP	OIL INSPECTIO...	BERGE PHEONIX	V-50107	Banque Brux...	-28.00	-555,288.56
Check	12/7/2000	INSP	CALEB BRETT U...	BERGE PHEONIX	V-50107	Banque Brux...	-28.00	-555,316.56
Check	1/4/2001	INS	CRAIG FERGUS...	BERGE PHEONIX	V-50107	Banque Brux...	-28.00	-555,344.56
Check	2/6/2001	INSP	OIL INSPECTIO...	B.PHEONIX	V-50107	Banque Brux...	-40.00	-555,384.56
Check	9/1/2001	INSP	INSPECTORATE...	BERGE PHEONIX	V-50107	Banque Brux...	-28.00	-555,412.56
Check	11/1/2001	DEM	KLOCO SHIPPI...	B.PHEONIX	V-50107	Banque Brux...	-40.00	-555,452.56
Check	12/5/2001	PIPE	BERGENSEN D...	B.PHEONIX	V-50107	Cash - CAJ 1...	-15.13	-555,467.69
Total Finance Charges							-51,467.69	-551,467.69
Agent Commissions								
Check	10/12/2000	LC	CROWN RESOU...	BERGE PHEONIX	V-50107	Banque Brux...	-60,314.67	-60,314.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H41072	V-50107	Cash - Well...	-500.00	-60,814.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H41078	V-50107	Cash - Well...	-250.00	-61,064.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H40921	V-50107	Cash - Well...	-125.00	-61,189.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H40837	V-50107	Cash - Well...	-500.00	-61,689.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H40838	V-50107	Cash - Well...	-125.00	-61,814.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H40890	V-50107	Cash - Well...	-125.00	-62,039.67
Check	11/28/2000	1219	UNITED CRUDE ...	Deal #H40891	V-50107	Cash - Well...	-125.00	-62,164.67
Check	12/28/2000	1232	ECHO ENERGY	Trans. No.C1236	V-50107	Cash - Well...	-250.00	-62,414.67
Check	12/28/2000	1232	ECHO ENERGY	Trans. No.C1239	V-50107	Cash - Well...	-1,000.00	-63,414.67
Check	12/31/2000	1233	SYNTEXENERGY	December statement- He...	V-50107	Cash - Well...	-1,000.00	-64,414.67
Check	12/31/2000	1233	SYNTEXENERGY	December statement- Era...	V-50107	Cash - Well...	-1,000.00	-65,414.67
Check	12/31/2000	1234	ARC OIL, LLC	Invoice NO.C18339-0012	V-50107	Cash - Well...	-300.00	-65,714.67
Check	12/31/2000	1235	OIL ASSOCIATE...	Invoice No. 2204468	V-50107	Cash - Well...	-500.00	-66,214.67
General Journal	12/31/2000	Je-Ck-01		Berge Phoenix	V-50107	Agent Com...	-557,402.00	-623,616.67
Total Agent Commissions							-623,616.67	-623,616.67
Lightering Charges								
General Journal	9/30/2000	Je-Ck-03	Accrual	BERGE PHEONIX	V-50107	Accounts Re...	-520,515.47	-520,515.47
General Journal	9/30/2000	Je-Ck-03	Accrual	BERGE PHEONIX	V-50107	Accounts Re...	126,406.25	-394,109.22
General Journal	10/31/2000	Je-Ck-09	Reverse Accrual	Berge Phoenix	V-50107	Interest	16,432.25	-377,676.97
Check	11/14/2000	PYMT	SKAUGEN PETR...	BERGE PHEONIX	V-50107	Banque Brux...	-280,703.12	-658,380.09
Check	11/14/2000	PYMT	MTL PETROLIN...	BERGE PHEONIX	V-50107	Banque Brux...	-239,812.35	-898,192.44
Deposit	11/24/2000	DEM	LYONDELL	BERGE PHEONIX	V-50107	Banque Brux...	82,132.50	-816,059.94
General Journal	12/31/2000	Je-Ck-17	Reverse Accrual	Berge Phoenix	V-50107	Interest	377,676.97	-438,382.97
General Journal	12/31/2000	Je-Ck-17	Accrual	Berge Phoenix	V-50107	Interest	27,841.50	-410,541.47
Total Lightering Charges							-410,541.47	-410,541.47
Total Cost of Sales							-55,292,268.81	-55,292,268.81
Commissions								
General Journal	10/23/2000			BERGE PHEONIX	V-50107	Hedge Gain ...	-22,360.00	-22,360.00
General Journal	10/23/2000			BERGE PHEONIX	V-50107	Hedge Gain ...	-27,450.00	-49,810.00
Total Commissions							-49,810.00	-49,810.00
Hedge Gain (Loss)								
General Journal	9/30/2000	Je-Ck-03	Accrual	BERGE PHEONIX	V-50107	Accounts Re...	-2,241,720.00	-2,241,720.00
General Journal	10/23/2000			BERGE PHEONIX	V-50107	-SPLIT-	-7,672,840.00	-8,914,560.00
General Journal	10/23/2000			BERGE PHEONIX	V-50107	Hedge Gain ...	5,480,930.00	-4,433,630.00
General Journal	10/31/2000	Je-Ck-09	Reverse Accrual	Berge Phoenix	V-50107	Interest	2,241,720.00	-2,191,910.00
Total Hedge Gain (Loss)							-2,191,910.00	-2,191,910.00
TOTAL							2,718,622.63	2,718,622.63

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	9/6/2000	BC	BANK CHARGES	BERGE BOSS	V-50104	Banque Pari...	-130.00	-130.00
Check	9/15/2000	PIPE	SUMED	BERGE BOSS	V-50104	Banque Pari...	-19.37	-149.37
Check	10/6/2000	WT	CROWN RESOU...	BERGE BOSS	V-50104	Banque Pari...	-13.24	-162.61
Check	10/6/2000	PYMT	UNITED NATIONS	BERGE BOSS	V-50104	Banque Pari...	-40.96	-203.57
Check	10/12/2000	BC	BANK CHARGES	BERGE BOSS	V-50104	Banque Pari...	-15.02	-218.59
Check	10/13/2000	BC	BANK CHARGES	BERGE BOSS	V-50104	Banque Pari...	-15.05	-233.64
Check	10/13/2000	LOAN	FIXED TERM AD...	BERGE BOSS-10/12-10/13	V-50104	Banque Pari...	-1,140.63	-1,374.27
General Journal	10/16/2000	BC	BANK CHARGES	BERGE BOSS	V-50104	490Paribas	-100.00	-1,474.27
Check	10/24/2000	FREIGHT	BERGENSEN D...	BERGE BOSS	V-50104	Banque Pari...	-17.42	-1,491.69
Check	10/26/2000	LOI	CLARK REFINING	BERGE BOSS	V-50104	Banque Pari...	-500.00	-1,991.69
Check	10/26/2000	LOI	BANK CHARGES	BERGE BOSS	V-50104	Banque Pari...	-570.00	-2,561.69
Check	10/26/2000	LOI	PHILLIPS 66	BERGE BOSS	V-50104	Banque Pari...	-570.00	-3,131.69
Deposit	10/27/2000	REV	CLARK REFINING	BERGE BOSS	V-50104	Banque Pari...	-570.99	-3,702.68
Check	10/27/2000	LOI	Exxon	BERGE BOSS	V-50104	Banque Pari...	-570.00	-4,272.68
Check	11/10/2000	PYMT	MTL PETROLIN...	B. BOSS	V-50104	Banque Pari...	-14.92	-4,287.60
Check	11/10/2000	PYMT	SKALGENH PETR...	BERGE BOSS	V-50104	Banque Pari...	-14.92	-4,302.52
Check	12/5/2000	PYMT	Texas Corp.	BERGE BOSS	V-50104	Banque Pari...	-40.38	-4,342.90
Check	12/6/2000	INSP	CALEB BRETT U...	BERGE BOSS	V-50104	Banque Pari...	-40.49	-4,383.39
Check	1/4/2001	INS	CRAIG FERGUS...	B. BOSS	V-50104	Banque Pari...	-16.35	-4,399.74
Check	2/1/2001	DEM	BERGENSEN D...	BERGE BOSS	V-50104	Banque Pari...	-19.22	-4,418.96
Deposit	3/5/2001	REV	Exxon	B. Boss	V-50104	Banque Pari...	-3.00	-4,421.96
Total Finance Charges							-4,421.96	-4,421.96
Agent Commissions								
Check	10/6/2000	WT	CROWN RESOU...	BERGE BOSS	V-50104	Banque Pari...	-62,217.18	-62,217.18
General Journal	10/31/2000	Je-Ck-11	Reverse Accrual	Berge Boss	V-50104	Crude Purch...	-373,945.74	-436,162.92
General Journal	12/31/2000	Je-Ck-01		Berge Boss	V-50104	-SPLIT-	-574,984.00	-1,011,146.92
General Journal	12/31/2000	Je-Ck-19	Reverse Accrual	Berge Boss	V-50104	Inspection	373,945.74	-637,201.18
Total Agent Commissions							-637,201.18	-637,201.18
Lightering Charges								
General Journal	9/30/2000	Je-Ck-05	Accrual	BERGE BOSS	V-50104	Accounts Re...	-398,875.00	-398,875.00
General Journal	9/30/2000	Je-Ck-05	Accrual	BERGE BOSS	V-50104	Accounts Re...	-40,125.00	-358,750.00
Total Lightering Charges							-358,750.00	-358,750.00
Total Cost of Sales							-57,340,913.58	-57,340,913.58
Commissions								
General Journal	10/23/2000			BERGE BOSS	V-50104	Hedge Gain ...	-40,600.00	-40,600.00
General Journal	10/23/2000			BERGE BOSS	V-50104	Hedge Gain ...	-791.80	-41,391.80
General Journal	10/23/2000			BERGE BOSS	V-50104	Hedge Gain ...	-35,691.00	-77,082.80
Total Commissions							-77,082.80	-77,082.80
Hedge Gain (Loss)								
General Journal	9/30/2000	Je-Ck-05	Accrual	BERGE BOSS	V-50104	Accounts Re...	-3,089,462.80	-3,089,462.80
General Journal	10/23/2000			BERGE BOSS	V-50104	-SPLIT-	-630,500.00	-3,719,962.80
General Journal	10/23/2000			BERGE BOSS	V-50104	Hedge Gain ...	-2,381,880.00	-6,101,842.80
General Journal	10/31/2000	Je-Ck-11	Reverse Accrual	Berge Boss	V-50104	Crude Purch...	3,089,462.80	-3,012,380.00
Total Hedge Gain (Loss)							-3,012,380.00	-3,012,380.00
Interest Income								
Deposit	10/13/2000	MSC	INTEREST REC...	BERGE BOSS	V-50104	Banque Pari...	100.00	100.00
Total Interest Income							100.00	100.00
TOTAL							28,164.06	28,164.06

Past Basrah Liftings

KIRKUK CEY/USG "TBN"

CEY/USG	
Vessel	TBN
Discharge	Houston
B/L Date	1-Aug
Freight Lump Sum	0
Worldscale Rate	1.6
Address	2.50%
Fiat Rate	10.93
Minimum Volume tons	75,000
Loaded Quantity (bbls)	549,000
bbl / ton	7.32
Voyage Time days	21.5
Freight	2.329
Insurance	0.014
Overage	0.000
L/C	0.050
Inspection	0.015
Outturn	0.100
Demurrage Loadport	0.000
Demurrage Disport	0.000
Lighterage	0.000
OPA	0.020
TVM	0.000
Hedge Losses	0.020
Russians / Other	0.270
api credit	-0.250
Total Costs	2.568
WTI M1 (aug)	0.00
WTI M2 (sept)	0.00
DTD	
IH	
Purchase WTI M2	5.80
Landed WTI M2	3.23
Sale Average M2	2.90
Profit	0.33
\$\$ Total	182,079
Sales	

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BAYOILUSA000009



BAYOIL

DECEMBER 27, 2000

REVENUE SHARING AGREEMENT

THIS AGREEMENT BETWEEN ITALTECH S.R.L., LIVORNO ITALY (ITALTECH) AND BAYOIL SUPPLY AND TRADING LIMITED, NASSAU BAHAMAS (BAYOIL) SHALL BE EFFECTIVE FOR THE PERIOD BEGINNING DECEMBER 27, 2000 AND APPLICABLE TO THE CONTRACT BETWEEN ITALTECH AND BAYOIL DATED DECEMBER 27, 2000 (AND ANY SUBSEQUENT AMENDMENTS) COVERING CONTRACT REFERENCE NO. M/09/07 BETWEEN ITALTECH S.R.L. AND SOMO, UNDER PHASE 9 OF THE UNITED NATIONS OIL-FOR-FOOD PROGRAM WHEREBY BAYOIL AGREES TO PURCHASE ALL QUANTITIES OF BOTH BASRAH LIGHT CRUDE OIL AND KIRKUK CRUDE OIL FROM ITALTECH, UNDER THE STANDARD SOMO CONTRACT TERMS AND CONDITIONS AS APPROVED BY THE UNITED NATIONS, AND SPECIFICALLY INCLUDING THE OBLIGATION TO NOMINATE LIFTING DATES AND ARRANGE SHIPMENTS, DESPITE UNCERTAIN MARKET CONDITIONS, AND PRIOR TO ESTABLISHMENT OF U.N. APPROVED PRICE FORMULAS APPLICABLE FOR EACH SHIPMENT.

THE TERMS OF THIS AGREEMENT SHALL PROVIDE FOR ITALTECH TO RECEIVE A REASONABLE SHARE OF REVENUES GENERATED FROM THE SALE AND DISTRIBUTION OF SHIPMENTS BAYOIL LIFTS FROM THE PURCHASE CONTRACT, NOT TO EXCEED AN AMOUNT EQUAL TO US\$0.20 PER NET BARREL FOR TOTAL QUANTITIES LOADED UNDER THE CONTRACT AND AS A PROPORTION OF NET REVENUES OF APPROXIMATELY 40%.

DISTRIBUTION OF REVENUE SHALL BE DISTRIBUTED TO ITALTECH IN ACCORDANCE WITH STANDARD INDUSTRY PRACTICE FOR AGREEMENT OF THIS TYPE, AND AS SUCH WHEREIN SUCH A DISTRIBUTION CAN BE FAIRLY ESTABLISHED BY BAYOIL AFTER EACH DELIVERIES ARE FULLY EFFECTED.

AS SUCH, BOTH PARTIES SHALL ACT IN GOOD FAITH WITH REGARD TO REASONABLE EVALUATION OF DISTRIBUTION AMOUNTS AND PERIODS.

AUGUSTO GIAGRANDE
FOR AND ON BEHALF OF
ITALTECH S.r.l.

DAVID B. CHALMERS, JR.
FOR AND ON BEHALF OF
BAYOIL SUPPLY & TRADING LIMITED

Permanent Subcommittee on Investigations
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SNT 019843

SNT 019843

FROM 28.12.00 TO 01.03.01

Date	Vessel	Oil	Qty	Fee	Amount US\$	Euro/US\$	Amount Euro	Italtelch	Contr. No	UM	Contr. No
29.12.00	AMAZON FALCON	Kirkuk	2,022,854	0.25	595,714	0.9545	529,820	343,885	0100	185,985	UM05
31.12.00	SEA WORLD	Basrah	629,942	0.30	188,983	0.9290	203,426	107,090	0200	96,336	UM05
20.01.01	TINA 3	Basrah	2,371,092	0.30	711,328	0.9227	770,920	403,086	0101	367,834	UM05
21.01.01	ASTRO BETA	Basrah	1,883,666	0.30	585,106	0.9227	612,448	320,227	0201	292,221	UM05
23.01.01	HELLESPONT PARADISE	Basrah	2,103,854	0.30	631,156	0.9288	679,539	357,655	0301	321,884	UM05
24.01.01	GOLDEN FOUNTAIN	Basrah	2,007,757	0.30	602,327	0.9275	649,409	341,319	0401	308,091	UM05
27.01.01	AMAZON FALCON	Kirkuk	2,150,170	0.25	537,543	0.9113	589,663	365,529	0501	224,334	UM05
10.02.01	AMAZON EAGLE	Kirkuk	2,140,302	0.25	535,076	0.9363	571,479	363,851	0601	207,627	UM05
18.02.01	OLYMPIA SPIRIT	Basrah	2,607,148	0.30	782,144	0.9357	835,892	443,215	0701	392,677	UM05
19.02.01	TINA 4	Basrah	2,376,927	0.30	713,078	0.9357	762,080	404,078	0801	358,002	UM05
27.02.01	GOLDEN FOUNTAIN	Basrah	2,002,056	0.30	600,617	0.8996	667,649	340,350	0901	327,299	UM05
TOTALS DUE TO SOMO FOR SHIPMENT UP TO MARCH 1st											
6,373,070											
6,872,525 3,790,284											
CONTESTED PAYMENT											
1,000,000											
Already paid 40 cents per barrel for a total of 2. MS directly to [REDACTED]											
[REDACTED] who confirmed in writing that [REDACTED] was settling any and all obligation with SOMO and therefore Italtelch has no further liabilities.											
CONTESTED PAYMENT CONTRACT TIUMEN											
546,004											
Already paid about 33 cents per barrel to Co TIUMEN											
TOTAL CONTESTED PAYMENTS											
1,546,004											
PENDING DEBURRAGE CLAIMS											
3,456,897											
PENDING SHORTAGE CLAIM											
1,212,341											
TOTAL PENDING CLAIMS IN OUR FAVOUR											
4,669,238											

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[REDACTED] = Redacted by the Permanent Subcommittee on Investigations

1:00:44 AM ٢٠٠٩/١٠/٢٩ تاريخ ودف تقرير



شركة تسويق النفط
 مكتب بمبالغ الاسترجاع المستحقة والمصددة لكافة المراحل حسب الشركة
 لفترة من

محل مبلغ	المبلغ المصدق/إيراد	المبلغ المصدد/إيراد	الكمية / برميل	رقم العقد	المشتري	المرحلة
0.10	0.00	200,774.00	2,007,740	M/08/25	TYUMEN	8
0.18	0.00	293,686.00	2,936,876	M/08/40	TYUMEN	8
0.18	0.00	546,004.50	1,820,015	M/08/40	TYUMEN	9
0.25	-0.40	501,416.90	2,005,666	M/09/102	TYUMEN	10
0.25	521,268.50	0.00	521,268.50	M/11/35	TYUMEN	11
0.25	23.25	485,400.00	485,423.25	M/11/99	UKHTA-NEFT	11
0.10	-19,730.00	99,730.00	800,000	M/08/98	UNICHEM	8
0.25	208.25	500,000.00	500,208.25	M/10/52	UNICONSULT MIDDLE EAST	10
0.30	-0.60	288,348.00	288,347.40	M/09/106	UNIFUEL	10
0.10	200,295.00	0.00	200,295.00	M/08/14	UNIPEC	8
0.30	-21.30	576,300.00	1,920,929	M/10/69	URAL INVESTOIL (UOIL)	11
0.25	-37.25	315,500.00	1,261,851	M/11/51	URAL INVESTOIL (UOIL)	11
0.25	0.00	261,975.00	1,047,900	M/10/51	VAZHMASHIMPEX	10
0.15	91,665.15	0.00	91,665.15	M/11/77	VAZHMASHIMPEX	12
0.27	0.00	250,217.25	1,000,969	M/09/97	VITOL	9
0.27	0.00	295,583.70	985,279	M/09/97	VITOL	10
0.25	622.00	240,988.00	241,610.00	M/10/78	VITOL	11
0.10	-4.90	303,430.90	3,034,272	M/08/38	ZANGAS	8
0.30	10.00	1,166,643.50	3,888,845	M/09/77	ZANGAS	10
0.30	0.30	464,952.00	1,549,841	M/11/102	ZANGAS	11
0.30	-1.70	609,290.00	2,030,961	M/11/19	ZANGAS	11
0.15	100,614.15	0.00	100,614.15	M/12/29	ZARNEST SERVICE	12
0.10	0.00	319,288.00	3,192,892	M/08/02	ZARUBEZHNEFT	8
0.10	0.00	205,108.00	2,051,085	M/08/82	ZARUBEZHNEFT	8

صفحة 17 من 18

اعداد الدار و المبلغ - المستحق التجاري

Permanent Subcommittee on Investigations
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Second: Companies that Were Granted Additional Quantities in Phase Eight

<u>Company</u>	<u>Million Barrels</u>
1- Zarubezhneft	2
2- Machinoimport	1
3- Zangas	1
4- Tatneft	1
5- Slavneft (Gotzariev)	1
6- Gasprom	1
7- ACTEC	2
8- Alfa Eco	1
9- Rosneftimpex (Mr. Issakov)	2 (Zero if he does not pay)
Total	12 million barrels

Third: The Position of Companies Regarding the Settlement of Surcharge

The position of certain companies remains unclear with regard to the settlement of the surcharge, despite the fact they have been invited to report to Baghdad, but they have not yet. These companies are:

- 1- Rosnefteimpex (Mr. Issakov): He has been invited once again
- 2- Political Science Academy: they did not approve
- 3- Onaco: They wanted to look into the issue; they have been invited once again
- 4- Mr. Zhirinovsky: He has been invited several times
- 5- Mrs. Sezhi: She has been invited several times
- 6- Bashneft: They have been invited several times
- 7- Transneft: They have been invited

ثانياً - الشركات التي سُئِلتْ بالقيام بالخدمات
للمرحلة الخامسة

الشركة	عدد برصائل
١ - نواب شنت	١
٢ - سبوا سعديت	١
٣ - ناسك	١
٤ - تات نفا	١
٥ - سلا نفا (موسيقى)	١
٦ - عمار برم	١
٧ - الملك	٢
٨ - إفا أيلو	١
٩ - رور نفا (إيمانة)	٢ (صند إذا لم يذبح)
المجموع	١٢ ملصق برصائل

ثالثاً : سوق شركات مدد مع المبلغ المقطوع

هناك شركات سوقها غير واضح مدد مع المبلغ المقطوع رغم دعوتها للفرز
المدد فصار ... لم تولد ففانيد ذلك :-

- ١) سرفظا ابيها (البيد والكون) - تمت دعوتها فاقبت
- ٢) أكاديمية هدم السيسى - لم يواجد
- ٣) ارتانكو - طلبه دراسة المقاره - تمت دعوتها فاقبت
- ٤) ابي جبرئيل - وريبت له مدد دعواته
- ٥) البيد سايح - وريبت له له مدد دعواته
- ٦) سايح نفا - وريبت له مدد
- ٧) موان نفا - وريبت له دعواته

ФЕДЕРАЛЬНОЕ СОБРАНИЕ РОССИЙСКОЙ ФЕДЕРАЦИИ
ЗАМЕСТИТЕЛЬ ПРЕДСЕДАТЕЛЯ
ГОСУДАРСТВЕННОЙ ДУМЫ
103265, Москва, ул. Охотный ряд, д. 1

"12" января 2002 г.

№ 15-4-720

TO HIS EXCELLENCY
DEPUTY PRIME MINISTER
MR. TARIQ AZIZ

Your Excellency

Dear Friend,

I would like to trouble you once again about the situation with the vessel "Astro Beta" with B/L January 6th, 2001 (this vessel waited for loading since 27th of November 2000 till 6th of January 2001).

I was sure that all pending matters with the above referenced vessel had been discussed and solved, and thus came to me as a great surprise that the "third party", assisting us on the case is still liable for the execution of this contract. Therefore, I feel obliged to make the following statement:

1. As discussed before I have taken the full responsibility to satisfy your requirements and I would like to underline once again that the only one responsible in this particular case is I. The process of settling the matters has taken longer time than expected due to a complicated documentation process, for which you are fully aware and duly informed. I would like to assure you once again that we are doing the utmost to prevent any further delays.
2. Having said this I would like to thank this "third party", who have made oral and written Guarantees in favor of the Supplier in a moment when I was unable to do the same and therefore contributed greatly for the prompt release of the vessel. I would like to request that you also release this "third party" from any further obligations, if you have not done it already.
3. There were also certain obligations undertaken by the Supplier to cover all the accumulated costs during the extensive waiting time, and for the

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WM000015

FROM : 0000

PHONE NO. : 00000000

MAR. 12 2002 03:00PM 1

purpose a well-documented claim has been presented. However, thus far we did not want for any action from the side of the Supplier to process the claim.

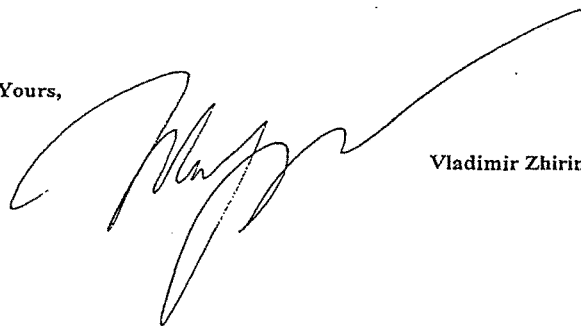
4. During our numerous meetings we discussed question about delivery of building on the free basis in the center of Moscow for Arabic school and you would cover the duty.

Today the building registration documents are on the final stage of registration and it will be ready on the April of 2002.

I hope very much that during the visit of this "third party" next week you will find such a constructive way and will satisfy the interest of all the parties involved.

If, however, my additional assistance is required please don't hesitate to contact me.

Sincerely Yours,

A large, stylized handwritten signature in black ink, appearing to read 'Vladimir Zhirinovskiy', written over a horizontal line.

Vladimir Zhirinovskiy

WM000016

Fourth: Collecting the surcharge

The only commitment on the part of the contractual parties is the personal obligation to pay since there was no other way to force them to pay due of the sensitivity and secrecy of the operation.

But through the quick efforts, \$228 millions out of \$263 millions were collected, which means the percentage of collection reached 87% after using all different methods of payment, including making payment to Iraqi embassies abroad since some companies feared to pay through banks in order to secure their cover and avoid legitimate requests, such as paying in cash.

As far as the outstanding amounts these contractual companies owe, which totaled \$35 millions, some of these companies had already refused to pay as we explained in paragraph 3 above, while others refused to pay in order to keep the money they owed, expecting the issuance of some instructions that would exempt them from paying, taking into consideration that the efforts to collect the sums continued until the present circumstances took place.

Most of the sums collected were paid in the following banks and locations:

- 1- Al Ahli Bank [Jordan National Bank] / Amman
- 2- France bank/ Lebanon
- 3- Sardar bank/ Lebanon
- 4- Central Bank of Iraq / Baghdad
- 5- Al Rafidain Bank / Baghdad, main branch
- 6- Iraqi Embassies abroad (Moscow, Athens, Cairo, Ankara, Sanaa, Vietnam, Malaysia, Rome, Vienna, Damascus, Geneva)
- 7- Wasel and Babel Company / United Arab Emirates
- 8- the sum of \$840,000 was collected in vain through the transfer of ownership of a house on behalf of the Iraqi embassy in Moscow, which was used later on as an Iraqi school (the sums Mr. Zhirinovskiy owed, and which he pretended not being able to pay in cash; therefore, the house was accepted in return).

(2-3)

رابعاً: تحصيل مبالغ الاسترجاع :

أن الإلتزام الوحيد من قبل الجهات المتعاقدة معنا هو التعهد الشخصي بالتسديد ولم تكن هناك أي طريقة أخرى لإلزامها بالدفع بسبب حساسية وسرية العملية .
ولكن من خلال الجهود الحثيثة المبذولة تم التمكن من تحصيل مبلغ ٢٢٨ مليون دولار مناصلاً ٢٦٣ مليون دولار أي نسبة تحصيل بلغت حوالي ٨٧% بعد استخدام شتى طرق التسديد منها التسديد في السفارات العراقية في الخارج لكون بعض الشركات تخشى التسديد من خلال مصارف لضمان عدم انكشاف أمرها وتعرضها للمسائلة القانونية ومنها التسديد نقداً .
أما بصدد المبالغ المتبقية بزمة الشركات المتعاقدة معنا والبالغة ٣٥ مليون دولار فإن قسم من هذه الشركات كانت قد رفضت التسديد كما أوضحنا في ثالثاً أعلاه والقسم الآخر من هذه الشركات رفضت التسديد لأجل الاحتفاظ بالمبالغ المدينة لها توقعاً منهم صدور توجيه بأغنائهم من هذه المبالغ ، علماً بأن جهود تحصيل المبالغ كانت مستمرة معهم لحين حصول الظرف الراهن .

أن معظم المبالغ التي تم تحصيلها جرى تسديدها في المصارف والجهات التالية :-

- ١ - البنك الأهلي / عمان .
- ٢ - فرنسبنك / لبنان .
- ٣ - سردار بنك / لبنان .
- ٤ - البنك المركزي العراقي / بغداد .
- ٥ - مصرف الرافدين / بغداد الفرع الرئيسي .
- ٦ - السفارات العراقية في الخارج (موسكو ، أثينا ، القاهرة ، أنقرة ، صنعاء ، فييتام ، ماليزيا ، روما ، فيينا ، دمشق ، جنيف) .
- ٧ - شركة الوصل وبابل / الإمارات .
- ٨ - جرى تسديد مبلغ ٨٤٠ ألف دولار عيئاً من خلال تملك دار لصالح السفارة العراقية في موسكو ومن ثم استخدامها كمدرسة عراقية (المبالغ التي كانت بزمة السيد جبرنوفسكي والذي ادعى بأنه غير قادر على تسديدها نقداً فقبلت الدار بالمقابل) .

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/6990
Date: 13 Safar, 1422 H
Equivalent to 05/06/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 6116
Date: 05/06/2001

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

As per the approval of your Excellency on 05/01/2001, we have allocated (4) million barrels to Machinoimport Company (on behalf of Mr. Zhirinovsky) and signed a contract as per the following terms:

- 1- Number of Contract: M/09/119 Date: 05/05/2001
- 2- Name of Company Buyer: Machinoimport
- 3- Nationality: Russian
- 4- Quantity: (4) million barrels divided as follows:
- 5- Type of Crude Oil: (2) million Barrels of Al-Basrah FOB Al-Bakr terminal
(2) million Barrels Kirkuk FOB Ceyhan terminal
- 6- Destination of Crude Oil: America and / or Europe for Al-Basrah light
Europe for Kirkuk crude
- 7- Pricing Formula: As per the price tariff of Kirkuk and Al-Basrah light crude oil for the aforesaid destinations
- 7- Validity of Contract: Effective as of 07/01 till 08/31/2001
- 8- Estimated Value: About (88) million Euros based on an estimated rate of \$20/barrel

For your review and approval, please.

Regards,

Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

05/07

For the Approval of Minister

I approve

05/07

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 147

وزارة النفط / مسند الوزير
رقم / ٦١١٦
تاريخ: ٢٠٠١/٥/٦

بسم الله الرحمن الرحيم

الرقم / ١٤٥٠
التاريخ / ١٤٢٢ هـ
الموافق / ٢٠٠١/٥/٦

جمهورية العراق
وزارة النفط
شركة تسويق النفط (شركة عامة)

احمل عدوك امام عينك واسبقه ولا تدعه خلف ظهرك

الرئيس القائد صدام حسين (حفظه الله ورضاه)

٢٠٠٠/٨/٨

السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

بناء على موافقة سادتكم يوم ٢٠٠١/٥/١ تم تخصيص كمية (٤) مليون برميل لشركة ميثو امينورت

(لصالح السيد جيمزوفسكي) والتعاقد معها وفق الآتي :-

- ١- رقم العقد وتاريخه : M/09/ 119 التاريخ : ٢٠٠١/٥/٥
- ٢- اسم الشركة المشترية : ميثو امينورت
- ٣- الجنسية : روسية
- ٤- الكمية : (٤) مليون برميل موزعة الى الآتي
- ٥- نوع النفط الخام : (٢) مليون برميل نفط خام البصرة الخفيف فوب البكر
(٢) مليون برميل نفط خام كركوك فوب جيهان
- ٦- وجهة النفط الخام : امريكا و/أو اوربا بالنسبة للبصرة الخفيف .
اوربا بالنسبة لخام كركوك
- ٧- السعر : حسب المعادلة السعرية لنفطي خام البصرة الخفيف وكركوك
لوجهتين اعلاه .
- ٧- مدة العقد : نافذ من ٧/١ - ٢٠٠١/٨/٣١
- ٨- القيمة التقديرية : حوالي (٨٨) مليون يورو على اساس سعر تقديري (٢٠٠٠) دولار
للبرميل الواحد .

للتفضل بالاطلاع والمصادقة .

مع التقدير .

صدام زين حسن
المدير التنفيذي

مصادقة السيد الوزير

Oil Marketing Company
Shipping & Quantities Department

Date: 06/14/2001

Exports of Iraqi Crude Oil as per the Memorandum of Understanding/Phase (9) From 12/07/2000 to 06/03/2001

As per the Security Council's Resolution no. (1330) / 2000 (Thousands of Barrels)

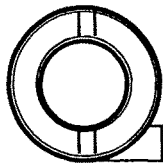
Country	Company	Contractual Qty	Shipped Qty		Total	Percentage of Carry out	Percentage of Total Carry out	Markets		
			Al-Bakr	Ceyhan				Europe	U.S.A.	East
Russia	Machinoimport (Zhirinovskiy)	4000	0	0	0	0%	0.00%	0	0	0

To: H.E. the Minister

Please review with sincere regards.



Saddam Zeben Hassan
06/18



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

22/8/01

Commercial Invoice No.: C/100/2001

Sold to : GP / VO'MACHINOIMPORT' MOSCOW
 Expanding port : CEYHAN TERMINAL - TURKEY
 Ships Name : OLYMPIC LEGACY
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 31/08/2001
 Contract no. : ~~10000001~~ m/09/119
 BNP Confirmation no : N725282
 Opening Bank L/c No. : DOC-621830-G1
 Shipment No. : CK/5033 (1)

410

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.08 API GRAVITY AT 60 F *	135,555.619	133,414.32	1,000,000	26.149	26,149,000.00
Total EURO : TWENTY SIX MILLION ONE HUNDRED FORTY NINE THOUSAND ONLY					26,149,000.00

Price Calculation: DATED BREAT MINUS \$ 2.35 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.19 API-ESCALATION

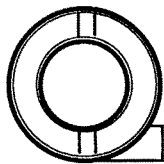
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-402-95



I.A. SHUAIBI
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT

B/L DATED 02/08/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/101/2001

Sold to : GP / VO / MACHINIMPORT MOSCOW
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : OLYMPIC LEGACY
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 31/08/2001
 Contract no. : 7/07
 BNP Confirmation no : N725282
 Opening Bank L/c No. : DOC-621930-G1
 Shipment No. : CK/5033 (2)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KIRKUK 34.08 API GRAVITY AT 60 F °	135,890.968	133,744.37	1,002,474	26.149	26,213,692.63
Total EURO : TWENTY SIX MILLION TWO HUNDRED THIRTEEN THOUSAND SIX HUNDRED NINETY TWO AND SIXTY THREE CENT					26,213,692.63

411

Price Calculation: DATED BRENT MINUS \$ 2.35 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.19 API DE-ESCALATION

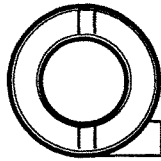
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0206-201752-002-08



L.A. SHUKR
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

ORIGINAL

B/L DATED 02/08/2001



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/118/2001

Sold to : MACHINOIMPORT
 Exporting port : MINA ALBAKR TERMINAL
 Ships Name : STAVROS G.L.
 Destination : NORTH AMERICA
 Country of origin : IRAQ

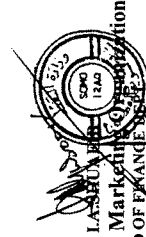
Due date : 26/08/2001
 Contract no. : M/09/119
 BNP Confirmation no : N729359
 Opening Bank L/c No. : BCHA 42-010926
 Shipment No. : BBL/3140 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.63 API GRAVITY AT 60 F °	272,973.640	1,971,827	21.366	42,130,055.68

Total EURO : ~~Forty Two Million One Hundred Thirty Thousand Fifty Five and Sixty Eight Cents~~ 42,130,055.68

Price Calculation: WT(SECOND MONTH)MINUS \$ 6.75 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.33 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQI ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0280-201752-902-06



For State Oil Marketing Organization
 HEAD OF EXCHANGE

B/L DATED 28/07/2001

ORIGINAL

413

FROM : MACHINDIMPORT
07/18/2001 13:21 +964-1-7742797

PHONE NO. : 9373115

JUL 18 2001 04:13PM P3
PAGE 02

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/10/19

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 151

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
FAX : 964-1-8853925

FOR BUYER:

STATE ENTERPRISE FOREIGN ECONOMIC
ASSOCIATION "MACHINOIMPORT"
32/34 SMOLENSKAJA PL.,
121200, MOSCOW RUSSIA
TEL : 7095-2443309
FAX : 7095-2443807
TLX: 411231 MIM SU


FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212-963-1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/02/25 dated 17th day of August 1997. and attached appendices 1 & 2.

This Contract has been done and signed on the 18th day of July 2001.

FOR SELLER



SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL
S O M O

FOR BUYER

TUMANOV SERGEI V.
VICE-PRESIDENT

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/10772
Date: 29 Rabi' II, 1422 H
Equivalent to 07/20/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 11038
Date: 07/20/2001

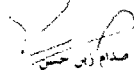
To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the allocations' statement, a contract has been signed with the Russian company Machinoimport (on behalf of Mr. Zhirinovsky) as per the following terms:

- 1- Number of Contract: M/10/19 Date: 07/18/2001
- 2- Name of Company Buyer: Machinoimport
- 3- Nationality: Russian
- 4- Quantity: (8) million barrels divided as follows:
 - (4) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal
 - (4) million Barrels Kirkuk crude oil FOB Ceyhan terminal
- 5- Destination of Crude Oil: Europe and / or America
- 6- Pricing Formula: As per the rate in effect of Kirkuk and Al-Basrah light crude oil for the aforesaid destinations
- 7- Validity of Contract: From 07/18/2001 till 11/30/2001
- 8- Estimated Value of Contract in Dollar: (184) million Euros based on an estimated rate of \$20/barrel
- 9- Surcharge: Payable within one month of loading

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

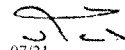
[Miscellaneous signatures]



07/21

For the Approval of Minister

I approve



07/21

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 152

وزارة النفط / مكتب الوزير
رقم / ١١٠٧٨
تاريخ: ٢٠٠١/٧/٤

بسم الله الرحمن الرحيم

جمهورية العراق

وزارة النفط

شركة تسويق النفط (شركة عامة)

الرقم / خ / ١٠٧٧٤

التاريخ / ربيع الثاني / ١٤٢٢ هـ

الموافق / ٢٠٠١/٧/٤

اجعل عدوك امام عينك واسبقه ولا تدعه خلف ظهرك

الرئيس القائد صدام حسين (حفظه الله ورضاه)

٢٠٠٠/٨/٨

السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

استناداً الى كشف التخصيصات تم التعاقد مع شركة مشينوا مورت الروسية لصالح السيد جرنوفسكي

موجب الشروط التالية:

التاريخ: ٢٠٠١/٧/١٨

M/10/19

١- رقم العقد وتاريخه:

٢- اسم الشركة المتعاقدة: مشينوا مورت

٣- الجنسية: روسية

٤- الكمية: (٨) ثمانية ملايين برميل موزعة الى الآن:

(٤) مليون برميل نفط خام البصرة الخفيف فوب البكر

(٤) - - - - - كوك فوب جيهان

٥- وجهة النفط الخام: اوربا و/أو أمريكا

٦- التسعيرة: حسب التسعيرة النافذة لنفط خام كوك والبصرة الخفيف

للوجهتين اعلاه.

٧- فترة نفاذ العقد: للفترة من ٢٠٠١/٧/١٨ ولغاية ٢٠٠١/١١/٣٠

٨- القيمة التقديرية: حوالي (١٨٤) مليون يورو على اساس سعر تقديري قدره

(٢٠) دولار/برميل

٩- مبلغ الاسترجاع: يدفع خلال شهر من تاريخ التحميل

للتفضل بالاطلاع والمصادقة

مع التقدير

صدام زين حسن
المدير التنفيذي

مصادقة السيد الوزير

عواينة

عواينة

In the Name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing First Department

No.: KH1
Date: Rabi' Al-Thani, 1422H
Equivalent to 07/21/2001

RE: Contract M/10/19 with the Russian Company Machinoimport


A contract has been signed on 07/18/2001 to supply the aforesaid buyer with crude oil as per the following details:


- 1- Name of Company Buyer: Machinoimport Russian (on behalf of Mr. Zhirinovsky)
- 2- Validity of Contract: Until 11/30/2001
- 3- Quantity and Type: (8) million barrels divided as follows:
 - (4) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal
 - (4) million Barrels of Kirkuk crude oil FOB Ceyhan terminal
- 4- Destination of Oil: Europe and / or America
- 5- Pricing Formula: As per the standard price of Kirkuk and Al-Basrah light crude oil for the aforesaid destinations
- 6- Approval of the United Nations: S/AC.25/2001/OIL/1360/COMM
- 7- Address:

STATE ENTERPRISE FOREIGN ECONOMIC
ASSOCIATION "MACHINOIMPORT"
32/34 SMOLENSKAJA PL.
121200, MOSCOW
TEL: 7095-2443309
FAX: 7095-2443807
TLX: 411231 MIM SU

- 8- Point of Contact: Mr. S. Tumanov
- 9- Payment and Other Terms: As per the unified formula of crude oil supply contract and L/C

Please take note and act accordingly.


Saddam Zeben Hassan
Executive Director


Abd-al-Jalil Hammadi
Head of Oil Marketing First Department

بسم الله الرحمن الرحيم

الرقم : خ / ١
 التاريخ : ربيع الثاني / ١٤٢٢ هـ
 الموافق : ٢٠٠١/٧/١٨ م

الى /الذاترة المالية
 من / دائرة تسويق الخام الاول

السيد
 السيد

م/ العقد M/10/19 مع شركة مشتروامبورت الروسية

جرى بتاريخ ٢٠٠١/٧/١٨ التوقيع على عقد تجهيز النفط الخام مع المشتري اعلاه وفق التفاصيل التالية:-

- ١- اسم الشركة المشترية : مشتروامبورت الروسية (لصالح السيد خروفنتسكي)
- ٢- فترة بريان المقصد : لغاية ٢٠٠١/١١/٣٠
- ٣- الكمية والنوعية : (٨) مليون برميل موزعة كالاتي :-
 ✓ (٤) مليون برميل نفط خام البصرة الخفيف فوب اليكر
 ✓ (٤) - - - - كزوك فوب جيهان
- ٤- وجهة التسيط : - اوربا و/أو امريكا
- ٥- السعر : الاسعار القياسية لنفط خام كزوك والبصرة الخفيف للوجهتين اعلاه.
- ٦- مصادفة الامم المتحدة : S/AC.25/2001/OIL/1360/COMM
 ن / / ٢٠٠١
- ٧- العنوان

STATE ENTERPRISE FOREIGN ECONOMIC
 ASSOCIATION "MACHNOIMPORT"
 32/34 SMOLENSKAJA PL.,
 121200, MOSCOW RUSSIA
 TEL.: 7095-2443309
 FAX: 7095-2443807
 TLX: 411231 MIM SU

٨- الشخص الذي يتصل به : MR. S. TUMANOV

٩- الدفع والشروط الأخرى : حسب الصيغة المرفقة لعقد تجهيز النفط الخام ولكتاب الاعتماد.

للعلم والعمل بموجبه رجاء .

صدام زين حسن
 المدير التنفيذي

عبد الجليل سعيد حادي
 رئيس دائرة تسويق الخام الاول

FROM : MACHINIMPORT
08/16/2001 11:41

+964-1-7742797

PHONE NO. : 9373115

AUG. 16 2001 12:10PM P2

PAGE 02

ADDENDUM NO. (1) TO CONTRACT
NO. M/10/19 DATED 18/7/2001.

STATE OIL MARKETING ORGANIZATION (SOMO) AND STATE
ENTERPRISE FOREIGN ECONOMIC ASSOCIATION "MACHINIMPORT" WE
HEREBY AGREED TO THE FOLLOWING:-

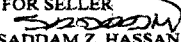
1- ARTICLE (THREE) ONE QUANTITY AND QUALITY IS AMENDED TO
READ :-


<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
- BASRAH LIGHT	2,000,000 BBLs	ALBAKR
- KIRKUK	2,000,000 BBLs	CEYHAN

2- OTHER TERMS AND CONDITIONS

ALL OTHER TERMS AND CONDITIONS SHALL REMAIN
UNCHANGED.

DONE AND SIGNED ON THE 16th DAY OF AUGUST 2001.

FOR SELLER

SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL
S O M O

FOR BUYER
TUMANOV SERGEI V.
VICE PRESIDENT


Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 154

In the Name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing First Department

No.: KH1
Date: Jumada Al-Akhira, 1422H
Equivalent to 08/18/2001

RE: Contract no. M/10/19 with Machinoimport Russian Company

Following to our memorandum dated 07/21/2001, we made an agreement with the above-mentioned buyer to change the contractual quantities (**on behalf of Mr. Zhirinovsky**) from (8) million barrels to (4) million barrels divided as follows:

- (2) million Barrels of Kirkuk crude oil FOB Ceyhan terminal
- (2) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal

Other terms remain unchanged.

Please take note and act accordingly.



Saddam Zeben Hassan
Executive Director



Abd-al-Jalil Hammadi
Head of Oil Marketing First Department

Cc:

Shipping & Quantities department – following to our memorandum dated 07/19/2001 for the same purpose mentioned above, please.

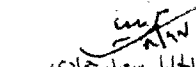
بسم الله الرحمن الرحيم

الى /الدائرة المالية
من / دائرة تسويق الخام الاولى
الرقم / خ ١١
التاريخ / جمادي الاول ١٤٢٢ هـ
الموافق / ٢٠٠١/٨/١٣
م / العقد رقم M/10/19 مع شركة مشينوامبورت الروسية

الحاقاً بمذكرتنا المؤرخة في ٢٠٠١/٧/٢١ .

تم الاتفاق مع المشتري اعلاه على تعديل الكميات المتعاقد عليها معهم (لصالح السيد
جيرنوفسكي) من (٨) مليون برميل الى (٤) مليون برميل موزعة كالآتي :
(٢) مليون برميل نפט خام كركوك فوب جيهان .
(٢) مليون برميل نפט خام الصيرة الخفيف فوب البكر
مع الابقاء على كافة الشروط الاخرى دون تغيير .
للعلم والعمل بموجبه رجاء .


صلام زين حسن
المدير التنفيذي


عبد الجليل سعيد حمادي
رئيس دائرة تسويق الخام الاولى

نسخة منه الى /

دائرة الشحن والكميات - الحاقاً بمذكرتنا المؤرخة في ٢٠٠١/٧/١٩ لنفس الغرض اعلاه رجاء .

08/07/2001 16:45 FAX 7132248101

001

*** TX REPORT ***		

TRANSMISSION OK		
TX/RX NO	1970	
CONNECTION TEL		01170952441093
CONNECTION ID		
ST. TIME	08/07 16:45	
USAGE T	00'29	
PGS. SENT	1	
RESULT	OK	



BAYOIL

TO: Machinoimport State Enterprise
Foreign Trade Association
ATTN: Mr.Sergii Valentinovich Tumanov
FAX: 011-7095-244-1093

FROM: David B. Chalmers, Jr.

DATE: August 7, 2001

RE: Iraqi Crude Contract

Dear Sirs:

We are aware of your meeting today and discussions carried out with Mr. Ludmil Dionissiev. At this time, we would like to support your endeavor for a future Iraqi crude oil contract and are ready to nominate against this future contract subject to reaching an agreement with you on prices and delivery dates.

Mr. Dionissiev will visit you tomorrow for detailed discussions on the matter.

Yours sincerely,

David B. Chalmers, Jr.
For and on behalf of

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 156

SNT 024280

SNT 024280

17/08 10:15:55 FAX 242 362 4743

OIL NASSAU

AGENCY AGREEMENT NO.50-0601/72011/M/10/19-B-K

"14" August, 2001

State Enterprise "Foreign Economic Association "Machinimport", Moscow, Russia, hereinafter referred to as the Seller, and "BAYOIL SUPPLY & TRAINING LIMITED," Nassau, Bahamas, hereinafter referred to as the Buyer, together called as the parties,

taking into account that the Seller is one of the operators from the Russian part, concerning the UN program "Oil for Food", Phase 10 - bearing in mind that the buyer is ready to provide financial resources to meet the requirements of the program, -realizing that the common activity in frame of above pointed program will be mutually beneficial for the Parties, have come to the following agreement:

1. Subject of the agreement.

1.1 Seller undertakes to do the following:

- To agree with S.O.M.O. schedule and destination of the delivery, exact dates of shipment, laycan and vessel nomination,
- To instruct the Buyer to issue for and on behalf of the Seller L/C for each shipment,
- To carry out operational correspondence, to make contacts with S.O.M.O. and Overseers, to provide the Buyer with all received information concerning the fulfillment of the Agreement.

1.2 Buyer undertakes to do the following:

- To buy 2,000,000 bbls of Kirkuk oil allocated to the Seller and lift on accepted date of September 2nd, 2001, for destination North America.
- To give nomination with the full information of the vessel, her technical parameters, her final destination, laycan, etc.

Cin

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 157

SNT 024276

SNT 024276

08-18-2001 09:35AM FROM

TO

01170952421231

P.01

- To issue 10 days prior to the laycan date a Letter of Credit covering the total value of the crude oil to be lifted, in strict conformity with the provisions of the Contract signed between the Seller and S.O.M.O. The Buyer shall open a Letter of Credit at its own expense and account.
 - To lift and sell the quantity allotted to the Seller in the international oil market in frame of allotted quota strictly in accordance with the Contract concluded between S.O.M.O. and the Seller and the provisions of the U.N. program.
- 1.3 All other terms and conditions where not in conflict with this Agency Agreement shall be in accordance with corresponding SOMO - State Enterprise Foreign Economic Association "Machinimport" contracts. Demurrage, if any, will be paid if SOMO accept it and upon receipt of funds from SOMO, otherwise no responsibility for demurrage will be due from Sellers. If any other expenses arise in connection with fulfillment of the present Agreement are not confirmed and paid by SOMO, they will be for Buyers' account.
2. Price
- 2.1 Official selling price of S.O.M.O. for corresponding destination with A.P.I. escalation/de-escalation effective for month of delivery plus US Dollars 0.40 per net barrel.
- 2.2 Payment: Payment inside Letter of Credit shall be made by Buyer in the Euros in full without discount, withholding, setoff, counterclaim or other deduction within thirty (30) days from Bill of Lading date (B/L date included).
- 2.3 Payment of US Dollars 0.40 per net Bill of Lading barrel to be paid outside Letter of Credit as instructed by the Seller value 20 days from the Bill of Lading date (B/L date = day one) against receipt of commercial invoice.
- 2.4 If the Buyer for some reason delays payment of the amount due outside Letter of Credit stipulated in Article 2.3 here above, the Buyer pays the Seller a penalty in the amount of one percent of the total amount due for each day of the delay.
3. Force-Majeure.
- 3.1 The parties shall not be responsible for failure to fulfill their contractual obligations in whole or partially except the payment for the goods already delivered, if such failure is the result of Force-Majeure circumstances, stipulated in the contract between the Seller and S.O.M.O. company.
4. Law and Jurisdiction.

CW



SNT 024277

SNT 024277

FROM: 08-16-2001 09:39AM FROM: 01170952421231 P.01

4.1 The Present Agreement is made under, and shall be governed by and be construed in all respects in accordance with the laws of Sweden.

4.2 All the disputes and claims concerning and/or in connection with the Present Agreement or its violation or termination or the Agreement will become ineffective to be solved by Parties by negotiations.

4.3 Should the Parties fail to agree by negotiations, then any dispute or claims arising out of the Present Agreement shall be finally settled by the International Arbitration Court of Stockholm, Sweden and shall be examined in accordance with the material law and regulations in effect.

4.4 The language of the arbitration is English. The award of the arbitration is final and binding on both parties.

5. Validity and termination of the Agreement.

5.1 The Present Agreement becomes effective from the date it is signed and shall be in force until the Parties fulfill their obligations.

5.2 The Present Agreement shall be null and void upon mutual written agreement of the Parties.

6. Miscellaneous.

6.1 Lifting of oil under the Present Agreement is accepted by S.O.M.O. to load on September 2nd, 2001 on vessel M/T "Amazon Eagle"/Sub.

6.2 Neither Party is entitled to transfer its rights and obligations hereunder to the third Party without the other party's written consent thereto.

6.3 All Amendments and Supplements to the Present Agreement are valid only if they are made in writing and signed by both Parties. All Appendices and Addenda hereto make integral parts of the Present Agreement.

6.4 After signing the Present Agreement all preceding negotiations and correspondence between the Parties shall be deemed null and void.

6.5 In case of reorganization of the juridical person, either of the Parties of the Present Agreement, all the rights and liabilities to be transferred to the corresponding successor.

6.6 The Present Agreement is signed in two originals in English, one original for each Party, both originals being equally authentic.

an

SNT 024278

SNT 024278

08-16-2001 09:42AM FROM
17/08 '01 18:55 FAX 242 382 4733

OIL NASSAU TO 01178952421231 P. 01

6.7 The Contract No. M/10/19 signed between the Seller and S.O.M.O. will form an integral part of the Present Agreement and shall be the basis of cooperation between the Parties.

7. Special Conditions.

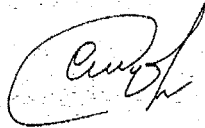
7.1 Seller warrants that the crude oil sold to the Buyer pursuant to this Agreement was obtained pursuant to all necessary approvals and in accordance with all applicable procedures of the United Nations (U.N.) resolutions 986 and the U.N. Security Council Committee established by SCR 661 (1990). Seller also warrants that the provisions of all applicable U.N. resolutions have been complied with, including, without limitation, SCR 986 (1995), SCR 1111 (1997), SCR 1143 (1997) and SCR 661 (1990).

7.2 Seller specifically warrants that no surcharge or other payment was made to S.O.M.O. by the Seller, or to the Seller's knowledge by any third party, outside the U.N. escrow account in obtaining the crude oil sold to the Buyer hereunder.

7.3 Seller shall provide Buyer a copy of the U.N. Certification, U.N. appointed Inspector's Certificate and the Certificate of Origin upon vessel's departure from the load port and as soon as S.O.M.O. provides the required papers.

THE SELLER

GP/VO "MACHINOIMPORT"



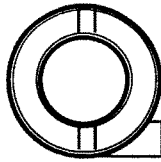
THE BUYER

Daphne McNeill
BAYOIL SUPPLY & TRADING
LIMITED



SNT 024279

SNT 024279



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/119/2001

Sold to : MACHINIMPORT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : AMAZON EAGLE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

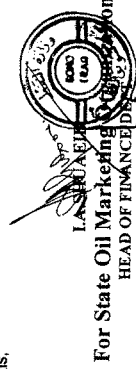
Due date : 02/10/2001
 Contract no. : M/10/19
 BNP Confirmation no : N730032
 Opening Bank L/c No. : IX00117010038247
 Shipment No. : CK/5050

427

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KIRKUK 33.54 API GRAVITY AT 60 F °	285,391.101	280,882.93	2,098,421	22.450	47,109,551.45
Total EURO : FOURTY SEVEN MILLION ONE HUNDRED NINE THOUSAND FIVE HUNDRED FIFTY ONE AND FORTY FIVE CENTS					47,109,551.45

Price Calculation: WT(FIRST MONTH)MINUS \$ 6.15 (BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



I.A. SUAEFI
 For State Oil Marketing Organization
 HEAD OF FINANCE

ORIGINAL

B/L DATED 03/09/2001

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 161

7/2/2004 2:54 PM

BAY OIL CARGOES LOADED UNDER UN OIL-FOR-FOOD PROGRAM (1997 - 2003)

BIL DATE	VESSEL	COUNTRY/SUPPLIER	QUANTITY	TOTAL 2001
1/6/2001	ASTRO BETA	TNK	1,820,015	
1/27/2001	HELLESPONT CAPITOL	NAFTA-CYPRUS	1,982,832	
2/14/2001	MAJESTIC UNITY	ROSNEFT	2,027,902	
2/25/2001	HELLESPONT PARADISE	ROSNEFT	2,103,164	
4/3/2001	STAVROS G.L.	SLAVNEFT	2,082,293	
4/3/2001	STAVROS G.L.	ROSNEFT	250,000	
4/19/2001	SETTEBELLO	ROSNEFT	2,160,986	
4/23/2001	AMAZON EAGLE	SLAVNEFT	2,098,080	
5/20/2001	ASTRO BETA	ROSNEFT	1,860,777	
7/13/2001	OLYMPIC SPIRIT	ROSNEFT	1,999,925	
8/21/2001	STENA CONVOY	ROSNEFT(MED NAFTA-CYPRUS)	1,822,670	
8/1/2001	STENA COMPANION	ROSNEFT(MED NAFTA-CYPRUS)	200,000	
8/15/2001	MAGDELAINE	ROSNEFT(MED NAFTA-CYPRUS)	1,911,822	
8/26/2001	SETTEBELLO	ROSNEFT(MED NAFTA-CYPRUS)	150,000	
9/3/2001	AMAZON EAGLE	MACHINOIMPORT	2,098,421	
9/8/2001	SAHARA	ROSNEFT(MED NAFTA-CYPRUS)	2,356,360	
9/15/2001	NOTO	ROSNEFT(MED NAFTA-CYPRUS)	1,990,489	
10/9/2001	OLYMPIC SPIRIT	ROSNEFT(MED NAFTA-CYPRUS)	2,586,824	
11/2/2001	H.CAPITOL	ROSNEFT(MED NAFTA-CYPRUS)	1,810,523	
12/24/2001	AMAZON EAGLE(12)	EMERCOM M/10/61	2,105,469	
			<u>35,428,552</u>	

BIL DATE	VESSEL	COUNTRY/SUPPLIER	QUANTITY
5/31/2001	TINA	UKRAINE	1,928,233
7/13/2001	OLYMPIC SPIRIT	FEDERALNIY	600,000
8/6/2001	HELLESPONT CAPITOL	FEDERALNIY	400,000
			<u>2,928,233</u>

BIL DATE	VESSEL	COUNTRY/SUPPLIER	QUANTITY
1/20/2001	TINA	ITALY	2,371,092
1/21/2001	ASTRO BETA	ITALTECH	1,863,686
1/23/2001	HELLESPONT PARADISE	ITALTECH	2,103,884
1/24/2001	GOLDEN FOUNTAIN	ITALTECH	2,007,757

BAY09-01581

09-21-2001 06:16AM FROM TO 7132248101 P.02
FROM : GP/UD MACHINIMPORT MARKETING PHONE NO. : 2441160 Sep. 21 2001 04:12PM P01

STATE ENTERPRISE FOREIGN ECONOMIC ASSOCIATION
MACHINIMPORT

COMMERCIAL INVOICE NO 50-0601/72011/M/10/19/B-K-1 DATED 21.09.01

TO: BAYOIL SUPPLY & TRADING LIMITED
P.O. BOX CB 12918
NASSAU BAHAMAS

FURTHER TO OUR CONTRACT DATED AUGUST 14, 2001

VESSEL NAME: M/T "AMAZON EAGLE"
B/L DATE: SEPTEMBER 3, 2001
LOADPORT: CEYHAN, TURKEY
GRADE: KIRKUK CRUDE OIL
ORIGIN: IRAQ
QUANTITY: 2,098,421 NET US BARRELS

BALANCE AMOUNT DUE NOT COVERED BY
LETTER OF CREDIT NR. IX00117010038247
USD 839,368.40

PAYABLE VALUE : 20 DAYS FROM BILL OF LADING DATE OR TWO
BANKING DAYS FOLLOWING RECEIPT OF INVOICE AS FOLLOWS:

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 162

SNT 024344
SNT 024344



BAYOIL

TO: Machinoimport State Enterprise
Foreign Trade Association
ATTN: Mr. Sergei Valentinovich Tumanov
FAX: 011-7095-244-1093
FROM: Bayoil Supply & Trading Limited
DATE: September 21, 2001
REF: M/T "Amazon Eagle" – Invoice No. 50-0601/72011/M/10/19-/B-K-1

Dear Sirs:

In follow up to your invoice received today, please be advised our bank will not allow us to transfer funds to any account name other than whom we have contracted the barrels from.

Please advise if we can forward funds to the bank account as per your invoice instructions with Machoimport noted as beneficiary?

Your prompt reply will be greatly appreciated in order to effect payment.

Thanks & regards,

Ludmil Dionissiev
For and on behalf of
Bayoil Supply & Trading Limited

431

10-04-2001 07:23AM FROM TO 7132246101 P.01
FROM : MASHINOIMPORT PHONE NO. : 9377315 OCT. 04 2001 11:26AM P1



MACHINOIMPORT®

STATE ENTERPRISE
FOREIGN ECONOMIC ASSOCIATION

RR 109017, Moscow, Bolshaya Ordynka St., 40/37 office 1, sec. «B», «MACHINOIMPORT» Tsl. 244-33-09. Telex: 411231. Fax: 244-38-07

4.10.2001 № *50-1103/559*
on No _____ from _____ 199

INVOICE
50-0601/72011/M/10/19/B-K-1

Ref. Agency Agreement 50-0601/72011/M/10/19/B-K

Dear Mr. Dionissiev,

In compliance with our Agency Agreement you are kindly requested to URGENTLY transfer the sum of US Dollars 839,368-40 to the following account:

Beneficiary – MACHINOIMPORT
Account No. 070 – 33 – 065124
With Cyprus Popular Bank Ltd
11-13 Arch Makarios III Ave., Nicosia, Cyprus
SWIFT - LIKICY2N
Attn. Mrs. Rena Adamides
Payment "Amazon Eagle".

Your prompt actions will be highly appreciated.

Best regards,

S.Tumanov
First Vice President
MACHINOIMPORT

Bayuil-Phase10-Kirkuk

Do IT AS QUICKLY AS POSSIBLE

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 164

TOTAL P.01

SNT 024345

SNT 024345



TO: BANQUE CANTONALE VAUDOISE, LAUSANNE
ATTN: CEDRIC SOGUEL
FAX: 011-41-21-212-2581

FROM: BAYOIL SUPPLY & TRADING LIMITED

DATE: OCTOBER 4, 2001

RE: M/T "AMAZON EAGLE" - V-50166

DEAR CEDRIC:

BAYOIL HEREBY AUTHORIZES THE FOLLOWING NET PAYMENT BY DEBIT TO OUR ACCOUNT WITH VALUE OCTOBER 5, 2001.

AMOUNT: US\$839,368.40

BANK: CYPRUS POPULAR BANK LTD
11-13 ARCH MAKARIOS III AVENUE
NICOSIA, CYPRUS
ATTN: MRS. RENA ADAMIDES

SWIFT: LIKICY2N

ACCOUNT NO. 070-33-065124

CREDIT: MACHINOIMPORT

THANK YOU AND REGARDS,

DAVID B. CHALMERS, JR.
FOR AND ON BEHALF OF
BAYOIL SUPPLY AND TRADING LIMITED

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU, BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 165

SNT 024343

SNT 024343

Pa. A. : BAYOIL Name: untitled

X098 AFFICHER MESSAGE SWIFT SORTIE 05.10.01 16:55

PRESSER ENTER POUR CONTINUER

TYPE MESSAGE SWIFT MT103 SINGLE CUTOMER CREDIT TRANSFER
REFERENCE 4625704924012780

EMETTEUR BCVLCH2LXXX
BANQUE CANTONALE VAUDOISE SIEGE
1002 LAUSANNE

RECEPTEUR LIKICY2NXXX
CYPRUS POPULAR BANK LTD, THE
NICOSIA / LEFKOSIA

NO MESSAGE 2795614924,01,278
ETAT AC
DATE/HEURE CREATION 05.10.2001 11:55:41
DATE/HEURE EMISSION 05.10.2001 12:09:00
REFERENCE EN RELATION
ORIGINE INTERNE TP

F12=QUIT

ATTN: Jean

BR

Lionel.

Date: 05.10.2001 Time: 16:55:29

1/2

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 166

SNT 024340
SNT 024340

5.OCT.2001 16:58

BCV INT. TRADE FIN. #41 21 2122581

N°8233 P. 2

Page: 1 Document Name: un. .cled

X098 AFFICHER MESSAGE SWIFT 05.10.01 16:55

POUR CONTINUER PRESSER ENTER

TYPE MESSAGE SWIFT MT103 SINGLE CUSTOMER CREDIT TRANSFER

20 TRANSACTION REFERENCE NUMBER 4625704924012780
 21B BANK OPERATION CODE CRED
 32A DATE/PRICE OR CURRENCY/AMOUNT 011005USD839368,4
 33B CURRENCY/INSTRUCTED AMOUNT USD839368,4
 36 EXCHANGE RATE 1,
 50K ORDERING CUSTOMER BAYOIL SUPPLY ET TRADING LIMITED
 THOMPSON CO., SASSOON HOUSE
 NASSAU
 BAHAMAS
 53A SENDER CORRESPONDENT CITIUS33XXX
 59 BENEFICIARY CUSTOMER /07033065124
 MACHINOIMPORT
 71A DETAILS OF CHARGES OUR
 72 SENDER TO RECEIVER INFORMATION /ACC/ATTN MRS RENA ADAMIDES

F07=PREV F08=NEXT F12=QUIT

PAGE/CSR PAGE
LINES 1 TO 14 OF 14

Date: 05.10.2001 Time: 16:55:35

2/2

SNT 024341

SNT 024341



شركة تسويق النفط
 مكتب مبيعات الاسترجاع المستحقة والمدفوعة لتكلفة المراحل حسب الشركة
 لفترة من

المرحلة	المشتري	رقم لصف	كمية / برميل	المبلغ المستحق/دولار	المبلغ المستحق/دولار	المبلغ المستحق/دولار	المرحلة
10	LUBNA	M/09/105	1,002,739	250,684.75	250,685.00	-0.25	0.27
10	LUBNA	M/10/43	1,006,073	251,518.25	251,518.00	0.25	0.25
12	LUBNA	M/11/63	1,046,945	157,041.75	0.00	157,041.75	0.15
10	LUKOIL	M/10/67	3,741,829	1,122,548.70	1,122,671.00	-122.30	0.30
8	MACHINOIMPORT	M/08/37	2,919,856	291,985.00	291,985.00	0.00	0.10
9	MACHINOIMPORT	M/09/22	2,997,319	849,080.80	849,080.80	0.00	0.28
10	MACHINOIMPORT	M/10/11	5,088,147	1,426,320.40	1,426,265.80	54.60	0.28
10	MACHINOIMPORT	M/10/19	4,070,248	1,221,074.40	1,221,074.40	0.00	0.30
11	MACHINOIMPORT	M/11/17	3,042,671	912,801.30	912,771.30	30.00	0.30
11	MACHINOIMPORT	M/11/79	3,366,413	916,603.25	916,603.25	0.00	0.23
12	MACHINOIMPORT	M/11/79	1,914,918	287,237.70	667,796.05	-380,558.35	0.23
12	MACHINOIMPORT	M/12/01	1,908,622	286,293.30	286,240.00	53.30	0.15
8	MARBEL RESOURCES	M/08/95	3,550,846	355,083.00	350,000.00	5,083.00	0.10
9	MARBEL RESOURCES	M/09/76	3,538,143	1,061,442.90	1,061,442.90	0.00	0.30
10	MARBEL RESOURCES	M/10/16	5,469,675	1,450,167.10	1,439,656.10	10,511.00	0.27
11	MARBEL RESOURCES	M/10/16	525,000	157,500.00	157,500.00	0.00	0.27
9	MASEFIELD	M/09/54	1,935,892	498,973.00	498,518.00	455.00	0.26
10	MASEFIELD	M/10/57	1,000,896	250,224.00	250,022.00	202.00	0.25
9	MASTEK	M/08/60	1,786,267	535,880.10	535,880.10	0.00	0.30
9	MASTEK	M/09/18	36,469,888	10,380,361.39	9,803,960.13	576,401.26	0.28
11	MED NAFTA	M/11/55	8,094,595	2,428,378.50	2,388,708.51	39,669.99	0.28
12	MED NAFTA	M/12/19	2,054,449	308,167.35	0.00	308,167.35	0.15
8	MEDCO	M/08/97	2,018,386	201,838.00	201,838.00	0.00	0.10
10	MEDCO	M/10/72	1,904,781	571,434.30	571,434.30	0.00	0.30

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 167

"26" *no. 26* 200 fr.

INR 100 000 000

VICE PREMIER-MINISTER
OF THE REPUBLIC OF IRAQ
MR. TARIQ AZIZ

To His Excellency,

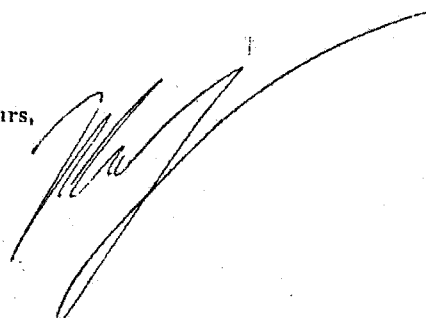
Dear friend,

Thank you very much for your time and undeniable at the developing our cooperation.

I would like to confirm that I have a cooperation with the company "LUKOIL ASIA PACIFIC PTE LTD" during the next phase of the United Nations oil-for-food agreements.

Next allocation for this phase of 2001, in an amount of 4 million barrels of oil should be assigned to "LUKOIL ASIA PACIFIC PTE LTD" for the contracting and lifting.

Sincerely Yours,



Vladimir Zhirinovskiy

WM000023

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 168

04/10 VA 10/10 100

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/10/ 67

**Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 169**

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

FOR BUYER:

LUKOIL ASIA PACIFIC PTE LTD
 65 CHULIA STREET, #48-07, OCBC CENTRE,
 SINGAPORE 049513
 TEL : 423 1311
 FAX: 438 5335
 TLX: LUKOIL RS20804

FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract and attached appendices 1 & 2 .

This Contract has been done and signed on the 26TH day of August , 2001.

FOR SELLER


 SADDAM Z. HASSAN
 EXECUTIVE DIRECTOR GENERAL
 S O M O

FOR BUYER


 PIERRE WAVRE
 DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/12653
Date: 08 Jumada I, 1422 H
Equivalent to 08/27/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 13331
Date: 08/27/2001

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the allocations statement, a contract has been signed with the Russian company Lukoil Asia (on behalf of Mr. Zhirinovskiy) as per the following terms:

- 1- Number of Contract: M/10/67 Date: 08/26/2001
- 2- Name of Company Buyer: Lukoil Asia Russian company
- 3- Nationality: Russian
- 4- Quantity: (4) million barrels divided as follows:
 - (2) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal
 - (2) million Barrels Kirkuk crude oil FOB Ceyhan terminal
- 5- Destination of Crude Oil: Europe and / or America
- 6- Pricing Formula: As per the rate in effect of Kirkuk and Al-Basrah light crude oil for the aforesaid destinations
- 7- Validity of Contract: From 08/26 till 11/30/2001
- 8- Estimated Value: (92) million Euros based on an estimated rate of \$20/barrel
- 9- Surcharge: Payable within one month of loading

For your review and approval, please.

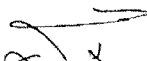
Regards,



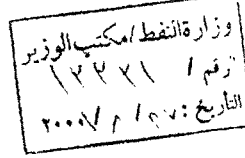
Saddam Zeben Hassan
Executive Director

[Miscellaneous signatures]

For the Approval of Minister
I approve


09/03

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 170



بسم الله الرحمن الرحيم

الرقم /ح/ ١٢٦٥٢
التاريخ /جمادى الاولى/ ١٤٢٢هـ
الموافق /٧/ ٢٠٠١/٨
اجعل عدوك امام عينك واسبقه ولا تدعه خلف ظهرك
الرئيس القائد صدام حسين (حفظه الله ورعاه)
٢٠٠٠/٨/٨

جمهورية العراق

وزارة النفط

شركة تسويق النفط (شركة عامة)


السيد وزير النفط المحترم

م/ المصادقة على عقود العطاء الحام المصدر

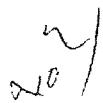
استناداً الى كشف التخصيصات تم التعاقد مع شركة لوك اوبيل اسيا - الروسية (لصالح السيد

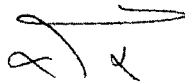
حرونوفسكي) بموجب الشروط التالية :

- ١- رقم العقد وتاريخه : M/10/67 التاريخ : ٢٠٠١/٨/٢٦
- ٢- اسم الشركة المتعاقدة : لوك اوبيل اسيا الروسية
- ٣- الجنسية : روسية
- ٤- الكمية : (٤) اربعة ملايين برميل موزعة كالاتي :-
(٢) مليون برميل نفط خام البصرة الخفيف فوب البكر.
(٢) مليون برميل نفط خام كركوك فوب جيهان.
- ٥- وجهة النفط الحام : اوربا و/أو امريكا
- ٦- التسعيرة : حسب التسعيرة النافذة لقطي خام كركوك و البصرة الخفيف للوجهتين اعلاه.
- ٧- فترة نفاذ العقد : للفترة ما بين ٨/٢٦ و لغاية ٢٠٠١/١١/٣٠
- ٨- القيمة التقديرية : (٩٢) مليون يورو على اساس سعر تقديري قدره (٢٠) دولار/برميل
- ٩- مبلغ الاسترجاع : يدفع خلال شهر من تاريخ التحميل .
للتفضل بالاطلاع والمصادقة .
مع التقدير .


صدام زين حسن
المدير التنفيذي


مصادقة السيد الوزير





In the Name of God, Most Gracious, Most Merciful

To: The Financial Department No.: KH1
 From: Crude Oil Marketing First Department Date: Jumada Al-Akhira, 1422H
 Equivalent to 08/27/2001

RE: Contract M/10/67 with Lukoil Asia Company (Mr. Zhirinovskiy)

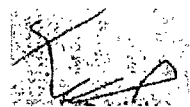
A contract has been signed on 08/26/2001 to supply the aforesaid buyer with crude oil as per the following details:

- 1- Name of Company Buyer: Lukoil Asia Pacific
- 2- Validity of Contract: Until 11/30/2001
- 3- Quantity and Type: (4) million barrels divided as follows:
 - (2) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal
 - (2) million Barrels of Kirkuk crude oil FOB Ceyhan terminal
- 4- Destination of Oil: Europe and / or America
- 5- Pricing Formula: As per the standard price of Kirkuk and Al-Basrah light crude oil for the aforesaid destinations
- 6- Approval of United Nations: S/AC.25/2001/OIL/1360/COMM
- 7- Address:

LUKOIL ASIA PACIFIC PTE LTD
 65 CHULIA STREET, #48-07, OCBC CENTER
 SINGAPORE 049513
 TEL: 0065 423 1311
 FAX: 0065 438 5335
 TLX: LUKOIL R20804

- 8- Point of Contact: Mr. Pierre Wavre
- 9- Payment and Other Terms: As per the unified formula of crude oil supply contract and L/C

Please take note and act accordingly.



Saddam Zeben Hassan
 Executive Director

Abd-al-Jalil Hammadi
 Head of Oil Marketing First Department

Permanent Subcommittee on Investigations PSI Staff Rpt (VZ) – FN 173
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بسم الله الرحمن الرحيم

الى /الدائرة المالية
من / دائرة تسويق الخام الاولى

الرقم : خ / ١
التاريخ : /جمادي الآخرة / ١٤٢٢ هـ
الموافق : ٢٠٠١/٨/٣٠ م

م / العقد M/10/67 مع شركة لوك اويل اسيا (السيد جرنونفسكي)

تم بتاريخ ٢٠٠١/٨/٢٦ التوقيع على عقد تجهيز النفط الخام مع المشتري اعلاه وفق التفاصيل التالية:-

- ١- اسم الشركة المشترية : لوك اويل اسيا باستك
- ٢- فترة سريان العقد : لغاية ٢٠٠١/١١/٣٠ .
- ٣- الكمية والنوعية : (٤) مليون برميل موزعة كالاتي :-
(٢) مليون برميل نفط خام البصرة الخفيف فوب البكر
(٢) = = = = كركوك فوب جيهان
- ٤- وجهة النفط : اوربا و/أو امريكا
- ٥- السعر : الاسعار القياسية لنقطي خام كركوك والبصرة الخفيف
للمجهتين اعلاه.
- ٦- مصادقة الامم المتحدة : S/AC.25/2001/OIL/1360/COMM
في / / ٢٠٠١
- ٧- العنوان :

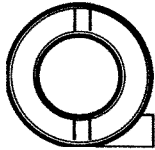
LUKOIL ASIA PACIFIC PTE LTD
65 CHULIA STREET, #48-07, OCBC CENTRE,
SINGAPORE 049513
TEL : 0065 423 1311
FAX: 0065 438 5335
TLX: LUKOIL RS20804

٨- الشخص الذي يتصل به : MR. PIERRE WAVRE

٩- الدفع والشروط الاخرى : حسب الصيغة الموحدة لعقد تجهيز النفط الخام ولكتاب الاعتماد .
للعلم والعمل بموجبه رجاء .

صدام زين حسن
المدير التنفيذي

عبد الجليل سعيد حمادي
رئيس دائرة تسويق الخام الاولى



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/147/2001

Sold to : LUKOIL ASIA PACIFIC PTE LTD
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : LICORNE PACIFIQUE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 06/11/2001
 Contract no. : M/10/67
 BNP Confirmation no : N731107
 Opening Bank L/c No. : LCIM2196042
 Shipment No. : CW5078

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 33.52 API GRAVITY AT 60 F°	259,609.107	1,908,566	17.082	32,602,124.41

Total EURO : ~~THIRTY TWO MILLION SIX HUNDRED TWO THOUSAND ONE HUNDRED TWENTY FOUR AND FORTYONE CENTS~~ 32,602,124.41

Price Calculation: WT(FIRST MONTH)MINUS \$ 6.15 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 API DE-ESCALATION

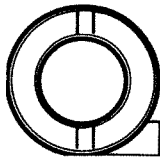
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 02900-201752-902-05

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

ORIGINAL

B/L DATED 10/10/2001

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 174



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/182/2001

Sold to : LUKOIL ASIA PACIFIC PTE LTD
 Exporting port : MINA ALBAKR TERMINAL
 Ship Name : ASTRO GAMMA
 Destination : NORTH AMERICA
 Country of origin : IRAQ

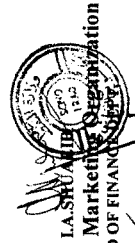
Due date : 12/11/2001
 Contract no. : M/10/67
 BNP Confirmation no : N731121
 Opening Bank L/c No. : LCIM2196355
 Shipment No. : BBL/3196

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 30.40 API GRAVITY AT 60 F °	254,117.702	250,103.54	1,833,263	15.310	28,067,256.53

Total EURO : ~~TWENTY EIGHT MILLION SIXTY SEVEN THOUSAND TWO HUNDRED FIFTY SIX AND FIFTY THREE CENTS~~ 28,067,256.53

Price Calculation: WTISECOND MONTHMINUS \$ 7.00 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.38 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 02000-201752-002-05



For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

B/L DATED 14/10/2001

ORIGINAL

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 175

7/2/2004 2:53 PM

BAY OIL CARGOES LOADED UNDER UN OIL-FOR-FOOD PROGRAM (1987 - 2003)

<u>BIL DATE</u>	<u>VESSEL</u>	<u>COUNTRY/SUPPLIER</u>	<u>QUANTITY</u>	<u>TOTAL 1997</u>
8/23/1997	JAHRE VENTURE	RUSSIA	1,000,000	<u>10,207,710</u>
9/29/1997	MARINE ATLANTIC	ALFA ECO	1,950,588	
9/29/1997	MARINE ATLANTIC	ALFA ECO	550,000	
11/1/1997	RUHR ORE	ALFA ECO	1,997,855	
			<u>5,498,443</u>	

<u>BIL DATE</u>	<u>VESSEL</u>	<u>COUNTRY/SUPPLIER</u>	<u>QUANTITY</u>
9/30/1997	BIRCH	NETHERLANDS	1,013,696
		TRAFIGURA	

<u>BIL DATE</u>	<u>VESSEL</u>	<u>COUNTRY/SUPPLIER</u>	<u>QUANTITY</u>
8/15/1997	ARCADIA	IRAQ	2,148,388
8/23/1997	JAHRE VENTURE	SOMO	1,547,185
		SOMO	<u>3,695,571</u>

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 176

BAY09-01572

02/11 '01 FRI 17:53 FAX 65 438 5335

LUKOIL ASIAPAC

001

FROM : LUKOIL ASIA PACIFIC PTE LTD, SINGAPORE

TO : BAYOIL SUPPLY AND TRADING LIMITED
TLX : 20644
FAX : 1 713 224 8101CC : BNP PARIBAS (SUISSE) SA
ATTN : GINA GRECO / CHRISTINE GENILLOU
TLX : 412100CC : LUKOIL SA
ATTN : NEIL MAJSKI-----
RE : M/T 'LICORNE PACIFIC' - B/L DATED 10.10.2001 AT CEYHAN,
TURKEY
1,908,566 NET US BBLs OF KIRKUK CRUDE OIL
CONTRACT DATED JULY 20, 2001
O/REF. SC-004-018PLEASE FIND HEREAFTER OUR TELEX INVOICE COVERING THE ABOVE
MENTIONED DELIVERY.

Q U O T E

LUKOIL ASIA PACIFIC PTE LTD
65 CHULIA STREET, HEX48-07
OCBC CENTRE
SINGAPORE 049513BAYOIL SUPPLY AND TRADING LIMITED
PO BOX CB 12918
NASSAU BAHAMAS

INVOICE NO SC-004-018 DATED NOVEMBER 01, 2001

PRODUCT KIRKUK CRUDE OIL, FOB CEYHAN TURKEY

SHIPMENT M/T 'LICORNE PACIFIQUE' B/L DATED 10.10.2001
FOB CEYHAN

TERMS FOB CEYHAN

B/L QUANTITY

259'684.782 MT GROSS B/L
259'609.107 MT NET B/L

API 33.02

1'908'566 NET US BARRELS

FULL PRICE CALCULATION :

SOMO OFFICIAL PRICE:	USD	15.723	PER US BBL
LESS API VARIATION	- USD	0.29	PER US BBL
	USD	15.433	PER US BBL
PLUS CONTRACTUAL PREMIUM	+ USD	0.03	PER US BBL
FINAL PRICE FOB CEYHAN	USD	15.463	PER US BBL

TOTAL AMOUNT DUE FOB CEYHAN USD 29'512'156.06

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) - FN 177

SNT 024241

SNT 024241

447

02/11 '01 FRI 17:53 FAX 65 438 5335

LUKOIL ASIAPAC

002

PAYMENT IN IMMEDIATELY AVAILABLE FUNDS, WITHOUT SET-OFF, DEDUCTION
AND/OR COUNTERCLAIM : 30 CALENDAR DAYS FROM BILL OF LADING DATE
(B/L DATE TO COUNT AS DAY ONE) AS FOLLOWS

A) USD 29'454'899.08 CONVERTED IN EURO BY USING
THE EURO/US EXCHANGE RATE AS PER SOMO'S PAYMENT
FORMULA PER L/C NO LCIM 2196042 OPENED BY BNP
PARIBAS (SUISSE) SA GENEVA IN FAVOUR OF THE UNITED
NATIONS.

LTD B) USD 57'256.98 TO BE PAID TO LUKOIL ASIA PACIFIC PTE
GENEVA ACCOUNT NO 79739/1N WITH BNP PARIBAS (SUISSE) SA,
ATTN MS GINA GRECO.

DUE DATE : 08.11.2001
=====

PLEASE CONFIRM PAYMENT WITH GOOD VALUE ON DUE DATE

BEST REGARDS
LUKOIL ASIA PACIFIC PTE LTD
VICTOR LIM CHRISTOPHE MILLET

SNT 024242
SNT 024242

12:38 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	11/13/2001	REV	VALERO MARK...	L.PACIFIQUE-3	V-50165	BNP Pariba...	7,678,190.25	7,678,190.25
Deposit	11/16/2001	REV	VALERO MARK...	L.PACIFIQUE-3	V-50165	BNP Pariba...	7,980,197.79	15,558,388.04
Deposit	11/19/2001	REV	EQUIVA	L.PACIFIQUE-3	V-50165	BNP Pariba...	7,819,569.81	23,377,957.85
Deposit	11/20/2001	REV	VALERO MARK...	L.PACIFIQUE-3	V-50165	BNP Pariba...	7,914,054.15	31,292,012.00
Total Sales - Oil Products							31,292,012.00	31,292,012.00
Total Gross Sales								
							31,292,012.00	31,292,012.00
Cost of Sales								
Exchange gain/loss								
Check	11/8/2001	PURCH	UNITED NATIO..	L.PACIFIQUE-3	V-50165	BNP Pariba	-14,909.16	-14,909.16
Total Exchange gain/loss							-14,909.16	-14,909.16
Crude Purchases								
Check	10/30/2001	PUR	PLASCO SHPP...	L.PACIFIQUE-3	V-50165	Cash - CAI ...	-572,569.80	-572,569.80
Check	11/8/2001	PURCH	LUKOIL PETRO...	L.PACIFIQUE-3	V-50165	BNP Pariba	-57,256.98	-629,826.78
Check	11/8/2001	PURCH	UNITED NATIO..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-29,550,327.38	-30,180,154.16
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	V-50165	Accounts R...	-130,000.00	-30,310,154.16
Total Crude Purchases							-30,310,154.16	-30,310,154.16
Interest								
Check	10/19/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-1,290.57	-1,290.57
Check	10/19/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba	-182.09	-1,472.76
Check	11/5/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	Cash - CAI ..	-539.39	-2,012.15
Check	11/8/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba	-2,960.00	-4,972.15
Check	11/9/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba	-788.57	-5,760.82
Check	11/12/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba	-13,537.85	-19,298.67
Check	11/16/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba	-6,416.66	-25,715.33
Check	11/19/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-4,494.00	-30,211.33
Check	11/20/2001	LOAN	FIXED TERM A ..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-816.33	-31,027.66
Total Interest							-31,027.66	-31,027.66
Inspection								
Check	10/24/2001	INSP	OIL INSPECTIO.	L.PACIFIQUE-3	V-50165	BNP Pariba...	-802.40	-802.40
Check	11/7/2001	FRGHT	SGS CSI	L.PACIFIQUE-3	V-50165	BNP Pariba...	-900.00	-1,702.40
Check	11/7/2001	FRGHT	SGS CSI	L.PACIFIQUE-3	V-50165	BNP Pariba...	-900.00	-2,602.40
General Journal	11/30/2001	Je-Ck-09	Accrual	L. Pacific-3	V-50165	-SPLIT.	-25,000.00	-27,602.40
Check	4/10/2002	INSP	OIL INSPECTIO...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-6,936.89	-33,539.29
Check	9/19/2002	INSP	INSPECTORAT...	L.PACIFIQUE-3	V-50165	BNP Pariba	-1,957.09	-35,496.38
Check	9/19/2002	INSP	INSPECTORAT...	L.PACIFIQUE-3	V-50165	BNP Pariba	-1,815.83	-37,312.21
Check	9/19/2002	INSP	INSPECTORAT...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-2,040.25	-39,352.46
Check	9/19/2002	INSP	INSPECTORAT...	L.PACIFIQUE-3	V-50165	BNP Pariba	-631.50	-40,184.06
Check	9/19/2002	INSP	INSPECTORAT...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-1,112.50	-41,296.56
General Journal	9/30/2002	Je-C08-21	Reverse Accrual	L. Pacific-3	V-50165	Estimated ..	6,457.98	-34,838.68
Total Inspection							-34,838.68	-34,838.68
Insurance								
General Journal	11/30/2001	Je-Ck-09	Accrual	L. Pacific-3	V-50165	Inspection	-20,000.00	-20,000.00
Check	1/3/2002	INS	CRAIG FERGU...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-22,045.69	-42,045.69
Check	3/25/2002	INS	CRAIG FERGU...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-2,593.88	-44,639.57
General Journal	3/31/2002	Je-Ck-08	Reverse Accrual	L. Pacific-3	V-50165	Estimated ...	20,000.00	-24,639.57
Total Insurance							-24,639.57	-24,639.57
L/C Charges								
Check	10/5/2001	LC	UNITED NATIO ..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-46,696.40	-46,696.40
Total L/C Charges							-46,696.40	-46,696.40
Freight								
Check	9/27/2001	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-783,164.20	-783,164.20
Check	9/28/2001	FRGHT	NATWEST OFF ..	L.PACIFIQUE-3	V-50165	BNP Pariba...	-1,000.00	-784,164.20
Check	10/5/2001	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	BNP Pariba	-495,996.90	-1,280,161.10
Deposit	10/15/2001	CREDIT	NATWEST OFF.	L.PACIFIQUE-3	V-50165	BNP Pariba...	990.00	-1,279,171.10
Check	10/17/2001	FRGHT	BOUTROS MA...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-201,852.00	-1,481,023.10
Check	10/26/2001	FRGHT	SHELL MARINE...	L.PACIFIQUE-3	V-50165	BNP Pariba	-434,686.42	-2,115,739.52
Check	11/8/2001	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-175,998.90	-2,291,737.42
Check	11/16/2001	FRGHT	CEPSA GIBRAL...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-741,089.91	-3,032,827.33
Deposit	11/30/2001	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	BNP Pariba...	965,536.68	-2,067,290.65
Check	12/3/2001	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	BNP Pariba...	-325.00	-2,067,615.65
Check	3/11/2002	FRGHT	LICORNE PACI...	L.PACIFIQUE-3	V-50165	Banque Bru...	-5,553.05	-2,073,168.70
Check	4/12/2002	FRGHT	SGS CSI	L.PACIFIQUE-3	V-50165	Cash - CAI ...	450.00	-2,073,618.70
Check	5/17/2002	FRGHT	BARWIL AGEN...	L.PACIFIQUE...	V-50165	BNP Pariba...	-1,000.00	-2,074,618.70
Check	11/6/2002	FRGHT	BARWIL AGEN...	L.PACIFIQUE...	V-50165	BNP Pariba...	-1,000.00	-2,075,618.70
General Journal	5/22/2003	FRGHT		L.PACIFIQUE-3	V-50165	Prepaid Items	-230.00	-2,075,848.70
Total Freight							-2,075,848.70	-2,075,848.70

00/11 '01 FRI 18:59 FAX 65 438 5335

LUKOIL ASIAPAC

001

FROM : LUKOIL ASIA PACIFIC PTE LTD, SINGAPORE

TO : BAYOIL SUPPLY & TRADING LIMITED
TLX : 20644
FAX : 001 713 224 8101CC : BNP PARIBAS (SUISSE) SA
ATTN : GINA GRECO / CHRISTINE GENILLOUD
TLX : 412100CC : LUKOIL SA
ATTN : NEIL MAJSKIRE : M/T 'ASTRO GAMMA' - B/L DATED 14.10.2001 AT MINA AL BAKR
1'833'263 NET US BBLs OF BASRAH LIGHT CRUDE OIL
CONTRACT DATED JULY 20, 2001
O/REF. SC-005-01SPLEASE FIND HEREAFTER OUR TELEX INVOICE COVERING THE ABOVE
MENTIONED DELIVERY.

Q U O T E

LUKOIL ASIA PACIFIC PTE LTD
65 CHULIA STREET, HEX48-07
OCBC CENTRE
SINGAPORE 049513BAYOIL SUPPLY AND TRADING LIMITED
PO BOX CB 12918
NASSAU BAHAMAS

INVOICE NO SC-005-01S DATED NOVEMBER 06, 2001

PRODUCT BASRAH LIGHT CRUDE OIL, FOB MINA AL BAKR

SHIPMENT M/T 'ASTRO GAMMA' B/L DATED 14.10.2001
FOB MINA AL BAKR

TERMS FOB MINA AL BAKR

B/L QUANTITY

254'481.661 MT GROSS B/L
254'117.702 MT NET B/L

API 30.40

1'833'263 NET US BARRELS

FULL PRICE CALCULATION :

SOMO OFFICIAL PRICE:	USD	14.225	PER US BBL
LESS API VARIATION	- USD	0.36	PER US BBL
	USD	13.865	PER US BBL
PLUS CONTRACTUAL PREMIUM	+ USD	0.03	PER US BBL
FINAL PRICE FOB MINA AL BAKR	USD	13.895	PER US BBL

TOTAL AMOUNT DUE FOB MINA AL BAKR USD 25'473'189.39

PAYMENT IN IMMEDIATELY AVAILABLE FUNDS, WITHOUT SET-OFF, DEDUCTION
AND/OR COUNTERCLAIM : 30 CALENDAR DAYS FROM BILL OF LADING DATE
(B/L DATE TO COUNT AS DAY ONE) AS FOLLOWS

A) USD 25'418'191.50 CONVERTED IN EURO BY USING

SNT 024997
SNT 024997

450

00/11 '01 FRI 18:59 FAX 65 438 5335

LUKOIL ASIAPAC

002

THE EURO/US EXCHANGE RATE AS PER SOMO'S PAYMENT
FORMULA PER L/C NO LCIM 2196355 OPENED BY BNP
PARIBAS (SUISSE) SA GENEVA IN FAVOUR OF THE UNITED
NATIONS.

B) USD 54'997.89 TO BE PAID TO LUKOIL ASIA PACIFIC PTE LTD
ACCOUNT NO 79739/IN WITH BNP PARIBAS (SUISSE) SA, GENEVA
ATTN MS GINA GRECO.

DUE DATE : 13.11.2001
=====

PLEASE CONFIRM PAYMENT WITH GOOD VALUE ON DUE DATE

BEST REGARDS
LUKOIL ASIA PACIFIC PTE LTD
VICTOR LIM CHRISTOPHE MILLET

SNT 024998
SNT 024998

2:14 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	11/30/2001	Je-Ck-03	Various	A. GAMMA-7	V-50173	Accounts R...	26,476,986.66	26,476,986.66
Deposit	12/17/2001	REV	PACC	A. GAMMA-7	V-50173	BNP Pariba...	8,194,846.65	34,671,833.31
Deposit	12/17/2001	REV	CHEVRON	A. GAMMA-7	V-50173	BNP Pariba...	6,839,439.44	41,511,272.75
Check	12/17/2001	REV	CHEVRON	A. GAMMA-7	V-50173	BNP Pariba...	-6,839,439.44	34,671,833.31
Deposit	12/17/2001	REV	CHEVRON CO...	A. GAMMA-7	V-50173	BNP Pariba...	6,839,439.44	41,511,272.75
Deposit	12/20/2001	REV	VALERO MARK...	A. GAMMA-7	V-50173	BNP Pariba...	7,065,703.99	48,576,976.64
Deposit	12/21/2001	REV	VALERO MARK...	A. GAMMA-7	V-50173	BNP Pariba...	4,376,896.58	52,953,873.32
Check	12/27/2001	PYMNT	PACC	A. GAMMA-7	V-50173	BNP Pariba...	-26,858.20	52,928,115.12
General Journal	12/31/2001	Je-Ck-33	Reverse Accrual	A. GAMMA-7	V-50173	-SPLIT-	-26,476,986.66	26,451,128.46
Total Sales - Oil Products							26,451,128.46	26,451,128.46
Total Gross Sales							26,451,128.46	26,451,128.46
Cost of Sales								
Broker Comm								
Check	3/12/2002	1427	SYNTEXENER...	A. gamma-7	V-50173	Cash - Well...	-250.00	-250.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-250.00	-500.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-250.00	-750.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-500.00	-1,250.00
Check	3/12/2002	1427	SYNTEXENER...	A. gamma-7	V-50173	Cash - Well...	-300.00	-1,550.00
Check	3/12/2002	1427	SYNTEXENER...	A. gamma-7	V-50173	Cash - Well...	-300.00	-1,850.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-300.00	-2,150.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-300.00	-2,450.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-300.00	-2,750.00
Check	3/12/2002	1427	SYNTEXENER...	A. Gamma-7	V-50173	Cash - Well...	-1,300.00	-3,750.00
Check	6/17/2002	1456	UNITED CRUD...	A. GAMMA-7	V-50173	Cash - Well...	-125.00	-3,875.00
Check	6/17/2002	1456	UNITED CRUD...	A. GAMMA-7	V-50173	Cash - Well...	-500.00	-4,375.00
Total Broker Comm							-4,375.00	-4,375.00
Exchange gain/loss								
Check	11/13/2001	PURCH	UNITED NATIO	A. GAMMA-7	V-50173	BNP Pariba...	-10,742.91	-10,742.91
Total Exchange gain/loss							-10,742.91	-10,742.91
Crude Purchases								
Check	10/30/2001	PUR	PLASCO SHIPP...	A. Gamma-7	V-50173	Cash - CAI ...	-103,630.39	-103,630.39
Check	10/30/2001	PUR	PLASCO SHIPP...	A. Gamma-7	V-50173	Cash - CAI ...	-66,799.81	-170,430.20
Check	11/13/2001	PURCH	LUKOIL PETRO...	A. GAMMA-7	V-50173	BNP Pariba...	-54,997.99	-225,428.09
Check	11/13/2001	PURCH	UNITED NATIO...	A. GAMMA-7	V-50173	BNP Pariba...	-25,418,191.50	-25,643,619.59
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	V-50173	Accounts R...	-130,000.00	-25,773,619.59
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	V-50173	Accounts R...	-250,512.72	-26,024,132.31
General Journal	12/31/2001	Je-Ck-33	Accrual	A. Gamma-7	V-50173	Sales - Oil ...	-129,035.98	-26,153,168.29
Total Crude Purchases							-26,153,168.29	-26,153,168.29
Interest								
Check	11/13/2001	LOAN	FIXED TERM A	A. GAMMA-7	V-50173	BNP Pariba...	-982.50	-982.50
Check	11/13/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-1,717.53	-2,680.03
Check	11/13/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-292.36	-2,972.39
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	V-50173	Accounts R...	-135,000.00	-137,972.39
Check	12/10/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-63,315.00	-201,287.39
Check	12/10/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-1,155.00	-202,442.39
Check	12/12/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-4,417.94	-206,860.33
Check	12/17/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-11,015.97	-217,876.30
Check	12/20/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-3,027.44	-220,903.74
Check	12/21/2001	LOAN	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-894.58	-221,797.72
Check	12/24/2001	LOANS	FIXED TERM A...	A. GAMMA-7	V-50173	BNP Pariba...	-1,846.58	-223,644.30
General Journal	12/31/2001	Je-Ck-33	Reverse Accrual	A. GAMMA-7	V-50173	Sales - Oil ...	135,000.00	-88,644.30
Total Interest							-88,644.30	-88,644.30
Inspection								
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	V-50173	Accounts R...	-35,000.00	-35,000.00
Check	3/11/2002	INSP	OIL INSPECTIO	A. GAMMA-7	V-50173	BNP Pariba...	-23,709.96	-58,709.96
General Journal	3/31/2002	Je-Ck-12	Reverse Accrual	A. Gamma-7	V-50173	Lighterng C...	12,540.86	-46,169.10
Check	8/19/2002	INSP	FRIGHT	OBC SHIPPING...	A. Gamma-7	BNP Pariba...	-2,878.63	-49,047.73
Check	8/19/2002	INSP	INSPECTORAT	A. GAMMA-7	V-50173	BNP Pariba...	-1,814.44	-50,862.14
Check	9/19/2002	INSP	INSPECTORAT...	A. GAMMA-7	V-50173	BNP Pariba...	-2,026.84	-52,888.98
Check	9/19/2002	INSP	INSPECTORAT...	A. GAMMA-7	V-50173	BNP Pariba...	-2,370.95	-55,259.93
Check	9/19/2002	INSP	INSPECTORAT...	A. GAMMA-7	V-50173	BNP Pariba...	-1,034.09	-56,294.02
General Journal	9/30/2002	Je-C09-18	Reverse Accrual	A. Gamma-7	V-50173	Estimated ...	11,013.51	-45,280.51
Total Inspection							-45,280.51	-45,280.51

2:20 PM
07/16/04

Bayoil Supply & Trading, Ltd.
General Ledger
As of December 31, 2003

Accrual Basis

Type	Date	Num	Name	Memo	Split	Amount	Balance
Estimated Cargo Costs Payable							0.00
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	Accounts R...	-527,189.53	-527,189.53
General Journal	11/30/2001	Je-Ck-03	Accrual	A. Gamma-7	Accounts R...	-250,512.72	-777,702.25
General Journal	12/31/2001	Je-Ck-33	Reverse Acct...	A. GAMMA-7	Sales - Oil ...	-227,158.40	-1,004,860.65
General Journal	12/31/2001	Je-Ck-33	Accrual	A. Gamma-7	Sales - Oil ...	-129,035.98	-1,133,896.63
General Journal	3/31/2002	Je-Ck-12	Reverse Acct...	A. Gamma-7	Lightering ...	369,700.39	-764,196.24
Check	4/10/2002	INSP	OIL INSPECT...	ASTRO GAMMA-7	BNP Parib...	11,445.63	-752,720.61
General Journal	4/30/2002	Je-Ck-12	Reverse Acct...	A. GAMMA-7	Lightering ...	28,334.44	-724,386.17
Deposit	5/1/2002	DEM	VALERO MA...	A.GAMMA-7	BNP Parib...	-68,644.44	-793,030.61
Deposit	5/2/2002	FRGHT	KRISTEN NA...	A.GAMMA-7/DUE ...	BNP Parib...	402,468.40	-390,562.21
Check	9/3/2002	PUR	PLASCO SHL...	ASTRO GAMMA-7	Cash - CAI...	379,548.70	-11,013.51
General Journal	9/30/2002	Je-C09-18	Reverse Acct...	A. Gamma-7	Inspection	11,013.51	0.00
Total Estimated Cargo Costs Payable						0.00	0.00
Loans Payable							0.00
Loan - BBL							0.00
Total Loan - BBL							0.00
Loan - Paribas							0.00
Deposit	10/19/2001	LOAN	FIXED TERM ...	ASTRO GAMMA-7	BNP Parib...	-385,000.00	-385,000.00
Deposit	10/22/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-603,000.00	-1,188,000.00
Deposit	11/8/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-468,000.00	-1,656,000.00
Check	11/13/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	385,000.00	-1,271,000.00
Check	11/13/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	803,000.00	-468,000.00
Check	11/13/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	468,000.00	0.00
Deposit	11/13/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-26,800,000.00	-26,800,000.00
Deposit	11/16/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-550,000.00	-27,350,000.00
Check	12/10/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	26,800,000.00	-550,000.00
Check	12/10/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	550,000.00	0.00
Deposit	12/10/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-27,350,000.00	-27,350,000.00
Check	12/12/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	27,350,000.00	0.00
Deposit	12/12/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-27,350,000.00	-27,350,000.00
Check	12/17/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	27,350,000.00	0.00
Deposit	12/17/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-12,315,000.00	-12,315,000.00
Check	12/20/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	12,315,000.00	0.00
Deposit	12/20/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-11,300,000.00	-11,300,000.00
Check	12/21/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	11,300,000.00	0.00
Deposit	12/21/2001	LOAN	FIXED TERM ...	A.GAMMA-7	BNP Parib...	-7,830,000.00	-7,830,000.00
Check	12/24/2001	LOANS	FIXED TERM ...	A.GAMMA-7	BNP Parib...	7,830,000.00	0.00
Total Loan - Paribas						0.00	0.00
Loan - CAI							0.00
Total Loan - CAI							0.00
Loan - UOB							0.00
Total Loan - UOB							0.00
Loans Payable - Other							0.00
Total Loans Payable - Other							0.00
Total Loans Payable						0.00	0.00
Deferred Income							0.00
Total Deferred Income							0.00
Accrued Expenses							0.00
Total Accrued Expenses							0.00
Property Taxes Payable							0.00
Total Property Taxes Payable							0.00
Accrued Payroll							0.00
Total Accrued Payroll							0.00
Payroll Taxes Payable							0.00
Total Payroll Taxes Payable							0.00

1-001) AM 2010/01/18 تاريخ بروف الصنف



مفردية تسويق النفط
 مكتب بمبالغ الاسترجاع المستحقة والمصددة والمصددة الشريكة
 للتراخيص

محل البيع	البيوع خارجة للتراخيص	المبلغ المصدد للتراخيص	المبلغ المستحق للتراخيص	القيمة / برميل	رقم الصنف	المستفي	المرحلة
0.27	-0.25	250,685.00	250,684.75	1,002,739	M/09/105	LUBNA	10
0.25	0.25	251,518.00	251,518.25	1,006,073	M/10/43	LUBNA	10
0.15	157,041.75	0.00	157,041.75	1,046,945	M/11/63	LUBNA	12
0.30	-122.30	1,122,671.00	1,122,548.70	3,741,829	M/10/67	LUKOIL	10
0.10	0.00	291,985.00	291,985.00	2,919,856	M/08/37	MACHINOIMPORT	8
0.28	0.00	849,080.80	849,080.80	2,997,319	M/09/22	MACHINOIMPORT	9
0.28	54.60	1,426,265.80	1,426,320.40	5,088,147	M/10/11	MACHINOIMPORT	10
0.30	0.00	1,221,074.40	1,221,074.40	4,070,248	M/10/19	MACHINOIMPORT	10
0.30	30.00	912,771.30	912,801.30	3,042,671	M/11/17	MACHINOIMPORT	11
0.23	0.00	916,603.25	916,603.25	3,366,413	M/11/79	MACHINOIMPORT	11
0.23	-380,558.35	667,796.05	287,237.70	1,914,918	M/11/79	MACHINOIMPORT	12
0.15	53.30	286,240.00	286,293.30	1,908,622	M/12/01	MACHINOIMPORT	12
0.10	5,083.00	350,000.00	355,083.00	3,550,846	M/08/95	MARBEL RESOURCES	8
0.30	0.00	1,061,442.90	1,061,442.90	3,538,143	M/09/76	MARBEL RESOURCES	9
0.27	10,511.00	1,439,656.10	1,450,167.10	5,469,675	M/10/16	MARBEL RESOURCES	10
0.27	0.00	157,500.00	157,500.00	525,000	M/10/16	MARBEL RESOURCES	11
0.26	455.00	498,518.00	498,973.00	1,935,892	M/09/54	MASEFIELD	9
0.25	202.00	250,022.00	250,224.00	1,000,896	M/10/57	MASEFIELD	10
0.30	535,880.10	0.00	535,880.10	1,786,267	M/08/60	MASTEK	9
0.28	576,401.26	9,803,960.13	10,380,361.39	36,469,888	M/09/18	MASTEK	9
0.30	39,669.99	2,388,708.51	2,428,378.50	8,094,595	M/11/55	MED NAFTA	11
0.15	308,167.35	0.00	308,167.35	2,054,449	M/12/19	MED NAFTA	12
0.10	0.00	201,838.00	201,838.00	2,018,386	M/08/97	MEDCO	8
0.30	0.00	571,434.30	571,434.30	1,904,781	M/10/72	MEDCO	10

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) - FN 178

صفحة 10 من 18

اعداد البيانات المضافة - المصنفات المضافة

454

FROM :

PHONE NO. : 88

Jan. 21 2002 10:27PM P02

B 3.0
K 2.0

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/11/79



FORM NO. 18-100-01-1981 (2000-01-01)

**Permanent Subcommittee on Investigations
PSI Staff Rpt(VZ) - FN 180**

FROM :

PHONE NO. : 68

Jan. 21 2002 10:31PM P10

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN**ADDRESSES:**

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

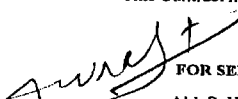
FOR SELLER:
 STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

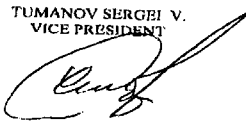
FOR BUYER:
 STATE ENTERPRISE FOREIGN ECONOMIC
 ASSOCIATION "MACHINOIMPORT"
 32/34 SMOLENSKAJA PL.,
 121200, MOSCOW RUSSIA
 TEL : 7095-2443309
 FAX : 7095-2443807
 TLX: 411231 MIM SU

FOR OVERSEERS
 UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 6128

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/02/25 dated 17TH day of August and attached appendices 1 & 2.

This Contract has been done and signed on the 16th day of January, 2002.


FOR SELLER
 ALI R. HASSAN
 ACTING EXECUTIVE DIRECTOR GENERAL
 S O M O

FOR BUYER
 TUMANOV SERGEI V.
 VICE PRESIDENT


In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH1/853
Date: 3 Thu Al-Ki'dah, 1422 H
Equivalent to 01/16/2002

Stamp
Ministry of Oil/Office of the Minister
No.: 885
Date: 01/17/2002

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations in phase eleven, a contract has been signed with Machinoimport Company (on behalf of Mr. Zhirinovsky) as per the following terms:

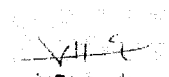
- 1- Number of Contract: M/11/79 Date: 01/16/2002
- 2- Name of Company Buyer: Machinoimport
- 3- Nationality: Russian
- 4- Quantity: (5.5) million barrels divided as follows:

- (2) million Barrels of Kirkuk oil FOB Ceyhan terminal
- (3.5) million Barrels of Basrah light crude oil FOB Al-Bakr terminal

- 5- Destination of Crude Oil: Europe and / or America
- 6- Pricing Formula: As per the rate in effect of Kirkuk and Basrah light crude oil for the aforesaid destinations
- 7- Validity of Contract: Until 05/29/2002
- 8- Estimated Value: About (99) million Euros based on an estimated rate of \$16/barrel
- 9- Surcharge: Payable within one month from the date of loading

For your review and approval, please.

Regards,

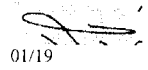


Ali Rajab Hassan
Acting Executive Director

[Miscellaneous signatures]

For the Approval of Minister

I approve


01/19

Permanent Subcommittee on Investigations
PSI Staff Rpt (VZ) – FN 181

وزارة النفط / مكتب الوزير
الرقم / ٨٥٠
التاريخ : ٢٠٠٢ / ١ / ٨

بسم الله الرحمن الرحيم

الرقم / خ / ٨٥٢
التاريخ / ٢ / ذو القعدة / ١٤٢٢ هـ
الموافق / ٢٠٠٢ / ١ / ٨
جمهورية العراق
وزارة النفط
شركة تسويق النفط (شركة عامة)
اجعل علوك امام عينك واسبقه ولا تدعه خلف ظهرك
الرئيس القائد. صدام حسين (حفظه الله وزعماء)
٢٠٠٢ / ٨ / ٨

السيد وزير النفط المحترم

م / المصادقة على عقود النفط الخام المصدر

استناداً الى كشف التخصيصات للمرحلة الحادية عشرة ، تم التعاقد مع شركة مشينوا مورت

لصالح (السيد جرونفسكي) وفق الآتي :-

التاريخ : ٢٠٠٢ / ١ / ١٦

- ١- رقم العقد وتاريخه : M/11/79
- ٢- اسم الشركة المتعاقدة : مشينوا مورت
- ٣- الجنسية : روسية
- ٤- الكمية : (٥,٥) خمسة ملايين وخمسمائة ألف برميل موزعة كآلاتي
(٢) مليون برميل نفط خام كركوك فوب جيهان
(٣,٥) مليون برميل لنفط خام البصرة الخفيف فوب البكر
- ٥- وجهة النفط الخام : اوربا و/أو امريكا
- ٦- التسعيرة : الاسعار النافذة لنفطي خام البصرة الخفيف وكركوك
للوجهتين اعلاه .
- ٧- مدة العقد : لغاية ٢٠٠٢ / ٥ / ٢٩
- ٨- القيمة التقديرية : حوالي (٩٩) مليون يورو. على اساس سعر تقديري قدره
(١٦) دولار للبرميل الواحد .
- ٩- مبلغ الاسترجاع : يدفع خلال شهر من تاريخ التحميل .
يرجى التفضل بالاطلاع والمصادقة .. مع التقدير .

علي رجب حسن
المدير التنفيذي وكالة

مصادقة السيد الوزير



شركة تمويل النفط
 كشف بمبالغ الاسترجاع المستحقة والمصددة لكافة المراحل حسب الشركة
 لفترة من
 نهاية

المرحلة	المشتري	رقم العقد	كمية / برميل	المبلغ المستحق/دولار	المبلغ المستحق/دولار	المبلغ المستحق/دولار	المرحلة
10	LUBNA	M/09/105	1,002,739	250,684.75	250,685.00	-0.25	0.27
10	LUBNA	M/10/43	1,006,073	251,518.25	251,518.00	0.25	0.25
12	LUBNA	M/11/63	1,046,945	157,041.75	157,041.75	157,041.75	0.15
10	LUKOIL	M/10/67	3,741,829	1,122,548.70	1,122,671.00	-122.30	0.30
8	MACHINOIMPORT	M/08/37	2,919,856	291,985.00	291,985.00	0.00	0.10
9	MACHINOIMPORT	M/09/22	2,997,319	849,080.80	849,080.80	0.00	0.28
10	MACHINOIMPORT	M/10/11	5,088,147	1,426,320.40	1,426,265.80	54.60	0.30
10	MACHINOIMPORT	M/10/19	4,070,248	1,221,074.40	1,221,074.40	0.00	0.30
11	MACHINOIMPORT	M/11/17	3,042,671	912,801.30	912,771.30	30.00	0.30
11	MACHINOIMPORT	M/11/79	3,366,413	916,603.25	916,603.25	0.00	0.23
12	MACHINOIMPORT	M/11/79	1,914,918	287,237.70	667,796.05	-380,558.35	0.23
12	MACHINOIMPORT	M/12/01	1,908,622	286,293.30	286,240.00	53.30	0.15
8	MARBEL RESOURCES	M/08/95	3,550,846	355,083.00	350,000.00	5,083.00	0.10
9	MARBEL RESOURCES	M/09/76	3,538,143	1,061,442.90	1,061,442.90	0.00	0.30
10	MARBEL RESOURCES	M/10/16	5,469,675	1,450,167.10	1,439,656.10	10,511.00	0.27
11	MARBEL RESOURCES	M/10/16	525,000	157,500.00	157,500.00	0.00	0.27
9	MASEFIELD	M/09/54	1,935,892	498,973.00	498,518.00	455.00	0.26
10	MASEFIELD	M/10/57	1,000,896	250,224.00	250,022.00	202.00	0.25
9	MASTEK	M/08/60	1,786,267	535,880.10	0.00	535,880.10	0.30
9	MASTEK	M/09/18	36,469,888	10,380,361.39	9,803,960.13	576,401.26	0.28
11	MED NAFTA	M/11/55	8,094,595	2,428,378.50	2,388,708.51	39,669.99	0.30
12	MED NAFTA	M/12/19	2,054,449	308,167.35	0.00	308,167.35	0.15
8	MEDCO	M/08/97	2,018,386	201,838.00	201,838.00	0.00	0.10
10	MEDCO	M/10/72	1,904,781	571,434.30	571,434.30	0.00	0.30

Permanent Subcommittee on Investigations
 PSI Staff Rpt (VZ) – FN 182

United States Senate
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
Committee on Homeland Security and Governmental Affairs

Norm Coleman, Chairman
Carl Levin, Ranking Minority Member

**REPORT ON OIL ALLOCATIONS
GRANTED TO
THE RUSSIAN PRESIDENTIAL COUNCIL**

PREPARED BY THE
**MAJORITY AND MINORITY STAFFS
OF THE
PERMANENT SUBCOMMITTEE
ON INVESTIGATIONS**



RELEASED IN CONJUNCTION WITH THE
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
MAY 17, 2005, HEARING

***OIL FOR INFLUENCE: HOW SADDAM USED OIL TO
REWARD POLITICIANS UNDER THE
UNITED NATIONS OIL-FOR-FOOD PROGRAM***

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This Report presents the evidence gathered by the U.S. Senate Permanent Subcommittee on Investigations (the Subcommittee) establishing that the former regime of Saddam Hussein attempted to influence the Russian government through the issuance of lucrative allocations of oil under the U.N. Oil-for-Food Program.¹ In addition, this Report reveals how the recipients of these oil allocations utilized a series of trading companies and other intermediaries in Cyprus and the Channel Islands to execute the transactions necessary to monetize the oil allocations. Bayoil,² an American oil trader, performed the actual liftings of oil from Iraqi ports and paid massive “premiums” and “commissions” to the trading companies and intermediaries amounting to millions of dollars. Finally, this Report details how funds transferred by Bayoil to certain intermediaries resulted in the payment of millions of dollars in illegal, under-the-table surcharges to the Hussein regime.

I. BACKGROUND

A. Saddam Hussein’s Manipulation of Oil Sales Under the Oil-for-Food Program

Under the Oil-for-Food Program, Iraq was permitted to sell its oil and use the proceeds to purchase food, medicine, and other humanitarian goods. As is well documented, the Hussein regime quickly exploited the Program for its own purposes. One of the regime’s chief strategies was the use of “oil allocations” to garner political influence and reward allies around the globe.

To understand how the Hussein regime manipulated these oil transactions, one must begin with how Iraq sold its crude oil under the Program. The arm of the Iraqi government that managed the sale of Iraqi crude oil was a division of the Ministry of Oil called the State Oil Marketing Organization, or “SOMO.” In order to manage the volume of oil flowing through its pipelines, the Iraqis divided its oil supply into discrete units, typically ranging from 1 to 10 million barrels. These units were allocated to prospective oil purchasers, essentially giving those recipients an option to purchase that allotment of oil. These options were typically called “allocations.” Once SOMO and the oil purchaser agreed on other contractual terms, such as the loading schedule, the purchaser would execute a contract with SOMO, purchase the oil, and ship its allotted quantity.

Soon after the initiation of the Program, however, the Hussein regime used the allocation process to maximize Iraq’s influence around the world. The plan was simple: rather than granting allocations to traditional oil purchasers, the Hussein regime gave priority to foreign officials, journalists, and even terrorist entities.³ The central purpose of this tactic, according to senior officials of the Hussein regime interviewed by the Subcommittee, was to engender international support for the Hussein regime and against U.N. sanctions.⁴ To that end, the Hussein regime favored individuals and political parties from countries that were members of the U.N. Security Council. Senior Hussein regime officials and numerous Ministry of Oil documents confirm that the regime steered a massive portion of its allocations toward Security Council members that were believed by the Hussein regime to support Iraq in its efforts to lift sanctions -- namely, Russia, France, and China.⁵ The recipients of the allocations were chosen by a committee of Hussein’s closest advisors, including Deputy Prime Minister Tariq Aziz and Vice President Taha Yasin Ramadan.⁶ SOMO documents reveal that these individuals -- along with Saddam Hussein himself -- were personally involved in the process.⁷ Some of those documents are presented in this Report.

By granting the rights to purchase oil to a limited number of individuals and entities, the regime forced oil purchasers to obtain allocations from those favored few. The allocation holders essentially became gatekeepers to Iraqi oil. As gatekeepers, they demanded a “commission,” which typically ranged from 3 to 30 cents per barrel. In light of the fact that most allocations amounted to millions of

¹ The phrase “Oil-for-Food Program” refers to the humanitarian aid program implemented pursuant to U.N. Security Council Resolution 986, dated April 14, 1995, and the Memorandum of Understanding between the Secretariat and the Government of Iraq dated May 20, 1996. Throughout this Report, the Oil-for-Food Program may be called the “Program” and the “OFF Program.”

² The term “Bayoil” refers to the Houston-based oil trading company Bayoil (USA) Inc., as well as its subsidiaries and affiliates, such as Bayoil Supply and Trading Limited, Bayoil Technologies, and Bayoil SA.

³ Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005, Vice President Taha Yasin Ramadan, April 18, 2005, and Senior Hussein Regime Official No. 1, April 14, 2005. Terrorist individuals and entities who received allocations include the Popular Front for the Liberation of Palestine, Abu Abbas, and the Mujahedin-e Khalq.

⁴ Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005 and Vice President Taha Yasin Ramadan, April 18, 2005.

⁵ Subcommittee interview of Deputy Prime Minister Tariq Aziz, April 21, 2005; Comprehensive Report of the Special Advisor to the DCI on Iraq’s WMD dated September 30, 2004, Volume 1 (“Duelfer Report”), p. 31.

⁶ Subcommittee interview of Deputy Prime Minister Tariq Aziz, April 21, 2005.

⁷ *Id.*

barrels of oil, such commissions were quite lucrative, reaching hundreds of thousands of dollars per allocation. Therefore, these allocations were extremely valuable, and by doling them out to favored individuals and entities, the Hussein regime could direct the payment of millions of dollars to a foreign official, political party, journalist, or terrorist entity without incurring any loss.

B. Efforts to Influence Russian Policy Towards Iraq by Awarding Oil Allocations

Russia topped the list of nations from whom the Hussein regime wanted support at the Security Council. As a result, the Hussein regime granted allocations to Russian individuals, political parties, and others due to their good relationship with Iraq and their support for the lifting of sanctions.⁸ The oil allocations, which could be sold for large commissions, often resulted in pecuniary gain for the recipient.⁹ The Vice President of the Hussein regime, Taha Yasin Ramadan, confirmed to the Subcommittee that oil allocations were indeed “compensation for support.”¹⁰ Another senior official from the Hussein regime confirmed that the oil allocation scheme was for the purpose of “buying influence.”¹¹ The scale of the oil allocations given to Russian individuals and political parties was substantial, totaling approximately 30 percent of all the oil allocated during the course of the Program.¹² One Russian political party that received a large number of allocations was the Unity Party (now known as the Unified Russia Party¹³), a pro-Kremlin party associated with Russian president Vladimir Putin. Tariq Aziz stated that the Unity Party received such a large number of allocations because Russia was taking positions at the Security Council that were favorable to Iraq.¹⁴ Vice President Ramadan stated that the Unity Party received the largest quantity of allocations in Russia because it was the governing party and the party of the president.¹⁵ Other key Russian recipients of oil allocations included the Ministry of Foreign Affairs, the Communist Party, and the Liberal Democratic Party of Russia. The focus of this Report -- the Russian Presidential Council -- also received a significant number of oil allocations.¹⁶ The Russian Presidential Council consisted of advisors appointed by the Russian president who were responsible for devising presidential policy, drafting presidential decrees, and coordinating policy among government agencies.

At the head of the Russian Presidential Council was Alexander Stalevich Voloshin, who was originally appointed to that position by former president Boris Yeltsin and reappointed by President Putin upon Putin’s ascendancy to the presidency in December 1999. Although Voloshin resigned in late 2003 over a scandal involving the Russian oil giant Yukos, there is little debate over the magnitude of Mr. Voloshin’s influence in Russian government during the Oil-for-Food Program. Mr. Voloshin, whose middle name means “son of steel,” was widely known as the “power behind the throne” at the Kremlin. Mr. Voloshin reportedly assisted in President Putin’s rise to power, managed Putin’s first election campaign, and helped to create the pro-Kremlin Unity Party.¹⁷ He was once referred to as “de facto ... Russia’s most powerful man” after President Putin, as well as the “eminence grise” behind President Putin.¹⁸ Alexi Mukhin, a Moscow lobbyist, described Mr. Voloshin as a guide for those who needed things “fixed” at the Kremlin:

⁸ Subcommittee interview of Senior Hussein Regime Official No. 1, April 14, 2005.

⁹ *Id.*

¹⁰ Subcommittee interview of Vice President Taha Yasin Ramadan, April 18, 2005.

¹¹ Subcommittee interview of Senior Hussein Regime Official No. 2, April 20, 2005 and Deputy Prime Minister Tariq Aziz, April 21, 2005.

¹² Duelfer Report, p. 31.

¹³ The Unified Russia Party currently holds 37% of the seats in the State Duma. The next highest percentage is held by the Communist Party, which holds 12% (December 7, 2003 election results). CIA World Factbook (2005).

¹⁴ Subcommittee interview of Deputy Prime Minister Tariq Aziz, April 21, 2005.

¹⁵ Subcommittee interview of Vice President Taha Yasin Ramadan, April 18, 2005.

¹⁶ Various sources have alternatively referred to this entity as the “Presidential Administration” and the “Presidential Executive Office.” Since the former Hussein regime referred to it as the “Presidential Council” this Report will, for the sake of consistency and clarity, use that terminology. It is unclear whether the activities of the Russian individuals and political parties detailed in this Report violate Russian law. See Memorandum from the Library of Congress, Law Library, Eastern Law Division, “Legality of Russian Business Under the Oil for Food Program,” LL File No. 2005-01892, May 6, 2005.

¹⁷ *Voloshin, power behind the throne in two Kremlin administrations*, Agence France Presse, October 30, 2003; *Key Kremlin Figure Removed*, BBC News, October 30, 2003.

¹⁸ *European Press Review*, BBC News, citing Austria’s *Der Standard*, October 30, 2003; Nikolai Gorchkov, *Kremlin ‘coup’ forces key Putin choice*, BBC News, October 29, 2003.

In any ministry or department there are fixers. ... [T]hey get money for bringing things to people's attention. These are people who don't use the main road but take the tracks by the side of the road, which are faster, with less traffic and fewer checkpoints. Voloshin was a guide along that path.¹⁹

The Hussein regime had reason to believe that Mr. Voloshin would be an effective conduit to President Putin. Kremlin adviser Gleb Pavlovsky was quoted as saying that "the Putin-Voloshin link is the strongest link in the political game."²⁰ Former Hussein regime officials apparently shared that belief. Vice President Ramadan recognized Mr. Voloshin as the head of Russia's presidential administration and stated that the oil allocations awarded to him had been approved by Saddam Hussein.²¹ Other regime officials stated that the allocations given to Mr. Voloshin were a show of support to him, and were granted to him because of his relationships with "very important characters."²² To date, Mr. Voloshin has declined to comment on the allegations that he received oil allocations from the Hussein regime.

Another name associated with the allocations to the Russian Presidential Council was Sergei Isakov, a known friend of Mr. Voloshin.²³ As detailed in this Report, Mr. Isakov traveled to Iraq on several occasions and executed many of the contracts associated with allocations to the Russian Presidential Council. The former Deputy Prime Minister stated that the purpose of giving allocations to Mr. Isakov was to buy influence.²⁴

The influence desired by the Hussein regime was that which would bring an end to the sanctions against Iraq -- influence which could be brought to bear only at the U.N. Security Council. Establishing a direct correlation between an oil allocation and a specific vote in the Security Council is problematic. Former regime officials, however, described one such occurrence.²⁵ In the summer of 2000, the United States proposed a resolution at the Security Council to restrict the illicit trade occurring at Iraq's borders in violation of the sanctions. Russia, however, threatened to use its veto on the proposal, effectively ending any efforts to pass the resolution. Hussein instructed his subordinates to "show gratitude" to the Russians for supporting Iraq in the Security Council on that issue.²⁶ This gratitude entailed giving the Russians additional oil allocations and commodity contracts in order to repay them for the threatened use of the veto and for their future cooperation. This was a "new shift" since it was the first time that oil allocations were linked to a specific act.²⁷

There are other examples of where Russia took positions at the Security Council that favored the Hussein regime and opposed the position of Security Council members who sought to enforce the sanctions. In 2001, Russia reportedly fought off efforts to shorten the list of companies eligible to contract for Iraqi oil and was in turn rewarded with large oil contracts:

This dominance [by Russian trading firms] occurs as Russia continues to thwart US-British efforts to shorten the list of eligible firms that buy Iraqi crude. ... [O]n Monday and Tuesday, three Russian companies were awarded a total of 30 [million] barrels of Iraqi crude, showing that Baghdad is rewarding Moscow for fending off a US-British plan to overhaul sanctions, diplomats said.

Britain and the US have since last autumn led efforts in the UN Iraqi sanctions committee to limit the firms that can buy Iraqi crude because they fear some oil firms accept demands for under-the-table payments directly to Baghdad and against UN sanctions.²⁸

¹⁹ Rafael Baer, *Power Behind the Throne - Alexander Voloshin*, Financial Times, May 17, 2003.

²⁰ *Id.*

²¹ Subcommittee interview of Vice President Taha Yasin Ramadan, April 18, 2005.

²² Subcommittee interviews of Senior Hussein Regime Official No. 1, April 14, 2005 and Senior Hussein Regime Official No. 2, April 20, 2005.

²³ Subcommittee interview of Senior Hussein Regime Official No. 2, April 20, 2005.

²⁴ Subcommittee interview of Deputy Prime Minister Tariq Aziz, April 21, 2005.

²⁵ *Id.*

²⁶ Subcommittee interview of Senior Hussein Regime Official No. 1, April 14, 2005.

²⁷ *Id.*

²⁸ *Russian firms continue to dominate Iraqi crude sales*, Lloyd's List, July 27, 2001.

One of the three beneficiaries named in the article quoted above was Rosnefteimpex, which had signed a contract with SOMO on July 14, 2001 for 17 million barrels of oil that had been allocated to the Russian Presidential Council.²⁹

Another example of mutual support between Russia and Iraq involves Russia's opposition in 2002 to the practice of "retroactive pricing," a tool used by the United States and the United Kingdom to combat Iraq's scheme of selling oil at below market rates for the purpose of generating revenue to be split between the Hussein regime and the recipients of oil allocations. On August 16, 2002 the Russian Foreign Ministry (itself a recipient of oil allocations for massive quantities of oil) published a press release calling for a special session of the Iraq Sanctions Committee to address the issue:

Russia has come up with an initiative to hold a special session of the U.N. Security Council Iraq Sanctions Committee to discuss ... the continuing practice of retroactive pricing of the oil exported by Iraq. The delegation of Russia intends to decisively raise the question of changing the pricing mechanism imposed on the Committee and reverting to the previous, consensus-based procedure for setting the price of oil in advance³⁰

In sum, the evidence suggests that Russian individuals and political parties were consistently favored by the Hussein regime as a result of Russia's support for positions favorable to Iraq at the U.N. Security Council.³¹

C. The Division of Profits and Payment of Surcharges Resulting from Oil Allocations

The profits generated from the monetization of oil allocations were generally divided between the parties to the transaction -- the allocation holder and the company nominated by the allocation holder to execute the contract with the Hussein regime. The company nominated by the allocation holder to execute the contract with SOMO would receive a portion of the profits in the form of a "commission" based on the number of barrels lifted under the contract, usually 2-3¢ a barrel. When asked whether the allocation recipients would personally profit from the oil transactions, one senior Hussein official declared: "That's the whole point."³² Another former senior regime official confirmed the profit-sharing arrangement, and estimated that the oil allocations yielded a 15 percent profit margin which would be split between the allocation holder and the company that executed the contract with SOMO.³³

The director of the Military Industrialization Commission informed Saddam Hussein about the large profits being made from the oil transactions, which upset Hussein.³⁴ As a result, starting in the middle of Phase 8, the Hussein regime required that a portion of the profits resulting from the oil allocations be paid back to the regime as a "surcharge" fee, based on the number of barrels lifted. Between September 1, 2000 and November 30, 2000 the surcharge was 10¢ per barrel of oil lifted.³⁵ Starting on December 1, 2000, the surcharge was increased to 25¢ a barrel for shipments destined for European markets and 30¢ a barrel for shipments destined for the North American market.³⁶ The surcharge amount was dropped to 15¢ a barrel starting on May 30, 2002 and was canceled altogether on September 1, 2002.³⁷ The two-year period beginning on September 1, 2000 and ending September 1, 2002 is referred to as the "surcharge period."

During the surcharge period, the profits generated by oil transactions were split between the allocation recipient, the company that executed the contract with SOMO, and the Hussein regime. One former regime official described the division of profits and payment of surcharges from funds derived from oil allocations as follows:

²⁹ Contract between Rosnefteimpex and SOMO designated M/10/15 dated July 14, 2001 (See II. D., *infra*).

³⁰ Press Release from Russian Foreign Ministry: "On Russia's Initiative to Hold a Session of the U.N. Security Council Iraq Sanctions Committee" dated August 16, 2002.

³¹ Subcommittee interview of Deputy Prime Minister Tariq Aziz, April 21, 2005.

³² Subcommittee interview of Senior Hussein Regime Official No. 2, April 20, 2005.

³³ Subcommittee interview of Senior Hussein Regime Official No. 1, April 14, 2005.

³⁴ *Id.*

³⁵ Memorandum of SOMO official titled "Allocations and Sales of Crude Oil in the Phases of the Memorandum of Understanding (1996-2003)" dated February 19, 2004 ("SOMO Memorandum"), Attachment 4 titled "The Surcharge."

³⁶ Memorandum from the Crude Oil Marketing Second Department to the Financial Department dated March 24, 2001; SOMO Memorandum dated February 19, 2004, Attachment 4.

³⁷ SOMO Memorandum dated February 19, 2004, Attachment 4.

Source discussed oil allowances and how they were sold through brokerage companies. He stated that the profit margins were not in the \$1's to the brokerage companies but usually in the .15 to .25 per barrel. The profit margins went away completely after 9/2000 when the Saddam Hussein surcharge went into effect.

* * *

Source stated that the proceeds from the sale of the oil allowances are made to pay the brokerage companies and the brokerage companies make the payments to the owner of the oil allowances and to Saddam Hussein for his agreed upon cut.³⁸

Another former regime official described the division of profits similarly, including the surcharge payments made to the Hussein regime:

Source explained his knowledge of the oil allowance program through the following example: The market value for a barrel of oil would be \$25. The oil allowance would be given to whomever at Saddam Hussein's discretion. The oil allowance must be sold through a brokerage company that was willing to participate in the scheme. The brokerage company would submit the contract for the sale of the oil allowance through the U.N. under the [Memorandum of Understanding]. Of the \$25 per barrel amount \$20 would go into the Oil for Food Program account at a French bank. The other five dollars would be split [] with the oil brokerage company receiving \$1 and Saddam and the recipient of the oil allowance sharing the other \$4 with each receiving about \$2 per barrel. The oil brokerage company would make the disbursements into special accounts for Saddam Hussein and the recipient of the oil allowance.³⁹

Many Russian companies who owed surcharge fees to the Hussein regime delivered those payments in cash to the Iraqi embassy in Moscow. From time to time the cash at the Iraqi embassy would be flown to Iraq:

The cash was delivered to the Iraqi embassy in Moscow where it was placed in the accountant's safe. ... When the cash built up to approximately \$3 million to \$4 million (USD), it was couriered to Baghdad in a diplomatic pouch. Approximately every three to four months such a diplomatic pouch would be delivered via a special flight from Moscow by the Iraqi ambassador to the trade consulate.⁴⁰

Other officials of the former regime confirmed the arrangement for the payment of surcharges by Russian companies: "A surcharge (either 10% or 10¢ per barrel) was charged to the companies with the surcharge amount paid in cash to the Iraqi embassy in Moscow. ... Representatives from each of the companies purchasing the oil would come to the embassy with a suitcase full of cash and say that this was the surcharge that was due to Iraq."⁴¹

II. OIL ALLOCATIONS GRANTED TO THE RUSSIAN PRESIDENTIAL COUNCIL

Beginning in Phase 6 and continuing through the end of the Program (with the exception of Phase 7), the Hussein regime allocated 90 million barrels of oil to the Russian Presidential Council.⁴² The Hussein regime allocated the oil to the head of the council, Alexander Voloshin, as well as to his close confidant Sergei Isakov.

³⁸ U.S. Treasury Iraqi Financial Asset Team interview #12 of former regime official, February 1, 2004.

³⁹ U.S. Treasury Iraqi Financial Asset Team interview #15 of former regime official, January 27, 2004.

⁴⁰ U.S. Treasury Iraqi Financial Asset Team interview #19 of former regime official, November 29, 2003.

⁴¹ U.S. Treasury Iraqi Financial Asset Team interview #22 of former regime official, November 29, 2003. The practice of depositing surcharge payments at the Iraqi embassy was recently confirmed by another former regime official. Subcommittee interview of Senior Hussein Regime Official No. 2, April 29, 2005.

⁴² SOMO Memorandum dated February 19, 2004, Attachment 5 titled "The Role of Russian Companies During the Phases of the Memorandum of Understanding," Table No. 1 titled "Quantities of Crude Oil Allocated to the Companies during the Phases of the Memorandum of Understanding."

Table 1: Oil Allocations to the Russian Presidential Council by Phase.

PHASE	ALLOCATION	ALLOCATION RECIPIENT	ALLOCATION (BARRELS)
VI	1	The Russian Presidential Council	5,000,000
VII	2	Sergei Isakov (The Russian Presidential Council)	14,000,000
IX	3	Sergei Isakov (The Russian Presidential Council)	16,500,000
X	4	Sergei Isakov (The Russian Presidential Council)	16,000,000
XI	5	Sergei Isakov (The Russian Presidential Council)	16,000,000
XII	6	Sergei Isakov (The Russian Presidential Council)	12,500,000
	7	Alexander Voloshin (The Russian Presidential Council)	3,000,000
XIII	8	Alexander Voloshin (Head of the Russian Presidential Council)	2,000,000
	9	Sergei Isakov (The Russian Presidential Council)	5,000,000

In order to initiate the transaction that would lead to the eventual shipment of the oil, it was first necessary for the allocation recipient to designate a company to actually travel to Baghdad and execute a contract with SOMO. For the first allocation in Phase 6, the Russian Presidential Council designated a Russian oil company -- Rosneft -- to execute the contract with SOMO. Rosneft was the successor entity to the defunct USSR Ministry of Oil, and was then and is now owned and controlled by the Russian government.⁴³

For the allocations granted in Phases 8 through 10, a second company -- "Rosnefteimpex NK Rosneft" -- was designated by the Russian Presidential Council to execute contracts with SOMO. At the time of the OFF Program, Rosnefteimpex was an oil trading subsidiary of Rosneft.⁴⁴ Near the end of the OFF Program Rosneft divested itself of the stock it held in Rosnefteimpex.⁴⁵ Later, after the Oil-for-Food scandal became public, Rosneft claimed that Rosnefteimpex was not a Rosneft subsidiary, despite the fact that Rosneft had owned 56.7% of Rosnefteimpex's voting shares in 2003.⁴⁶ SOMO documents named Sergei Isakov as the contact person for the oil allocations that resulted in contracts between Rosnefteimpex and SOMO. Mr. Isakov was also at the time the deputy chairman of Vnukovo Airlines, and traveled regularly to Iraq in an effort to reestablish flights between Moscow and Baghdad.⁴⁷

Beginning in Phase 11, a third company, called the "Russian Engineering Company" became the designated purchasing agent for the allocations awarded to the Russian Presidential Council. The evidence suggests that the Russian Engineering Company is affiliated with Rosnefteimpex. For example, both companies at one point shared the same address at 37 Leningradsky Prospect, Building 6, in Moscow.⁴⁸ Additionally, Sergei Isakov executed contracts with SOMO on behalf of both Rosnefteimpex and the Russian Engineering Company (on whose board Mr. Isakov currently serves as

⁴³ See <http://www.rosneft.ru/english/company/history.html> (website for Rosneft).

⁴⁴ Alexei Sukhodoyev, *Oil Company Promises to be in the Focus of News*, RusData DiaLine - BizEkon News, December 14, 1995; *Russia - The Export Coordinators*, APS Review Oil Market Trends, August 21, 2000.

⁴⁵ *JSC 'Rosneft' sells its stakes in JSC 'GIVTsneftegaz'*, *JSC 'Rosneft-Central Design Office ASUnefteproduct' and JSC 'Rosnefteimpex'*, Skrin Market and Corporate News, February 26, 2003.

⁴⁶ Greg Walters, Valeria Korzhagina, *CIA: Russia Got Rich Violating Sanctions*, Moscow Times, October 8, 2004; Ben Wetherall, *Russian Companies Dismiss CIA 'Oil for Food' Allegations*, World Markets Analysis, October 8, 2004.

⁴⁷ *Russian Airline Applies to Run Moscow-Baghdad Flights*, BBC WorldwideMonitoring, April 13, 1998.

⁴⁸ See, fax from Rosnefteimpex to Bayoil dated July 12, 2000 (SNT 015621) (listing both companies at the same address).

chairman).⁴⁹ One energy trade publication described the relationship between Mr. Isakov and the two companies as follows:

The contracts [between Rosnefteimpex and SOMO] were signed with Sergei Isakov, a close confidant of the head of the Kremlin administration at the time, Alexander Voloshin, who resigned last year. Isakov would travel back and forth to Baghdad to negotiate the contracts, sources say, and was also responsible for getting allocations on the Kremlin's behalf for the Russian Engineering Co., which took over the duties of Rosnefteimpex towards the end of the program.⁵⁰

It is not clear why the parties decided to cease using Rosnefteimpex as the designated purchasing agent, but some reports link Rosnefteimpex with the Russian Engineering Company as well as Mr. Isakov's airline. One energy trading publication took note of a large contract signed by the Russian Engineering Company in Phase 11:

Loyalty continues to pay off for the group of Russian companies whose cooperation is rewarded with contracts to lift Iraqi crude under the UN oil-for-food deal. ... The largest volume so far -- 17 million barrels -- has gone to the little-known Russian Engineering Co., the new name for former state oil trader Rosnefteimpex, which received large contracts in previous phases. Moscow sources say the company's barrels originate via Trading House Vnukovo Airlines, which plans to sell a fleet of Tupolev passenger jets to Baghdad once UN sanctions are lifted.⁵¹

Mr. Isakov's travel to and from Baghdad may have been assisted by the fact that Vnukovo Airlines had set up an office there as early as 1998.⁵²

In Phases 12 and 13, the Hussein regime made separate allocations to both Mr. Isakov and directly to the head of the Russian Presidential Council, Alexander Voloshin. Mr. Voloshin nominated a company called "Impexoil LLC" to execute contracts with SOMO for his allocations. Prior to Phase 12, Impexoil had conducted no business under the OFF Program. After serving as the designated purchaser for Mr. Voloshin, however, Impexoil was nominated as the designated purchaser for other Russian entities (such as the Russian Orthodox Church) during Phase 13.⁵³

Once the allocation holder had nominated a company to execute the "official" contract with SOMO, it was necessary to find an oil company capable of actually loading and shipping the oil. For five of the allocations awarded to the Russian Presidential Council, Bayoil was that company. Bayoil was responsible for contracting with shipping companies to lift the Iraqi oil and ship it to end users in North America, Europe, and the Far East. As the entity that was the beneficiary of the profits from the ultimate sale of the oil to the end user, Bayoil was the party responsible for paying the other parties connected to the transaction -- namely, the designated purchaser and the allocation holder. To that end, Bayoil often entered into separate contracts with the designated purchasing agent for the distribution of "premium payments" and "fcs" owed by Bayoil to the other parties.

Payments from Bayoil to the allocation holder and the designated purchasing agent (Rosnefteimpex and the Russian Engineering Company) were often routed through a purported "trading company" called Haverhill Trading Limited ("Haverhill"). The payments to Haverhill are suspicious, since Haverhill appears to have performed no function related to the transactions detailed below other than sending invoices to Bayoil for payments owed. The corporate existence of Haverhill is also suspicious. Located in Cyprus, which is known for corporate and bank secrecy laws, Haverhill exists "... care of a corporate services company which merely maintains the company's registered office and files appropriate documents with the Authorities to comply with the local laws."⁵⁴ Although a man named Oleg Kalougin of Moscow is named as Haverhill's sole director and Marios Kontemeniotis is named as a shareholder, Haverhill's "... directors and shareholders are merely

⁴⁹ See, <http://www.rectrade.ru/index.php> (website for Russian Engineering Company). The Russian Engineering Company also sold over \$121 million in goods to Iraq under the Program between Phase 7 and 13. See Table 4, "Humanitarian Goods and Oil Spares Purchases by Vendor & Vendor Country per Phase for Central & Southern Regions of Iraq (Sorted by Vendor)," published by the Independent Inquiry Committee into the United Nations Oil-for-Food Programme on October 21, 2004, p. 41.

⁵⁰ *Ciao Baby: Russia Confirmed as Top Lifter of Saddam Oil Contracts*, Nefte Compass, October 14, 2004.

⁵¹ *Baghdad Boys: Iraq Rewards Russian Steadfastness*, Nefte Compass, February 13, 2002.

⁵² *Vnukovo Airlines opens office in Baghdad*, BBC Summary of World Broadcasts, February 17, 1998.

⁵³ Duelfer Report, p. 198. The Subcommittee has discovered very little information about Impexoil.

⁵⁴ Company Status Report from *International Company Profile* on Haverhill.

nominees for the beneficial owners," whose identities are unknown other than the fact that they are non-Cypriots.⁵⁵ As for its business activities, Haverhill "... is not allowed to engage in any trading activity in Cyprus," and the Subcommittee has been unable to determine the exact nature or the extent of Haverhill's operations or where any such operations are conducted.⁵⁶ Nevertheless, millions of dollars flowed through Haverhill in connection with the transactions detailed in this Report.

The transactions described below followed the same basic pattern: (i) At the beginning of each relevant phase, the Hussein regime granted an oil allocation to the Russian Presidential Council, (ii) the allocation holder (either Sergci Isakov or Alexander Voloshin) nominated a company (such as Rosnefteimpex, the Russian Engineering Company, or Impexoil) to act as the nominal purchaser of the oil in exchange for a small commission, (iii) a representative of the nominal purchaser (often Mr. Isakov) traveled to Baghdad and entered into a contract with SOMO to buy the oil allocated to the allocation holder, (iv) the nominal purchaser then entered into a separate contract with Bayoil for Bayoil to lift the oil, and (v) Bayoil lifted the oil and contemporaneously made one or more payments into certain bank accounts in favor of the nominal purchaser or Haverhill. The available evidence indicates that the money wired to those accounts by Bayoil was split between the nominal purchaser and the allocation holder.

The remainder of this Report describes in detail the transactions resulting from each allocation awarded to the Russian Presidential Council.

A. The First Allocation (Phase 6: May 25, 1999 to December 11, 1999)

During Phase 6, the Hussein regime awarded the first of its nine oil allocations to the Russian Presidential Council in an amount of five million barrels.⁵⁷ This first allocation resulted in Contract M/06/54 between Rosneft and SOMO. Contract M/06/54, which was executed in Baghdad on June 5, 1999, was for 5 million barrels of oil -- 3 million barrels of Basrah Light crude and 2 million barrels of Kirkuk crude.⁵⁸ As such, the amount of oil contracted for in Contract M/06/54 exactly matched the amount of oil allocated to the Russian Presidential Council. Contract M/06/54 was approved by the U.N. Oil Overseers on June 10, 1999.⁵⁹

Unlike many of the contracts detailed in this Report, Bayoil did not ship any oil under Contract M/06/54 and therefore the Subcommittee is unable to determine whether any money was paid to the benefit of the allocation holder. What is known is that the oil contracted for under Contract M/06/54 was indeed lifted in six shipments between June and October 1999, and that a total of 4,973,344 barrels were lifted.⁶⁰

B. The Second Allocation (Phase 8: June 9, 2000 to December 5, 2000)

On the second day of Phase 8, June 10, 2000, prior to the date that any contract was signed by Iraq or approved by the U.N., Bayoil entered into an "Agency Agreement" with Haverhill Trading Ltd. Under the terms of the agreement, Bayoil agreed to purchase and ship 8 million barrels of Basrah Light crude and to pay certain "fees" to both Haverhill and the purchasing agent, Rosnefteimpex. The terms of the agreement were as follows:

According to the Agency Agreement signed between "BayOil Supply & Trading Limited" and "Haverhill Trading Limited" on June 10, 2000 please be kindly asked to sign the Contract with "Rosnefteimpex NK Rosneft" for buying 8 bbls of Basrah light crude oil and pay fees as following:

- USD0.02 to "Rosnefteimpex NK Rosneft" as per Contract;
- USD0.12 to "Haverhill Trading Limited" after the nomination of the vessel;

⁵⁵ *Id.*

⁵⁶ *Id.*

⁵⁷ Memorandum from the Executive Director of SOMO to the Minister of Oil dated October 5, 1999; SOMO Memorandum dated February 19, 2004, Attachment 5, Table No. 1; Duelfer Report, p. 175.

⁵⁸ Contract between Rosneft and SOMO designated M/06/54 dated June 5, 1999.

⁵⁹ U.N. Oil Overseers approval of Contract M/06/54 dated June 10, 1999.

⁶⁰ SOMO invoice statements for Contract M/06/54; Duelfer Report, p. 175.

- USD0,10 to “Haverhill Trading Limited” 30 (thirty) days after the [bill of lading].⁶¹

This “contract before the contract” detailed payments that would be made to parties outside of the Oil-for-Food Program. With the “Agency Agreement” in place, on June 14 the Hussein regime allocated 14 million barrels of oil to the Russian Presidential Council. Sergei Isakov was named as the contact person for the allocation.⁶² A hand-written note to the Executive Director of SOMO on the Phase 8 allocation list indicated that the 14-million barrel allocation to the Russian Presidential Council had been approved at the highest levels of Iraq’s government:

To: The Executive Director of SOMO

Verbal approval of the President Leader, may God protect him, has been obtained as per the verbal notification of the Vice-President of the republic along the margins of the Cabinet’s meeting the morning of 06/25/2000.

Please take the necessary measures for action.⁶³

With the allocation approved and the Bayoil-Haverhill agency agreement in place, Demitry Kossarev of Rosneftimpex traveled to Baghdad on or about July 4, 2000 and executed Contract M/08/85 with SOMO for 14 million barrels (the same amount allocated to the Russian Presidential Council for Phase 8).⁶⁴ The 14 million barrels were split between 8 million barrels of Basrah Light crude and 6 million barrels of Kirkuk crude.⁶⁵ The terms of Contract M/08/85 were then forwarded in a letter from the Executive Director of SOMO to the Minister of Oil for approval:

To: [His Excellency] the Oil Minister
 Re: Approval on Exported Crude Oil Contracts

Based on the statement of allocations in phase (8), please find below the details of the contract signed with Rosneftimpex Russian Company on behalf of Mr. Isakov (The Russian Presidential Council):

- 1 - Number of Contract: M/08/85 Date: 07/04/2000
- 2 - Name of Company Buyer: Rosneftimpex
- 3 - Nationality: Russian
- 4 - Quantity: (14) million barrels divided as follows:

- (6) million barrels of Kirkuk crude oil FOB Ceyhan terminal
- (8) million barrels of Basrah light crude oil FOB Al-Bakr terminal⁶⁶

The Minister of Oil approved Contract M/08/85 on July 8, 2000. Contract M/08/85 was sent to the U.N. for approval and was approved by the U.N. Oil Overseers on July 10, 2000.⁶⁷

With Contract M/08/85 fully approved, Bayoil entered into a separate contract with Rusnaftimpex (BVI) Limited, a company located on Jersey in the Channel Islands. Under the terms of that contract, Rusnaftimpex agreed to sell 8 million barrels of Basrah Light crude to Bayoil in exchange for a “premium” equal to an amount of 2¢ a barrel, to be transferred to a bank account designated by Rusnaftimpex.⁶⁸ This contract was the first of three versions of the same contract, all of which are dated July 11, between Bayoil and, alternatively, Rusnaftimpex and Rosneftimpex. The final, executed version of the contract directed that the premium be paid to Rusnaftimpex as per the terms of an addendum.⁶⁹ The addendum to this final contract, dated July 26, 2000, directed Bayoil to

⁶¹ Memorandum from Haverhill to Bayoil dated June 10, 2000 (SNT 015625).

⁶² SOMO chart titled “Statement of Allocations for the Phase Subsequent to Phase (7)” dated June 14, 2000.

⁶³ *Id.*

⁶⁴ Contract between Rosneftimpex and SOMO designated M/08/85 dated July 4, 2000.

⁶⁵ *Id.* Bayoil did not lift any of the Kirkuk oil in connection with Contract M/08/85, and it is not known which company or companies did.

⁶⁶ Letter from the Executive Director of SOMO to the Minister of Oil dated July 5, 2000 (emphasis added).

⁶⁷ U.N. Oil Overseers approval of Contract M/08/85 dated July 10, 2000.

⁶⁸ Contract between Bayoil and Rusnaftimpex dated July 11, 2000 (unexecuted) (SNT 014953-955).

⁶⁹ Contract between Bayoil and Rusnaftimpex dated July 11, 2000 (executed) (SNT 017014-017). Yet another version of this contract mirrors the terms of the other two versions, but names Bayoil and Rosneftimpex as the parties and

pay 24¢ a barrel into a bank account designated by Rusnaftaimpex -- 12¢ in advance and 12¢ after the completion of each lifting.⁷⁰

Prior to the execution of that addendum, on July 14, 2000, Bayoil directed its bank in Geneva to wire the first of several "premium" payments in connection with Contract M/08/85 to a bank account at Hellenic Bank Ltd. in Cyprus in favor of Haverhill.⁷¹ The first was a pre-payment of \$240,000, which amounts to 12¢ a barrel for the 2 million barrels that Bayoil was scheduled to lift in July. Bayoil performed its first lifting, a shipment of 1,833,963 barrels, on August 3, 2000 on the vessel *Licorne Pacifique*. Then, on August 25, 2000, Bayoil made its first post-lifting payment in an amount of \$212,151.12, which was based on the actual amount of oil lifted (1,833,963 barrels @ 12¢ a barrel). That payment was made, not to Haverhill, but to Rusnaftaimpex in an account at United Bank of Switzerland AG in Geneva.⁷²

In total, Bayoil completed four shipments of oil under Contract M/08/85 and lifted a total of 8,009,014 barrels of Basrah Light crude.⁷³ Prior to each shipment, Bayoil made pre-payments in an amount equal to 12¢ per barrel of oil that Bayoil was scheduled to ship. For the last three shipments, Bayoil was invoiced by and made its pre-payments to Rusnaftaimpex instead of Haverhill.⁷⁴ Bayoil made all four of its post-lifting payments to Rusnaftaimpex as well.⁷⁵ In total, as detailed in the table below, Bayoil wired payments totaling \$1,922,163.36 to bank accounts in favor of Haverhill and Rusnaftaimpex in connection with Contract M/08/85:

Table 2: Bayoil Payments to Third Parties in connection with Contract M/08/85.

Shipment	Date of Lifting	Number of Barrels Lifted	Prepayment to Haverhill	Prepayments to Rusnaftaimpex	Post-Lifting Payments to Rusnaftaimpex	Total Payments to Third Parties
1	08/03/00	1,883,963	\$240,000.00	--	\$212,151.12	\$452,151.12
2	08/12/00	1,857,303	--	\$240,000.00	\$205,752.72	\$445,752.72
3	09/12/00	1,943,729	--	\$240,000.00	\$226,494.96	\$466,494.96
4	10/21/00	2,324,019	--	\$240,000.00	\$317,764.56	\$557,764.56
Total Payments⁷⁶ from Bayoil to Third Parties in Connection with Contract M/08/85: (8,009,014 barrels @ 24¢ a barrel)						\$1,922,163.36

Bayoil made all of these payments to bank accounts in favor of Haverhill and Rusnaftaimpex -- totaling \$1,922,163.36 -- despite the fact that neither entity had performed any discernable services in connection with Contract M/08/85.

Bayoil's internal accounting documents repeatedly refer to the payments to Haverhill and Rusnaftaimpex as "premiums" and "Price Premium Over O.S.P." (the official sales price).⁷⁷ Significantly, Bayoil's ledgers generally list these payments under an entry titled "Commissions - Russia." Bayoil's ledgers related to Contract M/08/85 record these payments as follows:

was executed by D.I. Kossarev as Deputy Director General of Rosneftimpex (SNT 015622-624). It is unclear why there were multiple iterations of this contract.

⁷⁰ Addendum No. 1 to contract dated July 11, 2000 between Rusnaftaimpex and Bayoil (SNT 017013).

⁷¹ Wire transfer request from Bayoil to Credit Agricole Indosuez SA (Geneva) dated July 14, 2000 (SNT 015735).

⁷² Wire transfer request from Bayoil to Credit Agricole Indosuez Suisse SA (Geneva) dated August 25, 2000 (SNT 015706).

⁷³ SOMO invoice statements for Contract M/08/85.

⁷⁴ Invoices from Rusnaftaimpex to Bayoil for pre-shipment payments related to Contract M/08/85 (SNT 014950, 016308, 016998).

⁷⁵ Invoices from Rusnaftaimpex to Bayoil for post-shipment payments related to Contract M/08/85 (SNT 015708, 015053, 016286, 017115).

⁷⁶ Bayoil Transaction Detail By Account for *Licorne Pacifique* (B/L August 3, 2000), *Tina* (B/L August 12, 2000), *Berge Chief* (B/L September 12, 2000), and *Olympia Spirit* (B/L October 21, 2000).

⁷⁷ Wire transfer request from Bayoil to Credit Agricole Indosuez Suisse SA, Geneva, dated July 14, 2000 regarding pre-payment of \$240,000 to Haverhill (SNT 015735); Wire transfer request from Bayoil to Banque Cantonale Vaudoise dated August 2, 2000 regarding pre-payment of \$240,000 to Rusnaftaimpex (SNT 015050); See *also*, Bayoil's internal pricing tables for calculating the price-per-barrel wherein the 24¢ is calculated into the price as a "premium" (SNT 015704).

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Commissions - Russia			
Check 7/18/2000	HAYERHILL TRADING	...	-240,000.00
Check 9/1/2000	RUSNAFTAIMPEX	...	-212,151.12
Total Commissions - Russia			-452,151.12

Check 8/2/2000	RUSNAFTAIMPEX	...	-240,000.00
Check 9/11/2000	RUSNAFTAIMPEX	...	-205,752.72
Total Commissions - Russia			-445,752.72

Check 8/25/2000	RUSNAFTAIMPEX	...	-240,000.00
Check 10/11/2000	RUSNAFTAIMPEX	...	-226,494.96
Total Commissions - Russia			-466,494.96

Check 10/13/2000	RUSNAFTAIMPEX	...	-240,000.00
Total Commissions - Russia			-240,000.00
Agent Commissions			
Check 11/20/2000	RUSNAFTAIMPEX	...	-317,764.56 ⁷⁸

It is clear that these payments did not go into the Iraq Escrow Account at BNP Paribas for the benefit of the Iraqi people. What is less clear is where the money went once it was wired to bank accounts in Switzerland and Cyprus.

Reading the terms of the June 10, 2000 agency agreement between Bayoil and Haverhill and the subsequent July 11, 2000 agreement between Bayoil and Rusnaftaimpex *en toto*, Bayoil was obligated to compensate Rusnaftaimpex at a rate of 2¢ per barrel for acting as the purchasing agent for Contract M/08/85. As such, Rusnaftaimpex was entitled to \$160,180.28 (8,009,014 barrels x 2¢). After the deduction of the \$160,180.38 due to Rusnaftaimpex, \$1,761,983.08 remains unaccounted for. Based on SOMO's documents and the testimony of senior members of the former Hussein regime, the logical conclusion to be drawn is that the remaining funds inured to the benefit of the allocation holder.⁷⁹ If such is the case, the Subcommittee estimates that \$1,761,983.08 went to the benefit of Sergei Isakov on behalf of the Russian Presidential Council in connection with Contract M/08/85:

Table 3: Estimated Division of Bayoil's Payments Between Haverhill/Rusnaftaimpex and the Russian Presidential Council in connection with Contract M/08/85.

Shipment	Number of Barrels Lifted	Rate of Payment to Haverhill & Rusnaftaimpex	Payments to Haverhill & Rusnaftaimpex	Suspected Amount Paid to the Benefit of the Russian Presidential Council
1	1,883,963	2¢ a barrel	\$37,679.26	\$414,471.86
2	1,857,303	2¢ a barrel	\$37,146.06	\$408,606.66
3	1,943,729	2¢ a barrel	\$38,874.58	\$427,620.38
4	2,324,019	2¢ a barrel	\$46,480.38	\$511,284.18
Totals:			\$160,180.28	\$1,761,983.08⁸⁰

⁷⁸ See Bayoil Transaction Detail By Account for *Licorne Pacifique, Tina, Berge Chief, and Olympia Spirit*.

⁷⁹ Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005, Vice President Taha Yasin Ramadan, April 18, 2005, Senior Hussein Regime Official No. 1, April 14, 2005, and Senior Hussein Regime Official No. 2, April 20, 2005; U.S. Treasury Iraqi Financial Asset Team interviews of former regime officials, February 1, 2004 (#12) and January 27, 2004 (#15).

⁸⁰ This figure amounts to 22¢ per barrel on the 8,009,014 barrels lifted by Bayoil under Contract M/08/85.

The suspected payment of \$1,761,983.08 to Mr. Isakov on behalf of the Russian Presidential Council under contract M/08/85 accounts for the 8,009,014 barrels lifted by Bayoil, and does not account for the 6 million barrels of Kirkuk crude also contracted for under Contract M/08/85. SOMO documents indicate that a total of 14,000,000 barrels were lifted under M/08/85.⁸¹ Therefore, depending on the terms of the deal struck between Rusnaftimpex and whichever company lifted the Kirkuk oil, there were likely to have been substantial additional payments in favor of the Russian Presidential Council in excess of the \$1,761,983.08 resulting from payments made by Bayoil.

There is no evidence that any "surcharge" payments were made to the Hussein regime in connection with Contract M/08/85. Contract M/08/85 was executed prior to September 1, 2000 (the date that the Hussein regime first imposed "surcharges" on oil contracts). A possible explanation for the absence of any surcharge payments on Contract M/08/85 is found in a memorandum written by a SOMO official explaining the origin and initial implementation of the surcharge demand:

A decision was made in August 2000 to impose a surcharge of 10¢ per barrel for all markets (as of mid phase (8) and until the end of the phase) on the shipments that will be lifted as of September 1, 2000.

* * *

[S]ome of these parties declined to pay the surcharge in phase (8) claiming that the payment notification for the shipments lifted on September 1, 2000 came late, and that they had already sold the quantities allocated to them to other companies before they had been told to pay; therefore, they were unable to pay 10¢ per barrel.⁸²

Although two of the four Bayoil liftings occurred after September 1, 2000, there is no indication that any of Bayoil's payments to Haverhill and Rusnaftimpex were in satisfaction of surcharge demands. Finally, other SOMO documents indicate that no surcharge payments were made in connection with Contract M/08/85.⁸³

C. The Third Allocation (Phase 9: December 6, 2000 to July 3, 2001)

There was no approved list of allocations at the beginning of Phase 9, which commenced on December 6, 2000. This was due to the fact that the Hussein regime had begun to demand 10¢ per barrel "surcharges" on oil purchases lifted after September 1, 2000, and since many companies refused to pay, SOMO was instructed to sign contracts with any company willing to pay the surcharge.⁸⁴ Sergei Isakov was apparently willing to comply with the surcharge demand and he traveled to Iraq to sign a contract on behalf of Rosneftimpex. Contract M/09/25⁸⁵ was executed in Baghdad on January 17, 2001 between Rosneftimpex and SOMO and was signed by Mr. Isakov as "Adviser to General Director" of Rosneftimpex.⁸⁶ Contract M/09/25 was approved by the U.N. Oil Overseers on January 18, 2001.⁸⁷

Mr. Isakov was personally involved in the negotiations between Rosneftimpex and Bayoil in relation to Contract M/09/25, and specifically demanded that Bayoil pay high premiums as part of the deal:

To: Bayoil
 Re: Shipment of Basrah Light crude in April-May-June
 M/t <<Stavros>> B/L 3.04.01
 M/t <<Mariner>> Laycan May 14th and about 2,000,000 bbls
 loading in June (Subject agreement of SOMO)

⁸¹ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 2 titled "Quantities of Crude Oil Lifted by the Companies and Russian Parties during the Phases of the Memorandum of Understanding."

⁸² SOMO Memorandum dated February 19, 2004, Attachment 4.

⁸³ *Id.* (excerpts relating to Contract M/08/85). In the row that lists the surcharge rate for Contract M/08/85, it states "what has been paid is higher than." In no other part of Attachment 4 is such an entry made. The meaning of the notation is unknown.

⁸⁴ SOMO table titled "Crude Oil Allocations during Phase (9) of the Memorandum of Understanding;" Duelfer Report, p. 182.

⁸⁵ Contract between Rosneftimpex and SOMO designated M/09/25 dated January 17, 2001.

⁸⁶ The original volume for Contract M/09/25 was 6 million barrels, but that amount was subsequently increased to 16.35 million barrels, of which 11.428 million barrels were ultimately lifted. SOMO memorandum from the Crude Oil First Marketing Department to the Financial Department dated May 14, 2001; SOMO chart titled "Crude Oil Purchases during Phase (9) of the Memorandum of Understanding."

⁸⁷ U.N. Oil Overseers approval of Contract M/09/25 dated January 18, 2001.

Att: Mr. David Chalmer [sic], President

Dear Sirs,

Taking into account the relationships between our companies and also the fact that your company is one of the important Suppliers of crude oil to US and European Consumers, we would like to continue our collaboration. Subject agreement with Supplier we propose to you above quantities and any other quantities within this period.

We consider that after last decision of OPEC to cut crude oil output, crude oil market improved and we have intention to cooperate with your company for promotion purposes of Iraqi oil to the market.

Having in mind the above we would like to receive higher trading benefit after selling of crude oil on the market at the level of not less than USD 0.35 per each barrel.

In case of your agreement we are ready to conclude respective deal with your company.

We expect your answer.

Best regards,

S. Issakov⁸⁸

The fee arrangement between Bayoil, Rusnaftaimpex, and Haverhill (established in connection with Contract M/08/85) continued during Contract M/09/25, as referenced in an invoice relating to Bayoil's first lifting under the contract. On April 3, 2001, the vessel *Stavros G.L.* lifted 250,000 barrels of Basrah Light crude under Contract M/09/25.⁸⁹ In connection with that lifting, on April 25, 2001, Rusnaftaimpex invoiced Bayoil for \$87,500 (250,000 barrels at 35¢ a barrel) that was owed under the "Contract dated July 11, 2000, addendum No2 dated 18 January 2001."⁹⁰ Tellingly, Rusnaftaimpex instructed Bayoil to pay the money into an account in favor of *Haverhill* and not into an account in its own favor, which is further evidence of a close association between the two entities. Bayoil made this first payment relating to Contract M/09/25 to a bank account in Haverhill's name at the Hellenic Bank Ltd. in Cyprus on May 2, 2001.⁹¹ For unknown reasons beginning with Contract M/09/25, Bayoil ceased to refer to these payments as "Commissions - Russia" in its ledgers, as it had done with the payments it made under Contract M/08/85 in the previous phase. Instead, Bayoil's ledgers list the payments to Haverhill as "Crude Purchases."⁹² Another departure from Contract M/08/85 was that Bayoil ceased to take note of these payments in its internal pricing worksheets. All references to "premiums" and "Price Premium Over" the official sales price are notably absent from Bayoil's internal documents relating to Contract M/09/25.

In total, Bayoil completed four shipments of oil under Contract M/09/25 and lifted a total of 6,271,688 barrels of Basrah Light crude.⁹³ As was the case with Bayoil's first shipment under Contract M/09/25, after each subsequent shipment Haverhill invoiced Bayoil for the "fee" that it was owed pursuant to the terms of the July 11, 2001 contract.⁹⁴ As detailed in the table below, Bayoil made payments totaling \$2,140,039.62 in connection with Contract M/09/25 to accounts in Haverhill's name at the Hellenic Bank:

⁸⁸ Facsimile from Rosnefteimpex to Bayoil dated April 20, 2001 (SNT 020928) (emphasis added)

⁸⁹ SOMO invoice statement for Contract M/09/25.

⁹⁰ Invoice from Rusnaftaimpex to Bayoil dated April 25, 2001 (SNT 021260). Rusnaftaimpex billed Bayoil an additional \$3,000 in this invoice for unknown reasons.

⁹¹ Wire transfer request from Bayoil to BNP Paribas (Suisse) SA, Geneva, dated May 2, 2001 (SNT 021259).

⁹² Bayoil Transaction Detail By Account for *Stavros G.L.* (B/L April 3, 2001), *Setiebello* (B/L April 19, 2001), *Astro Betu* (B/L May 20, 2001), and *Olympia Spirit* (B/L July 13, 2001).

⁹³ SOMO invoice statements for Contract M/09/25.

⁹⁴ Invoices from Haverhill to Bayoil for payments related to Contract M/09/25 (SNT 019650, 020995, 022344).

Table 4: Bayoil Payments to Haverhill in connection with Contract M/09/25.

Shipment	Date of Lifting	Number of Barrels Lifted	Rate of Payment to Haverhill	Destination of Shipment	Payments to Haverhill
1	04/03/01	250,000	35¢ a barrel	North America	\$87,500.00
2	04/19/01	2,160,986	30¢ a barrel ⁹⁵	Europe	\$651,295.80
3	05/20/01	1,860,777	35¢ a barrel	North America	\$651,271.95
4	07/13/01	1,999,925	37.5¢ a barrel	North America	\$749,971.87
Total Payments⁹⁶ from Bayoil to Haverhill for in Connection with Contract M/09/25: (2,160,986 barrels @ 30¢ a barrel; 2,110,777 @ 35¢ a barrel; 1,999,925 @ 37.5¢ a barrel)					\$2,140,039.62

As is plainly evident from the table, the rate of payment to Haverhill was lower for the shipment that was bound for the European market. That difference corresponds to the fact that the Hussein regime charged a lower surcharge rate for shipments destined for the European market than for shipments destined for the North American market.

Unlike Contract M/08/85, the evidence indicates that surcharges were paid to the Hussein regime in connection with Contract M/09/25, and these surcharges were substantial. The liftings performed under Contract M/09/25 occurred during the period when the Hussein regime charged 25¢ a barrel for shipments destined for the European market and 30¢ a barrel for shipments destined for the North American market. All the available evidence indicates that the Russian Presidential Council/Rosneftimpex/Haverhill paid the surcharges demanded in connection with Contract M/09/25. For instance, correspondence between Bayoil and Rosneftimpex indicates that the price calculation for the shipment on the vessel *Stavros G.L.* included the surcharge amount: "This Contract or Agreement should cover ... m/t 'Stavros' B/L 3,04.01 - 250 000 bbls of Basrah Light surcharge to OSP 0,35 - 0,40 \$/bbl."⁹⁷ Additionally, in March 2001 Rosneftimpex made a request to SOMO to extend the expiration date of Contract M/09/25 and to increase the quantity of oil under the contract in consideration for the surcharge payments that Rosneftimpex had made. An internal SOMO memorandum detailed the request:

To: [His Excellency] the Executive Director
Re: Contract M/09/25 with Rosimpex [sic] Russian Company (The Presidential Council)

4 - Rosneftimpex company requested to change the quantity of the contract to the following:

<u>Basrah</u>	<u>Kirkuk</u>	<u>Total</u>
4	2	6

to be lifted in April/May 2001, and to extend the validity of the contract until 05/15/2001, taking into consideration that the company has settled both of the surcharge amounts due to our embassy in Moscow as per the telephone conversation with their representative in Baghdad.⁹⁸

Furthermore, SOMO's documents indicate that all of the surcharges due in connection with Contract M/09/25 were paid. In total, 14,431,154 barrels were lifted under Contract M/09/25, 6,271,688 of which were lifted by Bayoil.⁹⁹ A total of \$3,918,481.80 in surcharge payments was due to Iraq, all of which was paid.¹⁰⁰ Ipso facto, all of the surcharges that were owed in connection with Bayoil's

⁹⁵ The actual rate calculates to \$0.361388 per barrel.

⁹⁶ Bayoil Transaction Detail By Account for *Stavros G.L.* (B/L April 3, 2001), *Setebello* (B/L April 19, 2001), *Astro Beta* (B/L May 20, 2001), and *Olympia Spirit* (B/L July 13, 2001).

⁹⁷ Facsimile from Rosneftimpex to Bayoil dated April 17, 2001 (SNT 020929-931).

⁹⁸ Memorandum from the Head of Crude Oil First Marketing Department to the Executive Director of SOMO dated March 24, 2001 (emphasis added).

⁹⁹ SOMO invoice statements for Contract M/09/25.

¹⁰⁰ SOMO Memorandum dated February 19, 2004, Attachment 4 (excerpts relating to Contract M/09/25). It appears as though the parties involved overpaid by a *de minimis* amount, \$61.20.

liftings under the contract were also paid. The Subcommittee estimates that \$1,773,457.10 of Bayoil's payments into Haverhill's bank accounts at the Hellenic Bank was ultimately routed to the Hussein regime for the satisfaction of surcharges:

Table 5: Estimated Surcharge Payments Made in Connection with Bayoil's Shipments Under Contract M/09/25.

Shipment	Number of Barrels Lifted	Destination of Shipment	Rate of Surcharge	Surcharge Payments to Iraq
1	250,000	North America	30¢ a barrel	\$75,000.00
2	2,160,986	Europe	25¢ a barrel	\$540,246.50
3	1,860,777	North America	30¢ a barrel	\$558,233.10
4	1,999,925	North America	30¢ a barrel	\$599,977.50
Total Surcharge Payments from Bayoil Liftings Under Contract M/09/25:				\$1,773,457.10

The surcharge payments that were drawn from Bayoil's payments to Haverhill do not account for all of the surcharge payments made to Iraq in connection with Contract M/09/25. SOMO's documents reflect that a total of \$3,918,543 in surcharges were paid to Iraq under Contract M/09/25, which indicates that other unknown purchasing agents and/or oil companies made surcharge payments amounting to \$2,145,085.90 for their portion of the oil lifted under the contract.¹⁰¹

Once the surcharge payments have been taken into account, the question remains as to what happened to the remainder of the payments made by Bayoil to Haverhill in connection with Contract M/09/25. Under the terms of the prior contracts between Bayoil and Rusnaftaimpex dated July 11, 2000,¹⁰² Bayoil was obligated to compensate Rusnaftaimpex at a rate of 2¢ per barrel for being the purchasing agent. As such, Rusnaftaimpex was owed \$125,433.76 (6,271,688 barrels @ 2¢ a barrel). Once Rusnaftaimpex's fees have been deducted from the amount paid by Bayoil to Haverhill, there remains a balance of \$241,148.76. Based on SOMO's documents and the testimony of senior members of the former Hussein regime, the logical conclusion to be drawn is that those remaining funds were paid to the allocation holder.¹⁰³ If that is the case, the Subcommittee estimates that \$241,148.76 went to the benefit of Sergei Isakov on behalf of the Russian Presidential Council in connection with Contract M/09/25:

Table 6: Estimated Division of Bayoil's Payments Between Iraq, Rusnaftaimpex, and the Russian Presidential Council in connection with Contract M/09/25.

Shipment	Number of Barrels Lifted	Surcharge Payments to Iraq (25 or 30¢ a barrel)	Payments to Rusnaftaimpex (2¢ a barrel)	Suspected Payments for the Benefit of the Russian Presidential Council
1	250,000	\$75,000.00	\$5,000.00	\$7,500.00
2	2,160,986	\$540,246.50	\$43,219.72	\$67,829.58
3	1,860,777	\$558,233.10	\$37,215.54	\$55,823.31
4	1,999,925	\$599,977.50	\$39,998.50	\$109,995.87
Totals:	6,271,688	\$1,773,457.10	\$125,433.76	\$241,148.76 ¹⁰⁴

The suspected payment of \$241,148.76 to Sergei Isakov on behalf of the Russian Presidential Council under Contract M/09/25 accounts only for such payments made on the 6,271,688 barrels lifted by

¹⁰¹ *Id.*

¹⁰² Contract between Bayoil and Rusnaftaimpex dated July 11, 2000 (SNT 014953-955); Contract between Bayoil and Rusnaftaimpex dated July 11, 2000 (executed) (SNT 017014-017).

¹⁰³ Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005, Vice President Taha Yasin Ramadan, April 18, 2005, Senior Hussein Regime Official No. 1, April 14, 2005, and Senior Hussein Regime Official No. 2, April 20, 2005; U.S. Treasury Iraqi Financial Asset Team interviews of former regime officials, February 1, 2004 (#12) and January 27, 2004 (#15).

¹⁰⁴ This figure amounts to 3.845¢ per barrel for the 6,271,688 barrels lifted by Bayoil under Contract M/09/25.

Bayoil. SOMO documents, however, indicate that a total of 14,431,154 barrels were lifted under Contract M/09/25, and therefore what is not accounted for in the above table is any money that may have been paid to the Russian Presidential Council in connection with the remaining 5,156,312 barrels that were lifted under Contract M/09/25. Depending on the terms of the deal struck between Rusnaftimpex and the company or companies that lifted the oil, there may have been additional payments in favor of the Russian Presidential Council in excess of the \$241,148.76 resulting from payments made by Bayoil.

D. The Fourth Allocation (Phase 10: July 4, 2001 to November 30, 2001)

The Hussein regime allocated 16 million barrels to the Russian Presidential Council in Phase 10.¹⁰⁵ On July 14, 2001 the Hussein regime executed Contract M/10/15 with Rosnefteimpex for 17 million barrels -- 10 million barrels of Basrah Light crude and 7 million barrels of Kirkuk crude.¹⁰⁶ SOMO documents indicate that the extra 1 million barrels included in Contract M/10/15 was for the benefit of the Russian ambassador to Iraq, Vladimir Titorenko.¹⁰⁷ Other SOMO documents confirm that Sergei Isakov was the point of contact for the allocation.¹⁰⁸ The contract for 17 million barrels was executed in Baghdad by "Adviser to General Director" Sergei Isakov on behalf of Rosnefteimpex.¹⁰⁹ Contract M/10/15 was approved by the U.N. Oil Overseers on July 24, 2001.¹¹⁰

Certain correspondence connected with Contract M/10/15 provides additional evidence that there is no discernable difference as to who controls the various entities conducting these transactions. For instance, on August 21, 2001 Yuri Poukhov of Rosnefteimpex delivered an invoice to Bayoil on Haverhill's letterhead for the premium payment owed in connection with a shipment of oil lifted under Contract M/10/15:

HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE

To: Bayoil Supply and Trading Limited
Att: Mrs. Jean Johnston
CC: Mr. Ludmil Dionissiev

Herebelow we are sending to you final invoices No. 03/17/08 for m/t <<Magdelaine>> B/L 17.08.01 and No. 04/17/08 for m/t <<Stena Convoy>> B/L 21.08.2001.

Best regards,

Y. Poukhov¹¹¹

The memorandum forwarded an invoice charging Bayoil \$683,501.25 for the *Stena Convoy* shipment.¹¹² Prior to that memorandum, all such invoices and other correspondence from Haverhill had been delivered by Marios Kontemeniotis, the purported "director" of Haverhill. In response to the letter from Mr. Poukhov, on September 13, 2001, Jean Johnston of Bayoil wrote a memorandum to Rosnefteimpex to the attention of *Mr. Kontemeniotis*, although he supposedly had no connection to the Russian oil trading company:

TO: Rosnefteimpex, Moscow
ATTN: Mr. Marios Kontemeniotis
FAX: 7095 979-6071
CC: Mr. Y. Poukhov
FROM: Jean Johnston

* * *

¹⁰⁵ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 1; Duelfer Report, p. 185.

¹⁰⁶ Contract between Rosnefteimpex and SOMO designated M/10/15 dated July 14, 2001.

¹⁰⁷ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 2.

¹⁰⁸ Letter from the Crude Oil First Marketing Department to the Financial Department dated July 18, 2001.

¹⁰⁹ Contract between Rosnefteimpex and SOMO designated M/10/15 dated July 14, 2001, at p. 10.

¹¹⁰ U.N. Oil Overseers approval of Contract M/10/15 dated July 24, 2001.

¹¹¹ Letter from Haverhill to Bayoil dated August 21, 2001 (SNT 023706).

¹¹² Haverhill invoice to Bayoil dated August 17, 2001 (SNT 023712).

Dear Sirs:

With reference to your faxed invoices of today, please be advised following payments have been made:

Magdelaine (Your invoice no. 03/17/08) US \$716,933.25 - value August 20, 2001
Stena Convoy (Your invoice no. 04/17/08) US \$683,501.25 - value Aug. 22, 2001

Best regards,
Jean Johnston¹¹³

Other correspondence illustrates that Haverhill did not even prepare the invoices sent under its own letterhead. For example, a letter from Rosnefteimpex to Bayoil indicates that Rosnefteimpex, and not Haverhill, prepared an invoice to Bayoil in connection with Contract M/10/15:

To: Bayoil
Re: M/t <<Hellespont Capitol>> B/L 02.11.2001
Att: Mrs. Jean Johnston Date: 26.11.01

Dear Jean!

We are preparing invoice for above cargo. As soon as price differences are clear we will present respective invoice.

Many thanks.
Best regards,

Y. Poukhov¹¹⁴

These documents are additional evidence that Rosnefteimpex, Haverhill, and Rusnaftaimpex were not independent corporate entities conducting oil transactions at arm's length, but were related and acting in concert to facilitate the payment of premiums on oil purchases under the Oil-for-Food Program, and in many instances forwarding payments to the Hussein regime in satisfaction of "surcharges."

In total, Bayoil completed eight shipments of oil under Contract M/10/15 and lifted a total of 12,828,688 barrels. After each shipment, Haverhill invoiced Bayoil for the amount that it was owed.¹¹⁵ For Contract M/10/15, Bayoil paid a premium of 37.5¢ per barrel for the first six shipments, 39.5¢ per barrel for the seventh shipment, and 42.5¢ per barrel for the eighth shipment. In total, as detailed in the table below, Bayoil made payments totaling \$4,953,020.64 to Haverhill's account at Hellenic Bank in Nicosia in connection with Contract M/10/15:

Table 7: Bayoil Payments to Haverhill in connection with Contract M/10/15.

Shipment	Date of Lifting	Number of Barrels Lifted	Rate of Payment to Haverhill	Destination of Shipment	Payments to Haverhill
1	08/01/01	200,000	37.5¢ a barrel	North America	\$75,000.00
2	08/15/01	1,911,822	37.5¢ a barrel	North America	\$716,933.25
3	08/21/01	1,822,670	37.5¢ a barrel	North America	\$683,501.25
4	08/26/01	150,000	37.5¢ a barrel	North America	\$56,250.00
5	09/08/01	2,356,360	37.5¢ a barrel	North America	\$883,635.00

¹¹³ Memorandum from Bayoil to Rosnefteimpex dated September 13, 2001 (SNT 023693).

¹¹⁴ Facsimile from Rosnefteimpex to Bayoil dated November 26, 2001 (SNT 025304).

¹¹⁵ Invoices from Haverhill to Bayoil for payments related to Contract M/10/15 (SNT 023554, 023698, 023700, 024006, 022658, 024141, 024624, 025301).

6	09/15/01	1,990,489	37.5¢ a barrel	North America	\$746,433.38
7	10/09/01	2,586,824	39.5¢ a barrel	North America	\$1,021,795.48
8	11/02/01	1,810,523	42.5¢ a barrel	North America	\$769,472.28
Total Payments¹¹⁶ from Bayoil to Haverhill in Connection with Contract M/10/15:					\$4,953,020.64
(8,431,341 barrels @ 37.5¢ a barrel; 2,586,824 @ 39.5¢ a barrel; 1,810,523 @ 42.5¢ a barrel)					

The Subcommittee currently has no explanation for the spike in the rate of premiums for the final two shipments on October 9, 2001 (39.5¢ a barrel) and November 2, 2001 (42.5¢ a barrel). All of Bayoil's shipments under Contract M/10/15 were destined for the North American market and therefore carried a surcharge rate of 30¢ per barrel (see Table 8, below). As such, there was no need to raise the price per barrel to account for any variance in the surcharge rate.

Contract M/10/15 was executed and performed during the surcharge period, and therefore resulted in multiple payments to the Hussein regime. A letter from the Executive Director of SOMO to the Minister of Oil noted that the surcharge payments due under Contract M/10/15 were "Payable in one month from the date of loading."¹¹⁷ Over 16 million barrels were lifted under Contract M/10/15, 12,828,688 of which were lifted by Bayoil.¹¹⁸ SOMO's documents indicate that all of the surcharges due in connection with Contract M/10/15 were paid.¹¹⁹ Ipso facto, all of the surcharges that were owed in connection with Bayoil's liftings under the contract were also paid. The Subcommittee estimates that \$3,848,606.40 of Bayoil's payments to Haverhill's account at the Hellenic Bank were forwarded to the Hussein regime for the satisfaction of surcharges:

Table 8: Estimated Surcharge Payments Made in Connection with Bayoil's Shipments Under Contract M/10/15.

Shipment	Number of Barrels Lifted	Destination of Shipment	Rate of Surcharge	Surcharge Payments to Iraq
1	200,000	North America	30¢ a barrel	\$60,000.00
2	1,911,822	North America	30¢ a barrel	\$573,546.60
3	1,822,670	North America	30¢ a barrel	\$546,801.00
4	150,000	North America	30¢ a barrel	\$45,000.00
5	2,356,360	North America	30¢ a barrel	\$706,908.00
6	1,990,489	North America	30¢ a barrel	\$597,146.70
7	2,586,824	North America	30¢ a barrel	\$776,047.20
8	1,810,523	North America	30¢ a barrel	\$543,156.90
Total Surcharge Payments from Bayoil Liftings Under Contract M/10/15:				\$3,848,606.40

The surcharge payments that resulted from Bayoil's payments to Haverhill do not account for all of the surcharge payments made to Iraq in connection with Contract M/10/15. SOMO's documents reflect that approximately \$5 million in surcharges were paid to Iraq under Contract M/10/15, which indicates that other oil companies and/or purchasing agents made surcharge payments amounting to over \$1 million for their portion of the oil lifted under the contract.¹²⁰

¹¹⁶ Bayoil Transaction Detail By Account for *Siena Companion* (B.I. August 1, 2001), *Mogdelame* (B.I. August 15, 2001), *Siena Convoy* (B.I. August 21, 2001), *Settebello* (B.I. August 26, 2001), *Sahara* (B.I. September 8, 2001), *Noto* (B.I. September 15, 2001), *Olympia Spirit* (B.I. October 9, 2001), and *Hellasport Capital* (B.I. November 2, 2001).

¹¹⁷ Letter from the Executive Director of SOMO to the Minister of Oil dated July 15, 2001.

¹¹⁸ SOMO invoice statements for Contract M/10/15 (indicating that 16,818,559 barrels were lifted); SOMO Memorandum dated February 19, 2004, Attachment 4.

¹¹⁹ SOMO Memorandum dated February 19, 2004, Attachment 4 (excerpts relating to Contract M/10/15), indicating that \$154.15, a *de minimis* amount, was still owed under Contract M/10/15.

¹²⁰ SOMO Memorandum dated February 19, 2004, Attachment 4.

Once the surcharge payments have been deducted, the question remains as to what happened to the remainder of the payments made by Bayoil into Haverhill's bank account in connection with Contract M 10 15. Under the terms of prior contracts, Bayoil was to compensate the purchasing agent at a rate of 2¢ per barrel.¹²¹ As such, the purchasing agent for Contract M 10 15 (either Rosnefteimpex or Rusnaftimpex) was entitled to keep \$256,573.76 (12,828,688 barrels @ 2¢ a barrel). Once those fees have been deducted, there remains a balance of \$847,840.48. Based on SOMO's documents and the testimony of senior members of the former Hussein regime, the logical conclusion to be drawn is that the remaining funds went to the allocation holder.¹²² If such is the case, the Subcommittee therefore estimates that \$847,840.48 went to the benefit of Sergei Isakov on behalf of the Russian Presidential Council in connection with Contract M 10 15:

Table 9: Estimated Division of Bayoil's Payments Between Iraq, Rosnefteimpex/Rusnaftimpex, and the Russian Presidential Council in connection with Contract M 10 15.

Shipment	Number of Barrels Lifted	Surcharge Payments to Iraq (30¢ a barrel)	Bayoil Payments to Purchasing Agent (2¢ a barrel)	Suspected Payments for the Benefit of the Russian Presidential Council
1	200,000	\$60,000.00	\$4,000.00	\$11,000.00
2	1,911,822	\$573,546.60	\$38,236.44	\$105,150.21
3	1,822,670	\$546,801.00	\$36,453.40	\$100,246.85
4	150,000	\$45,000.00	\$3,000.00	\$8,250.00
5	2,356,360	\$706,908.00	\$47,127.20	\$129,599.80
6	1,990,489	\$597,146.70	\$39,809.78	\$109,476.90
7	2,586,824	\$776,047.20	\$51,736.48	\$194,011.80
8	1,810,523	\$543,156.90	\$36,210.46	\$190,104.92
Totals:	12,828,688	\$3,848,606.40	\$256,573.76	\$847,840.48¹²³

The suspected payment of \$847,840.48 to Sergei Isakov on behalf of the Russian Presidential Council in connection with Contract M 10 15 accounts only for the payments made in connection with the 12,828,688 barrels lifted by Bayoil. SOMO documents indicate that over 16 million barrels were lifted under that contract¹²⁴ and therefore what is not accounted for here is any money paid to the allocation holder in connection with the over 3 million barrels that were lifted under Contract M 10 15 by companies other than Bayoil. Depending on the terms of the deal struck between Rosnefteimpex and the company that lifted that oil, there would likely have been additional payments in favor of the Russian Presidential Council in excess of the \$847,840.48 resulting from payments made by Bayoil.

E. The Fifth Allocation (Phase 11: December 1, 2001 to May 29, 2002)

The Russian Presidential Council, through Sergei Isakov, was awarded an allocation of 16 million barrels by the Hussein regime during Phase 11.¹²⁵ This allocation resulted in Contract M 11 05 between the Russian Engineering Company and SOMO. Contract M 11 05 was executed in Baghdad on December 26, 2001 for 16 million barrels of oil -- 9 million barrels of Basrah Light crude and 7

¹²¹ Each of the eight invoices sent by Haverhill to Bayoil in connection with Contract M 10 15 referred to a contract dated July 19, 2001 and various addenda to that contract. The Subcommittee has not yet obtained a copy of that contract or any addenda. If the arrangement between the parties held true to form, then the July 19, 2001 contract and its addenda would have adhered to the terms of prior contracts entered into by Bayoil and Rusnaftimpex in connection with Contract M 08 85 and Contract M 09 25. For the purposes of this Report, we assume that the rate of compensation for the purchasing agent remained at 2¢ per barrel (SNT 014953-935; SNT 017014-017).

¹²² Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005; Vice President Taha Yasin Ramadan, April 18, 2005; Senior Hussein Regime Official No. 1, April 14, 2005, and Senior Hussein Regime Official No. 2, April 20, 2005; U.S. Treasury Iraqi Financial Asset Team interviews of former regime officials, February 1, 2004 (#12) and January 27, 2004 (#15).

¹²³ This figure amounts to approximately 6.6¢ per barrel on the 12,828,688 barrels lifted by Bayoil under Contract M 10 15.

¹²⁴ SOMO invoice statements for Contract M 10 15.

¹²⁵ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 1; Duelfer Report, p. 188.

million barrels of Kirkuk crude.¹²⁶ Sergei Isakov executed the contract as chairman of the Russian Engineering Company.¹²⁷ SOMO documents indicate that, like Contract M/10/15, an extra 1 million barrels was included in Contract M/10/15 for the benefit of the Russian ambassador to Iraq, Vladimir Titorenko.¹²⁸ Contract M/11/05 was approved by the U.N. Oil Overseers on December 31, 2001.¹²⁹

Unlike many of the contracts detailed in this Report, Bayoil did not perform any liftings in connection with Contract M/11/05 and therefore the Subcommittee has limited documentation as to what amounts, if any, were paid to the benefit of the allocation holder. What is known is that the oil contracted for under Contract M/11/05 was indeed lifted in 10 shipments between January and July 2002, and that approximately 15 million barrels were lifted.¹³⁰

F. The Sixth and Seventh Allocations (Phase 12: May 30, 2002 to December 4, 2002)

During Phase 12 the Hussein regime made two allocations for the benefit of the Russian Presidential Council. The first was to Sergei Isakov, an allocation that resulted in Contract M/12/69, and the second was to the head of the Russian Presidential Council, Alexander Voloshin, which resulted in Contract M/12/109.

1. The Sixth Allocation

The Russian Presidential Council, through Sergei Isakov, was awarded an allocation of 12.5 million barrels by the Hussein regime during Phase 12.¹³¹ This allocation resulted in Contract M/12/69 between the Russian Engineering Company and SOMO. Contract M/12/69 was executed in Baghdad on July 20, 2002 and was originally for 1 million barrels of oil, but was subsequently amended and increased to a total of 12.5 million barrels -- 6.5 million barrels of Basrah Light crude and 6 million barrels of Kirkuk crude.¹³² Sergei Isakov executed the contract as chairman of the Russian Engineering Company.¹³³

As with Contract M/11/05, Bayoil did not perform any liftings in connection with Contract M/12/69 and therefore the Subcommittee has limited documentation as to what amounts, if any, were paid to the benefit of allocation holder. What is known is that the oil contracted for under Contract M/12/69 was indeed lifted in eight shipments between October and December 2002, and that 7,242,551 million barrels were lifted.¹³⁴

There is no evidence indicating that any surcharges were paid to the Hussein regime in connection with Contract M/12/69.¹³⁵ This is due to the fact that such surcharges had been cancelled for all liftings that occurred after September 1, 2002,¹³⁶ and that all of the liftings performed under Contract M/12/69 occurred after that date.

2. The Seventh Allocation

On or about August 24, 2002, Taha Yasin Ramadan, the Vice President of Iraq, approved a 3 million barrel allocation to the head of the Russian Presidential Council -- Alexander Voloshin.¹³⁷ A month later, on September 24, 2002, Chertioukov Arkady of Impexoil LLC executed Contract M/12/109 with SOMO for 3 million barrels of oil -- 2 million barrels of Basrah Light crude and 1 million barrels of Kirkuk crude.¹³⁸ Sergei Tumanov of Impexoil forwarded the contract to the U.N. on

¹²⁶ Contract between the Russian Engineering Company Ltd. and SOMO designated M/11/05 dated December 26, 2001.

¹²⁷ *Id.*, a: p. 10.

¹²⁸ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 2; Duelfer Report, p. 188.

¹²⁹ U.N. Oil Overseers approval of Contract M/11/05 dated December 31, 2001.

¹³⁰ SOMO invoice statements for Contract M/11/05; Duelfer Report, p. 188.

¹³¹ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 1; Duelfer Report, p. 193.

¹³² U.N. Oil Overseers approval to amendment to Contract M/12/69 dated August 5, 2002.

¹³³ Contract between the Russian Engineering Company Ltd. and SOMO designated M/12/69 at p. 10.

¹³⁴ SOMO invoice statements for Contract M/12/69, Duelfer Report, p. 193.

¹³⁵ See SOMO Memorandum dated February 19, 2004, Attachment 4 (excerpt), indicating that no entry was recorded for Contract M/12/69.

¹³⁶ Memorandum from the Crude Oil Marketing Second Department to the Financial Department dated September 17, 2002; SOMO Memorandum dated February 19, 2004, Attachment 4.

¹³⁷ Memorandum from the Acting General Director of SOMO to the Minister of Oil dated September 26, 2002.

¹³⁸ Contract between Impexoil Ltd. and SOMO designated M/12/109 dated September 24, 2002.

Bayoil responded to Impexoil's letter on the same day and accepted the offer to purchase 2 million barrels of Basrah Light crude and to pay 6¢ per barrel over the official sale price.¹⁴⁴ Bayoil requested that Impexoil extend its offer on the Kirkuk crude until early the next week.

Thereafter, on October 4, 2002, Impexoil and Bayoil entered into a contract for the purchase and sale of 2 million barrels of Basrah Light crude wherein Bayoil would pay a "commission" of 6¢ per barrel.¹⁴⁵ Bayoil completed the first of its three liftings under Contract M:12/109 on October 16, 2002 in an amount of 1,340,073 barrels. Impexoil invoiced Bayoil on October 30, 2002 for \$80,404.38 (1,340,073 barrels @ 6¢ a barrel) and directed that the payment be made into an account at the Cyprus Popular Bank Ltd. in Nicosia, Cyprus.¹⁴⁶ Impexoil invoiced Bayoil for payments due after the remaining two shipments as well.¹⁴⁷ In total, as detailed in the table below, Bayoil made payments totaling \$182,267.94 into Impexoil's account at the Cyprus Popular Bank in connection with Contract M:12/109:

Table 10: *Bayoil Payments to Impexoil in connection with Contract M/12/109.*

Shipment	Date of Lifting	Number of Barrels Lifted	Rate of Payment to Impexoil	Payments to Impexoil
1	10/16/02	1,340,073	6¢ a barrel	\$80,404.38
2	12/02/02	660,000	6¢ a barrel	\$39,600.00
3	12/18/02	1,037,726	6¢ a barrel	\$62,263.56
Total Payments¹⁴⁸ from Bayoil to Impexoil in Connection with Contract M/12/109: (3,037,799 barrels @ 6¢ a barrel)				\$182,267.94

There is no evidence indicating that any surcharges were paid to the Hussein regime in connection with Contract M:12/109.¹⁴⁹ This is due to the fact that such surcharges had been cancelled for liftings that occurred after September 1, 2002¹⁵⁰ and all of the liftings performed under Contract M:12/109 occurred after that date.

The ultimate destination of the \$182,267.94 paid by Bayoil into Impexoil's account at the Cyprus Popular Bank is not definitively known. Unlike Bayoil's prior fee arrangements with Rusnaftaimpex.Haverhill wherein Bayoil agreed to pay the purchasing agent 2¢ per barrel, the Subcommittee does not have an analogous contract outlining any such arrangement between Bayoil and Impexoil, and therefore does not have direct evidence relating to the division of the premium payments between the purchasing agent and the allocation holder. Based upon the testimony of senior members of the former Hussein regime, however, the purpose of awarding oil allocations was for the financial benefit of the allocation holder.¹⁵¹ The logical conclusion is that some or all of the \$182,267.94 went to the allocation holder -- Alexander Voloshin, as head of the Russian Presidential Council. If such is the case and on the assumption that Impexoil was compensated at the same rate as Haverhill and Rusnaftaimpex (2¢ a barrel), the Subcommittee estimates that \$121,511.96 went to the benefit of Alexander Voloshin in connection with Contract M:12/109:

¹⁴⁴ Letter from Bayoil to Impexoil Ltd. dated October 2, 2002 (SNT 027858).

¹⁴⁵ "Agreement No M:12/01/B" between Impexoil Ltd. and Bayoil dated October 4, 2002 (SNT 027842-845).

¹⁴⁶ E-mail from Impexoil L.L.C. to Bayoil dated October 30, 2002 (SNT 027937).

¹⁴⁷ Invoices from Impexoil to Bayoil for payments related to Contract M:12/109 (SNT 028481, 028771). The latter invoice erroneously attributes the payment due as in connection with Contract M:13/33.

¹⁴⁸ Bayoil Transaction Detail By Account for *Tona* (B.I. October 16, 2002), *Marine Atlantic* (B.I. December 2, 2002), and *Dorset* (B.I. December 18, 2002).

¹⁴⁹ SOMO Memorandum dated February 19, 2004, Attachment 4 (excerpt), indicating that no entry was recorded for Contract M:12/109.

¹⁵⁰ Memorandum from the Crude Oil Marketing Second Department to the Financial Department dated September 17, 2002; SOMO Memorandum dated February 19, 2004, Attachment 4.

¹⁵¹ Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005; Vice President Taha Yasir Ramadan, April 18, 2005; Senior Hussein Regime Official No. 1, April 14, 2005; and Senior Hussein Regime Official No. 2, April 20, 2005; U.S. Treasury Iraqi Financial Asset Team interviews of former regime officials, February 1, 2004 (#12) and January 27, 2004 (#15).

Table 11: *Estimated Division of Bayoil's Payments Between Impexoil and the Russian Presidential Council in connection with Contract M/12/109.*

Shipment	Number of Barrels Lifted	Assumed Rate of Payment to Impexoil	Suspected Payments to Impexoil	Suspected Payments to the Russian Presidential Council
1	1,340,073	2¢ a barrel	\$26,801.46	\$53,602.92
2	660,000	2¢ a barrel	\$13,200.00	\$26,400
3	1,037,726	2¢ a barrel	\$20,754.52	\$41,509.04
Totals:			\$60,755.98	\$121,511.96¹⁵²

G. The Eighth and Ninth Allocations (Phase 13: December 5, 2002 to June 3, 2003)

During Phase 13 the Hussein regime made two allocations for the benefit of the Russian Presidential Council. The first was to the "Head of the Russian Presidential Council," Alexander Voloshin, which resulted in Contract M 13 33. The second was to Sergei Isakov, which did not ultimately result in a contract.

1. The Eighth Allocation

For the last phase of the Oil-for-Food Program, a total of 2 million barrels were allocated to the "Head of the Russian Presidential Council," Mr. Voloshin.¹⁵³ On December 17, 2002, Contract M/13:33 was executed between Impexoil and SOMO for a quantity of 350,000 barrels of Basrah Light crude.¹⁵⁴ The contract was forwarded to the U.N. Oil Overseers for approval on December 19, 2002 and was approved on the same day.¹⁵⁵ On December 25, 2002, an internal SOMO memorandum indicated that the "party benefiting" from the oil allocation was the "Head of the Russian Presidential Council":

To: The Financial Department
From: Crude Oil Marketing First Department Date: 12/25/02

RE: Contract No. M-13-33 Signed with Impexoil LLC Company

On 12/12/2002, we signed a contract with the aforesaid company to supply it with quantity of crude oil as per the following terms:

- 1 - Number of Contract: M 13 33
- 2 - Date: 12/12/2002
- 3 - Name of Company: Impexoil LLC
- 4 - Nationality: Russian Nationality of Allocation Holder: Russian
- 5 - Party Benefiting from Allocation: Head of the Russian Presidential Council
- 6 - Quantity & Quality: (2) million barrels of Basrah light FOB Al-Bakr terminal, including (1.650) million barrels that were lifted as per contract M 12 109

Please be informed and act accordingly.¹⁵⁶

Notably, this letter makes reference to a prior contract -- M/12/109 -- that was executed in connection with a separate allocation given to Mr. Voloshin during the previous phase.

Another reference to Mr. Voloshin was made a few days later, when the volume of oil was increased for Contract M-13-33. On January 2, 2003 the Director General of SOMO sent a

¹⁵² This figure amounts to 4¢ per barrel on the 3,037,799 barrels lifted by Bayoil under Contract M 12 109.

¹⁵³ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 1; Dueifer Report, p. 197 (listing the allocation at 1.35 million barrels)

¹⁵⁴ Contract between Impexoil and SOMO designated M 13 33 dated December 17, 2002

¹⁵⁵ Memorandum from Impexoil to the U.N. Oil Overseers dated December 19, 2002; U.N. approval of contract dated December 19, 2002.

¹⁵⁶ Memorandum from the Crude Oil Marketing First Department to the Financial Department dated December 25, 2002 (emphasis added)

memorandum to Impexoil to the attention of "Mr. A. Voloshin." The memorandum approved an amendment to the original contract to allow an additional 1 million barrels to be lifted:

REPUBLIC OF IRAQ
MINISTRY OF OIL
STATE OIL MARKETING
SOMO

DATE: 21 2003

TO: IMPEXOIL LLC - MOSCOW - RUSSIA

FAX: 7095 9562615

ATTN: MR. A. VOLOSHIN

RE: CRUDE OIL CONTRACT M 13 33 DATED 17.12.2002

WE ARE PLEASED TO ATTACH HERewith ADDENDUM NO. (1) TO THE AFOREMENTIONED CONTRACT. IT IS TO BE SIGNED BY MR. VLADIMIR EFROS (DIRECTOR) AND TO BE FAXED BACK TO SOMO AND TO THE U.N. OIL OVERSEERS FOR APPROVAL.¹⁵⁷

Addendum number one to Contract M 13 33 was executed by Impexoil and the volume of oil contracted for under M 13 33 was increased to a total of 1,350,000 barrels. Impexoil forwarded the amendment to the U.N. Oil Overseers on January 8, 2003 and the amendment was approved on the same day.¹⁵⁸ Bayoil lifted the original contract amount of 350,000 barrels on January 10 aboard the *Hellespont Grand*.¹⁵⁹

On January 22, 2003, Impexoil invoiced Bayoil for \$17,500 (the equivalent of only 5¢ per barrel on 350,000 barrels),¹⁶⁰ which Bayoil paid the next day.¹⁶¹ The ultimate destination of the \$17,500 paid by Bayoil to Impexoil is not definitively known. Unlike the arrangement between Bayoil and Rusnaftaimex wherein Bayoil agreed to pay Rusnaftaimex 2¢ per barrel, the Subcommittee does not have an analogous contract outlining any such arrangement between Bayoil and Impexoil, and therefore does not have direct evidence relating to the division of the premium payment between the allocation holder and the purchasing agent. Based upon the testimony of senior members of the former Hussein regime, however, the purpose of awarding oil allocations was for the financial benefit of the allocation holder.¹⁶² The logical conclusion is that some or all of the \$17,500 went to the allocation holder. If such is the case and on the assumption that Impexoil was compensated at the same rate as Haverhill and Rusnaftaimex (2¢ a barrel), the Subcommittee estimates that \$10,500 went to the benefit of Alexander Voloshin in connection with Contract M 13 33:

Table 12: *Estimated Division of Bayoil's Payments Between Impexoil and the Russian Presidential Council in connection with Contract M/13/33.*

Shipment	Number of Barrels Lifted	Assumed Rate of Payment to Impexoil	Suspected Payment to Impexoil	Suspected Payment to the Russian Presidential Council
1	350,000	2¢ a barrel	\$7,000.00	\$10,500.00
Totals:			\$7,000.00	\$10,500.00 ¹⁶³

The suspected payment of \$10,500 to Mr. Voloshin as head of the Russian Presidential Council under Contract M 13 33 accounts only for payments made on the 350,000 barrels lifted by Bayoil. SOMO documents, however, indicate that approximately 900,000 barrels were lifted under Contract

¹⁵⁷ Memorandum from SOMO to Impexoil LLC dated January 2, 2003 (emphasis added).

¹⁵⁸ Memorandum from Impexoil LLC to the U.N. Oil Overseers dated January 8, 2003; U.N. Oil Overseers approval of amendment dated January 8, 2003.

¹⁵⁹ SOMO invoice statement for Contract M 13 33.

¹⁶⁰ Invoice from Impexoil to Bayoil dated January 22, 2003 (SNT 029027).

¹⁶¹ Bayoil Transaction Detail By Account for *Hellespont Grand* (B I, January 10, 2003).

¹⁶² Subcommittee interviews of Deputy Prime Minister Tariq Aziz, April 21, 2005; Vice President Taha Yasin Ramadan, April 18, 2005; Senior Hussein Regime Official No. 1, April 14, 2005; and Senior Hussein Regime Official No. 2, April 20, 2005; U.S. Treasury Iraq Financial Asset Team interviews of former regime officials, February 1, 2004 (#12) and January 27, 2004 (#15).

¹⁶³ This figure is the equivalent of 5¢ per barrel on the 350,000 barrels lifted by Bayoil under Contract M 13 33.

M/13/33,¹⁶⁴ and therefore what is not accounted for here is any money that may have been paid to Mr. Voloshin in connection with the remaining 550,000 barrels that were lifted under Contract M/13/33. Depending on the terms of the deal struck between Impexoil the oil company that lifted the remaining 550,000 barrels, there may have been additional payments to Mr. Voloshin in excess of the \$10,500 resulting from payments made by Bayoil.

There is no evidence indicating that any surcharges were paid to the Hussein regime in connection with Contract M/13/33.¹⁶⁵ This is due to the fact that such surcharges had been cancelled for all liftings that occurred after September 1, 2002¹⁶⁶ and the single lifting performed under Contract M/13/33 occurred after that date.

2. The Ninth Allocation

According to SOMO documents, Sergei Isakov was granted an allocation of 5 million barrels in Phase 13 on behalf of the Russian Presidential Council.¹⁶⁷ There is no evidence, however, that a contract was executed in furtherance of that allocation.

III. FINDINGS AND CONCLUSIONS

Based on the foregoing, the Subcommittee estimates that a total of \$2,982,984.28 was ultimately paid to the benefit of the Russian Presidential Council, through either Sergei Isakov or the former head of the Council, Alexander Voloshin. The Subcommittee also estimates that \$5,622,063.50 was paid to the Hussein regime in the form of surcharges resulting from these transactions. Finally, the Subcommittee concludes that the nominal purchasing agents involved in the transactions detailed herein were paid \$609,943.78. This estimate encompasses only those profits derived from transactions where Bayoil lifted oil, namely the transactions related to Contracts M/08/85, M/09/25, M/10/15, M/12/109, and M/13/33:

Table 13: Estimated Division of Bayoil's Payments Between Iraq, the Designated Purchasing Agents, and the Russian Presidential Council in connection with Contracts M/08/85, M/09/25, M/10/15, M/12/109, and M/13/33.

Contract	Number of Barrels Lifted	Surcharge Payments to Iraq (25-30¢ a barrel)	Bayoil Payments to Purchasing Agent (£ a barrel)	Suspected Payments for the Benefit of the Russian Presidential Council
M/08/85	8,009,014	---	\$160,180.28	\$1,761,983.08
M/09/25	6,271,688	\$1,773,457.10	\$125,433.76	\$241,148.76
M/10/15	12,828,688	\$3,848,606.40	\$256,573.76	\$847,840.48
M/12/109	3,037,799	---	\$60,755.98	\$121,511.96
M/13/33	350,000	---	\$7,000.00	\$10,500.00
Totals:	30,497,189	\$5,622,063.50	\$609,943.78	\$2,982,984.28

◆ ◆ ◆

¹⁶⁴ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 2.

¹⁶⁵ SOMO Memorandum dated February 19, 2004, Attachment 4 (there are no surcharges recorded for any contract entered into during Phase 13).

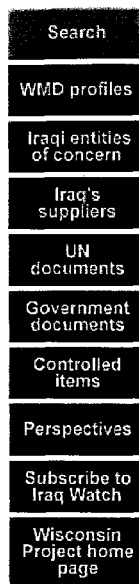
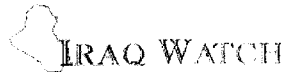
¹⁶⁶ Memorandum from the Crude Oil Marketing Second Department to the Financial Department dated September 17, 2002; SOMO Memorandum dated February 19, 2004, Attachment 4.

¹⁶⁷ SOMO Memorandum dated February 19, 2004, Attachment 5, Table 1; Duelfer Report, p. 200.

Footnote (FN) Documents

Russian MFA: Statement on Oil Pricing - 8-16-02

Page 1 of 1



PRESS RELEASE

On Russia's Initiative to Hold a Session of the UN Security Council Iraq Sanctions Committee

RUSSIAN FOREIGN MINISTRY

August 16, 2002

Russia has come up with an initiative to hold a special session of the UN Security Council Iraq Sanctions Committee to discuss the critical situation that has evolved in financing the UN humanitarian "oil for food" program for Iraq as a result of the continuing practice of retroactive pricing of the oil exported by Iraq.

The delegation of Russia intends to decisively raise the question of changing the pricing mechanism imposed on the Committee and reverting to the previous, consensus-based procedure for setting the price of oil in advance, as well as of ending the attempts to introduce discriminatory criteria for purchasers of Iraqi oil, which leads to a disruption of the financing of contracts for supply of humanitarian goods to Iraq and is threatening a full-scale crisis of the UN program as a whole.

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Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 30

Attachment (4)
The Surcharge

In a measure aiming at helping the extinct regime to acquire cash amounts, a surcharge sum was imposed on the lifted quantities of crude oil as per to the Memorandum of Understanding. Below is the surcharge related information:

First: Percentage of the Surcharge Sum

- A decision was made in August 2000 to impose a surcharge of 10¢ per barrel for all markets (as of mid phase (8) and until the end of the phase) on the shipments that will be lifted as of September 1, 2000.
- The sum was adjusted as of the beginning of phase (9) in December 2000 to become 30¢ per barrel for the American market and 25¢ for all other markets, and continued through the end of phase (11).
- The sum was adjusted as of May 30, 2002 to become 15¢ per barrel for all markets (from the beginning of phase (12) until the end of the phase).
- The surcharge sum was cancelled starting with the shipments that will be lifted on September 01, 2002, the beginning of phase (13).

Second: Oil Companies Owning Refineries

When the surcharge was imposed in phase (8), the response of oil companies owning refineries such as (Total, ALF, Petrobras, AGP, Repsol, OMV, Tupras and others) was their unwillingness to pay because it contradicts with the laws of their countries and the resolutions of the United Nations. And since the payment notification took place in August (for the shipments that will be lifted as of September 1, 2000), those companies were nominated to buy oil for September and the following months in phase (8). Therefore, their unwillingness to pay was overlooked as per the approval of the oil minister at that time, and a decision was made to notify them to continue lifting in order to guarantee the continuation of carry out. That way these companies continued to lift till December 5, 2000, the end of phase (8). Dealing with those companies stopped during the following phases until the surcharge was cancelled on September 1, 2002 when it became necessary to deal with those companies again following the obvious delay in lifting and the extreme decline in the rates of exports.

Third: Other Companies, Personalities and Parties

As far as other allocated companies and parties, they showed willingness to pay the surcharge sum, and dealing with them continued during the phases subsequent to phase (8), although some of these parties declined to pay the surcharge in phase (8) claiming that the payment notification for the shipments lifted on September 01, 2000 came late, and that they had already sold the quantities allocated to them to other companies before they had been told to pay; therefore, they were unable to pay 10¢ per barrel.

(1-2)

Fourth: Collecting the surcharge

The only commitment on the part of the parties in contract with us is the personal obligation to pay since there was no other way to force them to pay due of the sensitivity and secrecy of the operation.

But through the quick efforts, it was possible to collect \$228 millions out of \$263 millions, which means the collection percentage reached 87% after using all different methods of payment, including making payment to Iraqi embassies abroad since some companies feared to pay through banks in order to secure their cover and avoid legitimate request, such as paying in cash.

As far as the outstanding amounts of these contractual companies, which totaled \$35 millions, some of these companies had already refused to pay as we explained in paragraph 3, while some of them refused to pay in order to keep the money they owed us, expecting the issuance of some instructions that would exempt them from paying, taking into consideration that the efforts to collect the sums continued until the present circumstances took place.

Most of the sums collected were paid in the following banks and locations:

- 1- Al Ahli Bank [Jordan National Bank] / Amman
- 2- France bank/ Lebanon
- 3- Sardar bank/ Lebanon
- 4- Central Bank of Iraq / Baghdad
- 5- Al Rafidain Bank / Baghdad, main branch
- 6- Iraqi Embassies abroad (Moscow, Athens, Cairo, Ankara, Sanaa, Vietnam, Malaysia, Rome, Vienna, Damascus, Geneva)
- 7- Wasel and Babel Company / United Arab Emirates
- 8- The sum of \$840,000 was vainly collected through the transfer of ownership of a house on behalf of the Iraqi embassy in Moscow, which was used later on as an Iraqi school (the sums Mr. Zhirinovsky owed, and which he pretended not being able to pay in cash; therefore, the house was accepted in return).

Oil Marketing Company
A Statement of the Surcharge Summary and the Sums the Companies Outstanding Sums

Phase	Quantity Lifted Thousand Barrels	Amount Due Thousand Dollars	Amount Paid Thousand Dollars	Outstanding Balance Thousand Dollars	Rate of the Surcharge Dollar / Barrel
8	185,618	18,562	11,197	7,365	0.10
9	291,996	81,588	72,187	9,401	0.28
10	301,188	85,699	82,171	3,528	0.28
11	228,943	64,059	53,959	10,100	0.28
12	89,331	13,400	8,515	4,885	0.15
	1,097,076	263,308	228,028	35,279	

مبلغ الاسترجاع (Surcharge)

في إجراء القصد منه حصول النظام للبائد على مبالغ نقدية تم فرض مبلغ الاسترجاع على الكميات المحملة من النفط الخام بموجب مذكرة التقاهم وأدناه المعلومات الخاصة بمبالغ الاسترجاع .

لولا : نسب مبالغ الاسترجاع

- أتخذ قرار في آب/٢٠٠٠ يفرض مبلغ استرجاع على الشحنات التي يتم تحميلها اعتباراً من ٢٠٠٠/٩/١ بمبلغ ١٠ سنت للبرميل لكافة الأسواق (من منتصف المرحلة الثامنة ولغاية نهاية المرحلة) .
- عدل المبلغ اعتباراً من بداية المرحلة التاسعة في شهر كانون الأول /٢٠٠٠ ليكون ٣٠ سنت للبرميل للسوق الأمريكية و ٢٥ سنت للبرميل للأسواق الأخرى واستمرت لغاية نهاية المرحلة الحادية عشر .
- عدل المبلغ اعتباراً من ٢٠٠٢/٥/٣٠ ليصبح ١٥ سنت للبرميل لكافة الأسواق (من بداية المرحلة الثانية عشر ولغاية نهاية المرحلة) .
- ألغى مبلغ الاسترجاع اعتباراً من الشحنات التي ترفع في ٢٠٠٢/٩/١ بداية المرحلة الثالثة عشر .

ثانياً : الشركات النفطية من أصحاب المصافي :

عندما تم فرض مبلغ الاسترجاع في المرحلة الثامنة كان موقف الشركات النفطية من أصحاب المصافي (توتال ، ألف ، بتروبراس ، أجب ، ريسول ، أو ، أم ، في ، تيراش وغيرها) يتمثل بعدم استعداده للدفع لكون ذلك يتعارض مع قوانين دولها وقرارات الأمم المتحدة بما أن التباين بالدفع كان في شهر آب (لشحنات التي ترفع اعتباراً من ٢٠٠٠/٩/١) فقد كانت هذه الشركات قد رشحت لشهر أيلول والأشهر اللاحقة من المرحلة الثامنة لذلك تم التفاوض عن موقفها الرافض بالدفع حسب موافقة وزير النفط وقتذاك وتقرر تبليغها بالاستمرار بالتحميل لضمان استمرارية التنفيذ . وهكذا استمرت هذه الشركات بالتحميل لغاية نهاية المرحلة الثامنة في ٢٠٠٠/١٢/٥ وتوقف التعامل معها في المراحل اللاحقة لحين إلغاء مبلغ الاسترجاع في ٢٠٠٢/٩/١ عندما دعت الحاجة للتعامل معها مجدداً بعد تلكو التحميل بشكل واضح ووصول معدلات التصدير إلى أدنى مستوياتها .

ثالثاً : الشركات والشخصيات والجهات الأخرى:

أما بالنسبة للشركات والجهات الأخرى من أصحاب التخصيص فقد أعربت عن استعداده لدفع مبلغ الاسترجاع واستمر التعامل معها خلال المراحل اللاحقة للمرحلة الثامنة وأن كان بعض هذه الجهات قد امتنع عن دفع مبلغ الاسترجاع للمرحلة الثامنة مدعياً بأن تبليغهم بالدفع للشحنات التي ترفع في ٢٠٠٠/٩/١ جاء متأخراً وأنهم باعوا الكميات المخصصة لهم إلى شركات أخرى قبل تبليغهم بالدفع وبذلك لا يتسنى لهم دفع ١٠ سنت للبرميل .

رابعاً : تحصيل مبالغ الاسترجاع :

لأن الإلتزام الوحيد من قبل الجهات المتعاقدة معنا هو التعهد الشخصي بالتسديد ولم تكن هناك أي طريقة أخرى لإلزامها بالدفع بسبب حساسية وسرية العملية .
ولكن من خلال الجهود الحثيثة المبذولة تم للتمكن من تحصيل مبلغ ٢٢٨ مليون دولار من أصول ٢٦٣ مليون دولار أي نسبة تحصيل بلغت حوالي ٨٧% بعد استخدام شتى طرق التسديد منها التسديد في السفارات العراقية في الخارج لكون بعض الشركات تخشى التسديد من خلال مصارف لضمان عدم انكشاف أمرها وتعرضها للمساءلة القانونية ومنها التسديد نقداً .
لما بصدد المبالغ المتبقية بنمة الشركات المتعاقدة معنا والبالغة ٣٥ مليون دولار فإن قسم من هذه الشركات كانت قد رفضت التسديد كما أوضحنا في ثالثاً أعلاه والقسم الآخر من هذه الشركات رفضت التسديد لأجل الاحتفاظ بالمبالغ المدبنة لها توقعاً منهم صدور توجيه بإعفانهم من هذه المبالغ ، علماً بأن جهود تحصيل المبالغ كانت مستمرة معهم لحين حصول الظرف الراهن .

لأن معظم المبالغ التي تم تحصيلها جرى تسديدها في المصارف والجهات التالية :-

- ١ - البنك الأهلي / عمان .
- ٢ - فرنسبنك / لبنان .
- ٣ - سردار بنك / لبنان .
- ٤ - البنك المركزي العراقي / بغداد .
- ٥ - مصرف الرافدين / بغداد للفرع الرئيسي .
- ٦ - السفارات العراقية في الخارج (موسكو ، أثينا ، القاهرة ، أنقرة ، صنعاء ، فييتام ، ماليزيا ، روما ، فيينا ، دمشق ، جنيف) .
- ٧ - شركة اللوصل وبابل / الإمارات .
- ٨ - جرى تسديد مبلغ ٨٤٠ ألف دولار عبثاً من خلال تملك دار لصالح السفارة العراقية في موسكو ومن ثم استخدامها كمدرسة عراقية (المبالغ التي كانت بنمة السيد جيرنوفسكي والذي ادعى بأنه غير قادر على تسديدها نقداً فقبلت الدار بالمقابل) .



شركة تسويق النفط

كشف بخلاصة المبالغ المسترجعة والمبالغ المتبقية بئمة الشركات

محل مبلغ الاسترجاع تولار لوجينا	المبلغ المتبقي الف تولار	المبلغ المسدد الف تولار	المبلغ المستحق الف تولار	الكمية المعتمنة الف برميل	المرحلة
٠,١٠	٧,٣٦٥	١١,١٩٧	١٨,٥٦٢	١٨٥,٦١٨	الثامنة 8
٠,٢٨	٩,٤٠١	٧٢,١٨٧	٨١,٥٨٨	٢٩١,٩٩٦	التاسعة 9
٠,٢٨	٣,٥٢٨	٨٢,١٧١	٨٥,٦٩٩	٣٠١,١٨٨	العاشر 10
٠,٢٨	١,٠١٠٠	٥٣,٩٥٩	٦٤,٠٥٩	٢٢٨,٩٤٣	الحادية عشر 11
٠,١٥	٤,٨٨٥	٨,٥١٥	١٣,٤٠٠	٨٩,٣٣١	الثانية عشر 12
	٣٥,٢٧٩	٢٢٨,٠٢٨	٢٦٣,٣٠٨	١,٠٠٩٧,٠٧٦	

In the name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing Second Department

No.: KH2/176
Date: 03/24/2001

RE: Percentage of the Surcharge

With reference to your memorandum dated 03/19/2001 regarding the aforesaid subject, please be informed that the surcharge percentage in effect for the crude oil contracts under the Memorandum of Understanding since 12/01/2000 and up to date is as follows:

- 25¢ per barrel for the quantities lifted to Europe and the Far East markets
- 30¢ per barrel for the quantities lifted to North America markets

We will inform you shall any changes occur.
Please be informed and act accordingly.

Regards,



Ali Rajab Hassan
Head of Crude Oil Marketing Second Department



Saddam Zeben Hassan
Executive Director

شركة تسوية الخطط (شركة عامة)

المر / الدائرة المالية _____
 من / دائرة تسوية الختام الثانية
 الرقم : ٢٤ / ١٧٦
 التاريخ : ٢٠٠١/٣/٢٤

٢ / نسبة المبالغ المسترجعة

بالإشارة الى مذكرة رقم في ٢٠٠١/٣/١٩ بخصوص الموضوع اعلاه .
 يرجى العلم بان نسبة الاسترجاع السارية المفعول لعقود الخطط الختام تحسب
 مذكرة التفاهم منذ ٢٠٠٠/١٢/١ ولغاية تاريخه هي كالتالي :-

الكميات المرفوعة الى اسواق اوروبا والشرق الاقصى ٢٥ من/سرميل.
 الكميات المرفوعة الى اسواق امريكا الشمالية ٣٥ من/سرميل.
 وسيتم اعلامكم في حالة حدوث أية تغييرات .

للعلم والعمل بموجبه لطفا .

مع التلاخيص ...

مدام زين حسن
 المدير التنفيذي

علي رجب حسن
 رئيس دائرة تسوية الختام الثانية

٢٠٠١/٣/٢٤

Table No.1
Quantities of Crude Oil Allocated to the Companies during the Phases of the Memorandum of Understanding
(Million Barrels)

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
1	Zarubezhneft	5.5	6.7	14.8	18	24.4	21	23	18	17.6	10	7	5.5	7	178.5
2	Rosneftimpex – Issakov (Russian Presidential Council)	-	-	-	-	-	5	-	14	16.5	16	**17	**13.5	**5	87
3	Russian Communist Party Companies	-	4	13	15	23	16	15	16	-	12	9	12	8	142
4	Emercom (Unity Party / Ministry of Emergency)	-	-	-	-	-	-	-	-	-	20	19	12	10	73.5
5	Machinimport	3	1	3.9	7.6	7	10	12.5	7	5	5	3	10	10	85
6	Alfa-Ico (Russian Ministry of Foreign Affairs)	7	7.2	10.2	10	14.4	13.0	13	12	2	2	10	20	4	124.8
7	Tyumen (Russian Ministry of Foreign Affairs)	-	-	-	3.6	6.5	4	3	4	2	2	3	1.5	1.5	30.1
8	Slavneft (Gouzeriev)	-	-	-	-	-	2	-	5	5	6	4	2	1.5	25.5
9	Zan Gas	-	-	5.6	4	5	8	6	6	6	4	3	2	4	53.6
10	Rosneft	4	6	2.7	4	3.6	-	3	3	2	-	-	-	2	30.3
11	Caspian Invest (Kalmikya)	-	-	-	-	-	-	-	-	2	2	1.5	1.5	1.5	8.5
12	Kalmelegaz (Kalmikya)	-	-	-	-	-	-	-	-	2	2	1.5	1.5	1.5	8.5
13	Gasprom	-	-	-	-	-	6	5	5	-	5	2	1.5	1.5	26
14	Tatneft – Tatarstan	1	3	3	8	10	9	9	5	4	5	3.5	2	2	64.5
15	Bashneft	-	-	-	-	-	-	4	3	-	-	-	3	2	12
16	Lukoil	3	5.5	9	18	16	7	4	0.5	-	-	-	-	-	63

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No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
17	Sigutneftgas	-	-	-	-	-	-	4	-	-	-	-	-	-	4
18	Eastern Siberia Gas & Oil	-	-	-	-	-	-	1	-	-	-	-	-	-	1
19	Nafta Moscow	3.5	3	0.6	4	3.6	-	2	4	-	-	-	-	-	20.7
20	Onaco	-	-	-	8	7.2	4	3	4	-	-	-	-	-	26.2
21	Sidanco	-	-	-	8	7.2	4	-	-	2	-	-	-	-	21.2
22	Sibneft	-	-	1.8	4	2.3	-	-	-	-	-	-	-	-	8.1
23	Transneft	-	-	-	-	-	3	2	2	2	-	-	-	1	10
24	Yukos	-	-	-	-	-	2	-	-	-	-	-	-	-	2
25	Liberal Democratic Party (Zhirinovskiy)	-	3.6	7.2	10	10	10	6.5	9	6	4	5.5	4	-	75.8
26	Peace & Unity Party (Mrs. Sejj)	-	3	3	5	3	3	2	3	4	3	2	1.5	1.5	34
27	Russian Committee for Solidarity with Iraq (Mr. Rudasiev)	-	-	-	-	-	-	-	-	-	2	1.5	1.5	1.5	6.5
28	Russian Society for solidarity with Iraq (Juravilion)	-	-	-	-	-	-	-	-	4	3	2	2	1.5	12.5
29	Rosneftgasexport (Mr. Akababov)	-	-	-	-	-	-	-	-	2	4	3	4.5	2.6	16.1
30	Ural Invest	-	-	-	-	-	-	-	-	3	2	1.5	1	-	8.5
31	Zerich Moscow - Science Academy	-	-	-	-	-	-	1.5	2	-	-	-	-	-	3.5
32	Raornes (Son of the former ambassador in Baghdad)	2	1	1.2	6	2	4	1.5	2	-	-	-	-	-	19.7
33	Zarubezhneft (Ghoptin University)	-	-	-	-	-	-	1.5	2	-	-	-	-	-	3.5
34	Nordwest Group	-	-	-	-	-	-	-	2	-	-	-	-	-	2
35	Zarubezhneftgas (Gasprom) (Mr. Hassan)	-	-	-	-	-	-	-	-	***12	-	-	-	-	12

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
36	Soyuzneftgas (Mr. Shafrank)	-	-	-	-	-	-	1.5	3	-	-	8	5	4	28.5
37	Mr. Nikolai Rajkov	-	-	-	-	-	-	-	-	-	-	3	4	3	13
38	Stroyneftgas	-	-	-	-	-	-	-	-	-	-	2	2	2	6
39	Ukhaneft	-	-	-	-	-	-	-	-	-	-	2	1.5	2	5.5
40	The Chechen Administration	-	-	-	-	-	-	-	-	-	-	1	1	-	2
41	Adel Al-Jilawi / EVM Aviation	-	-	-	-	-	-	-	-	-	-	2	1.5	1.5	5
42	Khrizohit	-	-	-	-	-	-	-	-	-	-	-	3	2	5
43	Transnafta	-	-	-	-	-	-	-	-	-	-	-	2	1	3
44	Head of the Russian Presidential Council (Mr. Voloshin)	-	-	-	-	-	-	-	-	-	-	-	3	2	5
45	Russian Orthodox Church	-	-	-	-	-	-	-	-	-	-	-	3	2	5
46	Russian Democratic National Party	-	-	-	-	-	-	-	-	-	-	-	-	2	2
47	Rusneft (Gotzariev)	-	-	-	-	-	-	-	-	-	-	-	-	5	5
48	Rosneftimpex	-	-	-	-	-	-	-	-	-	-	-	-	5	5
	Total	29	44	76	133.2	144.2	131	136.5	131.5	99.1	119	116	128.5	102.1	1390.1

** (1) million of which is allocated to Mr. Tatrinko – the Russian ambassador to Baghdad

*** General Anatoli

**** (2) millions have been lifted

المجموع	الثلاثة عشر	الثانية عشر	الحادية عشر	العشرة	التاسعة	الثمانية	السبعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	الشركة / الشركة
٤	-	-	-	-	-	-	٤	-	-	-	-	-	-	شركة سير شوت نفط غاز
							١	-	-	-	-	-	-	شركة النفط والغاز لشرق سائبريا
٢٠٧	-	-	-	-	-	٤	٢	-	٢,٦	٤	٠,٦	٣	٢,٥	شركة نفتا موسكو
٢١,٢	-	-	-	-	-	٤	٣	٤	٧,٢	٨	-	-	-	شركة أوبانكو
٢١,٢	-	-	-	-	٢	-	-	٤	٧,٢	٨	-	-	-	شركة سيدانكو
٨,١	-	-	-	-	-	-	-	-	٢,٣	٤	١,٨	-	-	شركة سينت
١٠	١	-	-	-	٢	٢	٢	٣	-	-	-	-	-	شركة ترانزنت
٢	-	-	-	-	-	-	-	٢	-	-	-	-	-	شركة يوكوس
٧٥,٨	-	-	٥,٥	٤	٦	٩	٦,٥	١٠	١٠	١٠	٧,٢	٢,٦	-	شركات الحرب للبرقي الديمقراطي (جبرونوفسكي)
٣٤	١,٥	١,٥	٧	٢	٤	٣	٧	٣	٢	٥	٣	٣٠	-	شركات حزب السلام والوحدة (السيدة سلطوي)
٦,٥	١,٥	١,٥	١,٥	٢	-	٢	-	-	-	-	-	-	-	اللجنة الروسية للتضامن مع الشرق (السيد ووديفيت)
١٢,٥	١,٥	٢	٧	٣	٤	-	-	-	-	-	-	-	-	الجمعية الروسية للتضامن مع الشرق (جورفيلون)
١٦,١	٢,٦	٤,٥	٣	٤	٢	-	-	-	-	-	-	-	-	شركة رور نفط غاز كيسبوت (السيد اكابوف)
٨,٥	١	١	١,٥	٢	٣	-	-	-	-	-	-	-	-	شركة أورال نفتست
٣,٥	-	-	-	-	-	٧	١,٥	-	-	-	-	-	-	زلاخ موسكو - كاديمة للعلوم بنداق
١٩,٧	-	-	-	-	-	٢	١,٥	٤	٢	٦	١,٢	١	٢	راومن (إيل السيفر للعلوم بنداق)
٢,٥	-	-	-	-	-	٢	١,٥	-	-	-	-	-	-	زرايشنط (جامعة عوكن)
٧	-	-	-	-	-	٢	-	-	-	-	-	-	-	مجموعة تروديست
١٢	-	-	-	-	٥٥٥١٢	-	-	-	-	-	-	-	-	زرايشنط - ل (كاربروم) (السيد حسان)

37, Leningradsky prospect, Moscow, Russia, 101854
Phone: (7095) 182-8781
Fax: (7095) 941-4030
Telex 612202 VATH

ROSNEFTEIMPEX

Fax

To: Bayoil

Att.: Mr. Ludmil

Re.: Basrah contract

Dear Ludmil,

Further to our telecom yesterday we are sending to you here below our contract.

You are kindly requested to sign this contract as soon as possible and to send to our address by fax and by DHL.

By DHL the contract should be sent to the following address.

Russian Engineering Company

Russia, 125167 Moscow

Leningradsky prospect 37, bld. 6

All other conditions had been agreed before. The necessary instruction follows.

We also inform you that contract "SOMO"- "ROSNEFTEIMPEX" approved by United Nations on the 10th of July.

Please, send us urgently draft of L/C to be opened in favour of "SOMO" on behalf of "ROSNEFTEIMPEX"

You are kindly requested to call me today in the evening.

Best regards,

Y. Poukhov



Enclosure: contract (3 pages)

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 48

SNT 015621

SNT 015621

COMPANY STATUS REPORT

CO. NAME : HAVERHILL TRADING LTD

ADDRESS

Care of : Marios Kontemeniotis
Street : 2B Office 403, Makarios Avenue & Orpheos

P.O. Box : 26749
Town : 1647 Nicosia
Country : Cyprus

Telephone: (357 2) 750390
Fax : (357 2) 750382

SENIOR COMPANY PERSONNEL

Name Position
1. Oleg Kalougin Director
2. Marios Kontemeniotis Secretary

PAYMENTS

This is an Exempt Company which has its registered office care of a corporate services company which merely maintains the company's registered office and files appropriate documents with the Authorities to comply with the local laws. Actual trading is done outside Gibraltar, although from local enquiries we cannot tell precisely where the company trades or the extent of its operations.

The company's directors and shareholders are merely nominees for the beneficial owners.

Opinion on maximum credit :

In the circumstances we have insufficient basis on which to speak for unsecured credit and recommend international suppliers deal on fully secured terms for all transactions.

PRINCIPAL BANKERS

NAME : HELLENIC BANK
Branch : O.B.U Nicosia
Town : Nicosia

FINANCIAL INFORMATION

As an Exempt Company subject is not required to publish or disclose Balance Sheets.

Subject's registered agents have declined to provide any financial information as they are prohibited by the prevailing laws of secrecy from releasing any such details regarding their clients.

LEGAL STATUS AND HISTORY

Date Started : 12 July 1995

C.R. No : 72260

Authorised, Issued & Paidup Capital : CY PNDS 1,000 divided into 1,000 shares of CY PNDS 1 each
Limited Liability Company (with "Exempt" offshore status) with the following director and shareholders:

Director

Oleg Kalougin

Nationality : Russian

Apt 6 House 31/18 Bldg, 2 Prospect of 60th Anniversary of October
Moscow 117036 Russia

Shareholders Number of Shares

1. Marios Kontemeniotis CY PNDS 500

2. Aristotelis Vryonides CY PNDS 500

Exempt Companies are owned by non-Cypriots and are registered in Cyprus for tax purposes.

ACTIVITIES

The Company is involved in the following activities :

As an Exempt Company, subject is not allowed to engage in any trading activity in Cyprus. From local enquiries it has not been possible to determine the exact nature or the extent of the company's operations and where they are actually conducted.

FACILITIES

The Company has the following facilities:

The company's registered office is care of :

Marios Kontemeniotis

2B Office 403, Makarios Avenue & Orpheos

P.O. Box 26749

1647 Nicosia

Cyprus

Main operational address could not be obtained

SPECIAL NOTE

As per your special questions, as the company does not engage in any activities in Cyprus, we cannot comment.

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
State Oil Marketing Organization (State Company)

No.: KH2/15083
Date: Jumada Al-Akhirah, 1420 H
Equivalent to 10/05/1999

Stamp
Ministry of Oil/Office of the Minister
No.: 11388
Date: 10/07/1999

To: H.E. the Oil Minister
RE: Additional Quantities in Phase Six

All companies we do business with, and with whom we had the chance to meet or have a telephone conversation with their representatives lately, have shown the desire to obtain additional quantities during this phase.

Enclosed is table no. (1) for the companies in phase six and the additional quantities they requested (which we received in the form of a written or verbal request).

Enclosed, as well, is table no. (2) with the contractual and lifted quantities in the current phase and up to date.
Please review and advice.

Regards,



Saddam Zeben Hassan
Executive Director

Enclosures:

- (2) tables

[TC: There is a hand-written note in Arabic that reads as follows]

It is still under discussion waiting for the instructions of the vice-president of the republic... taking into consideration that the deputy prime minister endorsed the increase of (1) million barrels and (0.7) million barrels as indicated.



10/07

KH2



1- Pasqua (1) million

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 57

Table no. (1)

Country/Company	Contractual Quantity (million barrels)	Additional Quantity Requested (million barrels)	Remarks
1- Russia	133		
<u>A- Regular requests</u>			
Zarubezhnefte	19	2	It was given (1) million barrels from the reserve quantity for Russia
Lukoil	7	Unspecified	
Machinoimport	10	-	Lifting the (4) million barrels remaining from the contract
Rosnefte	5	-	
Zangas	8	Unspecified	
Tatneft	9	-	It was given (1) million barrels from the reserve quantity for Russia
Yucos	2	Unspecified	
Slavneft	2	Unspecified	
Gasbrom	6	Unspecified	
Transneft	3	-	
Nafta Moscow	4	2 - 4	
Sidanco	4	-	
Onaco	4	-	
<u>B- Special requests</u>			
Unity & Peace Party	3	-	
Zhirinovskiy	10	0.5	
Communist Party	16	-	
<u>C- Regular requests / Special</u>			
Alfa Eco / Russian Ministry of Foreign Affairs	13	Unspecified	It was given (1) million barrels from the reserve quantity for Russia
Tyumen / Russian Ministry of Foreign Affairs	4		
Raomes (the son of the ambassador)	4	10	

[There is a hand-written note in Arabic to the bottom that reads]

The minister has modified the table

جدول رقم (1)

الملاحظات	الكمية المتأقاة المطلوبة (مليون بومبيلا)	الكمية المتأقاة مليبا (مليون بومبيلا)	الدولة والشركة (مليبا)
		122	أ- الشركات الاعتيادية
أعطيت (1) مليون بومبيلا من الكمية الاحتياط لروسيا	2	19	لوك اويل
	غير محددة	7	ميتو امپورت
أعطت (4) مليون بومبيلا المتبقية من العقد	-	10	روز نفط
	-	5	وان كاز
	غير محددة	8	تات نفط
أعطيت (11) مليون بومبيلا من الكمية الاحتياط لروسيا	-	9	يوكسوس
	غير محددة	2	سلاد نفط
	غير محددة	2	كان بروم
	غير محددة	9	توانز نفط
	-	3	نفتا موبكو
	2 - 4	2	سيدانكنو
	-	4	اوناكسو
	-	2	ب- الشركات الخاصة حزب الوحدة والسلام
	مرد	10	جبرئيلسكي
	-	11	الموب الشيوعي
			ج- شركات استثمارية خاصة
أعطيت (1) مليون بومبيلا من الكمية الاحتياط لروسيا	غير محددة	13	الفا ايكو (الخارجية شوميسن (الروسية
	10	4	راومس (ابن المطير)

تم تحرير الجدول من قبل
المسؤولين

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/06/54

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 58

SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

FOB SALES CONTRACT
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Section One

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Contract between State Oil Marketing Organization (SOMO) (hereinafter called SELLER) of the one part and OIL COMPANY "ROSENEFT" - MOSCOW (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows:-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings:-

Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.

Day : means a period of twenty-four (24) running hours commencing at 00.01 hours local time at the port of loading.

Barrel per Day (B/D): means the average number of barrels of crude oil supplied during a calendar day as defined above.

F.O.B: means "Free on Board" as referred to in the ICC Incoterms 1990.

Dollar (\$) : The currency of the United States of America.

Month: : means Gregorian Calendar Month commencing at 00.01 hours local time at the port of loading on first day of the month.

Quarter: : means a period of three (3) consecutive months beginning on a 1st January or a 1st April or a 1st July or a 1st October.

Year: : means a Gregorian Calendar Year.

API Gravity: means Scale adopted by the American Petroleum Institute For expressing the specific gravity of crude oil.

SCR 986: means Security Council resolution 986 (1995) of 14 April 1995.

SCR 1111: : means Security Council resolution 1111 (1997) of 4 June 1997.

SCR 1143: : means Security Council resolution 1143 (1997) of 4 December 1997.

SCR 1153: : means Security Council resolution 1153 (1998) of 20 February 1998.

SCR 1210: : means Security Council resolution 1210 (1998) of 24 November 1998.

SCR 1242: : means Security Council resolution 1242 (1999) of 21 May 1999.

661 Committee: means the Security Council Committee established by Security Council resolution 661 (1990)

Procedures: : means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).

Overseers: : means the independent experts in international oil trade appointed by the Secretary-General of the United Nations pursuant to SCR 986 and the procedures.

Inspectors: : means the independent oil inspection agents appointed by the Secretary-General pursuant to SCR 986.

01-JAN-1988 21:27

P.07

ARTICLE TWOPERIOD:

1. Subject to Article Eight below, this Contract shall become effective on the 25th day of May, 1999, and shall continue thereafter until the 20th of November 1999, unless renewed by mutual agreement.
 2. The ultimate consumer of the crude oil sold under this Contract shall be for the U.S.A. AND/OR FAR EAST FOR BASRAH LIGHT CRUDE AND EUROPE FOR KIRKUK.
- Any change in the destination is subject to the prior approval of Seller.


ARTICLE THREEQUANTITY AND QUALITY:

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
BASRAH LIGHT	3,000,000 BBLs	AL BAKR
KIRKUK	2,000,000 BBLs	CEYLAN

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in Sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

6. In cases when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 20th of November 1999, unless the Security Council has authorized sales beyond that date.



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P.09

ARTICLE FOURPRICE:

1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	34.00	AL-BARR
KIRKUK	36.00	CEYHAN

Price Mechanism in \$ per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.



ARTICLE FIVEREOPENER:

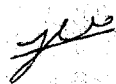
Each party shall have the right not later than the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not effect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.



ARTICLE SIXPAYMENT:

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to account number 0200-201752-001-08 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.



ARTICLE SEVENSOME STANDARD DOCUMENTATION:

Bill of Lading	3 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Tise Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for Consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- a) Vessel's Name
- b) Loading Port
- c) Commenced Loading Date.
- d) Completed Loading Date.
- e) Sailing Date
- f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- g) API Gravity.

ARTICLE EIGHTAPPROVAL OF CONTRACT

This Contract is subject to the approval of the Overseers on behalf of the 561 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINESPECIAL CONDITIONS

1. Loading of any shipment of crude oil shall be subject to the authorization of the inspectors at the port of loading. The inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

- 2- Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-3) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bahr Terminal as follows:-

<u>Laytime (hrs)</u>	<u>Vessel DWT(MT)</u>
36	Up to 129 999
54	130 000 - 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 5-6 of Section Two, any time consumed due to the inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of section Two, shall be copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles One and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account.

01-JAN-1988 21:37

P.14

8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, SCR 1242, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TENADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ

TELEX: 212198 - 212199 GOMO IK
TELEPHONE: 964-1-2869561
964-1-7742040 - 10 Lines
FAX: 964-1-2853925

FOR BUYER:

OIL COMPANY "ROSNEFT - MOSCOW"
26, SOFIJSKAYA NAB.
POB 113816 MOSCOW, M-35
RUSSIAN FEDERATION
TEL : (7095) 239 - 86 35
(7083) 239 - 86 50
FAX : (7095) 953 - 88 10
TLX : 412789 NEFT RU

FOR OVERSEERS:

UNITED NATIONS, NEW YORK, U.S.A
FAX: 212 - 963 - 1628

All other terms and conditions as per F.O.B. crude oil contract (Section two) No. M/02/20 dated 30th day of August 1997.

This Contract has been done and signed on the 5th day of June 1999.

FOR SELLER

SADDAM
SADDAM Z. HASSAN
EXECUTIVE DIRECTOR GENERAL

FOR BUYER

[Signature]
PETROSYAN VICTOR KIMOVICH
VICE PRESIDENT

UNITED NATIONS



NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/1999/OIL/1242/OC.44

10 June 1999

TO: ROSNEFT RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS P.C. UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-7095-953-88-10/88-21	FAX NO.: (212) 963-1628
ATTENTION: Mr. P. V. KIMOVICH	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE 1	

Re: Contract Number: M/06/54 UN REF: S/AC.25/1999/OIL/1242/COMM.54
 Between: SOMO and "ROSNEFT"
 Date of Receipt: 8 June 1999
 Quantity: 3,000,000 bbls
 Quality: Basrah Light
 Pricing Formula: US and/or Far East Market
 Port of Loading: Mina-al Bakr
 Quantity: 2,000,000 bbls
 Quality: Kirkuk
 Pricing Formula: Europe Market
 Port of Loading: Ceyhan

FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION HAS BEEN: APPROVED BY SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990) CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

REMARKS:

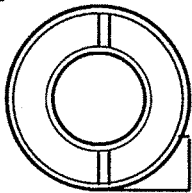
cc:
 SOMO
 BNP
 SAYBOLT ROTTERDAM
 PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC) - FN 59

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/161/99



Sold to : OIL COMPANY 'ROSNEFT' MOSCOW,
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : ANBON
 Destination : EUROPE
 Country of origin : IRAQ

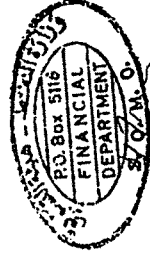
Due date : 18. 7. 1999
 Contract No. : M/O6/54
 BNP Confirmation No. : W714592
 Opening Bank L/C No. : DOC-617893-G1
 Shipment No. : BBL/2625

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	U. S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.00 API GRAVITY AT 60 °F	270, 876. 115	1, 973, 048	15.934	31,438,546.83
				31,438,546.83

Total U. S. Dollars : THIRTY ONE MILLION FOUR HUNDRED THIRTY EIGHT THOUSAND FIVE HUNDRED FORTY SIX AND EIGHTY THREE CENTS

Price Calculation : DATED BRENT MINUS \$ 2.55/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08



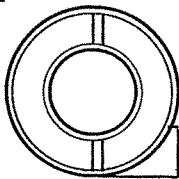
Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATE 19 /6 /1999

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC) - FN 60

Revised to error in pricing mechanism.
State Oil Marketing Organization
 P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/161/99
Revision



Sold to : OIL COMPANY 'ROSNFT', 26, SOFIJSKAJA NAB, Due date : 18. 7. 1999
 : POB 113816 MOSCOW, RUSSIA FEDERALION Contract No. : M/O6/54
 Exporting Port : MEHA AL BAKR TERMINAL
 Ship's Name : AMBON BNP Confirmation No. : W714592
 Destination : EUROPE Opening Bank L/C No. : DOC-617893-G1
 Country of origin : IRAQ Shipment No. : BBL/2625

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 32.00 API GRAVITY AT 60°	270,876.115	266,597.23	15.867	\$31,306,352.62
				\$31,306,352.62

Total U. S. Dollars : THIRTY ONE MILLION THREE HUNDRED SIX THOUSAND THREE HUNDRED FIFTY TWO AND 62/100 U. S. DOLLARS

Price Calculation : DATED BRENT MINUS \$ 2.55/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT. ACCOUNT NUMBER 0200-201752-001-08



Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

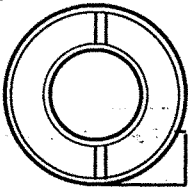
B/L DATE 19/6/1999

ORIGINAL

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/184/99



Sold to : OIL COMPANY 'ROSNFT' MOSCOW,
 Exporting Port : CEBHAN TERMINAL -TURKEY
 Ship's Name : SAMIRA TAPIAS
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 6.9.1999
 Contract No. : M/O6/54
 BNP Confirmation No. : W715216
 Opening Bank L/C No. : 3/190552/ANI/02000
 Shipment No. : CK/4551

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 34.65 API GRAVITY AT 60°	134,272.816	132,151.78	18.692	18,577,791.88
				18,577,791.88

Total U. S. Dollars : EIGHTEEN MILLION FIVE HUNDRED SEVENTY SEVEN THOUSAND SEVEN HUNDRED NINETY ONE AND EIGHTY EIGHT CENT

Price Calculation : DATED BRENT MINUS \$ 1.55/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.33 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT. ACCOUNT NUMBER 0200-201752-001-08



Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

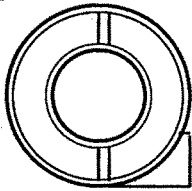
ORIGINAL

B/L DATE 8/8/1999

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : B/216/99



Sold to : OIL COMPANY 'ROSNEFT', MOSCOW, Due date : 13. 9. 1999
 Exporting Port : MINA AL BAKR TERMINAL Contract No. : M/O6/54
 Ship's Name : CHEVRON FELDY BNP Confirmation No. : W715337
 Destination : USA Operating Bank L/C No. : 3/190590/ANI/02000
 Country of origin : IRAQ Shipment No. : BBL/2670 PART (2)

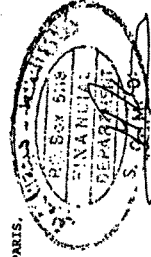
Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	U. S. Bbls		
IRAQI CRUDE OIL (BASRAH LIGHT) 31.60 API GRAVITY AT 60°	68,809.182	500,000	17.551	8,775,500.00
				8,775,500.00

525

Total U. S. Dollars : EIGHT MILLION SEVEN HUNDRED SEVENTY FIVE THOUSAND FIVE HUNDRED ONLY.

Price Calculation : MTI (SECOND MONTH) MINUS \$ 4.10/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



ORIGINAL

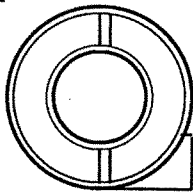
B/L DATE 15 / 8 / 1999

Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/201/99



Sold to : ROSNEFT
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : POLAR
 Destination : EUROPE
 Country of origin : IRAQ
 Due date : 23.9.1999
 Contract No. : M/06/54
 BNP Confirmation No. : W715538
 Opening Bank L/C No. : 3/190653/ANI/02000
 Shipment No. : CK/4567

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 33.60 API GRAVITY AT 60 °F	130,306.918	128,248.53	18.731	17,951,902.79
				17,951,902.79

Total U. S. Dollars : SEVENTEEN MILLION NINE HUNDRED FIFTY ONE THOUSAND NINE HUNDRED TWO AND SEVENTY NINE CENT

Price Calculation : DATED BRENT MINUS \$ 1.55/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING
 FROM THE B/L DATE AS PUBLISHED IN THE PLATT'S CRUDE OIL MARKET WIRE
 MINUS \$ 0.24 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201752-001-08

ORIGINAL

B/L DATE 25/8/1999

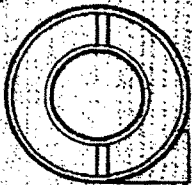


Y. H. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O. Box 5118 Baghdad-Iraq

Commercial Invoice No. B/229/99



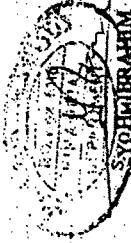
Sold to : OIL COMPANY "ROSSERY" MOSCOW
 Expiring Port : MOSA AL BAHY TARTUSOU
 Ship's Name : CHARLES FRODITZ
 Destination : USA
 Country of origin : Iraq
 Date date : 25.9.1999
 Contract No. : M/0654
 BNF Confirmation No. : W715335
 Opening Bank I/C No. : 3/190589/AM/02000
 Shipment No. : BBL/2677 PART(2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U. S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (BASRAH LIGHT) 31.63 API GRAVITY AT 60 °F	68,798.595	67,711.82	19.537	9,768,500.00
				9,768,500.00

Total U. S. Dollars : NINE MILLION SEVEN HUNDRED SIXTY EIGHT THOUSAND FIVE HUNDRED ONLY.

Price Calculation : NET WEIGHT MONTHly AVERAGE OF FIVE CONSECUTIVE QUANTITIES STARTING FROM THE 15TH DAY 1999 THE B/L DATE AS FURNISHED IN PARTY'S CANCELLATION OIL MARKET RATE PLUS \$ 0.23 API DE-REGULATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANGOR NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0209-201753-001-08



B/L DATE 27/8/1998

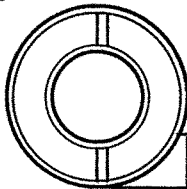
ORIGINAL

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

State Oil Marketing Organization

P.O Box 5118 Baghdad-Iraq

Commercial Invoice No. : C/243/99



Sold to : ROSNEFT
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : ARDENNE
 Destination : DUNKERQUE
 Country of origin : IRAQ

Due date : 5.11.1999
 Contract No. : M/06/54
 BNP Confirmation No. : W716183
 Opening Bank L/C No. : 3/190766/ANI/02000
 Shipment No. : CK/4605 PART(1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQI CRUDE OIL (KIRKUK) 34.36 API GRAVITY AT 60 °F	6,495.943	6,393.33	20.398	979,104.00
				979,104.00

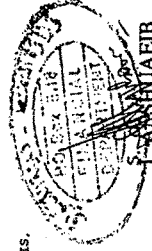
Total U.S. Dollars : NINE HUNDRED SEVENTY NINE THOUSAND ONE HUNDRED FOUR ONLY

Price Calculation : DATED BRENT MINUS \$ 1.25/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN THE PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.16 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08

B/L DATE 7/10/1999

ORIGINAL



For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

07-18-2000 08:09AM FROM

TO

7132249101 P.01

HAVERHILL TRADING LTD*Nicosia, Cyprus*

DATE: June 10, 2000 TIME: 17:30
 TO: Bayoil Supply & Trading Limited PHONE: FAX: +1 713 781 8387
 FROM: Marios Kontemenotis PHONE: +357 2 750 390 FAX: +357 2 750 382

03 641 411

CC:

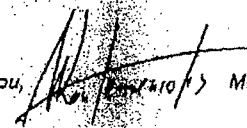
Number of pages including cover sheet: 1

Dear Sir,

According to the Agency Agreement signed between "BayOil Supply & Trading Limited" and "Haverhill Trading Limited" on June 10, 2000 please be kindly asked to sign the Contract with "Rosnettempex NK Rosnet" for buying 6 bbls of Sasruh light crude oil and pay fees as following:

- USD0,02 to "Rosnettempex NK Rosnet" as per Contract;
- USD0,12 to "Haverhill Trading Limited" after the nomination of the vessel;
- USD0,10 to "Haverhill Trading Limited" 30 (thirty) days after the B/L.

Shipment in July - 2 bbls. in August - 4 bbls. in September - 2 bbls.

Thanking You,  Marios Kontemenotis

TOTAL P.01

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SNT 015625

SNT 015625

Statement of Allocations for the Phase Subsequent to Phase (7)
(Million Barrels)

06/14/2000

No.	Country	Allocations in Phase (6)		Allocations in Phase (7)		Allocations for the Phase Subsequent to Phase (7)		Remarks
1-	Russia	135	34.6%	115	32.4%	137	32.2%	
	A- Regular Requests	118		100.5		111		
	Zarubezhneft	21		20		18		Russian Ministry of Energy
	Machinoimport	10		10.5		8		Russian Ministry of Foreign Trade
	Zan Gas	8		6		6		Russian Ministry of Machinery
	Alfa Eco	13		11		12		Front company for the Russian Ministry of Foreign Affairs
	Tyumen	4		3		4		Front company for the Russian Ministry of Foreign Affairs
	Mr. Issakov	-		-		14		The Russian Presidential Council
	Actec	16		14.5		16		Communist Party
	Tatneft	9		8		6		Tatarstan Region
	Bazhneft	-		4		3		Bashkirstan Region
	Slavneft	2		-		5		Government company (Mr. Gotzeriev)
	Gasprom	6		5		5		Government gas company
	Lukoil	7		4.5		-		Western Al-Qirana contract
	Sirgotneftgas	-		3		1		Joint company
	Oil and Gas for Eastern Siberia	-		1		-		Joint company
	Rosneft	5		3		3		Government company
	Nafta Moscow	5		2		4		Joint company
	Onaco	4		3		4		Urenberg region (Mr. Zhinomirtin)
	Sidanco	3		-		-		Mr. Zhirinovskiy before
	Transneft	3		2		2		Government oil transport company
	B- Special Requests							
	Raomes	4		1.5		2		Former Russian ambassador
	Mr. Zhirinovskiy	10	17	6.5		9		
	Mrs. Saji Omalatov	3		2	14.5	3		
	Mr. Shafrank	-		1.5		3	26	
	Political Science Academy	-		1.5		2		
	Gobken University for Oil & Gas	-		1.5		2		
	Mr. Stroyev, head of Unity Russian Council	-				3		
	Nord West Group	-				2		Mr. Tetrenco

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[hand-written note]

To: The Executive Director of SOMO

Verbal approval of the President Leader, may God protect him, has been obtained as per the verbal notification of the Vice-President of the republic along the margins of the Cabinet's meeting the morning of 06/25/2000.

Please take the necessary measures for action



06/26

KH1 + Kh2 + SH



06/26

كشف التخصيصات للمرحلة ما بعد السابعة
 (مليون برميل)
 السيو جيمس (البحرين) شركة سونوفا
 كشفت تغطية (البحرين) شركة سونوفا
 كشف التخصيصات للمرحلة ما بعد السابعة
 (مليون برميل)
 السيو جيمس (البحرين) شركة سونوفا
 كشفت تغطية (البحرين) شركة سونوفا

ت	الدولة	التخصيص للمرحلة المسابغة	التخصيص للمرحلة السابغة
		% ٢٤,٦	% ٢٢,٤
١	روسيا	١٣٥	١١٥
٢	الولايات المتحدة	١١٨	١٠٠
٣	الولايات المتحدة	٢١	٢٠
٤	مخلاق هيويت	١٠	١٠
٥	زاين فلز	٨	٦
٦	فلزا ليمز	١٣	١١
٧	نومون	٤	٣
٨	فصلية استوكولم	١٤	١٤
٩	البحرين	١٦	١٤
١٠	مات نفط	٥	٨
١١	مات نفط	٤	٤
١٢	مات نفط	٢	٥
١٣	مات نفط	٦	٥
١٤	مات نفط	٧	٤
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٩٩	مات نفط	٣	٢
١٠٠	مات نفط	٣	٢

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**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/08/ 85

OK

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 64

**FOB SALES CONTRACT
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Article Two	:	Period
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Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

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Article Two	:	Risk and Property
Article Three	:	Lifting Programme
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
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Appendix I	:	Form of Letter of Credit
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535

06-JUL-00 09:56

ALEX-BAGHDAD

+964 1 5370267

P.03

SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

W. H. C.

Contract between State Oil Marketing Organization (SOMO) (hereinafter called SELLER) of the one part and JSOC "ROSNEFT/EMPEX" NK ROSNEFT RUSSIA, MOSCOW (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

Barrel	:	means forty-two (42) U.S. Gallons at sixty degrees (60) Fahrenheit and at normal atmospheric pressure.
Day	:	means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
Barrel per Day (B/d)	:	means the average number of barrels of crude oil supplied during a calendar day as defined above.
F.O.B.	:	means "Free on Board" as referred to in the ICC Incoterms 1990.
Dollar (\$)	:	The currency of the United States of America.
Month	:	means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
Quarter	:	means a period of three (3) consecutive months Beginning on a 1 st January or a 1 st April or a 1 st July or a 1 st October.

*for
Rosneft*

Year	:	means a Gregorian Calendar Year.
Api Gravity	:	means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
SCR 986	:	means Security Council resolution 986 (1995) of 14 April 1995.
SCR 1111	:	means Security Council resolution 1111 (1997) of 4 June 1997.
SCR 1143	:	means Security Council resolution 1143 (1997) of 4 December 1997.
SCR 1153	:	means Security Council resolution 1153 (1998) of 20 February 1998.
SCR 1210	:	means Security Council resolution 1210 (1998) of 24 November 1998.
SCR 1242	:	means Security Council resolution 1242 (1999) of 21 May 1999.
SCR 1281	:	means Security Council resolution 1281 (1999) Of 10 December 1999.
SCR 1302	:	means Security Council resolution 1302 (2000) of 8 June 2000.
661 Committee	:	means the Security Council Committee established by Security Council Resolution 661 (1990).
Procedures	:	means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
Overseers	:	means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
Inspectors	:	means the independent oil inspection agents Appointed by the Secretary-General pursuant to SCR 986.

zlt
Whosef.

ARTICLE TWO**PERIOD :**

1. Subject to Article Eight below, this Contract shall become effective on the 4th day of June, 2000, and shall continue thereafter until the 5th of December 2000, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be European Market for Kirkuk Crude oil and U.S.A. and/or Far East for Basrah Light.

Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE**QUANTITY AND QUALITY :**

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	6,000,000 BBLs	CEYHAN
BASRAH LIGHT	8,000,000 BBLs	ALBAKR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.

for
Approved

5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.
6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 5th of December, 2000, unless the Security Council has authorized sales beyond that date.

W. K. K.

ARTICLE FOUR

PRICE:

1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE:</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CEYHAN
BAASRAH LIGHT	34.00	ALBAKR

Price Mechanism in \$ per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

see
Al-Rasaf.

ARTICLE FIVE**REOPENER:**

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

see attached.

ARTICLE SIX**PAYMENT:**

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to account number 0200-201752-001-08 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

*see
attached.*

ARTICLE SEVEN**SOMO STANDARD DOCUMENTATION:**

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT**APPROVAL OF CONTRACT :**

js
Approved

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE**SPECIAL CONDITIONS :**

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.
2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 – 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the

Handwritten signature/initials

proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account.

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

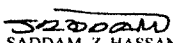
FOR SELLER:
 STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

FOR BUYER:
 JSOC "ROSNEFTIMPEX" NK ROSNEFT
 RUSSIA, MOSCOW, 125167
 LENINGRADSKY PROSPECT, 37 BLD. 6
 TELEPHONE : (007095) 152 9751; 1514462
 FAX : (007095) 9416035
 TELEX: 61230 VATH
 MOBILE : (007095) 1047900 ; 7607652

FOR OVERSEERS
 UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212-963-1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract (attached).

This Contract has been done and signed on the 4th day of July, 2000.

FOR SELLER

 SADDAM Z. HASSAN
 EXECUTIVE DIRECTOR GENERAL
 SOMO

FOR BUYER

 DEMITRY I. KOSSAREV
 DEPUTY GENERAL DIRECTOR

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
Oil Marketing Company (State Company)

No.: KH1/11162
Date: 04 Rabi' II, 1421 H
Equivalent to 07/05/2000

Stamp
Ministry of Oil/Office of the
Minister
No.: 8757
Date: 07/06/2000

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations in phase (8), please find below the details of the contract signed with Rosnefteimpex Russian Company on behalf of Mr. Issakov (The Russian Presidential Council):

- 1- Number of Contract: M/08/85 Date: 07/04/2000
- 2- Name of Company Buyer: Rosnefteimpex
- 3- Nationality: Russian
- 4- Quantity: (14) million barrels divided as follows:

- (6) million barrels of Kirkuk crude oil FOB Ceyhan terminal
- (8) million barrels of Basrah light crude oil FOB Al-Bakr terminal

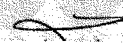
- 5- Destination of Crude Oil: Europe for Kirkuk crude oil
America and / or the Far East for Basrah light crude oil
- 6- Pricing Formula: As agreed on between the buyer and our company from time to time
- 7- Validity of Contract: Until 12/05/2000
- 8- Estimated Value: (336) million U.S. dollars based on an estimated rate of \$24/barrel


For your review and approval, please.

Regards,


Saddam Zeben Hassan
Executive Director

I approve


07/08


07/09

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 66

بسم الله الرحمن الرحيم

الرقم: ح / ١١٦٦٤
التاريخ: ٤ ربيع الثاني ١٤٢١هـ
الخط: ٢٤٠٠٠ / ٧ / ٥

جمهورية العراق
وزارة النفط

شركة تويق النفط (شركة عامة)
شركة تسويق النفط (شركة عامة)

وزارة النفط / مكتب الوزير
الرقم: ٨٧٥٧ /
التاريخ: ٦ / ١٧ / ٢٠٠٠

السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

استناداً لما جاء في كشف التخصيصات للمرحلة الثامنة في ادناه تفاجيل العقد الموقع مسع شركة روزنفت اميكس الروسية لصالح السيد اسكوف (ديوان الرئاسة الروسي).

- ١- رقم العقد: M/08/85 التاريخ: ٢٠٠٠/٧/٤
- ٢- اسم الشركة المشتري: روزنفت اميكس
- ٣- الجنسية: روسية
- ٤- الكمية: (١٤) ملايين برميل موزعة كالاتي
- ٥- نوع النفط الخام: (٦) مليون برميل نפט خام كركوك قوب جيهان (٨) مليون برميل نפט خام البصرة الخفيف قوب البكر
- ٦- وجهة النفط الخام: اوروبا بالنسبة لخام كركوك امريكا و/او الشرق الاقصى بالنسبة لخام البصرة الخفيف
- ٧- التسمية: حسبما يتفق عليه بين المشتري وشركتنا من وقت لآخر
- ٨- مدة العقد: لغاية ٢٠٠٠/١٢/٥
- ٩- القيمة التقديرية: (٣٣٦) مليون دولار امريكي بسعر تقديري (٢٤) دولار للبرميل

يرجى التفضل بالاطلاع والمصادقة مع التقدير

صدام زين حسن
المدير التنفيذي

صونية
السيد

UNITED NATIONS




NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2000/OIL/1302/OC.46

10 July 2000

TO: "ROSNEFTEIMPEX" NK ROSNEFT RUSSIAN FEDERATION	FROM:  THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-7095-941-6035	FAX NO.: (212) 963-1628
ATTENTION: Mr. DEMITRY I. KOSSAREV	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

Re: Contract Number: M/08/85 UN REF: S/AC.25/2000/OIL/1302/COMM.85

Between: SOMO and "ROSNEFTEIMPEX" NK ROSNEFT

Date of Receipt: 6 July 2000
Quantity: 6,000,000 bbls
Quality: Kirkuk
Pricing Formula: Europe Market
Port of Loading: Ceyhan
Quantity: 8,000,000 bbls
Quality: Basrah Light
Pricing Formula: USA and/or Far East
Port of Loading: Mina al-Bakr

FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION HAS BEEN: APPROVED BY THE SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990) CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

REMARKS:

cc:
SOMO
BNP
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 67

07-24-2000 09:10AM FROM TO 7132248181 P.03
 07/24/2000 16:44 +7-095-941-683 VAL TH PAGE 02

CONTRACT

Moscow

July 11, 2000

Between RUSNAFTAIMPEX (BV) LIMITED, Moscow, hereinafter referred to as "Sellers" and Messrs "BAYOIL SUPPLY & TRADING LIMITED", Nassau, Bahamas, hereinafter referred to as "Buyers" and agreed as follows:

1. Object of Contract.

Sellers have sold and Buyers have bought F. O. B. Mina Al Bakr about 8 000 000 barrels of Iraq crude oil to be delivered in the frame of 8th period of United Nations program "Oil for food" subject to actual contractual quantities under the contracts between JSOC "ROSNEFTIMPEX" NK ROBNFT and "SOMO".

2. Quantity.

About 8 000 000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned port.

3. Time of Delivery.

Deliveries are to be effected:

2 000 000 barrels July 2000
 4 000 000 barrels August 2000
 2 000 000 barrels by end of Phase 8 period

4. Destination.

Deliveries of mentioned quantities of Iraq crude oil will be effected to USA. However the actual port of destination will be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price.

a) Official selling price of "SOMO" for Basrah Light Crude Oil ex Mina Al Bakr for corresponding destination with A.P.I. escalation/ de-escalation effective for month of delivery plus A PREMIUM per net US barrel to be agreed between Sellers and Buyers for each cargo.
 b) The final unit price for Basrah Light Crude Oil shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five.

6. Payment.

Payment to be effected on the 30th day from Bill of Lading date (B/L date-one day) in US Dollars without any offset or deduction by telegraphic transfer in two parts:

- 1) Value of "SOMO" invoice at official selling price to "Banque National De Paris S.A., New York Branch, telex Nub737018 per corresponding Letter of Credit.
- 2) Balance amount (0,02 US Dollars per net barrel of delivered crude oil) to be transferred to account in the bank to be designated by Sellers.

Payment shall be made upon presentation of Sellers' invoice and usual shipping documents (including full set of property issued or endorsed original Bills of Lading), or Sellers' Letter of Indemnity, in format acceptable to Buyer, in lieu of missing documents (telex/fax of invoice/LOI acceptable).

If payment falls due on a Saturday or Bank Holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day.

If payment falls due on a Sunday or a Monday Bank Holiday in the place where payment is to be made then payment shall be made on next succeeding banking day.

Permanent Subcommittee on Investigations

PSI Staff Rpt (RPC) - FN 68

SNT 014953

SNT 014953

07-24-2008 09:11AM FROM

TO

7132248101 P.04

7. Opening Letter of Credit.

Upon receipt of written instructions from Sellers, the Buyers shall open with indication the point "by order of: JSOC "ROSNEFTEIMPEX" NK ROSNEFT, Moscow" irrevocable and confirmed Letter of Credit in Favor of United Nations according to format enclosed to the Contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" through the bank acceptable for Sellers and covering each shipment of crude oil. All expenses in connection with opening, confirmation and utilization of Letter of Credit including amendments to be made at written request of Sellers for Buyers' account. Any possible actions of Buyers relating to opening, utilization or amendments of Letter of Credit are subject to prior written consent of Sellers. Buyers' Bank is obliged to send by fax to Sellers copies of opened Letters of Credit and their possible amendments.

Sellers have right to control the process of opening and utilization of Letters of Credit.

8. Law and Jurisdiction.

Each Party bears full responsibility for proper fulfillment of their obligations under present Contract.

All disputes or differences which may arise out of this Contract will be solved by Parties in an amicable way. If an amicable way of settlement is not possible, all disputes or differences which may arise out of or in connection with the present Contract shall be referred, jurisdiction of ordinary courts being excluded, to arbitration.

The arbitration shall be organized as follows:

The Party which intends to submit the dispute or difference to arbitration shall notify the other Party by a registered letter stating the name, and surname of the arbitrator, who may be a citizen of any country, and his address as well as stating the subject of the dispute, the number and/or date of the Contract. The other Party must appoint their arbitrator within 30 days on receipt of such letter who may also be a citizen of any country, informing the Party concerned also by a registered letter of his name, surname, and address.

If the Party summoned to arbitration fails to appoint their arbitrator within the said period of time, an arbitrator shall be appointed by the Chamber of Commerce in Stockholm, Sweden for this Party at the request of the other Party.

The appointment shall be made within 30 days on receipt of the appropriate application from the party, which submitted the dispute to arbitration.

Both arbitrators must appoint an umpire within 30 days after their appointment.

If the arbitrators fail to appoint the umpire within the said period he shall be appointed by Chamber of Commerce in Stockholm at the request of any of the Parties.

Seat of Arbitration shall be Stockholm, Sweden. English Language to be used.

The award of the Arbitration shall be made by majority of votes on the basis of the terms and conditions of the present Contract and in conformity with the rules of law to be applied pursuant to the rule of conflict of laws of Sweden. The Arbitration may also additionally utilize generally accepted international trade customs.

The award shall be motivated and indicate the composition of the Arbitration, the date and the place when and where the award was made and appointment of the arbitration expenses between the Parties. The Arbitration award shall be made within 2 months from the date of election or appointment of the umpire and is final and binding for both parties.

9. Other Considerations.

All other terms and conditions not mentioned above shall be in accordance with corresponding "SOMO" - JSOC "ROSNEFTEIMPEX" NK ROSNEFT, Moscow contracts (to be send to Buyers).

The entire deal is done subject to "SOMO" confirmation, demurrage, if any, will be paid if "SOMO" accept it and upon receipt of the funds from "SOMO", otherwise there will be no responsibility for demurrage from Sellers. If any other expenses arise in connection with fulfillment of the present Contract and they are not confirmed and paid by "SOMO" they will be for Buyers' account.

The present Contract comes into force from the date of signing. The validity of this Contract shall continue as long as corresponding Contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" are valid and with regards to payment obligations until their full completion.

10. Legal Addresses.

SNT 014954

SNT 014954

07-24-2000 09:12AM FROM

TO

7132248101 P.05

10. Legal Addresses.

Sellers - RUSNAFTAMPEX (BVI) LIMITED

C/O Jardine House, 1 Wesley Str., St. Helier
Jersey, JE4 6HD, Channel Islands
United Kingdom
Tel.: 44 01834 888111
Fax: 44 01834 881118

Buyers - BAYOIL SUPPLY & TRADING LIMITED

P.O. Box CB 12918 Nassau, Bahamas
Tel.: 242 362 4731
fax: 242 362 4733
tx: 20044

For Sellers
A. Mikoyanov
Director, Moscow Representation Office

For Buyers
D.B. Chalmers
Jr. - President

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

Сторона Продавца: РУСНАФТАМПЕКС (БВИ) ЛИМИТЕД
Сторона Покупателя: БИОЙЛ СУПЛАЙ & ТРАДИНГ ЛИМИТЕД

TOTAL P.05

SNT 014955
SNT 014955

08-22-2000 07:18AM FROM

TO 7132248101 P.05

CONTRACT

Moscow

July 11, 2000

Between **RUSNAFTIMPEX (BVI) LIMITED**, United Kingdom, hereinafter referred to as "Seller," and Messers **BAYOIL SUPPLY & TRADING LIMITED**", Nassau, Bahamas, hereinafter referred to as Buyers" and agreed as follows:

1. Object of Contract.

Sellers have sold and Buyers have bought FOB Mina Al Bakr about 8,000,000 barrels of Iraq crude oil to be delivered in the frame of 8th period of United Nations program "Oil for food" subject to actual contractual quantities under the contracts between JSOC "RUSNEFTEIMPEX" NK ROSNEFT and "SOMO".

2. Quantity.

About 8,000,000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned port.

3. Time of Delivery.

Deliveries are to be effected:

2,000,000 barrels	July 2000
4,000,000 barrels	August 2000
2,000,000 barrels	by end of phase 6 period

The lifting program is subject to SOMO approval

4. Destination.

Deliveries of mentioned quantities of Iraq crude oil will be effected to USA, However the actual port of destination will be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price.

a) Official selling price of "SOMO" for Basrah Light Crude Oil ex Mina Al Bakr for corresponding destination with A. P. I. escalation de-escalation effective for month of delivery plus a PREMIUM per net US barrel agreed between Sellers and Buyers for each cargo, as stated in the Addendum.



Page 1

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 69

SNT 017014

SNT 017014

08-22-2008 07:18AM FROM

TO 7132248101 P.04

b) The final unit price for Basrah Light Crude Oils shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five.

6. Payment

Payment to be effected on the 30th day from Bill of Lading date (B/L date = day one) in US Dollars without any offset or deduction by telegraphic transfer in two parts:

1) Value of "SOMO" invoice at official selling price to "Banque National De Paris, S.A., New York branch, telex No: 6737018 per corresponding Letter of Credit.

2) Balance amount in US Dollars per net barrel of delivered crude oil to be transferred to account in the bank to be designated by Sellers.

Payment shall be made upon presentation of Seller's invoice and usual shipping documents (including full set of properly issued or endorsed original Bills of Lading), or Sellers Letter of Indemnity, in format acceptable to Buyer, in lieu of missing documents (telex/fax of invoice/LOI acceptable).

If payment falls due on a Saturday or Bank Holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day.

If payment falls due on a Sunday or Monday Bank Holiday in the place where payment is to be made then payment shall be made on next succeeding banking day.

7. Opening Letter of Credit.

Upon receipt of written instructions from Sellers, the Buyers shall open with indication the point "by order of JSOC"ROSNEFTEIMPEX NK ROSNEFT, Moscow" irrevocable and confirmed Letter of Credit in favor of United Nations according to format enclosed to the Contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" through the bank acceptable for Sellers and covering each shipment of crude oil. All expenses in connection with opening, confirmation and utilization of Letter of Credit including amendments to be made at written request of Sellers are for Buyers' account. Any possible actions of Buyers relating to opening, utilization or amendments of Letter of Credit are subject to prior written consent of Sellers. Buyers' Bank is obliged to send by fax to Sellers copies of opened Letters of Credit and their possible amendments.

Sellers have right to control the process of opening and utilization of Letters of Credit.

8. Law and Jurisdiction.

~~Each party shall be responsible for proper fulfillment of their obligations~~
under present Contract.

All disputes or differences which may arise out of this Contract will be solved by Parties in an amicable way if on amicable way of settlement is not possible, all dispute




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SNT 017015

SNT 017015

08-22-2008 07:17AM FROM TO 7132248181 P.03

or differences which may arise out of or in connection with the present Contract shall be referred, jurisdiction of ordinary courts being excluded, to arbitration

The arbitration shall be organized as follows:

The Party which intends to submit the dispute or difference to arbitration shall notify the other Party by a registered letter stating the name, and surname of the arbitrator, who may be a citizen of any country, and his address as well as stating the subject of the dispute, the number and/or date of the contract. The other Party must appoint their arbitrator within 30 days on receipt of such letter who may also be a citizen of any country, informing the Party concerned also by a registered letter of his name, surname, and address.

If the Party summoned to arbitration fails to appoint their arbitrator within the said period of time, an arbitrator shall be appointed by the Chamber of Commerce in Stockholm, Sweden for this Party at the request of the Other Party

The appointment shall be made within 30 days on receipt of the appropriate application from the party, which submitted the dispute to arbitration.

Both arbitrators must appoint an umpire within 30 days after their appointment.

If the arbitrators fail to appoint the umpire within the said period he shall be appointed by Chamber of Commerce in Stockholm at the request of any of the Parties.

Seat of Arbitration shall be Stockholm, Sweden. English Language to be used.

The award of the Arbitration shall be made by majority of votes on the basis of the terms and conditions of the Present Contract and in conformity with the rules of law to be applied pursuant to the rule of conflict of laws of Sweden. The Arbitration may also additionally utilize generally accepted international trade customs.

The award shall be motivated and indicate the composition of the Arbitration, the date and the place when and where the award was made and appointment of the arbitration expenses between the Parties. The Arbitration award shall be made within 2 months from the date of election or appointment of the umpire and is final and binding for both parties.

9. Other Considerations.

All other terms and conditions not mentioned above shall be in accordance with corresponding "SOMO" - JSOC ROSNEFTEIMPEX NK ROSNEFT, Moscow contracts (to be sent to Buyer.)

The entire deal is done subject to "SOMO" confirmation, demurrage, if any, will be paid if "SOMO" accept it and upon receipt of the funds from "SOMO" otherwise there will be no responsibility for demurrage from Seller's. If any other expenses arise in connection with fulfillment of the present Contract and they are not confirmed and paid by "SOMO" they will be for Buyers' account

The present Contract comes into force from the date of signing. The validity of this Contract shall continue as long as corresponding Contract between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" are valid and with regards to payment obligations until their full completion.

Page 3

SNT 017016

SNT 017016

555

08-22-2008 07:17AM FROM

TO 7132248101 P.02

10. Legal Addresses

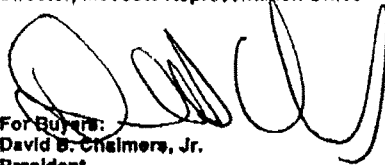
Sellers RUSNAFTAIMPEX (BVI) LIMITED
c/o Jardine House, 1 Wesley St., St. Helier
Jersey, JE4 8HD, Channel Islands
United Kingdom
Tel: +44 01634 888111
Fax: +44 01634 88118

And

Buyers — BAYOIL SUPPLY & TRADING LIMITED
P.O. Box CB 12018, Nassau,
Bahamas
Tel: +1 242 362 4731
Fax: +1 242 362 4733
Tlx: 20644



For Sellers:
A. Mitovany
Director, Moscow Representation Office



For Buyers:
David B. Chalmers, Jr.
President



Page 4

SNT 017017

SNT 017017

CONTRACT

Moscow

July 11, 2000

Between JSOC "ROSNEFTEIMPEX" NK ROSNEFT, Moscow, hereinafter referred to as "Sellers" and Messers "BAYOIL SUPPLY & TRADING LIMITED", Nassau, Bahamas, hereinafter referred to as "Buyers" and agreed as follows:

1. Object of Contract.

Sellers have sold and Buyers have bought F.O.R. Mina Al Bakr about 8 000 000 barrels of Iraq crude oil to be delivered in the frame of 8th period of United Nations program "Oil for food" subject to actual contractual quantities under the contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO".

2. Quantity.

About 8 000 000 barrels of Basrah Light Crude Oil ex Mina Al Bakr of normal quality usually available at mentioned port.

3. Time of Delivery.

Deliveries are to be effected:

2 000 000 barrels July 2000

4 000 000 barrels August 2000

2 000 000 barrels (Subject agreement of the price) by end of Phase 8 period

4. Destination.

Deliveries of mentioned quantities of Iraq crude oil will be effected to USA. However the actual port of destination will be agreed between Parties for each particular shipment subject to "SOMO" confirmation.

5. Price.

a) Official selling price of "SOMO" for Basrah Light Crude Oil ex Mina Al Bakr for corresponding destination with A.P.I. escalation/ de-escalation effective for month of delivery plus US Dollars 0,02 per net US barrel.

b) The final unit price for Basrah Light Crude Oils shall be rounded off to three (3) decimal places to be increased to the next digit whenever the fourth decimal place is five or greater than five. Price for the last 2 000 000 BBLs to be agreed additionally.

6. Payment.

Payment to be effected on the 30th day from Bill of Lading date (B/L date=one day) in US Dollars without any offset or deduction by telegraphic transfer in two parts:

1) Value of "SOMO" invoice at official selling price to "Banque National De Paris S.A., New York Branch, telex N6737018 per corresponding Letter of Credit.

2) Balance amount (0,02 US Dollars per net barrel of delivered crude oil) to be transferred to account in the bank to be designated by Sellers.

Payment shall be made upon presentation of Sellers' invoice and usual shipping documents (including full set of property issued or endorsed original Bills of Lading), or Sellers' Letter of Indemnity, in format acceptable to Buyer, in lieu of missing documents (telex/fax of Invoice/LOI acceptable).

If payment falls due on a Saturday or Bank Holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day.

If payment falls due on a Sunday or a Monday Bank Holiday in the place where payment is to be made then payment shall be made on next succeeding banking day.

SNT 015622

SNT 015622

7. Opening Letter of Credit in Favor of United Nations and Transfer of Amounts Due to JSOC "ROSNEFTEIMPEX" NK ROSNEFT

Upon receipt of written instructions from Sellers, the Buyers shall open with indication in the point "by order of JSOC "ROSNEFTEIMPEX" NK ROSNEFT, Moscow" irrevocable and confirmed Letter of Credit in Favor of United Nations according to format enclosed to the Contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" through the bank acceptable for Sellers and covering each shipment of crude oil. All expenses in connection with opening, confirmation and utilization of Letter of Credit including amendments to be made at written request of Sellers for Buyers' account. Any possible actions of Buyers relating to opening, utilization or amendments of Letter of Credit are subject to prior written consent of Sellers. Buyers' Bank is obliged to send by fax to Sellers copies of opened Letters of Credit and their possible amendments.

Sellers have right to control the process of opening and utilization of Letters of Credit.

8. Law and Jurisdiction.

Each Party bears full responsibility for proper fulfillment of their obligations under present Contract.

All disputes or differences which may arise out of this Contract will be solved by Parties in an amicable way. If an amicable way of settlement is not possible, all disputes or differences which may arise out of or in connection with the present Contract shall be referred, jurisdiction of ordinary courts being excluded, to arbitration.

The arbitration shall be organized as follows:

The Party which intends to submit the dispute or difference to arbitration shall notify the other Party by a registered letter stating the name, and surname of the arbitrator, who may be a citizen of any country, and his address as well as stating the subject of the dispute, the number and/or date of the Contract. The other Party must appoint their arbitrator within 30 days on receipt of such letter who may also be a citizen of any country, informing the Party concerned also by a registered letter of his name, surname, and address.

If the Party summoned to arbitration fails to appoint their arbitrator within the said period of time, an arbitrator shall be appointed by the Chamber of Commerce in Stockholm, Sweden for this Party at the request of the other Party.

The appointment shall be made within 30 days on receipt of the appropriate application from the party, which submitted the dispute to arbitration.

Both arbitrators must appoint an umpire within 30 days after their appointment.

If the arbitrators fail to appoint the umpire within the said period he shall be appointed by Chamber of Commerce in Stockholm at the request of any of the Parties.

Seat of Arbitration shall be Stockholm, Sweden. English Language to be used.

The award of the Arbitration shall be made by majority of votes on the basis of the terms and conditions of the present Contract and in conformity with the rules of law to be applied pursuant to the rule of conflict of laws of Sweden. The Arbitration may also additionally utilize generally accepted international trade customs.

The award shall be motivated and indicate the composition of the Arbitration, the date and the place when and where the award was made and appointment of the arbitration expenses between the Parties. The Arbitration award shall be made within 2 months from the date of election or appointment of the umpire and is final and binding for both parties.

9. Other Considerations.

All other terms and conditions not mentioned above shall be in accordance with corresponding "SOMO" - JSOC "ROSNEFTEIMPEX" NK ROSNEFT, Moscow contracts (to be sent by Buyers).

The entire deal is done subject to "SOMO" confirmation, demurrage, if any, will be paid if "SOMO" accept it and upon receipt of the funds from "SOMO", otherwise there will be no responsibility for demurrage from Sellers. If any other expenses arise in connection with fulfillment of the present Contract and they are not confirmed and paid by "SOMO" they will be for Buyers' account.

The present Contract comes into force from the date of signing. The validity of this Contract shall continue as long as corresponding Contracts between JSOC "ROSNEFTEIMPEX" NK ROSNEFT and "SOMO" are valid and with regards to payment obligations until their full completion.

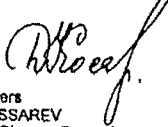
SNT 015623

SNT 015623

10. Legal Addresses.

Sellers - JSOC "ROSNEFTEIMPEX"
LIMITED
NK ROSNEFT
Russia, Moscow, 113813
B. Yakimanka Street bld. 33/13
Tel.: 7(095) 152 97 51; 151 44 62 / 238 84 02
Fax: 7(095) 941 60 35 / 929 61 40
tk.: 612903 VATH

Account № 40702840100010009227 with
INTERNATIONAL MOSCOW BANK, Moscow


For Sellers
D.I. KOSSAREV
Deputy Director General

Buyers - BAYOIL SUPPLY & TRADING
P.O.Box CB 12918 Nassau, BAHAMAS
tel.: 242 382 4731
fax: 242 382 4733
tk: 20644

For Buyers
D.B. Chalmers
Jr. - President

SNT 015624

SNT 015624

08-22-2008 07:19AM FROM
00/22/2008 11:20 11 000 270 0000

TO 7132248101 P.05

**Addendum No1
to contract dated July 11, 2000
between Rusnafimpex" (BVI) United Kingdom and
Messrs. 'Bayoil Supply & Trading Limited, Nassau, Bahamas**

Moscow

July 26, 2000

In accordance with contract dated July 11, 2000 regarding 8,000,000 barrels of Basrah Light crude oil ex Mina Al Bakr, the price of cargoes to be delivered in the frame of 8 period will be official selling price of SOMO for "Basrah Light" for US destination(or any other destination that may be agreed there after) plus premium per net US barrels of USD 0,24 (twenty four cents)

Value of SOMO invoice at official selling price will be paid to Bank National de Paris, S. A., New York as per corresponding Letter of Credit.

Balance amount in US dollars per net barrel of delivered crude oil will be transferred by Buyers to account in the bank to be designated by Sellers against Sellers invoice in the following way.

USD 0.12 in advance upon SOMO's acceptance of vessel nomination
USD 0.12, on the 30th day from Bill of Lading date (B/L date = day one)

**Sellers RUSNAFTAIMPEX (BVI) LIMITED
c/o Jardine House, 1 Wesley St., St. Heller
Jersey, JE4 8HD, Channel Islands
United Kingdom
Tel: +44 01634 888111
Fax: +44 01634 88118**

And

**Buyers — BAYOIL SUPPLY & TRADING LIMITED
P.O. Box CB 12918, Nassau,
Bahamas
Tel: +1 242 362 4731
Fax: +1 242 362 4733
Tlx: 20844**



**For Sellers:
A. Milovanov
Director, Moscow Representation Office**

**For Buyers:
David B. Chalmers, Jr.
President**



**Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 70**

SNT 017013

SNT 017013

560

TRANSMIT REPORT

2000.07-17 09:23
713-224-0101
BAYOIL 713-224-0101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
141	+4122 3199228	07-17 09:23	00' 26	01/01	OK		

7460210102

B

BAYOIL

TO: CREDIT AGRICOLE INDOSUEZ SA, GENEVA
ATTN: TAREK EL-GOWHARI
FROM: BAYOIL SUPPLY & TRADING LIMITED
DATE: JULY 14, 2000
RE: M/T "BOURGOGNE"/SUB EX MINA AL BAKR - JULY 2000
2,000,000 BBL BASRAH LIGHT CRUDE OIL

PLEASE EFFECT PAYMENT VALUE MONDAY JULY 17, 2000 TO COVER PREMIUM FOR ABOVE REFERENCED CARGO:

AMOUNT: USD 240,000.00
TO: HELLENIC BANK LTD
92 DHIGENIS AKRITAS AVE.,
P.O. BOX 4529
1300 NICOSIA, CYPRUS
SWIFT: 140-07-075660-01
ACCT NO.: 140-07-075660-01
CREDIT: HAVERHILL TRADING LIMITED

THANK YOU FOR YOUR ASSISTANCE.

BEST REGARDS,


Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 71

SNT 015735

SNT 015735



BAYOIL

TO: CREDIT AGRICOLE INDOSUEZ SUISSE SA, GENEVA
ATTN: Mr. Tarek El-Gowhari
FAX: 011-4121-319-9228
FROM: Bayoil Supply & Trading Limited
DATE: August 25, 2000
REF: 1,883,963 bbls basrah light ex Mina Al Bakr
M/T "Licorne Pacifique" B/L August 3, 2000.
Our Ref. V-50100

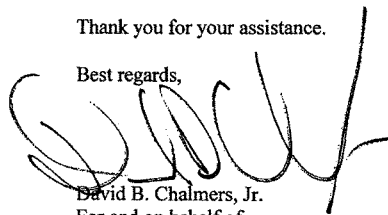
Dear Tarek:

Grateful if you could please wire following value Friday September 1, 2000 to cover premium payment for above referenced cargo:

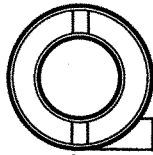
Amount: US\$212,151.12
To: UBS AG
Confederation 2
1201 Geneva
Switzerland
Credit: RUSNAFTAIMPEX LTD
Account: 0240-322926
Swift: UBSWCHZH12A

Thank you for your assistance.

Best regards,



David B. Chalmers, Jr.
For and on behalf of
Bayoil Supply & Trading Limited



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: C/1812/000

Sold to : ROSNEFTIMPENK ROSNEFT, MOSCOW
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : WILMIRA
 Destination : HUELVA
 Country of origin : IRAQ

Due date : 18.8.2000
 Contract No. : M/08/85
 BNP Confirmation no. : B721453
 Opening Bank L/c No. : ES00101169
 Shipment No. : CK/4822

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQ CRUDE OIL (KIRKUK) 33.62 API GRAVITY AT 60° F	134,105.910	131,987.51	19.68	19,414,221.60
				19,414,221.60

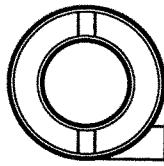
Total U.S. Dollars : NINETEEN MILLION FOUR HUNDRED FOURTEEN THOUSAND TWO HUNDRED TWENTY ONE AND SIXTY CENT
 Price Calculation: DATED BRENT MINUS \$6.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.23 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0209-201757-001-48



B/L DATED 20/7/2000

ORIGINAL
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: B/221/2000

Sold to : *Роснефть*
 MOSCOW M 33 RUSSIAN FEDERATION
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : LICORNE PACIFIQUE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 1.9.2000
 Contract No. : M/08/85
 BNP Confirmation no : B/721605
 Opening Bank L/c No. : C10249220
 Shipment No. : BBL/2915

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT) 31.79 API GRAVITY AT 60° F	258,971.393	1,883,963	25.283	47,632,236.53
				47,632,236.53

Total U.S. Dollars : FOURTY SEVEN MILLION SIX HUNDRED THIRTY TWO THOUSAND TWO HUNDRED THIRTY

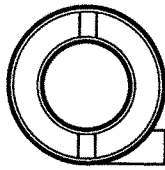
Price Calculation: SIX AND FIFTY THREE CENTS
 WTI (SECOND MONTH) MINUS \$6.20/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 4TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.22/BBL DISCOUNT
 P.O. Box 5118
 FINANCIAL DEPARTMENT
 STATE OIL MARKETING ORGANIZATION
 BAGHDAD - IRAQ

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 ACCOUNT NUMBER 0200-201732-001-08

B/L DATED 3/8/2000

ORIGINAL

ALIBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/231/2000

Sold to : 'ROSNEFTIMPEX' NK ROSNEFT
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : TINA
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 10.9.2000
 Contract No. : M/08/85
 BNP Confirmation no : B721900
 Opening Bank L/c No. : IX00117010020933
 Shipment No. : BBL/2922 PART(2)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons			
IRAC CRUDE OIL (BASRAH LIGHT) 31.02 API GRAVITY AT 60° F	256,515.021	252,462.99	1,857,303	25.389	47 155 065.87
Total U.S. Dollars : FORTY SEVEN MILLION ONE HUNDRED FIFTY FIVE THOUSAND SIXTY FIVE AND EIGHTY SEVEN CENTS					47 155 065.87

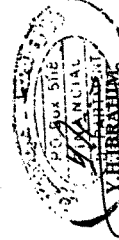
Price Calculation: WTI (SECOND MONTH) MINUS \$6.50/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 13TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.29 API DE. ESCALATION

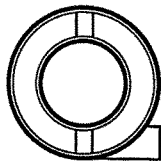
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS.
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT.
 ACCOUNT NUMBER 0200-201752-001-08

B/L DATED 12/8/2000

ORIGINAL

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.





State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq Commercial Invoice No.: C/217/2000

Sold to : JSOC ROSNEFT/EMPEX/NK ROSNEFT, MOSCOW
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : INIGO TAPIAS
 Destination : ALGERIAS
 Country of origin : IRAQ

Due date : 23.9.2000
 Contract No. : M/08/85
 BNP Confirmation no : B721965
 Opening Bank L/c No. : ES00101186
 Shipment No. : CK/4855

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (KIRKUK)	135,461.665	998,708	30.802	30,762,203.82
33.99 API GRAVITY AT 60° F				
Total U.S. Dollars : THIRTY MILLION SEVEN HUNDRED SIXTY TWO THOUSAND TWO HUNDRED THREE AND EIGHTY TWO CENT				30,762,203.82

Price Calculation: DATED BRENT MINUS \$3.40/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.20 APTDE-ESCALATION

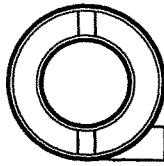
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0206-201732-401-08



M. IBRAHIM
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

COPY

B/L DATED 25/8/2000



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C231/2000

Sold to : JSOC ROSNEFTIMPEX NK ROSNEFT, MOSCOW
 Expiring Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : NORD HOPE
 Destination : HUELYA
 Country of origin : IRAQ
 Due date : 10.10.2000
 Contract No. : M/08/85
 BNP Confirmation no : B72381
 Opening Bank L/c No. : ES00101205
 Shipment No. : CK/4866

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQ CRUDE OIL (KIRKUK) 33.5 API GRAVITY AT 60° F	135,666.004	133,522.96	27.568	27,493,566.40
				27,493,566.40

Total U.S. Dollars : TWENTY SEVEN MILLION FOUR HUNDRED NINETY THREE THOUSAND FIVE HUNDRED SIXTY SIX AND FORTY CENT

Price Calculation: DATED BRENT MINUS \$3.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.25 API DE-ESCALATION

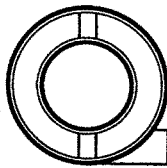
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0900-201752-001-08



B/L DATED 11/9/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 51118 Baghdad - Iraq Commercial Invoice No.: B/266/2000

Sold to : ROSNEFTEMPEN, NK ROSNEFT
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : BERGE CHIEF
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 11.10.2000
 Contract No. : M/08/85
 BNF Confirmation no : B722488
 Opening Bank L/c No. : C10254620
 Shipment No. : BBL/2951

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (BASRAH LIGHT) 31.28 API GRAVITY AT 60° F	268,026.847	1,943,729	24.17	46,979,929.93
				46,979,929.93

Total U.S. Dollars **FOURTY SIX MILLION NINE HUNDRED SEVENTY NINE THOUSAND NINE HUNDRED NINE AND NINETY THREE CENTS**

Price Calculation: WTI (SECOND MONTH) MINUS \$6.70/BBL. AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 13TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.27 API DE. ESCALATION.

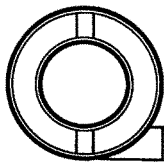
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



B/L DATED 12/9/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C748/2000

Sold to : JSOC ROSNEFT/EMPEX NR. ROSNEFT, MOSCOW Due date : 26.10.2000
 Exporting Port : CEYHAN TERMINAL - TURKEY Contract No. : M/08/85
 Ship's Name : SANDRA TAPIAS BNP Confirmation no : B722740
 Destination : ALGECIRAS Opening Bank L/c No. : ES00101223
 Country of origin : IRAQ Shipment No. : CK/4883

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (KIRKUK)	134,941.428	994,202	25.734	25,584,794.27
33.87 API GRAVITY AT 60° F				25,584,794.27

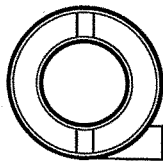
Total U.S. Dollars : TWENTY FIVE MILLION FIVE HUNDRED EIGHTY FOUR THOUSAND SEVEN HUNDRED NINETY FOUR AND TWENTY SEVEN CENT
 Price Calculation: DATED BRENT MINUS \$3.50/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.21 API DE- ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08



B/L DATED 27/9/2000

ORIGINAL For State Oil Marketing Organization HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C261/2000

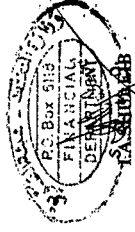
Sold to : JSOC ROSNEFT/EMPEX NK ROSNEFT, MOSCOW
Exporting Port : CEYHAN TERMINAL - TURKEY
Ship's Name : BORJA TAPAS
Destination : HUELVA
Country of origin : IRAQ

Due date : 11.11.2000
Contract No. : M/08/85
BNP Confirmation no : B723230
Opening Bank L/c No. : ES00010251
Shipment No. : CK/4895

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL (KIRKUK)	138,150.865	1,022,134	25.518	26,082,815.41
34.57 API GRAVITY AT 60° F				
Total U.S. Dollars : TWENTY SIX MILLION EIGHTY TWO THOUSAND EIGHT HUNDRED FIFTEEN AND FORTY ONE CENT				26,082,815.41

Price Calculation: DATED BRENT MINUS \$5.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATION'S STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.14 API DE-ESCALATION

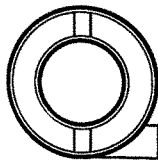
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT. ACCOUNT NUMBER 0200-201732-001-08



ORIGINAL

B/L DATED 13/10/2000

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: E/315/2000

Sold to : ROSNEFT/EMPEX - NK ROSNEFT Due date : 11.11.2000
 Exporting Port : MINA AL BAKR TERMINAL Contract No. : M/08/85
 Ship's Name : OLYMPIA SPIRIT BNP Confirmation no : E 723348
 Destination : NORTH AMERICA Opening Bank L/c No. : 1X00117010023770
 Country of origin : IRAQ Shipment No. : 11BL/2984

570

Description of commodity	Quantity		Price per Barrel FOB	Total value in U.S. Dollars
	Metric Tons	Long Tons		
IRAQ CRUDE OIL (BASRAH LIGHT)	321,269.157	316,194.24	25.105	\$8,344,497.00
30.87 API GRAVITY AT 60° F				\$8,344,497.00

Total U.S. Dollars : FIFTY EIGHT MILLION THREE HUNDRED FORTY FOUR THOUSAND FOUR HUNDRED NINETY SEVEN

Price Calculation: WTI (SECOND MONTH) MINUS \$7.00/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 1ST DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.31 API DE

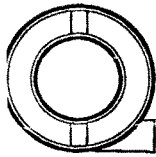
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-207752-00148



For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

B/L DATED 21/10/2000

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: C7298/2000

Sold to : ISOC ROSNETEMPEX NK ROSNET, MOSCOW
 Exporting Port : CEYHAN TERMINAL - TURKEY
 Ship's Name : HORIA TAPIAS
 Destination : HUELVA
 Country of origin : IRAQ

Die date : 17.12.2000
 Contract No. : M08/85
 BNP Confirmation no : F724119
 Opening Bank L/c No. : EA0001295
 Shipment No. : CK4927

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (KIRKUK)	135,361.310	133,223.08	1,001,369	35.325	35,369,827.43
34.53 API GRAVITY AT 60° F					35,369,827.43

Total URO : THIRTY FIVE MILLION THREE HUNDRED SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY SEVEN AND FORTY THREE C ENT

Price Calculation: DATED BRENT MINUS \$3.20/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BAL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS 5.914 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201722-002-03



ORIGINAL
For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

B/L DATED 18 /11/2000

572

07-28-2000 08:04AM FROM TO 7132248101 P.01
FROM : UOTUM PHONE NO. : 929 61 39 JUL 03 2000 11:24AM P1

RUSNAFTAIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley Street St. Helier, Jersey. JE4 8HD Channel Islands, UK

INVOICE No. 02/27/07

Contract dtd 11.07.2000. Addendum No.1 dtd 26.07.2000

To: BAYOIL SUPPLY & TRADING LIMITED
P.O. Box CB 12918, Nassau, Bahamas

Description: m/t TINA/Sub laycan 10.08.2000
BASRAH LIGHT crude oil ex MINA AL BAKR
2 000 000 BBLs * 0,12

Total amount: \$240,000.00(Two hundred and forty Thousand US Dollars only)

The above mentioned amount should be paid to:
Beneficiary: RUSNAFTAIMPEX LTD
Account No. 0240 322926
Bank: UBS AG, Confederation 2. 1201 Geneve, Switzerland
SWIFT Code: UBSWCH2H12A

Alexei Milovanov
Director
Moscow Office Representative



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 74

SNT 014950

SNT 014950

573

08-14-2000 06:34PM FROM TO 32248101 P.01
FROM : UOTUM PHONE NO. : 929 61 39 JUL. 20 2000 03:25PM P1

RUSNAFTAIMPEX (BVI) LIMITED
C/O Jordan House, 1 Wesley Street St. Helier, Jersey, JE4 8HT Channel Islands, UK

INVOICE No. 05/27/07

Contract dtd 11.07.2000, Addendum No.1 dtd 26.07.2000

To: BAYOIL SUPPLY & TRADING LIMITED
P.O. Box CD 12910, Nassau, Bahamas

Description: m/t «BERGE CHIEF»/Sub laycan 09.09.2000
BASRAH LIGHT crude oil ex MINA AL BAKR
2 000 000 BBLs * 0,12

Total amount: \$240,000,000 (Two hundred and forty Thousand US Dollars only)

The above mentioned amount should be paid to:
Beneficiary: RUSNAFTAIMPEX LTD
Account No. 0240 322926
Bank: UBS AG, Confederation 2, 1201 Geneve, Switzerland
SWIFT Code: UBSWCHZH2A

Alexei Milovanov
Director
Moscow Office Representative



SNT 016308

SNT 016308

574

18/12/2008 17:31 +7-095-9416035

VAL TH

PAGE 06

4

RUSNAFTIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley St. Helier, Jersey, JE4 8HD Channel Islands, UK

INVOICE No 14/28/09 dated 28.09.00.
Contract dated July 11, 2000, addendum No1 dated 26 July 2000

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau, Bahamas

Description: m/t "Olympia Spirit"/Sub laycan 15.10.2000
Basrah Light crude oil ex Mina Al Bakr
2 000 000 bbls* 0,12

Total amount: USD 240. 000. 000 (Two hundred and forty thousand US dollars only)

The above amount should be paid to:

Beneficiary: Rusnaftaimpex LTD

Account No: 0240 322926

Bank: UBS AG, Confederation 2.1201 Geneve, Switzerland

Swift Code: UBSWCH2H12A

Alexei Milovanov
Director
Moscow Office Representative



575

06-24-2000 05:18PM FROM
06/24/2000 20:17 +1-635-342 000

TO 7132248101 P.03

Rusnaftimpex BVI Limited
C/O Jardine House, 1 Westley St. Helier, Jersey, JE4 8HD, Channel Islands, UK

Invoice No 07/24/08

Contract dated July 11, 2000, addendum No1 dated 1 July 26, 2000

To: Bayoil Supply & Trading Limited P.O.Box CB 12918, Nassau, Bahamas
Steamer: m/t "Licorne Pacifique" B/L 03.08.00. ex Al Bakr
Description: Basrah Light crude oil 1,883.963 net bbls
Premium: USD 0.24 per net bbls
Amount: USD 452,151.12
Less Prepayment: USD 240,000.00
Total Amount: USD 212,151.12

212,151.12 DUE 9/1/00

The above amount should be paid at 30 days from the B/L date
(include B/L date) to:

Beneficiary: Rusnaftimpex LTD

Account No: 0240 322926

Bank: UBS AG, Confederation 2.1201 Geneve, Switzerland

Swift Code: UBSWCHZH12A

Alexsei Milovanov
Director
Moscow office representative



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 75

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RUSNAFTIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley St. Helier, Jersey, JE4 8HD Channel Islands, UK

INVOICE No 09/04/09 dated 04.09.2000

Contract dated July 18, 2000, addendum No1 dated 26 July 2000

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau, Bahamas
Steamer: m/v "Tina" B/L 12.08.00.ex Al Bakr
Description: Basrah Light crude oil 1,857.303 net bbls
Premium: USD 0,24 per net bbls
Amount: USD 445,752.72
Less Prepayment: USD 240,000.00
Total amount: USD 205,752.72

The above amount should be paid at 30 days from the B/L date (including B/L date) to:
Beneficiary: Rusnaftimpex LTD
Account No: 0240.322926
Bank: UBS AG, Confederation 2.1201 Geneve, Switzerland
Swift Code: UBSWCHZH2A

Alexei Milovanov
Director
Moscow Office Representative



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PAGE 03

RUSNAFTIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley St. Helier, Jersey, JE4 8HD Channel Islands, UK

INVOICE No 16/13/10 dated 03.10.2000

Contract dated July 18, 2000, addendum No1 dated 26 July 2000

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau, Bahamas
Steamer: m/t "Berge Chief" B/L 12.09.00.ex Al Bakr
Description: Basrah Light crude oil 1,943.729 net bbls
Premium: USD 0.24 per net bbls
Amount: USD 466,494.96
Less Prepayment: USD 240,000.00
Total amount: USD 226,494.96

The above amount should be paid at 30 days from the B/L date (including B/L date) to:
Beneficiary: Rusnaftimpex LTD
Account No: 0240 322926
Bank: UBS AG, Confederation 2.1201 Geneve, Switzerland
Swift Code: UBSWCHZH12A

Alexei Milovanov
Director
Moscow Office Representative



SNT 016286

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RUSNAFTIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley St. Helier, Jersey, JE4 8HD Channel Islands, UK

INVOICE No 22/13/11 dated 13.11.00.
Contract dated July 11, 2000, addendum No1 dated 28 July 2000

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau, Bahamas

Steamer: m/t "Olympia Spirit", B/L 21.10.2000 ex Al Bakr

Description: Basrah Light crude oil

2 324 019 net bbls

Premium: USD 0,24 per net bbls

Amount: USD 557.764,96

Less Prepayment: USD 240.000,00

Total amount: USD 317.764,96

The above amount should be paid at 30 days from the B/L date (including B/L date) to:

Beneficiary: Rusnaftimpex LTD

Account No: 0240 322926

Bank: UBS AG, Confederation 2.1201 Geneve, Switzerland

Swift Code: UBSWCHZH12A

Alexei Milovanov
Director
Moscow Office Representative



SNT 017115

SNT 017115

3:58 PM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	SPR	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	8/31/2000	Je-Ck-24	CLARK REFINING	Licorne Pacific	V-50100	Accounts Re...	17,143,154.15	17,143,154.15
General Journal	8/31/2000	Je-Ck-24	Exxon	Licorne Pacific	V-50100	Accounts Re...	16,877,172.40	33,820,326.55
General Journal	8/31/2000	Je-Ck-24	CLARK REFINING	Licorne Pacific	V-50100	Accounts Re...	9,917,140.59	43,737,467.14
General Journal	8/31/2000	Je-Ck-24	Exxon	Licorne Pacific	V-50100	Accounts Re...	15,219,231.50	58,956,698.64
Total Sales - Oil Products							58,956,698.64	58,956,698.64
Total Gross Sales								
							58,956,698.64	58,956,698.64
Cost of Sales								
Demurrage @ Lighter								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	86,993.75	86,993.75
Deposit	4/17/2001	DEM	Exxon	L.PACIFIC	V-50100	Cash - CAI 1...	24,562.50	91,556.25
General Journal	12/31/2001	Je-Ck-68	Reverse Accrual	L. Pacific	V-50100	Estimated C...	-30,187.50	60,968.75
Total Demurrage @ Lighter							60,968.75	60,968.75
Crude Purchases								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-47,632,236.53	-47,632,236.53
Total Crude Purchases							-47,632,236.53	-47,632,236.53
Interest								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-300,000.00	-300,000.00
Check	9/15/2000	LOAN	FIXED TERM AD...	LICORNE PACIFIC-8/15-...	V-50100	Cash - CAI 1...	-145,571.71	-445,571.71
Check	9/28/2000	LOAN	FIXED TERM AD...	LICORNE PACIFIC-8/15-...	V-50100	Cash - CAI 1...	-114,086.38	-559,658.07
Check	9/28/2000	LOAN	FIXED TERM AD...	LICORNE PACIFIC-8/19-...	V-50100	Cash - CAI 1...	-5,345.33	-565,003.40
Check	9/29/2000	LOAN	FIXED TERM AD...	LICORNE PACIFIC-8/28-...	V-50100	Cash - CAI 1...	-333,330.16	-898,333.56
Check	9/30/2000	INT	INTEREST CHA...	INT-8/8-9/30-LICORNE P...	V-50100	Cash - CAI 1...	-8,736.51	-907,070.07
General Journal	9/30/2000	Je-Ck-13	Reverse Accrual	L. PACIFIC	V-50100	-SPLIT-	300,000.00	-307,070.07
Check	10/22/2000	LOAN	FIXED TERM AD...	L. PACIFIC-8/28-10/2	V-50100	Cash - CAI 1...	-11,827.92	-318,897.99
Check	10/3/2000	LOAN	FIXED TERM AD...	L. PACIFIC	V-50100	Cash - CAI 1...	-1,588.23	-320,486.22
General Journal	10/19/2000	LOAN	INTEREST CHA...	LICORNE PACIFIQUE	V-50100	25301/Carr...	-28,216.22	-348,702.44
Check	10/30/2000	LOAN	FIXED TERM AD...	L. PACIFIC-8/28-10/30	V-50100	Cash - CAI 1...	-13,045.62	-361,828.06
Total Interest							-361,828.06	-361,828.06
Inspection								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-24,362.19	-24,362.19
Check	9/13/2000	INSP	OIL INSPECTIO...	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-13,830.80	-38,292.99
General Journal	9/30/2000	Je-Ck-13	Reverse Accrual	L. PACIFIC	V-50100	Interest	3,951.59	-34,341.40
General Journal	10/31/2000	Je-Ck-19	Accrual	L. PACIFIC	V-50100	-SPLIT-	-4,797.04	-39,138.34
Total Inspection							-39,138.34	-39,138.34
Insurance								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-35,000.00	-35,000.00
General Journal	9/30/2000	Je-Ck-13	Accrual	L. PACIFIC	V-50100	Interest	-3,978.39	-38,978.39
Total Insurance							-38,978.39	-38,978.39
LIC Charges								
Check	7/24/2000	LC	UNITED NATIONS	LICORNE PACIFIQUE	V-50100	Cash - CAI 1...	-59,580.00	-59,580.00
Total LIC Charges							-59,580.00	-59,580.00
Freight								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-3,538,680.75	-3,538,680.75
Total Freight							-3,538,680.75	-3,538,680.75
Demurrage								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-117,715.00	-117,715.00
General Journal	12/31/2001	Je-Ck-68	Reverse Accrual	L. Pacific	V-50100	Estimated C...	117,715.00	0.00
Total Demurrage							0.00	0.00
Finance Charges								
Check	7/16/2000	PYMT	HAVERTHILL TRA...	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-15.09	-15.09
Check	7/26/2000	BC	BANK CHARGES	LICORNE PACIFIQUE	V-50100	Cash - CAI 1...	-115.00	-130.09
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-53,000.00	-53,130.09
Check	9/1/2000	PYMT	ROSNETT IMPEX	LICORNE PACIFIQUE	V-50100	Cash - CAI 1...	-52,758.47	-105,888.56
Check	9/1/2000	PYMT	RUSHAFAMPE...	LICORNE PACIFIQUE	V-50100	Cash - CAI 1...	-14.59	-105,913.15
Check	9/12/2000	BC	BANK CHARGES	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-14.19	-105,927.34
Check	9/13/2000	INSP	OIL INSPECTIO...	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-14.14	-105,941.48
Check	9/13/2000	BC	BANK CHARGES	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-14.17	-105,955.65
Check	9/19/2000	FREIGHT	COSSOL MARIN...	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-14.06	-105,969.71
Deposit	9/29/2000	REV	CLARK REFINING	LICORNE PACIFI	V-50100	Cash - CAI 1...	-82.40	-106,052.11
Deposit	9/29/2000	REV	CLARK REFINING	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-84.45	-106,136.56
Check	9/29/2000	LOI	CLARK REFINING	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-605.00	-106,741.56
Check	9/29/2000	LOI	CLARK REFINING	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-605.00	-107,346.56
Check	9/29/2000	LOI	CLARK REFINING	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-605.00	-107,951.56
General Journal	9/30/2000	Je-Ck-13	Reverse Accrual	L. PACIFIC	V-50100	Interest	53,000.00	-54,951.56
Deposit	10/3/2000	REV	Exxon	L. PACIFIC	V-50100	Cash - CAI 1...	-81.50	-55,033.06
Deposit	10/3/2000	REV	CLARK REFINING	L. PACIFIC	V-50100	Cash - CAI 1...	-85.59	-55,118.65

Permanent Subcommittee on Investigations
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07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	SPR	Amount	Balance
Check	10/4/2000	LOI	Exxon	L. PACIFIC	V-50100	Cash - CAI 1...	-605.00	-65,723.85
Check	10/10/2000	PYMT	MTL PETROLIN...	L. PACIFIC	V-50100	Cash - CAI 1...	-14.27	-65,737.82
Check	12/7/2000	INSP	CALEB BRETT U...	L. PACIFIC	V-50100	Cash - CAI 1...	-14.76	-65,752.88
Deposit	1/1/2001	DEM	CLARK REFINING	L. PACIFIC	V-50100	Cash - CAI 1...	-20.00	-65,772.88
Total Finance Charges							-65,772.88	-65,772.88
Commissions - Russia								
Check	7/18/2000	PYMT	HAYERHILL TRA...	LICORNE PACIFIC	V-50100	Cash - CAI 1...	-240,000.00	-240,000.00
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne pacific	V-50100	Accounts Re...	-212,151.12	-452,151.12
Check	9/1/2000	PYMT	RUSNAFTAMPE...	LICORNE PACIFIQUE	V-50100	Cash - CAI 1...	-212,151.12	-664,302.24
General Journal	9/30/2000	Je-Ck-13	Reverse Accrual	L. PACIFIC	V-50100	Interest	212,151.12	-452,151.12
Total Commissions - Russia							-452,151.12	-452,151.12
Lighting Charges								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-682,999.85	-682,999.85
Total Lighting Charges							-682,999.85	-682,999.85
Total Cost of Sales							-53,100,364.97	-53,100,364.97
Commissions								
General Journal	8/15/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-1,342.32	-1,342.32
General Journal	8/18/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-1,342.32	-2,684.64
General Journal	8/21/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-1,342.32	-4,026.96
General Journal	8/22/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-1,342.32	-5,369.28
General Journal	8/23/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-1,342.32	-6,711.60
General Journal	9/3/2000		Accrual	Licorne Pacific	V-50100	Accounts Re...	-15,000.00	-21,711.60
General Journal	9/13/2000	Je-Ck-24	COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-696.15	-22,407.75
General Journal	9/14/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-696.15	-23,103.90
General Journal	9/15/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-2,559.89	-25,663.79
General Journal	9/18/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-767.55	-26,431.14
General Journal	9/19/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-767.55	-27,198.69
General Journal	9/20/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-2,449.02	-29,647.71
General Journal	9/21/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-242.76	-29,890.47
General Journal	9/22/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-242.76	-30,133.23
General Journal	9/25/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-242.76	-30,375.99
General Journal	9/25/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-242.76	-30.7
General Journal	9/28/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-242.76	-30.7
General Journal	9/27/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-10.71	-30.81
General Journal	9/30/2000	Je-Ck-13	Accrual	L. PACIFIC	V-50100	Interest	8,897.80	-21,874.32
General Journal	9/30/2000	Je-Ck-13	Accrual	L. PACIFIC	V-50100	Interest	-1,303.80	-23,178.12
Deposit	10/6/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	6,002.10	-17,176.02
General Journal	10/9/2000		COMMISSIONS	LICORNE PACIFIQUE	V-50100	25301Carr ...	-12,004.20	-29,180.22
General Journal	10/31/2000	Je-Ck-19	Reverse Accrual	L. PACIFIC	V-50100	Inspection	7,305.90	-21,874.32
General Journal	11/17/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	-SPLIT-	3,375.12	-18,499.20
General Journal	11/17/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	Commissions	-3,375.12	-21,874.32
Total Commissions							-21,874.32	-21,874.32
Hedge Gain (Loss)								
General Journal	8/31/2000	Je-Ck-24	Accrual	Licorne Pacific	V-50100	Accounts Re...	-7,812,100.00	-7,812,100.00
General Journal	9/30/2000	Je-Ck-13	Accrual	L. PACIFIC	V-50100	Interest	-134,154.00	-7,946,254.00
General Journal	9/30/2000	Je-Ck-13	Accrual	L. PACIFIC	V-50100	Interest	1,190,040.00	-6,756,214.00
General Journal	10/31/2000	Je-Ck-19	Reverse Accrual	L. PACIFIC	V-50100	Inspection	134,154.00	-6,622,060.00
General Journal	11/13/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	-SPLIT-	-7,812,100.00	-14,434,160.00
General Journal	11/13/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	Hedge Gain ...	1,190,040.00	-13,244,120.00
General Journal	11/17/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	Commissions	-1,190,040.00	-14,434,160.00
General Journal	11/21/2000		LICORNE PACIFIQUE	L. PACIFIC	V-50100	-SPLIT-	1,190,040.00	-13,244,120.00
General Journal	12/31/2000	Je-Ck-26	Reverse Accrual	LPACIFIC	V-50100	Mark to Market	6,822,060.00	-6,822,060.00
Total Hedge Gain (Loss)							-6,822,060.00	-6,822,060.00
TOTAL							-787,620.66	-787,620.66

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	8/31/2000	Je-Ck-23	MARATHON	Tina-2	V-50095	Accounts Re...	22,776,522.50	22,776,522.50
General Journal	8/31/2000	Je-Ck-23	CLARK REFINING	Tina-2	V-50095	Accounts Re...	15,839,752.40	38,616,274.90
General Journal	8/31/2000	Je-Ck-23	VALERO MARKE...	Tina-2	V-50095	Accounts Re...	15,741,112.34	54,357,387.24
General Journal	8/31/2000	Je-Ck-23	CLARK REFINING	Tina-2	V-50095	Accounts Re...	15,708,727.70	70,066,114.94
Deposit	10/3/2000	REV	CLARK REFINING	TINA-2	V-50095	Banque Can...	15,708,100.00	85,774,214.94
Deposit	10/6/2000	REV	MARATHON	TINA-2	V-50095	Banque Can...	4,296.77	85,778,511.71
General Journal	10/31/2000	Je-Ck-18	Reverse Accrual	Tina-2	V-50095	-SPLIT-	-15,708,727.70	70,069,784.01
Total Sales - Oil Products							70,069,784.01	70,069,784.01
Total Gross Sales							70,069,784.01	70,069,784.01
Cost of Sales								
Pipeline Charges								
Check	8/23/2000	PYMT	SUMED	TINA-2	V-50095	Banque Can...	-161,400.00	-161,400.00
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	14,059.73	-147,340.27
Total Pipeline Charges							-147,340.27	-147,340.27
Crude Purchases								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-59,849,565.87	-59,849,565.87
Total Crude Purchases							-59,849,565.87	-59,849,565.87
Interest								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-300,000.00	-300,000.00
Check	9/30/2000	INT	INTEREST CHA...	TINA-2	V-50095	Banque Can...	-308,048.36	-608,048.36
General Journal	8/30/2000	Je-Ck-10	Reverse Accrual	TINA-2	V-50095	-SPLIT-	300,000.00	-308,048.36
Check	12/31/2000	INT	INTEREST CHA...	TINA-2	V-50095	Banque Can...	-52,845.20	-360,893.56
Total Interest							-360,893.56	-360,893.56
Inspection								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-36,349.88	-36,349.88
General Journal	9/30/2000	Je-Ck-10	Accrual	TINA-2	V-50095	Interest	-8,335.12	-44,676.10
Check	10/27/2000	INSP	OIL INSPECTIO...	TINA-2	V-50095	Banque Can...	-10,096.56	-54,772.66
Check	10/27/2000	INSP	OIL INSPECTIO...	TINA-2	V-50095	Banque Can...	-25,485.30	-80,257.96
General Journal	10/31/2000	Je-Ck-18	Reverse Accrual	Tina-2	V-50095	Sales - Oil P...	35,581.86	-44,676.10
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-2,021.77	-46,697.87
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-1,889.94	-48,587.81
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-1,884.97	-50,472.78
General Journal	9/30/2001	Je-Ck-54	Reverse Accrual	TINA-2	V-50095	Estimated C...	6,369.24	-44,103.54
Check	2/7/2002	INSP	OBC SHPPNG L...	TINA-2	V-50095	Banque Can...	-417.50	-44,521.04
Check	2/7/2002	INSP	OBC SHPPNG L...	TINA-2	V-50095	Banque Can...	-352.44	-45,273.48
Total Inspection							-45,273.48	-45,273.48
Insurance								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-32,000.00	-32,000.00
General Journal	9/30/2000	Je-Ck-10	Accrual	TINA-2	V-50095	Interest	-8,262.72	-40,262.72
Total Insurance							-40,262.72	-40,262.72
L/C Charges								
Check	8/3/2000	LC	UNITED NATIONS	TINA-2	V-50095	Banque Can...	-37,590.00	-37,590.00
Check	8/4/2000	LC	UNITED NATIONS	TINA-2	V-50095	Banque Can...	-10,225.00	-47,815.00
Total L/C Charges							-47,815.00	-47,815.00
Freight								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-4,600,066.83	-4,600,066.83
Total Freight							-4,600,066.83	-4,600,066.83
Demurrage								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-231,345.83	-231,345.83
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	33,861.11	-197,484.72
Check	11/13/2000	DEM	NORTH CARIBB...	TINA-2	V-50095	Banque Can...	-249,437.50	-446,922.22
General Journal	12/31/2000	Je-Ck-24	Reverse Accrual	Tina-2	V-50095	Estimated C...	231,345.83	-215,576.39
Total Demurrage							-215,576.39	-215,576.39

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	8/31/2000	Je-Ck-23	MARATHON	Tina-2	V-50095	Accounts Re...	22,776,522.50	22,776,522.50
General Journal	8/31/2000	Je-Ck-23	CLARK REFINING	Tina-2	V-50095	Accounts Re...	15,839,752.40	38,616,274.90
General Journal	8/31/2000	Je-Ck-23	VALERO MARINE	Tina-2	V-50095	Accounts Re...	15,741,112.34	54,357,387.24
General Journal	8/31/2000	Je-Ck-23	CLARK REFINING	Tina-2	V-50095	Accounts Re...	15,708,727.70	70,066,114.94
Deposit	10/3/2000	REV	CLARK REFINING	TINA-2	V-50095	Banque Can...	15,708,100.00	85,774,214.94
Deposit	10/6/2000	REV	MARATHON	TINA-2	V-50095	Banque Can...	4,296.77	85,778,511.71
General Journal	10/31/2000	Je-Ck-16	Reverse Accrual	Tina-2	V-50095	-SPLIT	-15,708,727.70	70,069,784.01
Total Sales - Oil Products							70,069,784.01	70,069,784.01
Total Gross Sales							70,069,784.01	70,069,784.01
Cost of Sales								
Pipeline Charges								
Check	8/23/2000	PYMT	SUMED	TINA-2	V-50095	Banque Can...	-181,400.00	-181,400.00
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	14,059.73	-147,340.27
Total Pipeline Charges							-147,340.27	-147,340.27
Crude Purchases								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-59,849,565.87	-59,849,565.87
Total Crude Purchases							-59,849,565.87	-59,849,565.87
Interest								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-300,000.00	-300,000.00
Check	9/30/2000	INT	INTEREST CHA...	TINA-2	V-50095	Banque Can...	-308,048.36	-608,048.36
General Journal	9/30/2000	Je-Ck-10	Reverse Accrual	TINA-2	V-50095	-SPLIT	300,000.00	-308,048.36
Check	12/31/2000	INT	INTEREST CHA...	TINA-2	V-50095	Banque Can...	-52,845.20	-360,893.56
Total Interest							-360,893.56	-360,893.56
Inspection								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-36,340.98	-36,340.98
General Journal	9/30/2000	Je-Ck-10	Accrual	TINA-2	V-50095	Interest	-8,335.12	-44,676.10
Check	10/27/2000	INSP	OIL INSPECTIO...	TINA-2	V-50095	Banque Can...	-10,096.56	-54,772.66
Check	10/27/2000	INSP	OIL INSPECTIO...	TINA-2	V-50095	Banque Can...	-25,465.30	-80,237.96
General Journal	10/31/2000	Je-Ck-16	Reverse Accrual	Tina-2	V-50095	Sales - Oil P...	35,581.86	-44,676.10
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-2,021.77	-46,697.87
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-1,889.94	-48,587.81
Check	9/12/2001	INSP	INSPECTORATE...	TINA-2	V-50095	Banque Can...	-1,354.97	-50,472.78
General Journal	9/30/2001	Je-Ck-54	Reverse Accrual	TINA-2	V-50095	Estimated C...	6,369.24	-44,103.54
Check	2/7/2002	INSP	OBC SHIPPING L...	TINA-2	V-50095	Banque Can...	-817.50	-44,921.04
Check	2/7/2002	INSP	OBC SHIPPING L...	TINA-2	V-50095	Banque Can...	-352.44	-45,273.48
Total Inspection							-45,273.48	-45,273.48
Insurance								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-32,000.00	-32,000.00
General Journal	9/30/2000	Je-Ck-10	Accrual	TINA-2	V-50095	Interest	-8,262.72	-40,262.72
Total Insurance							-40,262.72	-40,262.72
L/C Charges								
Check	8/3/2000	LC	UNITED NATIONS	TINA-2	V-50095	Banque Can...	-37,590.00	-37,590.00
Check	8/4/2000	LC	UNITED NATIONS	TINA-2	V-50095	Banque Can...	-10,225.00	-47,815.00
Total L/C Charges							-47,815.00	-47,815.00
Freight								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-4,800,066.83	-4,800,066.83
Total Freight							-4,800,066.83	-4,800,066.83
Demurrage								
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	-231,345.83	-231,345.83
General Journal	8/31/2000	Je-Ck-23	Accrual	Tina-2	V-50095	Accounts Re...	33,961.11	-197,384.72
Check	11/13/2000	DEM	NORTH CARBB...	TINA-2	V-50095	Banque Can...	-249,837.50	-446,922.22
General Journal	12/31/2000	Je-Ck-24	Reverse Accrual	Tina-2	V-50095	Estimated C...	231,345.83	-215,576.39
Total Demurrage							-215,576.39	-215,576.39

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1986 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	9/30/2000	Je-Ck-04	PHILLIPS 66	BERGE CHIEF	V-50105	Accounts Re...	14,230,042.06	14,230,042.06
General Journal	9/30/2000	Je-Ck-04	CLARK REFINING	BERGE CHIEF	V-50105	Accounts Re...	11,712,096.93	25,942,138.99
General Journal	9/30/2000	Je-Ck-04	Exxon	BERGE CHIEF	V-50105	Accounts Re...	14,767,102.45	40,709,241.44
General Journal	9/30/2000	Je-Ck-04	CLARK REFINING	BERGE CHIEF	V-50105	Accounts Re...	15,919,432.08	56,628,673.52
Total Sales - Oil Products							56,628,673.52	56,628,673.52
Total Gross Sales								
Cost of Sales								
Pipeline Charges								
Check	9/21/2000	PYMT	SUMED	BERGE CHIEF	V-50105	Cash - CAI 1...	-76,900.00	-76,900.00
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	7,123.67	-69,776.33
Total Pipeline Charges							-69,776.33	-69,776.33
Crude Purchases								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-47,206,424.89	-47,206,424.89
Check	10/11/2000	PYMT	ROSNEFT IMPEX	BERGE CHIEF	V-50105	Cash - CAI 1...	-46,979,929.93	-94,186,354.82
General Journal	10/31/2000	Je-Ck-10	Reverse Accrual	Berge Chief	V-50105	-SPLIT-	47,206,424.89	-46,979,929.93
Total Crude Purchases							-46,979,929.93	-46,979,929.93
Interest								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-300,000.00	-300,000.00
Check	10/25/2000	LOAN	FIXED TERM AD...	BERGE CHIEF-10/11-10/...	V-50105	Cash - CAI 1...	-144,467.98	-444,467.98
Check	10/25/2000	LOAN	FIXED TERM AD...	BERGE CHIEF-10/24-10/...	V-50105	Cash - CAI 1...	-963.30	-445,431.28
Check	10/31/2000	INT	INTEREST CHA...	BERGE CHIEF-9/30-10/31	V-50105	Cash - CAI 1...	-5,182.56	-451,613.84
General Journal	10/31/2000	Je-Ck-10	Reverse Accrual	Berge Chief	V-50105	Crude Purch...	300,000.00	-151,613.84
Total Interest							-151,613.84	-151,613.84
Inspection								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-38,800.00	-38,800.00
General Journal	10/31/2000	Je-Ck-10	Reverse Accrual	Berge Chief	V-50105	Crude Purch...	-3,696.61	-42,496.61
Check	11/22/2000	INSP	OIL INSPECTIO...	BERGE CHIEF	V-50105	Cash - CAI 1...	-16,388.75	-58,885.36
Check	12/7/2000	INSP	CALLES BRETT U...	B. CHIEF	V-50105	Cash - CAI 1...	-2,293.38	-61,178.74
General Journal	12/31/2000	Je-Ck-18	Reverse Accrual	Berge Chief	V-50105	-SPLIT-	18,682.13	-42,496.61
Total Inspection							-42,496.61	-42,496.61
Insurance								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-36,000.00	-36,000.00
General Journal	12/31/2000	Je-Ck-18	Reverse Accrual	Berge Chief	V-50105	Inspection	836.42	-35,163.58
Total Insurance							-35,163.58	-35,163.58
L/C Charges								
Check	9/1/2000	LC	L/C CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-61,810.00	-61,810.00
Total L/C Charges							-61,810.00	-61,810.00
Freight								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-4,446,210.36	-4,446,210.36
Total Freight							-4,446,210.36	-4,446,210.36
Demurrage								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-258,449.48	-258,449.48
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	89,016.67	-169,432.81
General Journal	10/31/2000	Je-Ck-10	Reverse Accrual	Berge Chief	V-50105	Crude Purch...	3,717.00	-165,715.81
General Journal	12/31/2000	Je-Ck-18	Reverse Accrual	BERGE CHIEF	V-50105	Inspection	-1,112.71	-166,828.52
General Journal	9/30/2001	Je-Ck-53	Accrual	B. CHIEF	V-50105	Estimated C...	-37,554.99	-204,383.51
Check	11/2/2001	DEM	BERGENSEN D...	B.CHIEF	V-50105	Cash - CAI 1...	-193,422.40	-397,805.91
Check	12/5/2001	PIPE	BERGENSEN D...	B.CHIEF	V-50105	Cash - CAI 1...	-79,446.00	-477,251.91
General Journal	12/31/2001	Je-Ck-04	Reverse Accrual	B. CHIEF	V-50105	Estimated C...	296,004.17	-181,247.44
Total Demurrage							-181,247.44	-181,247.44

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	8/25/2000	PYMT	RUSNAFTAMPE...	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.64	-14.64
Check	9/21/2000	PYMT	SUMED	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.06	-28.70
Check	9/27/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.44	-43.14
Check	10/2/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.38	-57.52
Check	10/2/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.43	-71.95
Check	10/3/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.43	-86.38
Check	10/10/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.27	-100.65
Check	10/11/2000	PYMT	RUSNAFTAMPE...	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.27	-114.92
Check	10/11/2000	PYMT	ROSNFT BUREX	BERGE CHIEF	V-50105	Cash - CAI 1...	-52,670.07	-52,784.99
Check	10/11/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.44	-52,799.43
Check	10/12/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.35	-52,813.78
Check	10/13/2000	BC	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.30	-52,828.08
Check	10/24/2000	FREIGHT	BERGENSEN D...	BERGE CHIEF	V-50105	Cash - CAI 1...	-13.96	-52,842.04
Deposit	10/27/2000	REV	CLARK REFINING	BERGE CHIEF	V-50105	Cash - CAI 1...	-76.93	-52,918.97
Check	10/30/2000	LOI	BANK CHARGES	BERGE CHIEF	V-50105	Cash - CAI 1...	-595.00	-53,513.97
Deposit	10/30/2000	REV	PHILLIPS 66	BERGE CHIEF	V-50105	Cash - CAI 1...	-62.05	-53,576.02
Check	10/31/2000	LOI	PHILLIPS 66	BERGE CHIEF	V-50105	Cash - CAI 1...	-582.00	-54,158.02
Check	11/1/2000	LOAN	FIXED TERM AD...	BERGE CHIEF-10/30-11/1	V-50105	Cash - CAI 1...	-11,512.04	-65,670.06
Deposit	11/1/2000	REV	CLARK REFINING	BERGE CHIEF	V-50105	Cash - CAI 1...	-82.08	-65,752.14
Deposit	11/1/2000	REV	MOBIL OIL CORP	BERGE CHIEF	V-50105	Cash - CAI 1...	-72.44	-65,824.58
Check	11/2/2000	LOI	CLARK REFINING	BERGE CHIEF	V-50105	Cash - CAI 1...	-588.00	-66,412.58
Check	11/2/2000	LOI	MOBIL OIL CORP	BERGE CHIEF	V-50105	Cash - CAI 1...	-582.00	-66,994.58
Check	11/13/2000	PYMT	SKAUGEN PETR...	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.16	-67,008.74
Check	11/15/2000	PYMT	MTL PETROLIN...	BERGE CHIEF	V-50105	Cash - CAI 1...	-14.06	-67,022.80
Check	11/22/2000	NSP	OIL INSPECTING	BERGE CHIEF	V-50105	Cash - CAI 1...	-13.87	-67,036.67
Deposit	12/8/2001	LOAN	CLARK REFINING	BERGE CHIEF	V-50105	Cash - CAI 1...	-20.00	-67,056.67
Check	11/2/2001	DEM	BERGENSEN D...	B.CHIEF	V-50105	Cash - CAI 1...	-15.25	-67,071.92
Total Finance Charges							-67,072.02	-67,072.02
Commissions - Russia								
Check	8/25/2000	PYMT	RUSNAFTAMPE...	BERGE CHIEF	V-50105	Cash - CAI 1...	-240,000.00	-240,000.00
Check	10/11/2000	PYMT	RUSNAFTAMPE...	BERGE CHIEF	V-50105	Cash - CAI 1...	-226,494.96	-466,494.96
Total Commissions - Russia							-466,494.96	-466,494.96
Lightering Charges								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-434,541.87	-434,541.87
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	43,093.75	-391,448.12
General Journal	10/31/2000	Je-Ck-10	Reverse Accrual	Berge Chief	V-50105	Crude Purch...	-5,501.50	-396,949.62
General Journal	12/31/2000	Je-Ck-18	Reverse Accrual	Berge Chief	V-50105	Inspection	-10,593.50	-407,543.12
Total Lightering Charges							-407,043.12	-407,043.12
Total Cost of Sales							-52,908,858.19	-52,908,858.19
Commissions								
General Journal	9/26/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-2,017.20	-2,017.20
General Journal	9/27/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-2,017.20	-4,034.40
General Journal	9/28/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-2,017.20	-6,051.60
General Journal	9/29/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-2,017.20	-8,068.80
General Journal	10/2/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-2,509.20	-10,578.00
General Journal	10/3/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-492.00	-11,070.00
General Journal	10/4/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-492.00	-11,562.00
General Journal	10/5/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-492.00	-12,054.00
General Journal	10/6/2000		COMMISSIONS	BERE CHIEF	V-50105	25300/Carr ...	-492.00	-12,546.00
General Journal	10/9/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-319.80	-12,865.80
General Journal	10/10/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-319.80	-13,185.60
General Journal	10/11/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-319.80	-13,505.40
General Journal	10/12/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-319.80	-13,825.20
General Journal	10/13/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-319.80	-14,145.00
General Journal	10/16/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-810.20	-14,955.20
General Journal	10/17/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-810.20	-15,765.40
General Journal	10/18/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-810.20	-16,575.60
General Journal	10/19/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-810.20	-17,385.80
General Journal	10/20/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-3,496.60	-21,254.40
General Journal	10/23/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-314.88	-21,569.28
General Journal	10/24/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-314.88	-21,884.16
General Journal	10/25/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-314.88	-22,199.04
General Journal	10/26/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-314.88	-22,513.92
General Journal	10/27/2000		COMMISSIONS	BERGE CHIEF	V-50105	25300/Carr ...	-314.88	-22,828.80
Total Commissions							-22,828.80	-22,828.80
Hedge Gain (Loss)								
General Journal	9/30/2000	Je-Ck-04	Accrual	BERGE CHIEF	V-50105	Accounts Re...	-2,490,069.00	-2,490,069.00
General Journal	11/8/2000			BERGE CHIEF	V-50105	-SPLIT-	-4,021,050.00	-6,511,119.00
General Journal	11/8/2000			BERGE CHIEF	V-50105	Hedge Gain ...	1,530,980.00	-4,980,139.00
General Journal	12/31/2000	Je-Ck-18	Reverse Accrual	Berge Chief	V-50105	Inspection	2,490,069.00	-2,490,070.00
Total Hedge Gain (Loss)							-2,490,070.00	-2,490,070.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Interest Income								
Deposit	11/7/2000	INT	INTEREST INCO...	BERGE CHIEF	V-50105	25300/Carr ...	136,812.52	136,812.52
General Journal	12/31/2000	Je-Audit-43		Audit Je-B. Chief	V-50105	Banque Parf...	102,335.59	239,148.11
Total Interest Income							239,148.11	239,148.11
TOTAL							1,446,064.64	1,446,064.64

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	12/8/2000	REV	CLARK REFRING	OLYMPIA SP...	V-50114	Banque Can...	13,825,292.05	13,825,292.05
Deposit	12/11/2000	REV	KOCH PETROL...	OLYMPIA SP...	V-50114	Banque Can...	12,266,500.13	26,091,792.18
Deposit	12/21/2000	REV	MOBIL OIL CORP	OLYMPIA SP...	V-50114	Banque Can...	12,484,241.06	38,576,033.24
Deposit	12/21/2000	REV	Diamond Shamr...	OLYMPIA SP...	V-50114	Banque Can...	14,109,432.46	52,685,465.70
General Journal	12/31/2000	Je-Ck-09	Exxon	Olympic Spirit	V-50114	Accounts Re...	66,651.64	52,752,117.34
General Journal	12/31/2000	Je-Ck-09	PACC	Olympic Spirit	V-50114	Accounts Re...	11,342,741.87	64,094,859.21
General Journal	12/31/2000	Je-Ck-09	Diamond Shamr...	Olympic Spirit	V-50114	Accounts Re...	0.00	64,094,859.21
Check	8/29/2001	PYMNT	Mobil Corp.	O.SPIRIT	V-50114	Banque Can...	-1,000.00	64,093,859.21
Total Sales - Oil Products							64,093,859.21	64,093,859.21
Total Gross Sales							64,093,859.21	64,093,859.21
Cost of Sales								
Broker Comm								
Check	5/2/2001	1312	UNITED CRUDE...	O.SPIRIT/H4...	V-50114	Cash - Well...	-250.00	-250.00
Check	5/2/2001	1312	UNITED CRUDE...	O.SPIRIT/H4...	V-50114	Cash - Well...	-500.00	-750.00
Check	5/2/2001	1312	UNITED CRUDE...	O.SPIRIT/H4...	V-50114	Cash - Well...	-750.00	-1,500.00
Total Broker Comm							-1,500.00	-1,500.00
Pipeline Charges								
Check	10/31/2000	PIPE	ARAB PETROLE...	OLYMPIA SP...	V-50114	Banque Can...	-171,800.00	-171,800.00
General Journal	10/31/2000	Je-Ck-30	Accrual	Olympia Spirit	V-50114	Cargos in tr...	171,800.00	0.00
Deposit	12/27/2000	WT	ARAB PETROLE...	OLYMPIA SP...	V-50114	Cash in Ban...	17,047.65	17,047.65
General Journal	12/31/2000	Je-Ck-09	Reverse Accrual	Olympic Spirit	V-50114	Accounts Re...	-171,800.00	-154,752.35
Total Pipeline Charges							-154,752.35	-154,752.35
Crude Purchases								
Check	11/20/2000	PYMNT	ROSNEFT IMPEX	OLYMPIA SP...	V-50114	Banque Can...	-58,344,497.00	-58,344,497.00
Total Crude Purchases							-58,344,497.00	-58,344,497.00
Interest								
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	0.00	0.00
Check	12/31/2000	INT	INTEREST CHA...	OLYMPIC SP...	V-50114	Banque Can...	-187,600.07	-187,600.07
Check	12/31/2000	INT	INTEREST CHA...	OLYMPIC SP...	V-50114	Banque Can...	-339,194.28	-526,794.35
Check	3/12/2001	INT	INTEREST CHA...	O.SPIRIT	V-50114	Banque Can...	-4,161.00	-530,955.35
Check	3/31/2001	INT	INTEREST CHA...	O.SPIRIT	V-50114	Banque Can...	-10,970.40	-541,925.75
Check	3/31/2001	INT	INTEREST CHA...	O.SPIRIT	V-50114	Banque Can...	-2,969.08	-544,894.83
Total Interest							-544,894.83	-544,894.83
Inspection								
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	-66,287.65	-66,287.65
Check	7/5/2001	INSP	CALEB BRETT ...	O.SPIRIT	V-50114	Banque Can...	-2,178.90	-68,466.55
Check	8/9/2001	INSP	OIL INSPECTIO...	O.SPIRIT	V-50114	Banque Can...	-10,024.06	-78,490.61
Check	9/12/2001	INSP	INSPECTORAT...	O.SPIRIT	V-50114	Banque Can...	-1,848.00	-80,338.61
Check	9/12/2001	INSP	INSPECTORAT...	O.SPIRIT	V-50114	Banque Can...	-1,157.98	-81,496.49
Check	9/12/2001	INSP	INSPECTORAT...	O.SPIRIT	V-50114	Banque Can...	-759.50	-82,255.99
Check	9/12/2001	INSP	INSPECTORAT...	O.SPIRIT	V-50114	Banque Can...	-1,715.92	-83,971.91
Check	9/12/2001	INSP	INSPECTORAT...	O.SPIRIT	V-50114	Banque Can...	-1,913.14	-85,885.05
Check	9/28/2001	INSP	OBC SHIPPING ...	O.SPIRIT	V-50114	Banque Can...	-6,005.59	-91,890.64
Check	9/28/2001	INSP	OBC SHIPPING ...	O.SPIRIT	V-50114	Banque Can...	-3,500.00	-95,390.64
General Journal	9/30/2001	Je-Ck-50	Reverse Accrual	O.SPIRIT	V-50114	Estimated C...	26,307.88	-69,082.76
General Journal	11/30/2001	Je-Ck-34	Accrual	O.SPIRIT	V-50114	Estimated C...	-16,734.54	-85,817.30
Total Inspection							-85,817.30	-85,817.30
Insurance								
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	-42,138.65	-42,138.65
Total Insurance							-42,138.65	-42,138.65
L/C Charges								
Check	10/11/2000	LC	ROSNEFT IMPEX	OLYMPIA SP...	V-50114	Banque Can...	-50,825.00	-50,825.00
General Journal	10/31/2000	Je-Ck-30	Accrual	Olympia Spirit	V-50114	Cargos in tr...	50,825.00	0.00
General Journal	12/31/2000	Je-Ck-09	Reverse Accrual	Olympic Spirit	V-50114	Accounts Re...	-50,825.00	-50,825.00
Total L/C Charges							-50,825.00	-50,825.00

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07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Freight								
Check	10/26/2000	FREIGHT	CRACESEA LTD	OLYMPIA SP...	V-50114	Banque Can...	-1,035,710.35	-1,035,710.35
Check	10/31/2000	FREIGHT	CHRISTIANA B...	OLYMPIA SP...	V-50114	Banque Can...	-153,484.00	-1,189,194.35
Check	10/31/2000	FREIGHT	CRACESEA LTD	OLYMPIA SP...	V-50114	Banque Can...	-643,500.00	-1,832,694.35
General Journal	10/31/2000	Je-Ck-30	Accrual	Olympia Spirit	V-50114	Cargos in tr...	1,832,694.35	0.00
Check	11/29/2000	FREIGHT	CRACESEA LIM...	OLYMPIA SP...	V-50114	Banque Can...	-682,636.00	-682,636.00
Check	11/30/2000	PYMT	SOCIETE GENE...	OLYMPIA SP...	V-50114	Banque Can...	-1,405,865.00	-2,088,501.00
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	29,848.96	-2,058,652.04
General Journal	12/31/2000	Je-Ck-09	Reverse Accrual	Olympic Spirit	V-50114	Accounts Re...	-1,834,361.55	-3,893,013.59
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	-747,730.72	-4,640,744.31
Check	2/12/2001	PYMT	STAITA TERMIN...	O. SPIRIT	V-50114	Banque Par...	-360,000.00	-5,000,744.31
Check	2/12/2001	PYMT	STAITA TERMIN...	O. SPIRIT	V-50114	Banque Par...	-964,647.01	-5,965,391.32
Deposit	3/14/2001	CR	LETH SUEZ TR...	O. SPIRIT	V-50114	Cash - CAI ...	-1,667.20	-5,967,058.52
Check	5/8/2001	PYMNT	LETH SUEZ TR...	O. SPIRIT	V-50114	BNP Pariba...	-34,496.18	-6,001,554.70
General Journal	5/31/2001	Je-Ck-34	Accrual	O. Spirit-Bun...	V-50114	Accounts Re...	1,996,000.00	-4,906,554.70
Check	6/8/2001	PYMNT	GRACESEA LIM...	O.SPIRIT	V-50114	BNP Pariba...	-18,890.33	-4,925,445.03
Total Freight							-4,925,445.03	-4,925,445.03
Finance Charges								
Check	10/13/2000	PYMT	RUSNAFTAIMP...	OLYMPIA SP...	V-50114	Banque Can...	-17.39	-17.39
Check	10/26/2000	FREIGHT	CRACESEA LTD	OLYMPIA SP...	V-50114	Banque Can...	-16.83	-34.22
Check	10/27/2000	LOI	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-550.00	-584.02
Check	10/31/2000	FREIGHT	CHRISTIANA B...	OLYMPIA SP...	V-50114	Banque Can...	-16.75	-600.77
Check	10/31/2000	PIPE	ARAB PETROLE...	OLYMPIA SP...	V-50114	Banque Can...	-16.98	-617.75
Check	10/31/2000	FREIGHT	CRACESEA LTD	OLYMPIA SP...	V-50114	Banque Can...	-17.04	-634.79
General Journal	10/31/2000	Je-Ck-30	Accrual	Olympia Spirit	V-50114	Cargos in tr...	634.79	0.00
Check	11/7/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.16	-17.16
Check	11/8/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.07	-34.23
Check	11/9/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.01	-51.24
Check	11/10/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.25	-68.49
Check	11/14/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.13	-85.62
Check	11/16/2000	BC	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-17.04	-102.66
Check	11/20/2000	WT	RUSNAFTAIMP...	OLYMPIA SP...	V-50114	Banque Can...	-5.61	-108.27
Check	11/20/2000	PYMT	ROSNET IMPEX	OLYMPIA SP...	V-50114	Banque Can...	-64,373.95	-64,482.22
Check	11/29/2000	FREIGHT	GRACESEA LIM...	OLYMPIA SP...	V-50114	Banque Can...	-17.27	-64,499.49
Check	11/30/2000	PYMT	SOCIETE GENE...	OLYMPIA SP...	V-50114	Banque Can...	-17.24	-64,516.73
Check	12/6/2000	LOI	CLARK REFINING	OLYMPIA SP...	V-50114	Banque Can...	-500.00	-65,016.73
Deposit	12/8/2000	REV	CLARK REFINING	OLYMPIA SP...	V-50114	Banque Can...	-802.05	-65,818.78
Check	12/11/2000	LOI	KOCH PETROL...	OLYMPIA SP...	V-50114	Banque Can...	-590.00	-66,208.78
Check	12/15/2000	LOI	MOBIL OIL CORP	OLYMPIA SP...	V-50114	Banque Can...	-590.00	-66,798.78
Check	12/21/2000	LOI	Diamond Sham...	OLYMPIA SP...	V-50114	Banque Can...	-590.00	-67,388.78
Check	12/27/2000	LOI	BANK CHARGES	OLYMPIA SP...	V-50114	Banque Can...	-600.00	-67,988.78
General Journal	12/31/2000	Je-Ck-09	Reverse Accrual	Olympic Spirit	V-50114	Accounts Re...	-534.79	-68,523.57
Check	12/31/2000	INT	INTEREST CHA...	OLYMPIA SP...	V-50114	Banque Can...	-22.33	-68,545.80
Deposit	1/3/2001	REV	PACC	OLYMPIA SP...	V-50114	Banque Can...	-824.83	-69,370.63
Check	1/3/2001	BC	BANK CHARGES	O. SPIRIT	V-50114	Banque Can...	-20.00	-69,390.63
Check	1/8/2001	PYMT	MTL PETROLIN...	OLYMPIA SP...	V-50114	Banque Can...	-18.87	-69,509.50
Check	1/10/2001	PYMT	GRACESEA LIM...	OLYMPIA SP...	V-50114	Banque Par...	-19.33	-69,528.83
Check	1/25/2001	FREIGHT	LTNE STAR TA...	OLYMPIA SP...	V-50114	Cash in Ban...	-21.15	-69,549.98
Check	1/31/2001	FREIGHT	LTNE STAR TA...	O. SPIRIT	V-50114	Banque Can...	-6.20	-69,556.18
Check	2/5/2001	INSP	OIL INSPECTIO...	O. SPIRIT	V-50114	Banque Can...	-18.57	-69,574.75
Check	2/12/2001	PYMT	STAITA TERMIN...	O. SPIRIT	V-50114	Banque Par...	-40.87	-69,615.62
Check	3/21/2001	PYMNT	CRAIG FERGUS...	O.SPIRIT	V-50114	Banque Can...	-17.77	-69,633.39
Check	5/8/2001	PYMNT	LETH SUEZ TR...	O.SPIRIT	V-50114	BNP Pariba...	-19.59	-69,653.39
Check	8/9/2001	INSP	OIL INSPECTIO...	O.SPIRIT	V-50114	Banque Can...	-17.75	-69,671.13
Check	9/26/2001	LGHT	MTL PETROLIN...	O.SPIRIT	V-50114	Banque Can...	-6.31	-69,677.44
Total Finance Charges							-69,677.44	-69,677.44
Agent Commissions								
Check	11/20/2000	WT	RUSNAFTAIMP...	OLYMPIA SP...	V-50114	Banque Can...	-317,764.56	-317,764.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. No.P1E4...	V-50114	Cash - Well...	-250.00	-318,014.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. No.P1E4...	V-50114	Cash - Well...	-250.00	-318,264.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. No.P1E4...	V-50114	Cash - Well...	-250.00	-318,514.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. No.P1E4...	V-50114	Cash - Well...	-250.00	-318,764.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. No.P1E4...	V-50114	Cash - Well...	-500.00	-319,264.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv.No.P1E4...	V-50114	Cash - Well...	-250.00	-319,514.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv.No.P1E4...	V-50114	Cash - Well...	-500.00	-320,014.56
Check	2/2/2001	1251	SYNTEXENERGY	Inv. NOP1E4...	V-50114	Cash - Well...	-250.00	-320,264.56
Total Agent Commissions							-320,264.56	-320,264.56
Commissions - Russia								
Check	10/13/2000	PYMT	RUSNAFTAIMP...	OLYMPIA SP...	V-50114	Banque Can...	-240,000.00	-240,000.00
General Journal	10/31/2000	Je-Ck-30	Accrual	Olympia Spirit	V-50114	Cargos in tr...	240,000.00	0.00
General Journal	12/31/2000	Je-Ck-09	Reverse Accrual	Olympic Spirit	V-50114	Accounts Re...	-240,000.00	-240,000.00
Total Commissions - Russia							-240,000.00	-240,000.00

11:06 AM
07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	-1,012,128.60	-1,012,128.60
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	15,781.23	-996,347.37
General Journal	12/31/2000	Je-Ck-09	Accrual	Olympic Spirit	V-50114	Accounts Re...	-6,783.52	-1,003,110.69
Check	9/26/2001	LGHT	MTL PETROLIN...	O.SPIRIT	V-50114	Banque Can...	-2,196.40	-1,005,307.29
Total Lightering Charges							-1,005,307.29	-1,005,307.29
Total Cost of Sales							-65,785,119.45	-65,785,119.45
Commissions								
General Journal	12/20/2000			OLYMPIA SP...	V-50114	Hedge Gain ...	-22,283.44	-22,283.44
Total Commissions							-22,283.44	-22,283.44
Hedge Gain/(Loss)								
General Journal	12/20/2000			OLYMPIA SP...	V-50114	-SPLIT-	3,442,150.00	3,442,150.00
Total Hedge Gain/(Loss)							3,442,150.00	3,442,150.00
TOTAL							1,728,606.32	1,728,606.32

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TRANSMIT REPORT

2000.07-17 09:23
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
141	+4122 3199228	07-17 09:23	00' 25	01/01	OK		

7460210182



BAYOIL

TO: CREDIT AGRICOLE INDOSUEZ SA, GENEVA
ATTN: TAREK EL-GOWHARI
FROM: BAYOIL SUPPLY & TRADING LIMITED
DATE: JULY 14, 2000
RE: M/T "BOURGOGNE"/SUB EX MINA AL BAKR - JULY 2000
2,000,000 BBLs BASRAH LIGHT CRUDE OIL

PLEASE EFFECT PAYMENT VALUE MONDAY JULY 17, 2000 TO COVER PREMIUM FOR ABOVE REFERENCED CARGO:

AMOUNT: USD 240,000.00

TO: HELLENIC BANK LTD
92 DHIQENIS AKKITAS AVE.,
P.O. BOX 4529
1300 NICOSIA, CYPRUS

SWIFT: 140-07-075660-01

ACCT NO.: 140-07-075660-01

CREDIT: HAVERHILL TRADING LIMITED

THANK YOU FOR YOUR ASSISTANCE.

BEST REGARDS,

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 77

SNT 015735

SNT 015735

590

TRANSMIT REPORT

2000.08-02 13:50
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
469	+41 21 212 25 81	00-02 13:50	00' 29	01/01	OK		

7450210182

*Cost of Sub-Agents "Premium"
Russia*



BAYOIL

TO: BANQUE CANTONALE VAUDOISE
ATTN: Mr. Fabrizio Ferrari
FAX: 011-4121-212-2581
FROM: Bayoil Supply & Trading Limited
DATE: August 2, 2000
REF: 1,900,000 bbls basrah light ex Mina Al Bakr
M/T "Tina" - Price Premium Over O.S.P.
Our Ref. V-50095

Dear Fabrizio:

Grateful if you could please wire following value Thursday August 3, 2000 to cover premium payment for above referenced cargo:

Amount: US\$240,000.00
To: UBS AG
Confederation 2
1201 Geneva
Switzerland
Credit: RUSNAFTAIMPEX LTD
Account: 0240-322926
Swift: UBSWCHZH12A

SNT 015050

SNT 015050


DATE: 08/19/2000
FROM: DARLEEN SAMAYOA
TO: BOBBY HAMBLIN
RE: CONFIRM PRICE: 2ND MONTH PLATT'S FIVE QUOTATIONS 15 DAYS FROM B/L DATE

SUPPLIER(S):	ROSNEFT
VESSEL NAME:	LICORNE PACIFIQUE
VENTURE NO.:	V-50100
B/L DATE:	08/03/00
O.S.P.	6.20
A.P.I.	31.79
B/L QTY:	1,883,963

QUOTE: 1	August 17, 2000	\$31.335
QUOTE: 2	August 18, 2000	\$31.650
QUOTE: 3	August 21, 2000	\$31.950
QUOTE: 4	August 22, 2000	\$31.210
QUOTE: 5	August 23, 2000	\$32.370
	AVERAGE	<u>\$31.703</u>
	LESS OSP	<u>-\$6.200</u>
		\$25.503
	LESS API	<u>-\$0.220</u>
		\$25.283
	PLUS PREMIUM	<u>\$0.240</u>
	FINAL PRICE	<u>\$25.523</u>

AMOUNT DUE: \$48,084,387.65
DUE DATE 09/01/00

RH APPROVAL:



SNT 015704

SNT 015704

Table No.2
Quantities of Crude Oil Lifted by the Companies and Russian Parties during the Phases of the Memorandum of Understanding
(Million Barrels)

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
1	Zarubezhneft	5.5	6.5	14.9	18.2	24.5	21	23	15	15	10	5.1	5.7	6.2	170.6
2	Rosneftimpex – Issakov (Russian Presidential Council)	-	-	-	-	-	4.9	-	14	11.5	*16	*16	*8.2	-	70.6
3	Russian Communist Party Companies	-	3.7	7.1	15.9	22.2	16	14.3	12.6	-	14	5.5	-	-	111.3
4	Emertcom (Unity Party / Ministry of Emergency)	-	-	-	-	-	-	-	-	-	15.3	19.2	8.3	5.1	47.9
5	Machinimport	3	1	3.9	7.2	7	10	12.3	6	3	5	3	8.8	6	76.2
6	Alfa-Eco (Russian Ministry of Foreign Affairs)	7.2	7.5	10	10	14.4	12.8	13	10	2	2	9.3	8.7	-	106
7	Tyumen (Russian Ministry of Foreign Affairs)	-	-	-	3.7	6.6	4	3	4	2	-	2	-	-	25.3
8	Slavneft (Gorzeniev)	-	-	-	-	-	1.9	-	5	5.2	6	4	-	-	22.1
9	Zan Gas	-	-	5.6	3.9	5	8	6	6	4	-	2	-	1.9	42.4
10	Rosneft	4.4	5.5	2.8	4	3.6	-	3	3	-	-	-	-	-	26.3
11	Caspian Invest (Kalmykia)	-	-	-	-	-	-	-	-	-	2	1.5	-	-	3.5
12	Kalmyftegaz (Kalmykia)	-	-	-	-	-	-	-	-	-	2	1.5	1.5	-	5
13	Gasprom	-	-	-	-	-	-	-	-	-	-	-	2	-	19.2
14	Tatneft – Tatarstan	0.9	3.5	2.7	7	9.8	8.9	9	5	5	5	3.5	-	-	55.3
15	Bashneft	-	-	-	-	-	-	-	-	-	-	-	-	-	2
16	Lukoil	3	5.4	9.6	16.4	16	7	4.5	-	-	-	-	-	-	61.9

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 81

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
17	Surgutneftgas	-	-	-	-	-	-	4	-	-	-	-	-	-	4
18	Eastern Siberia Gas & Oil	-	-	-	-	-	-	1	-	-	-	-	-	-	1
19	Nafta Moscow	3.5	3	0.6	4	3.7	-	2	4	-	-	-	-	-	20.8
20	Onaco	-	-	-	6.5	6.2	4	3	4	-	-	-	-	-	23.7
21	Sidanco	-	-	-	7	7.2	4	-	-	-	-	-	-	-	18.2
22	Sibneft	-	-	1.8	4	2.2	-	-	-	-	-	-	-	-	8
23	Transneft	-	-	-	-	-	3	2	2	-	-	-	-	-	7
24	Yukos	-	-	-	-	-	1.9	-	-	-	-	-	-	-	1.9
25	Liberal Democratic Party (Zhirinovskiy)	-	3.6	7	10	8.9	9.8	6.5	7	-	3.7	5.3	-	-	61.8
26	Peace & Unity Party (Mrs. Sajji)	-	-	3	2.9	2.8	3	2	3	4	3	-	-	1.5	25.2
27	Russian Committee for Solidarity with Iraq (Mr. Rudasiev)	-	-	-	-	-	-	-	-	-	2	-	-	-	2
28	Russian Society for solidarity with Iraq (Juravilion)	-	-	-	-	-	-	-	-	2.3	-	-	-	-	2.3
29	Rosneftgasexport (Mr. Akababov)	-	-	-	-	-	-	-	-	-	4	3	3.9	5.2	16.1
30	Ural Invest	-	-	-	-	-	-	-	-	-	2	1.3	-	1	3.3
31	Zerich Moscow - Science Academy	-	-	-	-	-	-	1.5	2	-	-	-	-	-	3.5
32	Raomes (Son of the former ambassador in Baghdad)	2	1	1.2	5.5	1.9	4	1	2	-	-	-	-	-	18.6
33	Zarubezhneft (Ghopkin University)	-	-	-	-	-	-	1.4	2	-	-	-	-	-	3.4
34	Nordwest Group	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Zarubezhneftgas (Gasprom) (Mr. Hassan)	-	-	-	-	-	-	-	-	2	-	-	-	-	2

No.	Country / Company	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Total
36	Soyuzneftgas (Mr. Shafrank)	-	-	-	-	-	-	1.5	3	-	7	8	2	1	22.5
37	Mr. Nikolai Rajkov	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Stroyneftgas	-	-	-	-	-	-	-	-	-	-	2	-	-	2
39	Ukhanefit	-	-	-	-	-	-	-	-	-	-	2	-	-	2
40	The Chechen Administration	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Adel Al-Jilawi / EVM Aviation	-	-	-	-	-	-	-	-	-	-	2	-	-	2
42	Khrizolit	-	-	-	-	-	-	-	-	-	-	-	-	2	2
43	Transnafia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Head of the Russian Presidential Council (Mr. Voloshin)	-	-	-	-	-	-	-	-	-	-	-	3	0.9	3.9
45	Russian Orthodox Church	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Russian Democratic National Party	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Rusneft (Gozartev)	-	-	-	-	-	-	-	-	-	-	-	-	3	3
48	Rosneftimpex	-	-	-	-	-	-	-	-	-	-	-	1.5	1.5	3
	Total	29.5	40.7	70.2	126.2	142	130.2	119	116.6	51	99	98.2	51.9	34.3	1108.8

* (1) million of which is allocated to Mr. Tatrinko – the Russian ambassador to Baghdad

→ جدول رقم ٢ =
كميات النفط الخام المخلّطة من قبل الشركات والجهات الروسية خلال مراحل منكرة التقييم
(مليون برميل)

المجموع	الثالثة	الثانية	الحادية	العاشرة	الثامنة	السابعة	السادسة	الخامسة	الرابعة	الثالثة	الثانية	الأولى	البلد / الشركة	ت
١٧٠,٦	٦,٢	٥,٧	٥,١	١٠	١٥	٢٢	٢١	٢٤,٥	١٨,٦	٦٤,٩	٦,٥	٥,٥	شركة زرينسكي	١
٧٠,٩	-	٥٨,٢	٥١,٦	١٤	١١,٥	-	٤,٩	-	-	-	-	-	روزفيلد اميكن - اركوف (بيون الراسم الروسي)	٢
١١١,٢	-	-	٥,٥	١٤	-	١٦	١٦	٢٢,٢	١٥,٩	٧,١	٣,٧	-	شركات الحرب الشعبي الروسى	٣
٤٧,٩	٥,١	٨,٢	١٩,٢	١٥,٢	-	-	-	-	-	-	-	-	اميركوم (حرب الوحدة) وزارة الطوارئ	٤
٧٦,٢	٦	٨,٨	٣	٥	٢	١٢,٣	١٠	٧	٧,٢	٢٩,٩	١	٣	شركة مينيومورت	٥
١٠٦	-	٧,٨	٩,٣	٢	١٠	١٢	١٢,٨	١٤,٤	١٠	١١	٧,٥	-	النايكو (الخارجية الروسية)	٦
١٥٢,٣	-	-	٢	-	٤	٢	٤	٦,٩	٣,٧	-	-	-	نيوم (الخارجية الروسية)	٧
٢٢,١	-	-	٤	٦	٥	-	١,٩	-	-	-	-	-	سلاف نفط (جوسريف)	٨
٤٢,٤	١,٩	-	٢	-	٤	٦	٨	٥	٢,٩	٥,٦	-	-	شركة زان كلز	٩
٢٦,٣	-	-	-	-	-	٣	-	٢,٦	٤	٢,٨	٥,٥	٤,٤	شركة زور نفط	١٠
٢,٥	-	-	١,٥	٢	-	-	-	-	-	-	-	-	شركة كازين نفت - كلينكا	١١
٥	-	١,٥	١,٥	٢	-	-	-	-	-	-	-	-	شركة كالميفت - كامبكا	١٢
١٩,٢	-	١,٢	٢	-	٥	٥	٦	-	-	-	-	-	شركة غاز بروم	١٣
٥٥٣	-	-	٢,٥	٥	٥	٩	٨,٩	٩,٨	٧	٢,٧	٣,٥	٥,٩	تات نفط - تيرستان	١٤
٢	-	-	-	-	-	-	-	-	-	-	-	-	شركة ياش نفط	١٥
٢١,٩	-	-	-	-	-	٧	١٦	١٨,٤	٩,٦	٥,٤	٣	٣	شركة واين اويل	١٦

ت	الرقم / الشركة	الاولى	الثانية	الثالثة	الرابعة	الخامسة	السادسة	السابعة	الثامنة	التاسعة	العاشرة	الحادية عشر	الثانية عشر	الثالثة عشر	المجموع
٣٦	سيور نفط غاز (الميد نفط اناك)	-	-	-	-	-	-	١,١٥	٣	-	٧	٨	٧	٧	٢٢,٥
٣٧	السيور نفط غاز (الميد نفط اناك)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
٣٨	شركة سيور نفط غاز	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٣٩	شركة نفط	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٠	ادارة النفط	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤١	عائل الجولوي / ايفام	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٢	الطيران	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٣	حزوليت	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٤	مركز نفط	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٥	رئيس طوان الرئاسة الروسية (السيور نفط غاز)	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٦	الكنيسة الأرثوذكسية الروسية	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٧	الحزب الشيوعي القومي الروسي	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
٤٨	روس نفط (فوتسرف)	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
	روس نفط اميكن	-	-	-	-	-	-	-	-	-	-	٧	-	٧	٧
	المجموع	٢٩,٥	٤٠,٧	٧٠,٢	١٢٦,٣	١٤٢	١٣٠,٢	١١٩	١١٦,١	٥١	٩٩	٩٨,٢	٥٣,٩	٣٤,٣	١١٠٨,٨

* (1) مليون منها للسيد تزنكو - سفير روسيا في بغداد

٧:١٥:٤٤ PM ٢٠٠٩/٠٧/١٨ تاريخ وقت تقرير



شركة تصليق النفط
 مكتب بالمبالغ المسترجعة لتقود مذكرة التقييم حسب المرحله
 للفترة من

عمولات

المرحلة	المشتري	رقم العقد	الكمية / بومبل	مبلغ الاسترجاع بومبل	الصبيح المستحق / دولار	الصبيح المسدد / دولار	الصبيح المتبقى / دولار	مبلغ العمولة	المرحلة
8	PERENCO	M/08/36	1,047,555	0.10	104,755.00	99,950.00	4,805.00		8
8	PERTA OIL	M/08/18	3,034,181	0.10	303,416.00	0.00	303,416.00		8
8	PETMAL OIL	M/08/62	1,978,313	0.10	197,831.00	110,000.00	87,831.00		8
8	PETROBRAS	M/08/30	1,796,551	0.10	179,654.00	0.00	179,654.00		8
8	PETROFINA	M/08/11	2,434,904	0.10	243,489.00	0.00	243,489.00		8
8	PETROGAZ	M/08/91	2,867,705	0.10	286,770.50	286,573.30	197.20		8
8	PETROLEUM(FISC)	M/08/66	5,633,076	0.10	563,306.00	563,307.00	0.00		8
8	PETRONAS	M/08/17	2,574,276	0.10	257,426.00	0.00	257,426.00		8
8	PETROPLUS	M/08/78	1,529,381	0.10	152,937.00	0.00	152,937.00		8
8	PETROVIETNAM	M/08/22	5,244,814	0.10	524,480.00	524,481.00	0.00		8
8	PHOENIX	M/08/73	80,002	0.10	8,000.00	8,000.00	0.00		8
8	PONGBOON INTERTRADE CO	M/08/01	500,000	0.10	50,000.00	50,000.00	0.00		8
8	PTT	M/08/23	983,851	0.10	98,385.00	0.00	98,385.00		8
8	RAO MES	M/08/105	2,080,996	0.10	208,099.00	0.00	208,099.00		8
8	RAYMAN	M/08/70	850,000	0.10	85,000.00	0.00	85,000.00		8
8	REPSOL	M/08/29	3,096,626	0.10	309,661.00	0.00	309,661.00		8
8	ROSNFTIMPEX	M/08/27	1,002,402	0.10	100,240.00	100,193.20	46.80		8
8	ROSNFTIMPEX	M/08/85	33	0.00	0.00	0.00	0.00		8
8	SANUR	M/08/07	2,037,893	0.10	203,789.00	0.00	203,789.00		8
8	SETA	M/08/74	971,034	0.10	97,103.00	97,103.40	-0.40		8
8	SINOCEM	M/08/12	5,804,737	0.10	580,472.00	580,472.00	0.00		8
8	SLAWNEFT	M/08/26	2,525,518	0.10	252,551.00	252,551.00	0.00		8
8	SOCAP	M/08/09	3,985,924	0.10	398,592.00	0.00	398,592.00		8

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اعداد القوائم المالية - المصاحبات المتداولة
 صفحة 2 من 4



شركة تسويق النفط
مكتب مبالغ الاسترجاع والسندة لكافة المراحل حسب الشركة
الفترة من

معدل مبلغ الخصم/الدين/المطل	المبلغ القطري/الدولار	المبلغ الفسدر/الدولار	المبلغ المستحق/الدولار	القيمة / برميل	رقم العقد	المشتري	المرحلة
0.28	627,125.30	491,483.75	1,118,609.05	4,056,388	M/11/57	PTIKIN	11
0.10	0.00	50,000.00	50,000.00	500,000	M/08/01	PONGBOON INTERTRADE CO	8
0.30	0.00	300,537.30	300,537.30	1,001,791	M/10/77	PRIMACOSA	10
0.30	0.00	90,000.00	90,000.00	300,000	M/10/88	PRIMACOSA	10
0.30	0.00	220,500.00	220,500.00	735,000	M/10/88	PRIMACOSA	11
0.26	235,555.00	30,000.00	265,555.00	1,012,220	M/11/24	PRIMACOSA	11
0.10	98,385.00	0.00	98,385.00	983,851	M/08/23	الناقلية PTT	8
0.30	272,972.70	300,000.00	572,972.70	1,909,909	M/09/03	QUANTUM	9
0.10	208,099.00	0.00	208,099.00	2,080,996	M/08/105	RAO MES	8
0.10	85,000.00	0.00	85,000.00	850,000	M/08/70	RAYMAN	8
0.10	309,661.00	0.00	309,661.00	3,096,626	M/08/29	REPSOL	8
0.25	72.00	739,815.75	739,887.75	2,959,551	M/09/29	ROMPETROL	9
0.27	-4.75	1,101,610.80	1,101,606.05	4,006,395	M/10/07	ROSNEFT GAS EXPORT	10
0.30	0.00	930,000.00	930,000.00	3,100,000	M/11/21	ROSNEFT GAS EXPORT	11
0.15	0.05	210,505.00	210,505.05	1,403,367	M/12/05	ROSNEFT GAS EXPORT	12
0.10	46.80	100,193.20	100,240.00	1,002,402	M/08/27	ROSNETIMPEX	8
المسدد اطلاق من	0.00	0.00	0.00	33	M/08/85	ROSNETIMPEX	8
0.27	0.00	3,067,802.55	3,067,802.55	11,428,422	M/09/25	ROSNETIMPEX	9
0.27	-61.20	850,740.45	850,679.25	3,002,732	M/09/25	ROSNETIMPEX	10
0.28	154.15	4,552,763.10	4,552,917.25	16,008,036	M/10/15	ROSNETIMPEX	10
0.30	0.00	543,156.90	543,156.90	1,810,523	M/10/15+M/10/23	ROSNETIMPEX	10
0.23	595,184.05	1,727,000.00	2,322,184.05	8,085,235	M/11/05	RUSSIAN ENGINEERING COMPANY	11

Crude Oil Allocations during Phase (9) of the Memorandum of Understanding*

- Total quantities lifted reached about (354) million barrels
- Estimated profit margin of this phase is \$0.85 per barrel

*Due to the special nature of this phase as the former regime imposed commission on the contractors (surcharge amount), and since many companies refused to pay said surcharge, therefore, instructions were given to contract with any company willing to pay the surcharge.

No.	Contract No.	Contractual Company	Quantity Lifted
25	M/09/25	The Russian Presidential Council – Rosnefteimpex - Russia	11.428

تخصيصات النفط الخام خلال المرحلة التاسعة من مذكرة التفاهم *

- بلغ اجمالي الكميات المحملة حوالي (٣٥٤) مليون برميل .
- تم تكدير هامش الريح لهذه المرحلة بحدود (٠,٨٥) دولار للبرميل الواحد .

* نظرا للطبيعة الخاصة لهذه المرحلة بسبب قيام نظام السابق برفض صولة على المتعاقدين (مبلغ الاسترجاع) ولاستماع معظم الشركات عن التعاقد نتيجة لذلك فقد تم التوجيه بالتعاقد مع جهة شركة لديها الاستعداد لدفع تلك الصولة.

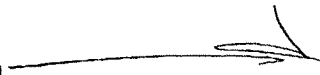
ت	رقم العقد	الشركة المتعاقدة	الكمية المتعلقة مليون برميل
1	M/09/01	أكون بتروليوم - سويسرية	21.171
2	M/09/02	أردم هولاندك - تركية	4.003
3	M/09/03	السيد نديم شامور - كوكم هولاندك - ماليزية	1.910
4	M/09/04	أفكار بتروليوم ليمتد - لفتنشتاين	22.633
5	M/09/05	روز نط الروسية	
6	M/09/06	السيد سعدي مجالي - موتيكا تريفنك بي تي واي ليمتد - جنوب افريقيا	1.859
7	M/09/07	فوتلكه الايطالية	37.390
8	M/09/08	بلمنتال ليزكو البلاروسية	6.715
9	M/09/09	الحزب الديمقراطي الايرلندي - كوانل لوف ديل كوربوريشن - اوكرانية	
10	M/09/10	الجورنال لتقاضي مكنوس (القطاع) - سيداتكو الروسية	
11	M/09/11	الشايخ احمد ماسع سعيد العتيبة - بنزلول - اماراتية	
12	M/09/12	السيد عبد الجادة - القارس للعرب - مصرية	
13	M/09/13	عوض صورية ومشاركوه - سورية	1.962
14	M/09/14	السيد عثمان زكريا (سوري الجنسية) - كوانتم هولاندك الماليزية	
15	M/09/15	الهدى / اماراتية	4.135
16	M/09/16	الافريكان بتروليوم - نيجيرية	
17	M/09/17	دلنا بتروليوم - تركية	4.008
18	M/09/18	السيد فائق احمد شريف - ماسنگ - ماليزية	38.256
19	M/09/19	زرابشلف كل (صالح لدى الجهات الحكومية الروسية)	2.016
20	M/09/20	نوري للتجارة - سوريا	1.998
21	M/09/21	سالمسو - سودانية	
22	M/09/22	مشتينو لمبورت - روسية	2.997
23	M/09/23	السيد فواز زويقات / جورج كلوي الرينو بتروليوم - فرنسية	1.014
24	M/09/24	الشايخ حمد بن علي آل ثاني - بت اويل - يونانية	
25	M/09/25	ديوان الرئاسة الروسية - روز نط امبمس - روسية	11.428
26	M/09/26	السيدة حميدة نشع الافريكان بتروليوم ليمتد النيجيرية	
27	M/09/27	السيد محمود ابو العباس / زرابشلف كل جويونت ستوك - روسية	
28	M/09/28	السيد اوسكار وايت - ميد نلتا بتروليوم كومبني ليمتد - ايربسية	8.023
29	M/09/29	روم بتروال الروسية	2.960
30	M/09/30	السيد عبدالقاسم الايراني - شاهر للتجارة - يمنية	0.916
31	M/09/31	اويل كفسكو - كندية	
32	M/09/32	الشايخ احمد ماسع سعيد العتيبة - ايمرو اويل - اماراتية	3.984
33	M/09/33	السيد سلفيتوري نيوكيرا - آي . بي . اس الايطالية	
34	M/09/34	جبي ولسي , بيلفارم البلاروسية	1.982
35	M/09/35	أكون بتروليوم ليمتد لفتنشتاين	6.738
36	M/09/36	مديا كونستانتك - سويسرية	2.011

AK, MT, M/SJ

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/09/ 25

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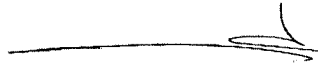
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SECTION ONE

SPECIFIC PROVISIONS

F.O.B. CRUDE OIL SALES CONTRACT



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**FOB SALES CONTRACT
CONTENTS**

Section One

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Reopener
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

Section Two

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Programme
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract.

Contract between State Oil Marketing Organization (SOMO) (hereinafter called SELLER) of the one part and JSC "ROSNEFTEIMPEX" NK ROSNEFT RUSSIA, MOSCOW (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

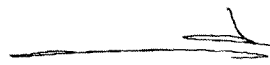
ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
- Day : means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
- Barrel per Day (B/d) : means the average number of barrels of crude oil supplied during a calendar day as defined above.
- F.O.B. : means "Free on Board" as referred to in the ICC Incoterms 1990.
- Dollar (\$) : The currency of the United States of America.
- Euro : The currency of the European Union
- Month : means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
- Quarter : means a period of three (3) consecutive months Beginning on a 1st January or a 1st April or a 1st July or a 1st October.

- Year : means a Gregorian Calendar Year.
- Api Gravity : means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
- SCR 986 : means Security Council resolution 986 (1995) of 14 April 1995.
- SCR 1111 : means Security Council resolution 1111 (1997) of 4 June 1997.
- SCR 1143 : means Security Council resolution 1143 (1997) of 4 December 1997.
- SCR 1153 : means Security Council resolution 1153 (1998) of 20 February 1998.
- SCR 1210 : means Security Council resolution 1210 (1998) of 24 November 1998.
- SCR 1242 : means Security Council resolution 1242 (1999) of 21 May 1999.
- SCR 1281 : means Security Council resolution 1281 (1999) Of 10 December 1999.
- SCR 1302 : means Security Council resolution 1302 (2000) of 8 June 2000.
- SCR 1330 : means Security Council resolution 1330 (2000) Of 5 December 2000.
- zcc* 661 Committee : means the Security Council Committee established by Security Council Resolution 661 (1990).
- Procedures : means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
- Overseers : means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
- Inspectors : means the independent oil inspection agents Appointed by the Secretary-General pursuant to SCR 986.



ARTICLE TWO

PERIOD :

1. Subject to Article Eight below, this Contract shall become effective on the 17TH day of January , 2001, and shall continue thereafter until the 28th of February 2001, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be Refineries in Europe and/or U.S.A. Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE

QUANTITY AND QUALITY :

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

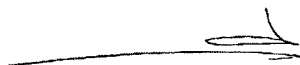
<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	2,000,000 BBLs	CEYHAN
BASRAH LIGHT	4,000,000 BBLs	ALBAKR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 3rd of June, 2001, unless the Security Council has authorized sales beyond that date.

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01/18/2001 18:45 +7-095-2193326

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PAGE 07

ARTICLE FOUR

PRICE :

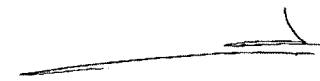
1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CEYHAN
BASRAH LIGHT	34.00	ALBAKR

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

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ARTICLE FIVE

REOPENER:

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, of such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

ARTICLE SIX

PAYMENT:

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

Handwritten mark

ARTICLE SEVEN

SOMO STANDARD DOCUMENTATION:

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT

APPROVAL OF CONTRACT :

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE

SPECIAL CONDITIONS :

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

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- 2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
- 3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 – 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

- 4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
- 5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
- 6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
- 7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

[Handwritten mark]

- 8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
- 9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-


FOR SELLER:
 STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

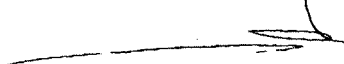
FOR BUYER:
 JSC "ROSNEFTEIMPEX" NK ROSNEFT
 38, OBRAZTSOVA STR. MOSCOW 127018, RUSSIA
 PHONE : (7095) 289 14 96 - 289 24 63, 219 26 01
 FAX : (7095) 979 6071
 TELEX : 612378 RENK
 MOBILE PHONES : 007095 - 1047900 - 7607652

FOR OVERSEERS
 UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/08/85 Dated 4/7/2000 and attached appendices 1 & 2.

This Contract has been done and signed on the 17TH day of January, 2001.


FOR SELLER
 SADDAM Z. HASSAN
 EXECUTIVE DIRECTOR GENERAL
 DIRECTOR
 S O M O


FOR BUYER
 SERGEY ISSAKOV
 ADVISER TO GENERAL DIRECTOR

In the Name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil First Marketing Department

No.: KH1
Date: Safar 1422 Hijri
Equivalent to: 05/14/2001

RE: Addendum no. (3) of Contract M/09/25 with Rosnefteimpex Russian Company

In addition to our memorandum dated 04/19/2001, we have amended the quantity of the above-mentioned contract on 05/08/2001 as follows:

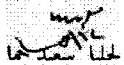
- 1- Quantity & Quality: the contractual quantity has been changed from (11,350) million barrels to (16,35) million barrels divided as follows:

(8.0) million barrels of Kirkuk crude oil FOB Ceyhan terminal
(8.35) million barrels of Basrah light crude oil FOB Al-Bakr terminal

- 2- Validity of Contract: until 06/30/2001 instead of 05/15/2001

Other terms of contract remain unchanged.

Please be informed and act accordingly.


Abd-al-Jalil Said Hammadi
Head of Crude Oil First Marketing Department


Saddam Zebe Hassan
Executive Director

Cc:

Shipping & quantities department – in addition to our memorandum dated 04/22/2001 for the same aforesaid purpose.

بسم الله الرحمن الرحيم

الى /الدائرة المالية
من / دائرة تسويق الخام الاولى

الرقم / خ ١
التاريخ / صفر ١٤٢٢ هـ
الموافق ٢٠٠١/٥ / ١٧

م / ملحق رقم (٣) للعقد M/09/25 مع روزنفت امبكس الروسية


الخاصة بمذكرتنا المؤرخة في ٢٠٠١/٤/١٩ .

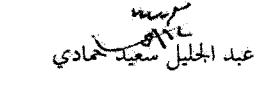
تم بتاريخ ٢٠٠١/٥/٨ تعديل كمية العقد اعلاه لتصبح كالاتي :-

- ١- الكمية والنوعية : تعديل التعاقد عليها من (١١,٣٥٠) مليون برميل الى (١٦,٣٥) مليون برميل موزعة الى الآتي :-
- (٨,٠) مليون برميل نפט خام كركوك قوب جيهان .
- (٨,٣٥) مليون برميل نפט خام البصرة الخفيف قوب البكر .

- ٢- فترة سريان العقد لغاية ٢٠٠١/٦/٣٠ بدلاً من ٢٠٠١/٥/١٥ .
- مع الابقاء على كافة شروط العقد دون تعديل .

للعلم والعمل بموجبه رجاء .


صدام ابن حسين
المدير التنفيذي


عبد الجليل سعيد حمادي
رئيس دائرة تسويق الخام الاولى

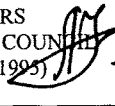
نسخة منه الى /

دائرة الشحن والكميات - الحاقاً بمذكرتنا المؤرخة في ٢٠٠١/٤/٢٢ لنفس الغرض رجاء .


UNITED NATIONS **NATIONS UNIES**
SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2001/OIL/1330/OC.17

18 January 2001

TO: "ROSNEFTEIMPEX" NK ROSNEFT RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995) 
FAX NO.: 011-7095-979-6071	FAX NO.: (212) 963-1628
ATTENTION: Mr. Sergey ISSAKOV	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

Re: Contract Number: **M/09/25** UN REF: **S/AC.25/2001/OIL/1330/COMM.25**
Between: **SOMO** and "**ROSNEFTEIMPEX**" NK ROSNEFT
Date of Receipt: **18 January 2001**
Quantity: **2,000,000 bbls**
Quality: **Kirkuk**
Pricing Formula: **Europe and/or U.S.A Market**
Port of Loading: **Ceyhan**
Quantity: **4,000,000 bbls**
Quality: **Basrah Light**
Pricing Formula: **Europe and/or U.S.A**
Port of Loading: **Mina al-Bakr**

FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION HAS BEEN:

APPROVED

cc:
SOMO
BNP
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 87

04-23-2001 05:13PM FR TC 7132248101 P.01
 04/23/2001 13:15 +7-095-941-6035 VAL TH PAGE 01

38, Obreztsova str., Moscow 127018, Russia
 Phone: (7095) 289 14 86, 289 24 63, 219 26 01
 Fax: (7095) 979 60 71
 Telex: 612378 RENK
 E-mail: recms@online.ru

ROSNEFTEIMPEX

Fax

To:	Bayoil	From:	Y. Poukhov
Fax:	1713-7818377	Pages:	1
Re:	Shipment of Baarah Light crude in April-May-June. M/t «Stavros» B/L 3.04.01. M/t «Mariner» Laycan May 14th and about 2,000 000 bbls loading In June(Subject agreement of SOMO).		
Att:	Mr. David Chalmer, President	Date:	20.04.2001
		No.:	66/04 NB

Dear Sirs,

Taking into account the relationships between our companies and also the fact that your company is one of the important Suppliers of crude oil to US and European Consumers, we would like to continue our collaboration. Subject agreement with Supplier we propose to you above quantities and any other quantities within this period. We consider that after last decision of OPEC to cut crude oil output, crude oil market improved and we have intention to cooperate with your company for promotion purposes of Iraqi oil to the market. Having in mind the above we would like to receive higher trading benefit after selling of crude oil on the market at the level not less than USD 0.35 per each barrel. In case of your agreement we are ready to conclude respective deal with your company. We expect your answer.

Best regards,

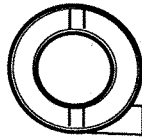
S.Issakov



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 88

SNT 020928

SNT 020928



Ak, mt, me

State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/52/2001

Sold to : ROSNEFTIMPEX / INK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ship Name : STAVROS G.L.
 Destination : NORTH AMERICA
 Country of origin : IRAQ

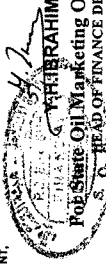
Due date : 02/05/2001
 Contract no. : M/09/25
 BNP Confirmation no : D726597
 Opening Bank Lc No. : LCIMZ166231
 Shipment No. : BBL/0080 (1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 31.28 API GRAVITY AT 60 F°	34,470.675	250,000	20.188	5,047,000.00
Total EURO : FIVE MILLION FORTY SEVEN THOUSAND ONLY				5,047,000.00

Total EURO : **FIVE MILLION FORTY SEVEN THOUSAND ONLY**

Price Calculation: WT/SECOND MONTH MINUS \$ 9.65 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.27 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT ACCOUNT NUMBER 0260-201752-902-05



ORIGINAL

B/L DATED 03/04/2001

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC) - FN 89

RUSNAFTIMPEX (BVI) LIMITED
C/O Jardine House, 1 Wesley St. Helier, Jersey, JE4 8HD Channel Islands, UK

INVOICE No 07/25/04 dated 25.04. 2001.
Contract dated July 11, 2000, addendum No2 dated 18 January 2001

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Stavros G.L.", B/L 03.04.2001 ex Al Bakr

Discription: Basrah Light crude oil
250.000 net bbls

Premium: USD 0,35 per net bbls

Amount: USD 87.500

+ 3.000

90.500

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

Address of beneficiary: 12 Promitheus str., Nicosia, Cyprus.

Account No: 140 – 07 – 075660 - 01

Bank: Hellenic Bank LTD, 92, Dhigenis Akritas Ave., PO Box 4529, 1300
Nicosia, Cyprus.

Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Swift Code: HEBA CY 2N

Alexei Milovanov
Director
Moscow Office Representative



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 90

SNT 021260

SNT 021260



BAYOIL

TO: BNP PARIBAS (SUISSE) SA, GENEVA
ATTN: ANTHONY GUERNE

FAX: 4122-738-0150

FROM: BAYOIL SUPPLY & TRADING LIMITED

DATE: MAY 2, 2001

RE: WIRE TRANSFER REQUEST

DEAR ANTHONY:

PLEASE WIRE FOLLOWING FUNDS VALUE **MAY 2, 2001** FROM OUR BAYOIL ACCOUNT:

AMOUNT: US\$90,500.00

CREDIT: HAVERHILL TRADING LIMITED

ACCOUNT NO: 140-07-075660-01

BANK HELLENIC BANK LTD
92, DHIGENIS AKRITAS AVE.,
P.O. BOX 4529
1300 NICOSIA, CYPRUS

CORRESPONDENT: THE CHASE MANHATTAN BANK NA
1 CHASE MANHATTAN PLAZA
NEW YORK, NY 10081
SWIFT: HEBA CY 2N

THANK YOU FOR YOUR ASSISTANCE.

REGARDS,

DAVID B. CHALMERS, JR.
FOR AND ON BEHALF OF
BAYOIL SUPPLY & TRADING LIMITED

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 91

SNT 021259

SNT 021259

10:42 AM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	5/25/2001	REV	VALERO MARK...	STARVOSGL-2	V-50147	BNP Pariba..	10,643,102.56	10,643,102.56
Deposit	5/25/2001	REV	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba..	12,418,488.70	23,059,591.26
Deposit	5/25/2001	REV	PREMCO	STARVOSGL-2	V-50147	BNP Pariba..	7,764,225.99	30,823,817.25
Deposit	5/30/2001	REV	VALERO MARK...	STARVOSGL-2	V-50147	BNP Pariba..	11,420,081.90	42,243,899.15
General Journal	5/31/2001	Je-Ck-12	VALERO MARK...	STAVROS G.L.-2	V-50147	Receivable...	31,759.83	42,275,658.98
Deposit	7/20/2001	REV	Alon USA	S. GI-2	V-50147	BNP Pariba..	1,875,587.26	43,852,246.24
General Journal	7/31/2001	Je-Ck-11	Reverse Accrual	Stavros GI-2	V-50147	Sales - Oil P...	-1,575,587.26	42,275,658.98
Total Sales - Oil Products							42,275,658.98	42,275,658.98
Total Gross Sales							42,275,658.98	42,275,658.98
Cost of Sales								
Broker Comm								
Check	7/27/2001	1335	SYNTEXENERGY	D6F637U/Stavr...	V-50147	Cash - Well...	-250.00	-250.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F684U/Stavr...	V-50147	Cash - Well...	-250.00	-500.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F685U/Stavr...	V-50147	Cash - Well...	-250.00	-750.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F686U/Stavr...	V-50147	Cash - Well...	-250.00	-1,000.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F687U/Stavr...	V-50147	Cash - Well...	-250.00	-1,250.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F721U/Stavr...	V-50147	Cash - Well...	-250.00	-1,500.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F722U/Stavr...	V-50147	Cash - Well...	-250.00	-1,750.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F723U/Stavr...	V-50147	Cash - Well...	-250.00	-2,000.00
Check	7/27/2001	1335	SYNTEXENERGY	D6F724U/Stavr...	V-50147	Cash - Well...	-250.00	-2,250.00
Check	8/28/2001	1349	SYNTEXENERGY	Stavros GL-2	V-50147	Cash - Well...	-5,250.00	-7,500.00
Check	8/31/2001	1347	ECHO ENERGY	JulyStavros GL-2	V-50147	Cash - Well...	-8,000.00	-13,500.00
Total Broker Comm							-13,500.00	-13,500.00
Secondary Chgs.								
General Journal	5/31/2001	Je-Ck-12	Accrual	STAVROS G.L.-2	V-50147	Receivable...	86,742.96	86,742.96
Total Secondary Chgs.							86,742.96	86,742.96
Exchange gain/loss								
Check	5/2/2001	WT	UNITED NATIONS	STARVOSGL-2	V-50147	BNP Pariba..	-30,148.44	-30,148.44
Total Exchange gain/loss							-30,148.44	-30,148.44
Crude Purchases								
Check	4/24/2001	PYMNT	SLAVENFT OIL ...	STARVOSGL-2	V-50147	BNP Pariba..	-167,383.44	-167,383.44
Check	4/24/2001	PYMNT	FANSTEAD TRA...	STARVOSGL-2	V-50147	BNP Pariba..	-460,304.46	-627,687.90
Check	5/2/2001	WT	UNITED NATIONS	STARVOSGL-2	V-50147	BNP Pariba..	-42,566,490.69	-43,194,178.59
Check	5/2/2001	PYMNT	HAVERHILL TR...	STARVOSGL-2	V-50147	BNP Pariba..	-90,500.00	-43,284,678.59
General Journal	5/31/2001	Je-Ck-12	Accrual	STAVROS G.L.-2	V-50147	Receivable...	9,785,066.63	-33,498,611.76
General Journal	6/30/2001	Je-Ck-21a	Accrual	Stavros GI-2	V-50147	Receivable...	1,409,867.16	-32,088,744.60
General Journal	12/31/2001	Je-Ck-61	Reverse Accrual	Stavros GI-2	V-50147	Hedge Gain ...	-1,409,867.16	-33,498,611.76
Total Crude Purchases							-33,498,611.76	-33,498,611.76
Interest								
Check	4/10/2001	LOAN	FIXED TERM AD...	STARVOSGL	V-50147	BNP Pariba..	-1,592.50	-1,592.50
Check	4/24/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-2,552.08	-4,144.58
Check	4/24/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-1,545.14	-5,689.72
Check	4/30/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-5,750.00	-11,439.72
Check	5/1/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-5,750.00	-17,189.72
Check	5/1/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-1,895.53	-19,085.25
Check	5/10/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-498.35	-19,483.60
Check	5/10/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-5,910.94	-25,404.84
Check	5/18/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-106,425.00	-131,829.84
Check	5/18/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-3,016.67	-134,846.51
Check	5/18/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-1,230.10	-136,076.61
Check	5/21/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-19,443.05	-155,519.66
Check	5/29/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-52,592.33	-208,111.99
Check	5/30/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-2,236.67	-210,348.66
Check	6/8/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-5,400.47	-215,749.13
Check	8/11/2001	LOAN	FIXED TERM AD...	STARVOSGL-2	V-50147	BNP Pariba..	-1,772.40	-217,521.53
Total Interest							-217,521.53	-217,521.53

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Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Inspection								
Check	6/13/2001	PYMNT	OIL INSPECTIO...	STAVROSL-2	V-50147	BNP Pariba...	-11,435.61	-11,435.61
General Journal	7/31/2001	Je-Ck-20	Accrual	Stavros-2	V-50147	Estimated C...	-27,819.20	-39,254.81
Check	8/31/2001	INSP	OIL INSPECTIO	STAVROSL-2	V-50147	BNP Pariba...	-15,683.00	-54,947.81
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-1,572.48	-56,520.29
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-3,940.94	-60,461.23
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-2,357.39	-62,818.62
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-905.10	-63,723.72
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-157.72	-63,881.44
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-1,980.78	-65,862.22
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-1,300.37	-67,162.59
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-1,279.60	-68,442.19
Check	9/11/2001	INSP	INSPECTORAT...	STAVROSL-2	V-50147	BNP Pariba...	-1,061.20	-69,503.39
General Journal	9/30/2001	Je-Ck-31	Reverse Accrual	Stavros gl-2	V-50147	Estimated C...	27,819.20	-41,684.19
Total Inspection							-41,684.19	-41,684.19
Insurance								
Check	5/3/2001	PYMNT	CRAIG FERGUS...	STARVOSGL-2	V-50147	BNP Pariba...	-26,229.66	-26,229.66
Check	8/9/2001	INS	CRAIG FERGUS...	STARVOSGL-2	V-50147	BNP Pariba...	-1,400.53	-27,630.19
Total Insurance							-27,630.19	-27,630.19
L/C Charges								
Check	3/26/2001	L/C	L/C CHARGES	STARVOSGL-2	V-50147	Banque Pan...	-79,670.00	-79,670.00
Check	3/29/2001	L/C	CLARK REFINING	STAVRO GL-2	V-50147	Cash in Ban...	-45,792.31	-125,462.31
Check	4/30/2001	L/C	L/C CHARGES	STARVOSGL-2	V-50147	BNP Pariba...	-6,339.35	-130,801.66
Total L/C Charges							-130,801.66	-130,801.66
Freight								
Check	4/2/2001	PYMNT	SOUTH CARIBE...	STARVOSGL	V-50147	BNP Pariba...	-1,170,000.00	-1,170,000.00
Check	5/7/2001	PYMNT	FAL ENERGY C...	STARVOSGL-2	V-50147	BNP Pariba...	-1,322,197.00	-2,492,197.00
Check	5/11/2001	PYMNT	SOUTH CARIBE...	STARVOSGL-2	V-50147	BNP Pariba...	-1,206,358.00	-3,698,555.00
Check	6/21/2001	PYMNT	SOUTH CARIBE...	STARVOSGL-2	V-50147	BNP Pariba...	-1,074,936.38	-4,773,491.38
Check	7/20/2001	FRGHT	THE KANOO GR...	STAVROSL-2	V-50147	BNP Pariba...	-601.66	-4,774,093.04
Check	9/28/2001	INSP	OBC SHIPPING ...	STAVROSL-2	V-50147	BNP Pariba...	-5,745.85	-4,779,838.89
Total Freight							-4,779,838.79	-4,779,838.79
Demurrage								
General Journal	6/30/2001	Je-Ck-21a	Accrual	Stavros GI 2	V-50147	Receivable...	-26,650.00	-26,650.00
General Journal	12/31/2001	Je-Ck-64	Accrual	Stavros GI-2	V-50147	Estimated C...	26,650.00	0.00
Total Demurrage							0.00	0.00
Finance Charges								
Check	3/30/2001	L/C	PREMCOOR	STAVRO GL-2	V-50147	Cash in Ban...	-85.00	-85.00
Check	4/2/2001	PYMNT	SOUTH CARIBE...	STARVOSGL	V-50147	BNP Pariba...	-19.92	-104.92
Check	4/24/2001	PYMNT	SLAVENFT OIL ...	STARVOSGL-2	V-50147	BNP Pariba...	-20.33	-125.25
Check	4/24/2001	PYMNT	FANSTEAD TRA...	STARVOSGL-2	V-50147	BNP Pariba...	-20.33	-145.58
Check	4/27/2001	WT	BANK CHARGES	STARVOSGL-2	V-50147	BNP Pariba...	-30.35	-175.93
Check	5/2/2001	WT	UNITED NATIONS	STARVOSGL-2	V-50147	BNP Pariba...	-34,000.11	-34,256.04
Check	5/2/2001	PYMNT	HAVERHILL TR...	STARVOSGL-2	V-50147	BNP Pariba...	-20.03	-34,276.07
Check	5/7/2001	PYMNT	FAL ENERGY C...	STARVOSGL-2	V-50147	BNP Pariba...	-20.03	-34,296.10
Check	5/11/2001	PYMNT	SOUTH CARIBE...	STARVOSGL-2	V-50147	BNP Pariba...	-19.84	-34,315.94
Check	5/22/2001	BC	PREMCOOR	STARVOSGL-2	V-50147	BNP Pariba...	-585.00	-34,900.94
Check	5/25/2001	BC	VALERO MARK...	STARVOSGL-2	V-50147	BNP Pariba...	-500.00	-35,400.94
Deposit	5/25/2001	REV	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba...	-85.00	-35,485.94
Deposit	5/25/2001	REV	PREMCOOR	STARVOSGL-2	V-50147	BNP Pariba...	-85.00	-35,570.94
Check	5/28/2001	BC	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba...	-500.00	-36,070.94
Deposit	6/9/2001	REV	VALERO MARK ...	STARVOSGL-2	V-50147	BNP Pariba...	-85.00	-36,155.94
Deposit	6/11/2001	REV	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba...	-85.00	-36,240.94
Deposit	6/19/2001	REV	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba...	-85.00	-36,325.94
Check	6/21/2001	PYMNT	SOUTH CARIBE...	STARVOSGL-2	V-50147	BNP Pariba...	-19.51	-36,345.45
Check	7/20/2001	FRGHT	THE KANOO GR...	STARVOSGL-2	V-50147	BNP Pariba...	-20.06	-36,365.51
Check	9/11/2001	INSP	INSPECTORAT...	STARVOSGL-2	V-50147	BNP Pariba...	-20.54	-36,386.05
Check	5/24/2002	FIN	ROSNEFT IMPEX	STARVOSGL-2	V-50147	BNP Pariba...	-56.04	-36,442.09
Check	5/24/2002	FIN	PREMCOOR	STARVOSGL-2	V-50147	BNP Pariba...	-56.04	-36,498.13
Check	5/24/2002	FIN	PORT ARTHUR ...	STARVOSGL-2	V-50147	BNP Pariba...	-56.04	-36,554.17
Total Finance Charges							-36,554.73	-36,554.73
Lightering Charges								
General Journal	5/31/2001	Je-Ck-12	Accrual	STAVROSL-2	V-50147	Receivable...	-311,291.67	-311,291.67
Total Lightering Charges							-311,291.67	-311,291.67
Total Cost of Sales							-38,999,737.00	-38,999,737.00
Bank Service Charges								
Check	5/2/2001	WT	UNITED NATIONS	STARVOSGL-2	V-50147	BNP Pariba...	-324.32	-324.32
Total Bank Service Charges							-324.32	-324.32

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Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Commissions								
General Journal	5/29/2001			STAVROS GL 2	V-50147	Hedge Gain ...	-23,300.00	-23,300.00
General Journal	5/29/2001			STAVROS GL 2	V-50147	Hedge Gain ...	-968.40	-24,268.40
General Journal	5/29/2001			STAVROS GL 2	V-50147	Hedge Gain ...	-4,500.00	-28,768.40
General Journal	5/29/2001			STAVROS GL 2	V-50147	Hedge Gain ...	-531.00	-29,300.40
Total Commissions							-29,300.40	-29,300.40
Hedge Gain/(Loss)								
General Journal	5/29/2001			STAVROS GL 2	V-50147	-SPLIT-	-914,170.00	-914,170.00
General Journal	5/29/2001			STAVROS GL 2	V-50147	Hedge Gain	-818,790.00	-1,532,960.00
General Journal	5/31/2001	Je-Ck-12	Accrual	STAVROS GL-2	V-50147	Receivable...	302,765.05	-1,230,194.95
General Journal	12/31/2001	Je-Ck-61	Reverse Accrual	Stavros GL-2	V-50147	-SPLIT-	-302,765.05	-1,532,960.00
Total Hedge Gain/(Loss)							-1,532,960.00	-1,532,960.00
TOTAL							1,713,337.26	1,713,337.26

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Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	6/18/2001	REV	Exxon	SETTEBELLO-5	V-60135	Cash - CAI	51,520,067.23	51,520,067.23
Total Sales - Oil Products							51,520,067.23	51,520,067.23
Total Gross Sales							51,520,067.23	51,520,067.23
Cost of Sales								
Exchange gain/loss								
Check	5/18/2001	WT	UNITED NATIONS	SETTEBELLO-5	V-50135	Cash - CAI	-32,982.48	-32,982.48
Total Exchange gain/loss							-32,982.48	-32,982.48
Crude Purchases								
Check	5/18/2001	PYMNT	HAVERHILL TR...	SETTEBELLO-5	V-50135	BNP Pariba...	-651,295.80	-651,295.80
Check	5/18/2001	WT	UNITED NATIONS	SETTEBELLO-5	V-50135	Cash - CAI	-48,062,489.63	-48,713,785.43
Total Crude Purchases							-48,713,785.43	-48,713,785.43
Interest								
Check	5/15/2001	LOAN	FIXED TERM AD...	SETTEBELLO-5	V-50135	Cash - CAI	-7,475.42	-7,475.42
Check	5/15/2001	LOAN	FIXED TERM AD...	SETTEBELLO-5	V-50135	Cash - CAI	-1,005.33	-4,480.75
Check	5/18/2001	LOAN	FIXED TERM AD...	SETTEBELLO-5	V-50135	Cash - CAI	-109.46	-6,590.21
Check	5/21/2001	LOAN	FIXED TERM AD...	SETTEBELLO-5	V-50135	Cash - CAI	-3,780.00	-12,370.21
Check	6/15/2001	LOAN	FIXED TERM AD...	SETTEBELLO-5	V-50135	Cash - CAI	-633.08	-13,003.29
Check	6/30/2001	INT	INTEREST CHA	Settebelo-5	V-50135	Cash - CAI	-143,075.51	-156,078.80
Check	7/5/2001	LOAN	FIXED TERM AD	SETTEBELLO-5	V-50135	Cash - CAI	-2,558.16	-158,636.96
Total Interest							-156,636.96	-158,636.96
Inspection								
General Journal	6/30/2001	Je-Ck-21	Reverse Accrual	Settebelo-5	V-50135	Estimated C...	-25,000.00	-25,000.00
Check	7/5/2001	INSP	CALEB BRETT	Settebelo-5	V-50135	Cash - CAI	-2,425.96	-27,425.96
General Journal	7/31/2001	Je-Ck-19	Reverse Accrual	Settebelo-5	V-50135	Estimated C...	14,090.55	-13,335.31
Check	11/7/2001	FRGHT	SGS CSI	SETTEBELLO-5	V-50135	BNP Pariba...	-460.00	-13,795.31
General Journal	4/30/2002	Je-Ck-22	Reverse Accrual	Settebelo-5	V-50135	Estimated C...	2,750.00	-11,035.31
Total Inspection							-11,035.31	-11,035.31
Insurance								
Check	5/3/2001	PYMNT	CRAIG FERGUS.	SETTEBELLO-5	V-50135	BNP Pariba	-24,809.35	-24,809.35
Total Insurance							-24,809.35	-24,809.35
LC Charges								
Check	4/30/2001	LC	LC CHARGES	SETTEBELLO-5	V-50135	Cash - CAI	-1,000.00	-1,000.00
General Journal	6/30/2001	JE-LH03/CAI		Settebelo-5	V-50135	LC Charges	-53,795.98	-54,795.98
Total LC Charges							-54,795.98	-54,795.98
Freight								
General Journal	3/31/2001	Je-Ck-03C	Reclass	Settebelo-5	V-50135	Prepaid Items	129,559.31	129,559.31
Check	4/5/2001	PYMNT	DENIS PATRIKI	SETTEBELLO-5	V-50135	Cash - CAI	-1,900.00	127,659.31
Check	4/11/2001	PYMNT	OMI CORPORA	Settebelo-5	V-50135	Cash - CAI	-1,462,500.00	-1,334,840.69
Check	4/19/2001	PYMNT	BOUTROS MAR	SETTEBELLO-5	V-50135	Cash - CAI	-240,000.00	-1,574,840.69
Check	5/4/2001	PYMNT	HR ROTTERDA...	SETTEBELLO-5	V-50135	Cash - CAI	-249,000.00	-1,823,840.69
General Journal	5/31/2001	Je-Ck-01	Reverse Accrual	Settebelo-5	V-50135	Freight	-616,000.00	-2,439,840.69
General Journal	5/31/2001	Je-Ck-01	Reverse Accrual	Settebelo-5	V-50135	Freight	-129,559.31	-2,569,400.00
General Journal	5/31/2001	Je-Ck-11	Accrual	SETTEBELLO-5	V-50135	-SPLIT-	-601,059.76	-3,070,459.76
General Journal	5/31/2001	Je-Ck-11	Accrual	SETTEBELLO-5	V-50135	Freight	540,565.64	-2,529,894.12
Deposit	6/29/2001	DEM	OMI CORPORA...	SETTEBELLO-5	V-50135	Cash - CAI	540,565.64	-1,989,328.48
Deposit	6/29/2001	DEM	OMI CORPORA...	SETTEBELLO-5	V-50135	Cash - CAI	-4,822.88	-1,994,151.36
General Journal	6/30/2001	Je-Ck-10	Reverse Accrual	Settebelo-5	V-50135	-SPLIT-	-540,565.64	-2,534,717.00
General Journal	6/30/2001	Je-Ck-10	Accrual	Settebelo-5	V-50135	Freight	-415,000.00	-2,949,717.00
Deposit	2/14/2002	WT	OBG SHIPPING	SETTEBELLO-5	V-50135	Cash - Well	6,005.88	-2,943,711.02
Check	4/12/2002	FRGHT	SGS CSI	SETTEBELLO-5	V-50135	Cash - CAI	-2,300.00	-2,946,011.02
Total Freight							-2,946,011.02	-2,946,011.02
Demurrage								
Deposit	9/21/2001	DEM	Exxon	SETTEBELLO-5	V-50135	Cash - CAI	56,944.44	56,944.44
Total Demurrage							56,944.44	56,944.44

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Type	Date	Num	Name	Memo	Class	SpRt	Amount	Balance
Finance Charges								
Check	4/5/2001	PYMNT	DENS PATRKL	SETTEBELLO-5	V-50135	Cash - CAI ...	-14.70	-14.70
Check	4/11/2001	PYMNT	OMI CORPORA...	Settebello-5	V-50135	Cash - CAI ...	-14.58	-29.28
Check	4/19/2001	PYMNT	BOUTROS MAR...	SETTEBELLO-5	V-50135	Cash - CAI ...	-14.50	-43.78
Check	4/30/2001	LC	L/C CHARGES	SETTEBELLO-5	V-50135	Cash - CAI ...	-95.75	-139.51
Check	5/3/2001	PYMNT	CRAIG FERGUS...	SETTEBELLO-5	V-50135	BNP Pariba ...	-20.06	-159.57
Check	5/4/2001	PYMNT	HR ROTTERDA...	Settebello-5	V-50135	Cash - CAI ...	-14.47	-174.04
Check	5/15/2001	BC	BANK CHARGES	SETTEBELLO-5	V-50135	Cash - CAI ...	-618.00	-792.04
Check	5/18/2001	PYMNT	HAVERHILL TR	SETTEBELLO-5	V-50135	BNP Pariba...	-19.86	-811.90
Deposit	5/18/2001	REV	Exxon	SETTEBELLO-5	V-50135	Cash - CAI ...	-73.23	-885.13
Check	5/18/2001	WT	UNITED NATIONS	SETTEBELLO-5	V-50135	Cash - CAI ...	-53,173.61	-54,058.74
Check	5/21/2001	BC	BANK CHARGES	MARINER	V-50135	Cash - CAI ...	-606.00	-54,664.74
Check	6/8/2001	PYMNT	POSTOIL B.V.	SETTEBELLO-5	V-50135	Cash - CAI ...	-38.24	-54,702.98
Check	6/12/2001	BC	BANK CHARGES	SETTEBELLO-5	V-50135	Cash - CAI ...	-192.33	-54,895.31
Deposit	6/29/2001	DEM	OMI CORPORA...	SETTEBELLO-5	V-50135	Cash - CAI ...	-20.00	-54,815.31
Check	4/12/2002	FRGHT	SGS CSI	SETTEBELLO-5	V-50135	Cash - CAI ...	-15.02	-54,830.33
Total Finance Charges							-54,930.33	-54,830.33
Total Cost of Sales							-51,940,042.42	-51,940,042.42
Bank Service Charges								
General Journal	6/30/2001	JE-LH03/CAI		Raphael	V-50135	L/C Charges	-121.14	-121.14
Total Bank Service Charges							-121.14	-121.14
TOTAL							-420,096.33	-420,096.33

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	6/30/2001	Je-Ck-13	PHILLIPS 66	A. Beta-4/Swansea	V-50145	Accounts R...	10,295,115.64	10,295,115.64
General Journal	6/30/2001	Je-Ck-13	VALERO MARK...	A. Beta-4/Swansea	V-50145	Accounts R...	7,742,850.07	18,037,965.71
General Journal	6/30/2001	Je-Ck-13	VALERO MARK...	A. Beta-4/Swansea	V-50145	Accounts R...	11,715,413.59	29,753,379.30
General Journal	6/30/2001	Je-Ck-13	PREMCO	A. Beta-4/Swansea	V-50145	Accounts R...	8,934,409.81	38,687,789.11
General Journal	6/30/2001	Je-Ck-13	Diamond Shamr...	Swansea	V-50145	Accounts R...	10,319,786.45	49,007,575.56
General Journal	6/30/2001	Je-Ck-13	PACC	Swansea	V-50145	Accounts R...	10,490,849.70	59,498,425.26
Deposit	7/23/2001	REV	VALERO MARK...	A.BETA-4	V-50145	Cash - CAI ...	11,715,413.59	71,213,838.85
Deposit	7/23/2001	REV	VALERO MARK...	A.BETA-4	V-50145	Cash - CAI ...	7,591,634.07	78,805,472.92
General Journal	7/31/2001	Je-Ck-10	VALERO MARK...	A. Beta-4	V-50145	-SPLIT-	-19,307,047.66	59,498,425.26
Total Sales - Oil Products							59,498,425.26	59,498,425.26
Total Gross Sales								
							59,498,425.26	59,498,425.26
Cost of Sales								
Broker Comm								
Check	10/15/2001	1356	STARSSUPPLY ...	Swansea	V-50145	Cash - Well...	-4,871.50	-4,871.50
Total Broker Comm							-4,871.50	-4,871.50
Secondary Chgs.								
General Journal	5/31/2001	Je-Ck-03	Accrual	A. BETA-4	V-50145	Estimated ...	5,185,968.85	5,185,968.85
General Journal	6/30/2001	Je-Ck-13	Reverse Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-5,185,968.85	0.00
Total Secondary Chgs.							0.00	0.00
Exchange gain/loss								
Check	6/18/2001	PYMNT	UNITED NATIO...	A.BETA-4	V-50145	Cash - CAI ...	-24,108.23	-24,108.23
Total Exchange gain/loss							-24,108.23	-24,108.23
Demurrage @ Lighter								
Deposit	11/20/2001	DEM	VALERO MARK...	A.BETA-4	V-50145	Cash - CAI ...	3,188.34	3,188.34
Total Demurrage @ Lighter							3,188.34	3,188.34
Crude Purchases								
Check	6/18/2001	PYMNT	HAVERHILL TR...	A.BETA-4	V-50145	Cash - CAI ...	-651,271.95	-651,271.95
Check	6/18/2001	PYMNT	UNITED NATIO...	A.BETA-4	V-50145	Cash - CAI ...	-34,571,375.88	-35,222,647.83
General Journal	6/30/2001	Je-Ck-13	Accrual	Swansea	V-50145	Accounts R...	-9,754,418.42	-44,977,066.25
General Journal	6/30/2001	Je-Ck-13	VALERO MARK...	Swansea	V-50145	Accounts R...	-10,183,871.59	-55,160,937.84
Check	7/13/2001	REV	VALERO MARK...	SWANSEA	V-50145	BNP Pariba...	-132,312.78	-55,293,250.62
Deposit	7/19/2001	FRGHT	VALERO MARK...	SWANSEA	V-50145	BNP Pariba...	132,312.78	-55,160,937.84
Total Crude Purchases							-55,160,937.84	-55,160,937.84
Interest								
Check	4/6/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	BNP Pariba...	-360.84	-360.84
Check	5/10/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	BNP Pariba...	-5,304.69	-5,665.63
Check	5/10/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	BNP Pariba...	-1,769.44	-7,435.07
Check	5/15/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-563.55	-7,998.62
Check	5/24/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-1,844.99	-9,843.61
Check	6/1/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-2,231.33	-12,074.94
Check	6/1/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-1,432.65	-13,507.59
Check	6/1/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-236.87	-13,744.46
Check	6/1/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-2,033.85	-15,778.31
General Journal	6/30/2001	Je-Ck-13	Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-100,000.00	-115,748.31
Check	7/5/2001	LOAN	FIXED TERM A...	MARINER	V-50145	Cash - CAI ...	-3,493.72	-119,242.03
Check	7/5/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-84,821.45	-203,763.48
Check	7/5/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-1,599.23	-205,362.71
Check	7/5/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-541.75	-205,904.46
General Journal	7/10/2001	INT	INTEREST CHA...	ASTRO BETA 4	V-50145	25302/Carr ...	-32.88	-205,937.34
Check	7/16/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-54,803.94	-260,741.28
Check	7/20/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-19,998.94	-280,740.22
Check	7/23/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-10,586.83	-291,327.05
Check	7/24/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-517.18	-292,143.93
Check	7/25/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-533.67	-292,677.60
Check	7/26/2001	LOAN	FIXED TERM A...	A.BETA-4	V-50145	Cash - CAI ...	-1,463.26	-294,140.86
General Journal	7/31/2001	Je-Ck-10	Reverse Accrual	A. Beta-4	V-50145	Sales - Oil ...	100,000.00	-194,140.86
General Journal	8/6/2001	INT	INTEREST CHA...	ASTRO BETA 4	V-50145	25302/Carr ...	-40.71	-194,181.57
Total Interest							-194,181.57	-194,181.57

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Inspection								
General Journal	6/30/2001	Je-Ck-13	Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-50,000.00	-50,000.00
Check	8/10/2001	INSP	OIL INSPECTIO...	ABETA-4	V-50145	Cash - CAI ...	-13,713.40	-63,713.40
Check	9/28/2001	INSP	OIL INSPECTIO...	ASTRO BETA-4	V-50145	Cash - CAI ...	-3,450.68	-67,164.08
Check	9/28/2001	INSP	OBC SHIPPING ...	ASTRO BETA-4	V-50145	Cash - CAI ...	-4,933.09	-72,097.17
Check	9/28/2001	INSP	OIL INSPECTIO...	ASTRO BETA-4	V-50145	Cash - CAI ...	692.96	-71,404.21
Check	9/28/2001	INSP	OIL INSPECTIO...	ASTRO BETA-4	V-50145	Cash - CAI ...	-12,865.40	-84,269.61
General Journal	9/30/2001	Je-Ck-23	Reverse Accrual	A. BETA-4/SWANS...	V-50145	Estimated ...	50,000.00	-34,269.61
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-1,034.73	-35,324.34
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-1,130.94	-36,455.28
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-1,758.15	-38,213.43
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-1,223.94	-39,437.37
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-1,373.01	-40,810.38
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-740.00	-41,550.38
Check	12/20/2001	INSP	INSPECTORAT...	ABETA-4	V-50145	Cash - CAI ...	-905.96	-42,456.34
General Journal	12/31/2001	Je-Ck-11	Accrual	A. Beta-4/Swansea	V-50145	-SPLIT-	-977.60	-43,433.94
General Journal	12/31/2001	Je-Ck-11	Accrual	A. Beta-4/Swansea	V-50145	Inspection	-896.48	-44,330.42
Check	8/14/2002	INSP	CORE LABORA...	ABETA-4	V-50145	BNP Pariba...	-1,200.00	-45,530.42
Total Inspection							-45,530.42	-45,530.42
Insurance								
General Journal	6/30/2001	Je-Ck-13	Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-38,000.00	-38,000.00
Check	8/8/2001	INS	CRAIG FERGU...	ABETA-4	V-50145	Cash - CAI ...	-23,919.84	-61,919.84
Check	11/5/2001	INS	CRAIG FERGU...	ABETA-4	V-50145	Cash - CAI ...	-1,258.80	-63,178.74
General Journal	12/31/2001	Je-Ck-11	Accrual	A. Beta-4/Swansea	V-50145	Inspection	38,000.00	-25,178.74
Total Insurance							-25,178.74	-25,178.74
L/C Charges								
Check	4/18/2001	LC	L/C CHARGES	ABETA-4	V-50145	Banque Bru...	-54,600.45	-54,600.45
Check	6/18/2001	LC	L/C CHARGES	SWANSEA	V-50145	BNP Pariba...	-17,515.00	-72,115.45
Check	6/18/2001	LC	L/C CHARGES	SWANSEA	V-50145	BNP Pariba...	-17,282.50	-89,397.95
General Journal	6/30/2001	JE-LH03CAI		A.Beta-4	V-50145	L/C Charges	-44,870.64	-134,268.59
Total L/C Charges							-134,268.59	-134,268.59
Freight								
Check	4/4/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	BNP Pariba...	-1,049,552.90	-1,049,552.90
Check	4/25/2001	PYMNT	LETH SUEZ TR...	ABETA-4	V-50145	BNP Pariba...	-164,445.00	-1,213,997.90
Check	4/27/2001	PYMNT	DENIS PATRIK...	ABETA-4	V-50145	BNP Pariba...	-1,900.00	-1,215,897.90
Check	4/27/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	BNP Pariba...	-877,500.00	-2,093,397.90
Check	5/2/2001	PYMNT	KRISTENSONS ...	ABETA-4	V-50145	Banque Bru...	-233,012.54	-2,326,410.44
Check	5/8/2001	PYMNT	LUCAS MOSSI ...	ABETA-4	V-50145	BNP Pariba...	-1,315.00	-2,327,725.44
Check	5/11/2001	PYMNT	PARIBAS SUISSE	ABETA-4	V-50145	Cash - CAI ...	-874,466.70	-3,202,192.14
Check	5/17/2001	PYMNT	AEGEAN MARL...	ABETA-4	V-50145	Banque Bru...	-119,500.00	-3,321,692.14
Check	5/21/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	Cash - CAI ...	-889,533.30	-4,210,225.44
Check	5/25/2001	PYMNT	AEGEAN MARL...	ABETA-4	V-50145	Cash - CAI ...	-348,000.00	-4,558,225.44
Check	5/30/2001	PYMNT	Exxon	ABETA-4	V-50145	Cash - CAI ...	-916,963.84	-5,475,189.28
Deposit	6/1/2001	FRGHT	PARIBAS SUISSE	A. Beta-4	V-50145	Cash - CAI ...	874,466.70	-4,600,722.58
General Journal	6/30/2001	Je-Ck-06	Accrual	A. BETA-4	V-50145	-SPLIT-	-571,594.73	-5,172,317.31
General Journal	6/30/2001	Je-Ck-06	Accrual	A. BETA-4	V-50145	Freight	304,434.93	-4,867,882.38
Deposit	7/3/2001	CREDIT	CAI	ABETA-4	V-50145	Cash - CAI ...	8,000.00	-4,859,882.38
Deposit	7/26/2001	REV	PREMCOB	A. BETA-4	V-50145	Cash - CAI ...	143,500.00	-4,716,382.38
Check	10/17/2001	FRGHT	LETH SUEZ TR...	ABETA-4	V-50145	Cash - CAI ...	-108,487.98	-4,824,870.36
Check	11/7/2001	FRGHT	LUCAS MOSSI ...	ABETA-4	V-50145	BNP Pariba...	-366.09	-4,825,236.45
Check	11/9/2001	FRGHT	NORWOOD SH...	ABETA-4	V-50145	BNP Pariba...	-32,668.00	-4,857,904.45
Total Freight							-4,857,904.45	-4,857,904.45
Finance Charges								
Check	4/4/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	BNP Pariba...	-20.48	-20.48
Check	4/18/2001	LC	L/C CHARGES	ABETA-4	V-50145	Banque Bru...	-25.00	-45.48
Check	4/25/2001	PYMNT	LETH SUEZ TR...	ABETA-4	V-50145	BNP Pariba...	-20.23	-65.71
Check	4/27/2001	PYMNT	DENIS PATRIK...	ABETA-4	V-50145	BNP Pariba...	-20.35	-86.06
Check	4/27/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	BNP Pariba...	-20.34	-106.40
Check	5/2/2001	PYMNT	KRISTENSONS ...	ABETA-4	V-50145	Banque Bru...	-28.00	-134.40
Check	5/8/2001	PYMNT	LUCAS MOSSI ...	ABETA-4	V-50145	BNP Pariba...	-19.99	-154.39
Check	5/11/2001	PYMNT	PARIBAS SUISSE	ABETA-4	V-50145	Cash - CAI ...	-14.28	-168.67
Check	5/17/2001	PYMNT	AEGEAN MARL...	ABETA-4	V-50145	Banque Bru...	-28.00	-196.67
Check	5/21/2001	PYMNT	ASTRO TANKE...	ABETA-4	V-50145	Cash - CAI ...	-14.29	-210.96
Check	5/25/2001	PYMNT	AEGEAN MARL...	ABETA-4	V-50145	Cash - CAI ...	-14.03	-224.99
Check	5/30/2001	PYMNT	Exxon	ABETA-4	V-50145	Cash - CAI ...	-14.05	-239.04
Check	6/5/2001	BC	BANK CHARGES	ABETA-4	V-50145	Cash - CAI ...	-13.98	-253.02
Check	6/9/2001	BC	BANK CHARGES	ABETA-4	V-50145	Cash - CAI ...	-13.91	-266.93
Check	6/11/2001	BC	BANK CHARGES	ABETA-4	V-50145	Cash - CAI ...	-13.86	-280.79
Check	6/18/2001	PYMNT	HAVERRHILL TR...	ABETA-4	V-50145	Cash - CAI ...	-14.04	-294.83
Check	6/18/2001	PYMNT	UNITED NATIO...	ABETA-4	V-50145	Cash - CAI ...	-27,876.38	-322,711.21
Check	6/20/2001	BC	BANK CHARGES	SWANSEA	V-50145	BNP Pariba...	-139.68	-342,110.89
Check	7/12/2001	BC	BANK CHARGES	SWANSEA	V-50145	BNP Pariba...	-585.00	-347,695.89
Check	7/12/2001	BC	BANK CHARGES	SWANSEA	V-50145	BNP Pariba...	-585.00	-353,880.89
Check	7/13/2001	REV	VALERO MARK...	SWANSEA	V-50145	BNP Pariba...	-28.80	-354,169.69

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Accrual Basis

Bayoll Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Deposit	7/13/2001	REV	PORT ARTHUR...	SWANSEA	V-50145	BNP Pariba...	-85.00	-28,394.69
Check	7/20/2001	BC	VALERO MARK...	A.BETA-4	V-50145	Cash - CAJ ...	-614.00	-30,008.69
Check	7/20/2001	BC	VALERO MARK...	A.BETA-4	V-50145	Cash - CAJ ...	-614.00	-30,622.69
Deposit	7/23/2001	REV	VALERO MARK...	A.BETA-4	V-50145	Cash - CAJ ...	-20.00	-30,642.69
Check	7/24/2001	BC	BANK CHARGES	A.BETA-4	V-50145	Cash - CAJ ...	-74.00	-30,716.69
Check	7/24/2001	BC	BANK CHARGES	A.BETA-4	V-50145	Cash - CAJ ...	-74.00	-30,790.69
Check	7/24/2001	BC	BANK CHARGES	A.BETA-4	V-50145	Cash - CAJ ...	-74.00	-30,864.69
Check	7/24/2001	BC	PREMCOOR	A.BETA-4	V-50145	Cash - CAJ ...	-618.00	-31,482.69
Deposit	7/26/2001	REV	PREMCOOR	A.BETA-4	V-50145	Cash - CAJ ...	-588.00	-32,070.69
Check	7/30/2001	FRGHT	ASTRO TANKE...	A.BETA-4	V-50145	Cash - CAJ ...	-14.47	-32,085.16
Deposit	8/9/2001	REV	VALERO MARK...	A. BETA-4	V-50145	Cash - CAJ ...	-20.00	-32,105.16
Check	8/10/2001	INSP	OIL INSPECTIO...	A.BETA-4	V-50145	Cash - CAJ ...	-14.83	-32,119.99
Check	9/7/2001	LGHT	MTL PETROLIN...	ASTRO BETA-4	V-50145	Cash - CAJ ...	-14.78	-32,134.77
Check	9/28/2001	INSP	OIL INSPECTIO...	ASTRO BETA-4	V-50145	Cash - CAJ ...	-15.49	-32,150.26
Check	9/28/2001	INSP	OBC SHIPPING ...	ASTRO BETA-4	V-50145	Cash - CAJ ...	-15.49	-32,165.75
Check	9/28/2001	INSP	OIL INSPECTIO...	ASTRO BETA-4	V-50145	Cash - CAJ ...	-15.49	-32,181.24
Check	10/17/2001	FRGHT	LETH SUEZ TR...	A.BETA-4	V-50145	Cash - CAJ ...	-15.36	-32,196.60
Check	8/14/2002	INSP	CORE LABORA...	A.BETA-4	V-50145	BNP Pariba...	-23.39	-32,219.99
Total Finance Charges							-32,219.99	-32,219.99
Lighting Charges								
General Journal	6/30/2001	Je-Ck-13	Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-186,013.13	-186,013.13
Total Lighting Charges							-186,013.13	-186,013.13
Total Cost of Sales							-60,662,024.12	-60,662,024.12
Interest Expense								
Check	9/30/2001	INT	INTEREST CHA...	A.BETA-4	V-50145	Cash - CAJ ...	-2,325.07	-2,325.07
Total Interest Expense							-2,325.07	-2,325.07
Commissions								
General Journal	6/1/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25300/Carr ...	-4,920.00	-4,920.00
General Journal	6/4/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,845.00	-6,765.00
General Journal	6/5/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,845.00	-8,610.00
General Journal	6/6/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,845.00	-10,455.00
General Journal	6/7/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,845.00	-12,300.00
General Journal	6/8/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-16,605.00	-28,905.00
General Journal	6/27/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-73.80	-28,978.80
General Journal	7/2/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-166.60	-29,145.40
General Journal	7/3/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,131.90	-30,277.30
General Journal	7/5/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-784.00	-31,061.30
General Journal	7/6/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-784.00	-31,845.30
General Journal	7/9/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,078.00	-32,923.30
General Journal	7/10/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,078.00	-34,001.30
General Journal	7/11/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,078.00	-35,079.30
General Journal	7/12/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,078.00	-36,157.30
General Journal	7/13/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-1,078.00	-37,235.30
General Journal	7/16/2001	COM	COMMISSIONS	SWANSEA	V-50145	Hedge Gain...	-4,690.00	-41,925.30
General Journal	7/16/2001	COM	COMMISSIONS	SWANSEA	V-50145	Hedge Gain...	-85.86	-41,990.86
General Journal	7/16/2001	COM	COMMISSIONS	SWANSEA	V-50145	Hedge Gain...	-6,020.00	-48,010.86
General Journal	7/16/2001	COM	COMMISSIONS	SWANSEA	V-50145	Hedge Gain...	-84.28	-48,095.24
General Journal	7/16/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-171.50	-48,266.74
General Journal	7/17/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-171.50	-48,438.24
General Journal	7/18/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-171.50	-48,609.74
General Journal	7/19/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-171.50	-48,781.24
General Journal	7/20/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-171.50	-48,952.74
Total Commissions							-48,952.74	-48,952.74
Hedge Gain/(Loss)								
General Journal	5/31/2001	Je-Ck-03	Accrual	A. BETA-4	V-50145	Estimated ...	916,000.00	916,000.00
General Journal	6/20/2001	COM	COMMISSIONS	ASTRO BETA 4	V-50145	25301/Carr ...	-360,000.00	556,000.00
General Journal	6/30/2001	Je-Ck-13	Reverse Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	-916,000.00	-360,000.00
General Journal	6/30/2001	Je-Ck-13	Reverse Accrual	A. Beta-4/Swansea	V-50145	Accounts R...	2,443,010.00	2,083,010.00
General Journal	7/16/2001	COM	COMMISSIONS	SWANSEA	V-50145	-SPLIT...	-410,000.00	1,673,010.00
General Journal	7/25/2001	COM	COMMISSIONS	SWANSEA	V-50145	Hedge Gain...	-393,110.00	1,279,900.00
General Journal	7/31/2001	Je-Ck-10	Reverse Accrual	ASTRO BETA 4	V-50145	25301/Carr ...	3,246,120.00	4,526,020.00
General Journal	7/31/2001	Je-Ck-10	Reverse Accrual	A. Beta-4	V-50145	Sales - Oil ...	-2,443,010.00	2,083,010.00
Total Hedge Gain/(Loss)							2,083,010.00	2,083,010.00
Interest Income								
Deposit	7/10/2001	INT	INTEREST INC...	ASTRO BETA 4	V-50145	25301/Carr ...	2,572.74	2,572.74
Deposit	8/8/2001	INT	INTEREST INC...	ASTRO BETA 4	V-50145	25301/Carr ...	7,327.32	9,900.06
Total Interest Income							9,900.06	9,900.06
TOTAL							878,033.39	878,033.39

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	7/31/2001	Je-Ck-04	Various	O. SPIRIT-3	V-50152	Accounts R...	58,375,950.49	58,375,950.49
Deposit	9/4/2001	REV	PORT ARTHUR...	O.SPIRIT-3	V-50152	BNP Pariba...	12,498,571.24	70,874,521.73
Deposit	9/7/2001	REV	VALERO MARK...	O.SPIRIT-3	V-50152	BNP Pariba...	11,852,332.29	82,726,854.02
Deposit	9/7/2001	REV	Diamond Sham...	O.SPIRIT-3	V-50152	BNP Pariba...	12,343,137.61	95,069,991.63
Deposit	9/10/2001	REV	ENRON	O.SPIRIT-3	V-50152	BNP Pariba...	3,363,450.00	98,433,441.63
Deposit	9/10/2001	REV	MARATHON	O.SPIRIT-3	V-50152	BNP Pariba...	10,886,681.19	109,320,122.82
Deposit	9/10/2001	REV	TOSCO	O.SPIRIT-3	V-50152	BNP Pariba...	7,035,618.28	116,355,741.10
Deposit	9/12/2001	REV	TOSCO	O.SPIRIT-3	V-50152	BNP Pariba...	138,222.45	116,493,963.55
Deposit	9/12/2001	REV	VALERO MARK...	O.SPIRIT-3	V-50152	BNP Pariba...	257,937.44	116,751,900.99
General Journal	9/30/2001	Je-Ck-17	Various	O. SPIRIT-3	V-50152	-SPLIT-	-58,375,950.49	58,375,950.50
General Journal	9/30/2001	Je-Ck-17	MARATHON	O. SPIRIT-3	V-50152	Sales - Oil ...	-2,822.02	58,373,128.48
Total Sales - Oil Products							58,373,128.48	58,373,128.48
Total Gross Sales							58,373,128.48	58,373,128.48
Cost of Sales								
Broker Comm								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-20,005.00	-20,005.00
General Journal	12/31/2001	JE-LH38	STARSUPPLY ...	O.SPIRIT-3	V-50152	Broker Comm	-5,000.00	-25,005.00
General Journal	12/31/2001	JE-LH38	STARSUPPLY ...	DORSET	V-50152	Broker Comm	-1,500.00	-26,505.00
Check	1/14/2002	1395	STARSUPPLY ...	O.Spirit-3/19746CS	V-50152	Cash - Well...	-5,000.00	-31,505.00
Check	1/14/2002	1395	STARSUPPLY ...	DORSET/179CS	V-50152	Cash - Well...	-1,500.00	-33,005.00
General Journal	2/28/2002	JE-LH02	STARSUPPLY ...	O.SPIRIT-3	V-50152	Broker Comm	-28,005.00	-61,010.00
General Journal	2/28/2002	JE-LH02	STARSUPPLY ...	DORSET	V-50152	Broker Comm	1,500.00	-26,505.00
Check	4/12/2002	1438	LONE STAR R...	o.spirit-3	V-50152	Cash - Well...	-4,125.00	-30,630.00
Total Broker Comm							-30,630.00	-30,630.00
Secondary Chgs.								
General Journal	6/30/2001	Je-Ck-35	Accrual	O. Spirit-3	V-50152	Secondary ...	78,586.78	78,586.78
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-78,586.78	0.00
Total Secondary Chgs.							0.00	0.00
Exchange gain/loss								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-31,000.00	-31,000.00
Check	8/10/2001	PYMNT	UNITED NATIO...	O.SPIRIT-3	V-50152	BNP Pariba...	-31,025.32	-62,025.32
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O. SPIRIT-3	V-50152	Sales - Oil ...	31,000.00	-31,025.32
Total Exchange gain/loss							-31,025.32	-31,025.32
Demurrage @ Lighter								
Deposit	12/4/2001	LIGHT	VALERO MARK...	O.SPIRIT-3	V-50152	BNP Pariba...	16,408.33	16,408.33
Total Demurrage @ Lighter							16,408.33	16,408.33
Crude Purchases								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-47,833,420.15	-47,833,420.15
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-374,971.87	-48,208,392.02
Total Crude Purchases							-48,208,392.02	-48,208,392.02
Interest								
Check	6/29/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,881.25	-1,881.25
Check	7/2/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-276.81	-2,158.06
Check	7/16/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,241.63	-3,399.69
Check	7/18/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,154.83	-4,554.52
Check	7/31/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-2,627.08	-7,181.60
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-250,000.00	-27,181.60
Check	8/10/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,762.22	-28,943.82
Check	8/17/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-46,302.67	-325,246.49
Check	8/24/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-45,922.62	-351,169.11
Check	8/31/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-45,794.11	-396,963.22
Check	9/4/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-27,093.33	-423,996.55
Check	9/7/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-4,895.84	-428,892.39
Check	9/7/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-15,000.84	-443,893.23
Check	9/10/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-5,611.68	-449,504.91
Check	9/14/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-11,180.56	-460,685.45
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O. SPIRIT-3	V-50152	Sales - Oil ...	250,000.00	-210,685.45
Total Interest							-210,685.45	-210,685.45
Inspection								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-35,000.00	-35,000.00
Check	10/24/2001	INSP	OIL INSPECTIO...	O.SPIRIT-3	V-50152	BNP Pariba...	-10,105.70	-45,105.70
Check	10/24/2001	INSP	OIL INSPECTIO...	O.SPIRIT-3	V-50152	BNP Pariba...	-13,337.25	-58,442.95
General Journal	11/30/2001	Je-Ck-25	Reverse Accrual	O. SPIRIT-3	V-50152	-SPLIT-	15,490.54	-42,952.41
Total Inspection							-42,952.41	-42,952.41

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Accrual Basis

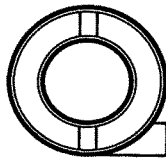
Bayoll Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
General Journal	7/31/2001	Je-Ck-04	Accrual	O.SPIRIT-3	V-50152	Accounts R...	-35,000.00	-35,000.00
Check	10/1/2001	INSP	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-3,000.00	-38,000.00
Check	10/5/2001	INS	CRAIG FERGU...	O.SPIRIT-3	V-50152	BNP Pariba...	-27,268.69	-65,268.69
General Journal	11/30/2001	Je-Ck-25	Reverse Accrual	O.SPIRIT-3	V-50152	Inspection	35,000.00	-30,268.69
Check	1/3/2002	INS	CRAIG FERGU...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,400.53	-31,669.22
Total Insurance							-31,669.22	-31,669.22
L/C Charges								
Check	6/7/2001	LC	L/C CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-58,522.50	-58,522.50
Check	6/7/2001	LC	L/C CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-17,616.25	-76,138.75
Total L/C Charges							-76,138.75	-76,138.75
Freight								
Check	7/3/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-656,425.00	-656,425.00
Check	7/13/2001	FRGHT	THE KANOO G...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,275.00	-657,700.00
General Journal	7/31/2001	Je-Ck-04	Accrual	O.SPIRIT-3	V-50152	Accounts R...	-2,340,981.29	-2,998,981.29
General Journal	7/31/2001	Je-Ck-04	Accrual	O.SPIRIT-3	V-50152	Accounts R...	495,530.50	-2,503,450.79
General Journal	7/31/2001	Je-Ck-04	Accrual	O.SPIRIT-3	V-50152	Accounts R...	-1,192,000.00	-3,694,100.79
Check	8/15/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3 11TH	V-50152	BNP Pariba...	-664,950.00	-4,359,050.79
Check	8/15/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3 10TH	V-50152	BNP Pariba...	-8,525.00	-4,367,575.79
Check	8/15/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3 11TH	V-50152	BNP Pariba...	143,437.55	-4,224,138.24
Check	8/17/2001	FRGHT	FAL ENERGY C...	O.SPIRIT-3	V-50152	BNP Pariba...	-1,588,943.84	-5,813,082.08
Check	8/7/2001	COMM	LONE STAR R...	O.SPIRIT-3	V-50152	BNP Pariba...	-8,525.00	-5,821,607.08
Check	8/7/2001	COMM	LONE STAR R...	O.SPIRIT-3	V-50152	BNP Pariba...	-8,525.00	-5,830,132.08
Check	8/7/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-643,500.00	-6,473,632.08
Check	8/18/2001	FRGHT	LETH SUEZ TR...	O.SPIRIT-3	V-50152	BNP Pariba...	-222,000.00	-6,695,632.08
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O.SPIRIT-3	V-50152	Sales - Oil ...	2,340,981.29	-4,354,650.79
Check	10/1/2001	INSP	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-8,525.42	-4,363,176.21
Check	3/11/2002	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	Banque Bru...	-8,625.42	-4,371,701.63
Check	5/23/2002	FRGHT	ROBN MARITL...	O.SPIRIT-3	V-50152	BNP Pariba...	-3,415.97	-4,375,117.60
Total Freight							-4,375,117.60	-4,375,117.60
Finance Charges								
Check	6/21/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-141.74	-141.74
Check	6/21/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-141.74	-283.48
Check	6/28/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-141.65	-425.13
Check	6/28/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-141.65	-566.78
Check	7/3/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-19.33	-586.11
Check	7/13/2001	FRGHT	THE KANOO G...	O.SPIRIT-3	V-50152	BNP Pariba...	-19.60	-605.71
General Journal	7/31/2001	Je-Ck-04	Accrual	O.SPIRIT-3	V-50152	Accounts R...	-39,000.00	-644,705.71
Check	8/2/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-30.24	-644,735.95
Check	8/3/2001	PUR	HAVEHILL TR...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.24	-644,756.19
Check	8/10/2001	PYMT	UNITED NATIO...	O.SPIRIT-3	V-50152	BNP Pariba...	-38,291.55	-683,047.74
Check	8/13/2001	LOAN	FIXED TERM A...	O.SPIRIT-3	V-50152	BNP Pariba...	-520.00	-683,567.74
Check	8/15/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.73	-683,588.47
Check	8/17/2001	FRGHT	FAL ENERGY C...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.87	-683,609.34
Check	8/27/2001	FRGHT	ROBN MARITL...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.73	-683,630.07
Check	8/31/2001	BC	BANK CHARGES	O.SPIRIT-3	V-50152	BNP Pariba...	-535.00	-684,165.07
Deposit	9/4/2001	REV	PORT ARTHUR...	O.SPIRIT-3	V-50152	BNP Pariba...	-85.00	-684,250.07
Check	9/4/2001	BC	PORT ARTHUR...	O.SPIRIT-3	V-50152	BNP Pariba...	-25.00	-684,275.07
Check	9/5/2001	BC	Diamond Sham...	O.SPIRIT-3	V-50152	BNP Pariba...	-585.00	-684,860.07
Check	9/7/2001	COMM	LONE STAR R...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.51	-684,880.58
Check	9/7/2001	BC	VALERO MARK...	O.SPIRIT-3	V-50152	BNP Pariba...	-500.00	-685,380.58
Deposit	9/7/2001	REV	VALERO MARK...	O.SPIRIT-3	V-50152	BNP Pariba...	-85.00	-685,465.58
Check	9/7/2001	BC	TOSCO	O.SPIRIT-3	V-50152	BNP Pariba...	-500.00	-685,965.58
Check	9/7/2001	BC	MARATHON	O.SPIRIT-3	V-50152	BNP Pariba...	-500.00	-686,465.58
Check	9/7/2001	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.51	-686,486.09
Check	9/10/2001	BC	ENRON	O.SPIRIT-3	V-50152	BNP Pariba...	-500.00	-686,986.09
Deposit	9/10/2001	REV	MARATHON	O.SPIRIT-3	V-50152	BNP Pariba...	-85.00	-687,071.09
Deposit	9/10/2001	REV	TOSCO	O.SPIRIT-3	V-50152	BNP Pariba...	-85.00	-687,156.09
Check	9/12/2001	BC	ENRON	O.SPIRIT-3	V-50152	BNP Pariba...	-607.29	-687,763.38
Check	9/19/2001	FRGHT	LETH SUEZ TR...	O.SPIRIT-3	V-50152	BNP Pariba...	-21.79	-687,785.17
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O.SPIRIT-3	V-50152	Sales - Oil ...	39,000.00	-648,785.17
Check	10/1/2001	INSP	GRACESEA LHM...	O.SPIRIT-3	V-50152	BNP Pariba...	-21.36	-648,806.53
Check	10/5/2001	LGHT	GENMAR ALEX...	O.SPIRIT-3	V-50152	BNP Pariba...	-21.42	-648,827.95
Deposit	10/9/2001	BC	ENRON	O.SPIRIT-3	V-50152	BNP Pariba...	607.29	-648,220.66
Check	10/17/2001	REV	MARATHON	O.SPIRIT-3	V-50152	BNP Pariba...	-21.18	-648,241.84
Check	10/24/2001	INSP	OIL INSPECTIO...	O.SPIRIT-3	V-50152	BNP Pariba...	-20.90	-648,262.74
Check	1/3/2002	INS	CRAIG FERGU...	O.SPIRIT-3	V-50152	BNP Pariba...	-21.04	-648,283.78
Check	3/11/2002	FRGHT	GRACESEA LHM...	O.SPIRIT-3	V-50152	Banque Bru...	-40.00	-648,323.78
Check	5/23/2002	FRGHT	ROBN MARITL...	O.SPIRIT-3	V-50152	BNP Pariba...	-37.09	-648,360.87
Check	7/19/2002	FIN	PORT ARTHUR...	O.SPIRIT-3	V-50152	BNP Pariba...	-62.53	-648,423.40
Check	7/19/2002	FIN	Diamond Sham...	O.SPIRIT-3	V-50152	BNP Pariba...	-62.53	-648,485.93
Check	7/22/2002	FIN	TOSCO	O.SPIRIT-3	V-50152	BNP Pariba...	-62.40	-648,548.33
Check	7/22/2002	FIN	ENRON	O.SPIRIT-3	V-50152	BNP Pariba...	-62.40	-648,610.73
Total Finance Charges							-43,560.73	-43,560.73

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-150,290.05	-150,290.05
Total Lightering Charges							-150,290.05	-150,290.05
Total Cost of Sales							-53,784,053.22	-53,784,053.22
Commissions								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-43,145.52	-43,145.52
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	Hedge Gain...	-11,680.00	-54,825.52
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	Hedge Gain...	-338.52	-55,164.04
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	Hedge Gain...	-30,500.00	-85,664.04
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	Hedge Gain...	-627.00	-86,291.04
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O. SPIRIT-3	V-50152	Sales - Oil ...	43,145.52	-43,145.52
Total Commissions							-43,145.52	-43,145.52
Hedge Gain/(Loss)								
General Journal	7/31/2001	Je-Ck-04	Accrual	O. SPIRIT-3	V-50152	Accounts R...	-1,138,980.00	-1,138,980.00
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	-SPLIT-	-886,360.00	-2,125,340.00
General Journal	9/21/2001			OLYMPIA SPIRIT 3	V-50152	Hedge Gain...	-152,620.00	-2,277,960.00
General Journal	9/30/2001	Je-Ck-17	Reverse Accrual	O. SPIRIT-3	V-50152	Sales - Oil ...	1,138,980.00	-1,138,980.00
Total Hedge Gain/(Loss)							-1,138,980.00	-1,138,980.00
TOTAL							3,406,949.74	3,406,949.74



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq Commercial Invoice No.: B/21/2001

Sold to : ROSNEFTIMPEX - NK ROSNEFT
 Exporting Port : MINA AL BAKR TERMINAL
 Ship's Name : MAJESTIC UNITY
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 15.3.2001
 Contract No. : M/09/25
 BNP Confirmation no : D725881
 Opening Bank L/c No. : 106'297/C5
 Shipment No. : BBL/3051

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC) - FN 93

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (BASRAH LIGHT) 33.39 API GRAVITY AT 60° F	276,034.378	271,674.01	2,027,902	22.204	45,027,536.01
Total EURO : Forty Five Million Twenty Seven Thousand Five Hundred Thirty Six and One Cent					45,027,536.01

Price Calculation: DATED BRENT MINUS \$4.75/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.06 API DE ESCALATION

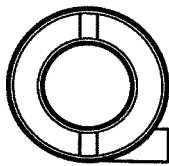
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



B/L DATED 14/2/2000

For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad – Iraq Commercial Invoice No.: B/27/2001

Sold to : 'ROSNETEMPEX' NK ROSNEFT
Exporting Port : MINA AL BAKR TERMINAL
Ship's Name : HELLESPOINT PARADISE
Destination : NORTH AMERICA
Country of origin : IRAQ

Due date : 26.3.2001
Contract No. : M/09/25
BNP Confirmation no : D726068
Opening Bank L/c No. : C10279500
Shipment No. : BBL/3057

634

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (BASRAH LIGHT) 31.71 API GRAVITY AT 60° F	289,231.241	284,662.41	2,103,164	19.336	40,666,779.10
Total EURO : FORTY MILLION SIX HUNDRED SIXTY SIX THOUSAND SEVEN HUNDRED SEVENTY NINE AND TEN CENTS					40,666,779.10

Price Calculation: WTI (SECOND MONTH) MINUS \$9.65/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.22 API DE-ESCALATION

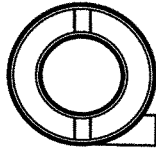
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



B/L DATED 25/2/2000

ORIGINAL

For State Oil Marketing Organization
HEAD OF FRANCE DEPT.



State Oil Marketing Organization

P.O Box 5118 Baghdad – Iraq Commercial Invoice No.: C23/2001

Sold to : JSOC ROSNEFT/PEX NK ROSNEFT, MOSCOW Due date : 13.4.2001
 Exporting Port : CEYHAN TERMINAL - TURKEY Contract No. : M/09/25
 Ship's Name : CRUDEMED BNP Confirmation no : D 726272
 Destination : ONE /TWO SAFE EUROPEAN BERTH (S)/PORT (S) Opening Bank L/c No. : LCIM1163305
 Country of origin : IRAQ Shipment No. : CK/4965

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL (KIRKUK)	138,412.447	136,226.02	1,023,223	20.615	21,093,742.15
34.44 API GRAVITY AT 60° F					21,093,742.15

Total EURO : ~~TWENTY ONE MILLION - NINE HUNDRED THIRTY SEVEN THOUSAND SEVEN HUNDRED FORTY TWO AND FIFTEEN CENTS~~

Price Calculation: DATED BRENT MINUS \$4.70/BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$0.15 A/B DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0206-201732-00240

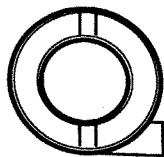
B/L DATED 15 /3/2001

ORIGINAL



For State Oil Marketing Organization
HEAD OF FINANCE DEPT.

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State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/52/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ships Name : STAVROS G.L.
 Destination : NORTH AMERICA
 Country of origin : IRAQ

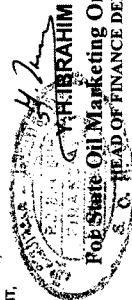
Due date : 02/05/2001
 Contract no. : M/09/25
 BNP Confirmation no : D726597
 Opening Bank Lc No. : LCIM2166231
 Shipment No. : BBL/3080 (1)

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 31.28 API GRAVITY AT 60 F °	34,470.675	33,926.16	250,000	20.188	5,047,000.00
Total EURO : FIVE MILLION FORTY SEVEN THOUSAND ONLY					5,047,000.00

636

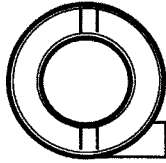
Price Calculation: WTISECOND MONTH MINUS \$ 9.65 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.27 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



ORIGINAL

B/L DATED 03/04/2001



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/50/2001

Sold to : JSOC ROSNEFTIMPEX NK ROSNEFT, MOSCOW
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : SANDRA TAPIAS
 Destination : ALGECIRAS
 Country of origin : IRAQ

Due date : 17/05/2001
 Contract no. : M/09/25
 BNP Confirmation no : D726710
 Opening Bank L/c No. : CDI-2001/005
 Shipment No. : CK/4890

637

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.30 API GRAVITY AT 60 F°	135,480.869	1,000,724	24.857	24,874,996.47
				24,874,996.47

Total EURO : TWENTY FOUR MILLION EIGHT HUNDRED SEVENTY FOUR THOUSAND NINE HUNDRED NINETY SIX AND FORTY SEVEN CENT

Price Calculation: DATED BRENT MINUS \$ 3.20 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.17 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

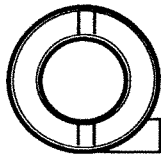


I.A.S. HUZEIB
HEAD OF FINANCE DEPT.

For State Oil Marketing Organization

ORIGINAL

B/L DATED 18/04/2001



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/49/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ship Name : SETTEBELLO
 Destination : EUROPE
 Country of origin : IRAQ

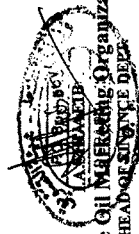
Due date : 18/05/2001
 Contract no. : M/09/25
 BNP Confirmation no : D726638
 Opening Bank Lic No. : C/0284770
 Shipment No. : CK/4989

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.26 API GRAVITY AT 60 F °	292,626.332	2,160,986	24.859	53,719,950.97
Total EURO : FIFTY THREE MILLION SEVEN HUNDRED NINETEEN THOUSAND NINE HUNDRED FIFTY AND NINETY SEVEN CENT				53,719,950.97

638

Price Calculation: DATED BRENT MINUS \$ 3.20 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.17 /API DEESCALATION

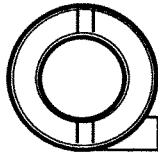
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization

B/L DATED 19/04/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/55/2001

Sold to : JSOC ROSNETIMPEX NK ROSNET, MOSCOW
 Expiring port : CEYHAN TERMINAL - TURKEY
 Ships Name : NURIA TAPIAS
 Destination : ALGERIRAS
 Country of origin : IRAQ

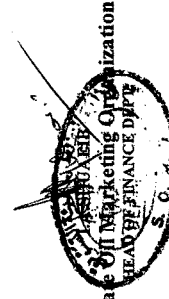
Due date : 24/05/2001
 Contract no. : M/09/25
 BNP Confirmation no. : D726885
 Opening Bank Lc No. : CDI-2001/007
 Shipment No. : CK/4995

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 33.93 API GRAVITY AT 60 F°	135,982.340	1,001,646	26.571	26,614,735.87
Total EURO : TWENTY SIX MILLION SIX HUNDRED FOURTEEN THOUSAND SEVEN HUNDRED THIRTY FIVE AND EIGHTY SEVEN CENT				26,614,735.87

639

Price Calculation: DATED BRENT MINUS \$ 3.20 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATTS
 CRUDE OIL MARKET WIRE MINUS \$ 0.20 API DE-ESCALATION

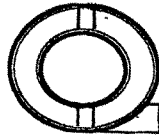
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0280-201792-002-05



For State Oil Marketing Organization

B/L DATED 25/04/2001

ORIGINAL



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No.: B9072001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ships Name : ASTRO BETA
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 18/06/2001
 Contract no. : M08925
 BNP Confirmation no : D727174
 Opening Bank/LC No. : C00269010
 Shipment No. : BBL/3114

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL	257,458.271	1,860,777	21.940	40,826,447.38
BASRAH LIGHT	253,391.34			
30.72 API GRAVITY AT 60 F°				
Total EURO : FORTY MILLION EIGHT HUNDRED TWENTY FIVE THOUSAND FOUR HUNDRED FORTY SEVEN AND THIRTY EIGHT CENT				40,826,447.38

TREASURER

08/11/2001 12:40 FAX 1 917 367 2197
 SEP 11 09 13:00 FROM: 96418R5329

SUMO BAHARD

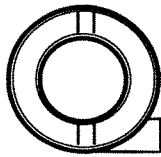
Price Calculation: WTI (SECOND MONTH) MINUS \$.945 (BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BLD DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET) MINUS \$ 0.32 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-24


 I.A. SHAWARIB
 HEAD OF FINANCE
 For State Oil Marketing Organization

BIL DATED 20/05/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/107/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT

Due date : 11/08/2001

Exporting port : MINA ALBAKR TERMINAL

Contract no. : M09/25

Ships Name : OLYMPIA SPIRIT

BNP Confirmation no : D728097

Destination : NORTH AMERICA

Opening Bank L/c No. : LCIM2176336

Country of origin : IRAQ

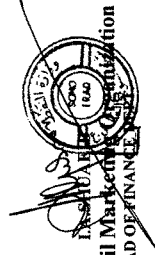
Shipment No. : BBL/3130 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 31.60 API GRAVITY AT 60 F °	275,224.698	1,999,925	20.935	41,868,429.88
				41,868,429.88

Total EURO : ~~... FORTY ONE MILLION EIGHT HUNDRED SIXTY EIGHT THOUSAND ...~~ FOUR HUNDRED TWENTY NINE M AND EIGHTY EIGHT CENTS

Price Calculation: WTI/SECOND MONTH MINUS \$ 7.55 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.24 /API DE-ESCALATION

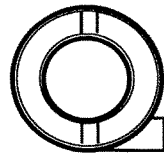
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization
HEAD OF FINANCE

B/L DATED 13/07/2001

ORIGINAL



State Oil Marketing Organization

AK, MI, MAJ

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/95/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : CRUDE ENA
 Destination : HUELVA
 Country of origin : IRAQ

Due date : 21/08/2001
 Contract no. : M/09/25
 BNP Confirmation no : D727823
 Opening Bank L/c No. : CDI-2001/010
 Shipment No. : CK/5029

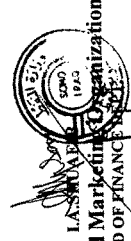
Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.79 API GRAVITY AT 60 F°	135,365.395	1,002,807	24.952	25,022,040.26
Total EURO : TWENTY FIVE MILLION TWENTY TWO THOUSAND FORTY AND TWENTY SIX CENT				25,022,040.26

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Total EURO : TWENTY FIVE MILLION TWENTY TWO THOUSAND FORTY AND TWENTY SIX CENT

Price Calculation: DATED BRENT MINUS \$ 2.50 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATTS CRUDE OIL MARKET WIRE MINUS \$ 0.12 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201152-002-05



For State Oil Marketing Organization
HEAD OF FINANCE

B/L DATED 23/07/2001

ORIGINAL

HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE

COMMERCIAL INVOICE NO. 08/25/04 DATED 25.04.2001

TO: BAYOIL SUPPLY & TRADING LIMITED
P.O. BOX CB 12918
NASSAU BAHAMAS

FURTHER TO OUR CONTRACT DATED JULY 11, 2000, ADDENDUM No2
DATED 18 JANUARY, 2001

VESSEL NAME: M/T "SETTEBELLO"
B/L DATE: APRIL 19, 2001
LOADPORT: CEYHAN, TURKEY
GRADE: KIRKUK CRUDE OIL
ORIGIN: IRAQ
QUANTITY: 2,160,986 NET US BARRELS

BALANCE AMOUNT DUE NOT COVERED BY
LETTER OF CREDIT NR. CI284770

USD 651,295.80

PAYABLE VALUE MAY 18, 2001 AS FOLLOWS:

CREDIT: HAVERHILL TRADING LIMITED

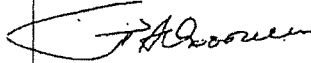
ACCOUNT NO: 18127

BANK HELLENIC BANK GREECE
A/C # 4409348 WITH BANKERS TRUST COMPANY
11, VAS. SOFIAS AVE., & MERLINE ST., PO BOX 30597
100-33 ATHENS, GREECE

SWIFT CODE: HEBA GR AA XXX

CORRESPONDENT: BANKERS TRUST COMPANY
280 PARK AVENUE
NEW YORK, NY 10017

MARIOS KONTEMENIOTIS
DIRECTOR



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC) - FN 94

SNT 019650

SNT 019650

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 15/07/06 dated 07.06. 2001.
Contract dated April 26, 2001, addendum No.1 dated 26 April 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Astro Beta", B/L 20.05.2001 ex Al Bakr

Discription: Basrah Light crude oil

1.860.777 net bbls

Amount: USD 651.271,95

Balance amount due not covered by Letter of Credit CI 0289010

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 – 07 – 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

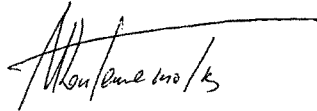
Swift Code: HEBA CY 2N

Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33



Marios Kontemeniotis
Director

SNT 020995

SNT 020995

Haverhill Trading Limited
23, Aristidou Str., Pireas, Greece

INVOICE No 16/25/07 dated 25.07. 2001.

Contract dated April 26, 2001, addendum No.1 dated 26 April 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Olympia Spirit", B/L 13.07.2001 ex Al Bakr

Description: Basrah Light crude oil

1.999.925 net bbls

Amount: USD 749.971.87

Balance amount due not covered by Letter of Credit LCIM 2176336

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Prometheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

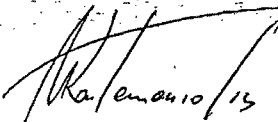
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plaza, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



Marios Kontemeniotis

SNT 022344

SNT 022344

17 Apr 01 14:11

John Irving

01256889028

P.2

38, Obraztsova str., Moscow 127016, Russia
 Phone: (7095) 289 14 98, 289 24 83, 219 28 01
 Fax: (7095) 979 60 71
 Telex: #12378 RENK
 E-mail: recms@online.ru

ROSNEFTEIMPEX

Fax

To: Bayoil	From: Y. Poukhov
Fax: 1713-7818377	Pages: 2 + 1
Re: Basrah crude oil Mr. David Chalmer, President	Date: 17.04.2001
Att: CC. Mr. Ludmil Dionissiev Mr. John Irving	No.: 64/04 NB

TOP URGENT

Dear Sirs,

We are pleased to agree a new cargo in May 14th, M/T "Mariner" 2 000 000 bbls of Basrah Light.

We inform you also that we received confirmation from SOMO for another 2 000 000 bbls of Basrah Light in June.

For m/t "Mariner" in position May 14th price had been agreed in Geneva during our meeting in March 30th OSP + 0,35 USD/bbl

In case of your confirmation of cargo in June please advise your exact dates of loading and also price indication. You know that we always need improvement.

Taking into account that after loading of m/t "Majestic Unity" B/L 14.02.01, m/t "Hellasport Paradise" 25.02.01. and m/t "Settebello" B/L 18th or 19th April our Contract is over and it is necessary to conclude new contract with new company from our side (the name of our company is in enclosure)

This Contract or Agreement should cover:

1. m/t "Stavros" B/L 3.04.01 - 250 000 bbls of Basrah Light surcharge to OSP 0,35 - 0,40 \$/bbl.
2. m/t "Mariner" position 14th May Basrah Light 2 000 000 bbls surcharge to OSP 0,35 - 0,40 \$/bbl.
3. m/t "TBN" in June 2 000 000 bbls surcharge to OSP 0,40 \$/bbl.

Permanent Subcommittee on Investigations PSI Staff Rpt (RPC) - FN 97

SNT 020929

SNT 020929

17 Apr 01 14:11

John Irving

01256889028

p.3

Please urgently send to our address new Contract with new company from our side.

In case you need some quantities of Kirkuk in June please let us know.

We expect your urgent answer.

Best regards,

Y. Polkhov



Enclosure: 1 page

SNT 020930

SNT 020930

17 Apr 01 14:11

John Irving

01256889028

P.4

Account No.	1-469-00010017-0001
Company:	CROSSOIL S.A.
Address	Banco General Building, 21-st floor, Aquilino de la Guardia Street, Panama, Republic of Panama
Representative in Moscow	ANATOLI FEDOROVSKI
Bank:	AIZKRAUKLES BANKA
Bank address:	Elizabetes iela 23, Riga, LV-1010, Latvia Tel.: +371 701 56 00; Fax: +371 701 56 01; S.W.I.F.T.: AIZK LV 22; Telex: 161171 AIZKR LV E-mail: bank@aizkraukles.com ; Reuter Source: AIZB; Reuter Dealing: AIZX; www.aizkraukles.com
Correspondent bank:	BANKERS TRUST COMPANY NEW YORK, NEW YORK, USA correspondent account: 04412459 SWIFT: BKTR US 33

SNT 020931

SNT 020931

To: H.E. the Executive Director
 RE: Contract M/09/25 with Rosimpex Russian Company (The Presidential Council)

1- The original contractual quantities are:

<u>Basrah</u>	<u>Kirkuk</u>	<u>Total</u>
4	3	<u>7</u>

2- The quantities lifted up to this date are:

4	1	<u>5</u>
---	---	----------

3- The remaining quantities are:

-	2	<u>2</u>
---	---	----------

4- Rosnefteimpex company requested to change the quantity of the contract to the following:

<u>Basrah</u>	<u>Kirkuk</u>	<u>Total</u>
4	2	<u>6</u>

to be lifted in April/May 2001, and to extend the validity of the contract until 05/15/2001, taking into consideration that the company has settled both of the surcharge amounts due to our embassy in Moscow as per the telephone conversation with their representative in Baghdad.

Please review and advice.

Regards,



03/24
 Abd-al-Jalil Hammadi
 Head of Crude Oil First Marketing Department

KH1



السيد المدير المحترم

٢/ القيد ٢٥/٥٩/٢٥ ح شؤنة
 برضا سببا لدرسيه (دبره انناس)

٥- اكميات الاصليه المتقاة على هي :

المجموع	تكون	المبدئ
٧	٧	٤
<u> </u>		

٦ اكميات المندة
 لتانيه

٥	١	٤
---	---	---

٧ اكميات المندة
 لتانيه

٢ (سكونين ١/٤/١٥)

٨+ لمبنا شركة برزفنا ابيك تعديل قيمته كعمد تاكميات
 اتاليه

المجموع	تكون	المبدئ
٦	٤	٤
<u> </u>		

لتخرج خلال مياهم / مايت / ١ - ٢

وتعيد فترة عمده لتايه ١٥/٥/١٥ - ٢

علا بان الشركة سمدت بيلقي الاستماع لتوسيع مستحقين
 الا سنا تايه سكونيه بطله، الهاتيه ٢ ملام روتيه

للتفصيل بالاشلاخ والمترجمه
 ٢ ضمير

٣٧٦٤
 ٤/٢٥
 ٤١٦٠
 ٢٠٠٤

١
 ٤
 ٤

٢٠٠٤/١٠/٢٨ تاريخ وثيقة التقرير



شركة تسويق النفط
كشف بالمبالغ المسترجعة لعمود مذكرة التفاهم حسب المرحلتين
التقريتين

المرحلة	المشتري	رقم العقد	كمية / برميل	مبلغ الشراء دولار/برميل	مبلغ المستحق اليوز	المبلغ المسدد اليوز	المبلغ المتبقى اليوز	عمولات
9	NOURI FOR TRADING	M/09/20	1,998,116	0.25	499,529.00	499,529.00	0.00	
9	NRG OILS	M/09/93	1,050,000	0.25	262,480.00	262,480.00	20,000	
9	OIL AND GAS	M/08/77	520,960	0.30	156,288.00	156,288.00	0.00	
9	PETROGAS	M/09/60	8,626,086	0.30	2,553,991.85	2,553,991.85	3,333.25	
9	PETROLINE	M/09/79	2,013,883	0.30	604,164.90	604,164.90	0.00	
9	PHOENIX	M/09/50	2,018,010	0.30	605,403.00	605,403.00	0.00	
9	QUANTUM	M/09/03	1,909,909	0.30	300,000.00	300,000.00	272,370	
9	ROMPETROL	M/09/29	2,959,551	0.25	739,815.75	739,887.75	0.00	
9	ROSNEFTIMPEX	M/09/25	11,428,422	0.27	3,067,802.55	3,067,802.55	0.00	
9	SHARER	M/09/30	915,830	0.25	228,957.50	228,948.00	0.00	
9	SINOCHEM	M/09/84	2,564,020	0.25	641,005.00	641,005.00	0.00	
9	SLAVNEFT	M/09/59	5,237,046	0.29	1,518,449.00	1,518,780.15	0.00	
9	TANKER OIL AND GAS	M/09/64	1,998,961	0.25	499,740.25	499,178.00	0.00	
9	TREVOR TRADING	M/09/112	1,001,627	0.25	250,406.75	250,469.00	0.00	
9	TYUMEN	M/08/40	1,820,015	0.30	546,004.50	546,004.50	0.00	
9	VITOL	M/09/97	1,000,869	0.25	250,217.25	250,217.25	0.00	
9	ZARUBEZHNEFT	M/09/82	15,125,883	0.28	4,185,383.35	4,185,383.80	0.00	
9	ZARUBEZHNEFT AND GAS	M/09/19	2,016,479	0.25	504,119.75	504,119.75	0.00	
9	ZERICH GMBH	M/08/87	1,961,281	0.30	588,384.30	588,384.30	0.00	
9	ZERICH GMBH	M/09/86	2,026,458	0.30	607,937.40	607,985.00	0.00	
9	المجموع الكلي		291,996,437	0.28	81,587,778.94	72,186,784.45	0.00	

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 100

V:\MILE PM 10-01-2011

تاريخ وثقافة



شركة تسويق النفط

كشف بالمبالغ المسترجعة لغرد مذكرة التفاهم حسب المرحلة

لغرد من

مبلغ الاسترجاع دولار برمحل

المبلغ المستحق ايراد

المبلغ المسدد ايراد

المبلغ المتبقى ايراد

عمولات

المرحلة	المشتري	رقم العقد	الكمية / برمحل	مبلغ الاسترجاع دولار برمحل	المبلغ المستحق ايراد	المبلغ المسدد ايراد	المبلغ المتبقى ايراد	مبلغ التفاهم من
10	NATIONAL OIL WELLS MAINTENANCE CO	M/10/30	983,037	0.25	245,759.25	245,759.25	0.00	
10	NATIONAL OIL WELLS MAINTENANCE CO	M/10/58	2,050,452	0.30	615,135.60	615,135.60	0.00	
10	NOURI FOR TRADING	M/10/06	4,036,286	0.28	1,111,303.10	1,111,762.00	-458.90	
10	OIL AND GAZ	M/09/78	2,040,299	0.30	612,089.70	612,090.00	-0.30	
10	OIL AND GAZ	M/09/89	2,022,143	0.30	606,642.90	606,642.90	0.00	
10	OIL AND GAZ	M/10/55	2,049,137	0.27	562,357.30	562,357.30	0.00	
10	OIL AND GAZ	M/10/93	1,785,251	0.30	535,575.30	534,765.30	810.00	
10	OJSC KALMYK OIL	M/10/45	2,016,028	0.30	604,808.40	605,312.00	-503.60	
10	OMNI OIL	M/10/24	2,070,270	0.30	621,081.00	621,000.00	81.00	
10	PERENCO	M/10/50	1,048,345	0.25	262,086.25	249,973.00	12,113.25	
10	PETROGAZ	M/09/60	1,872,886	0.30	561,865.80	561,834.00	31.80	
10	PETROLEUM(PTISC)	M/09/126	2,083,020	0.30	624,906.00	624,906.00	0.00	
10	PETROLEUM(PTISC)	M/10/14	3,850,758	0.30	1,155,227.40	467,439.00	687,788.40	
10	PETROLINE	M/10/49	1,037,579	0.30	311,273.70	311,274.00	-0.30	
10	PETROLINE	M/10/60	2,049,246	0.30	614,773.80	614,773.80	0.00	
10	PETROLINE	M/10/81	1,840,034	0.30	552,010.20	552,010.20	0.00	
10	PETROVIETNAM	M/10/36	1,860,341	0.30	558,102.30	558,102.00	0.30	
10	PRIMACOSA	M/10/77	1,001,791	0.30	300,537.30	300,537.30	0.00	
10	PRIMACOSA	M/10/88	300,000	0.30	90,000.00	90,000.00	0.00	
10	ROSNEFT GAS EXPORT	M/10/07	4,006,395	0.27	1,101,606.05	1,101,610.80	-4.75	
10	ROSNEFTIMPEX	M/09/75	3,002,732	0.28	850,679.25	850,740.45	-61.20	
10	ROSNEFTIMPEX	M/10/15	16,008,036	0.28	4,552,917.25	4,552,763.10	154.15	

اعداد لغرد : لغرد - المبيعات الحارة

صفحة 1 من 9

STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT

NO. M/10/15

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 106

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STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT

NO. M/10/15

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SECTION ONE

SPECIFIC PROVISIONS

F.O.B. CRUDE OIL SALES CONTRACT

**FOB SALES CONTRACT
CONTENTS**

Section One

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Reopener
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

Section Two

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Programme
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract.

Contract between State Oil Marketing Organization (SOMO)
 (hereinafter called SELLER) of the one part and JSC "ROSNEFTEIMPEX"
 NK ROSNEFT RUSSIA, MOSCOW (hereinafter called BUYER) of the other
 part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and
 herein incorporated in this Contract, are at variance or in conflict with this
 Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following
 words and terms shall have the following meanings :-

Barrel	:	means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
Day	:	means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
Barrel per Day (B/d)	:	means the average number of barrels of crude oil supplied during a calendar day as defined above.
F.O.B.	:	means "Free on Board" as referred to in the ICC Incoterms 1990.
Dollar (\$)	:	The currency of the United States of America.
Euro	:	The currency of the European Union
Month	:	means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
Quarter	:	means a period of three (3) consecutive months Beginning on a 1 st January or a 1 st April or a 1 st July or a 1 st October.

Year	:	means a Gregorian Calendar Year.
Api Gravity	:	means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
SCR 986	:	means Security Council resolution 986 (1995) of 14 April 1995.
SCR 1111	:	means Security Council resolution 1111 (1997) of 4 June 1997.
SCR 1143	:	means Security Council resolution 1143 (1997) of 4 December 1997.
SCR 1153	:	means Security Council resolution 1153 (1998) of 20 February 1998.
SCR 1210	:	means Security Council resolution 1210 (1998) of 24 November 1998.
SCR 1242	:	means Security Council resolution 1242 (1999) of 21 May 1999.
SCR 1281	:	means Security Council resolution 1281 (1999) Of 10 December 1999.
SCR 1302	:	means Security Council resolution 1302 (2000) of 8 June 2000.
SCR 1330	:	means Security Council resolution 1330 (2000) Of 5 December 2000.
SCR 1360 661 Committee	:	means Security Council Resolution 1360 (2001) means the Security Council Committee established by Security Council Resolution 661 (1990).
Procedures	:	means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
Overseers	:	means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
Inspectors	:	means the independent oil inspection agents Appointed by the Secretary-General pursuant to SCR 986.

ARTICLE TWO**PERIOD :**

1. Subject to Article Eight below, this Contract shall become effective on the 1ST day of August, 2001, and shall continue thereafter until the 30th November 2001, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be Refineries in Europe and/or U.S.A.
Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE**QUANTITY AND QUALITY :**

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	7,000,000 BBLs	CEYHAN
BASRAH LIGHT	10,000,000 BBLs	AL BAKR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 30th of November, 2001, unless the Security Council has authorized sales beyond that date.

je

[Handwritten signature]

ARTICLE FOUR

PRICE :

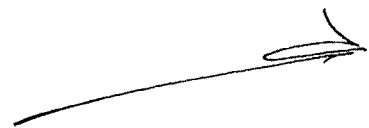
1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CEYHAN
BASRAH LIGHT	34.00	AL BAKR

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

JK



ARTICLE FIVEREOPENER:

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

ARTICLE SIXPAYMENT:

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

ARTICLE SEVEN**SOMO STANDARD DOCUMENTATION:**

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT**APPROVAL OF CONTRACT:**

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE**SPECIAL CONDITIONS:**

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The

Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 – 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

yes

- 8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
- 9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302. SCR 1330, SCR 1360, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

FOR BUYER:

JSC "ROSNEFTEIMPEX" NK ROSNEFT
 38, OBRAZTSOVA STR. MOSCOW 127018, RUSSIA
 PHONE : (7095), 289 14 96 - 289 24 63, 219 26 01
 FAX : (7095) 979 6071
 TELEX : 612378 RENK
 MOBILE PHONES: 007095 - 1047900 - 7607652

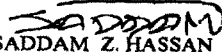
FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 1628

ll other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/08/85 dated 4/7/2000 and attached appendices 1 & 2 .
 This Contract has been done and signed on the 14th day of July, 2001.

FOR SELLER

FOR BUYER


 SADDAM Z. HASSAN
 EXECUTIVE DIRECTOR GENERAL
 S O M O


 SERGEY ISSAKOV
 ADVISER TO GENERAL DIRECTOR

In the Name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil First Marketing Department

No.: KH1
Date: Rabi' II, 1422 Hijri
Equivalent to: 07/18/2001

RE: Contract M/09/25 & M/10/15 with Rosneftimpex Russian Company

In addition to our memorandum dated 05/14/2001, we have signed a contract on 07/14/2001 with the aforesaid buyer to supply crude oil as per the following terms:

- 1- Name of Company Buyer: Rosneftimpex Russian Company
- 2- Validity of Contract: From 07/01/2001 till 07/31/2001 (contract M/09/25)
From 08/01/2001 till 11/30/2001 (contract M/10/15)
- 3- Quantity & Quality: (20) million barrels divided as follows:
 - (8) million barrels of Kirkuk crude oil; (1) million barrels belong to contract M/09/25
 - (12) million barrels of Basrah light crude oil; (2) barrels belong to contract M/09/25
- 4- Destination of Crude Oil: Europe and / or America
- 5- Pricing Formula: As per the standard rate of Kirkuk crude oil and Basrah light crude oil for the above-mentioned destinations
- 6- Approval of the United Nations: S/AC.25/2001/OIL/1360/COMM dated [blank]
- 7- Address:

JSC "ROSNEFTEIMPEX" NK ROSNEFT
38, OBRAZTSOVA STR. MOSCOW 127018, RUSSIA
PHONE: (7095) 289 1496 – 289 2463, 219 2601
FAX: (7095) 9779 6071
TELEX: 612378 RENK
MOBILE PHONES: 007095 – 1047900 – 7607652

- 8- Point of Contact: **Mr. Sergy Issakov**
- 9- Payment & Other Terms: as per the standardized formula of the crude oil supply contract and L/C.

Please be informed and act accordingly.



Abd-al-Jalil Said Hammadi
Head of Crude Oil First Marketing Department



Saddam Zebe Hassan
Executive Director

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 108

بسم الله الرحمن الرحيم

الي / الدائرة المالية
من / دائرة تسويق الخام الاولى

الرقم : ح / ١
التاريخ : ربيع الثاني / ١٤٢٣ هـ
الموافق : ٢٠٠١/٧/٢٤ م

M/09/25
م / العقد M/10/15 مع شركة روز نפט اميكس الروسية

الموافق بمذكرتنا المؤرخة في ٢٠٠١/٥/١٤ .

جرى بتاريخ ٢٠٠١/٧/١٤ التوقيع مع المشتري اعلاء على عقد تجهيز النفط الخام وفق الشروط التالية :-

- ١- اسم الشركة المشترية : روز نפט اميكس الروسية
- ٢- فترة سريان العقد : من ٢٠٠١/٧/١ ولغاية ٢٠٠١/٧/٣١ (العقد M/09/25)
من ٢٠٠١/٨/١ ولغاية ٢٠٠١/٨/٣٠ (العقد M/10/15)
- ٣- الكمية والتوصيف : (٢٠) مليون برميل موزعة كالتالي :-
(٨) مليون برميل نפט خام كركوك (١٥) مليون برميل منها على العقد (M/09/25)
(١٢) مليون برميل نפט خام البصرة الخفيف (٢) مليون برميل منها على العقد (M/09/25)
- ٤- وجهة النـفـيـط : اوربا و/أو امريكا
- ٥- السعر : الاسعار القياسية لنفطي خام كركوك والبصرة الخفيف للوجهتين اعلاه.
- ٦- مصادقة الامم المتحدة : S/AC.25/2001/OIL/1360/COMM في ٢٠٠١/ /
- ٧- العنوان :

JSC "ROSNEFTEIMPEX" NK ROSNEFT
38, OBRAZTSOVA STR, MOSCOW 127018, RUSSIA
PHONE : (7095), 289 14 96 - 289 24 63, 219 26 01
FAX : (7095) 979 6071
TELEX : 612378 RENK
MOBILE PHONES: 007095 - 1047900 - 7607652

٨- الشخص الذي يتصل به : MR. SERGY ISSAKOV
٩- الدفع والشروط الأخرى : حسب الصيغة المؤرخة لعقد تجهيز النفط الخام وكتابات الاعتماد .
للقلم والعمل بموجبه وجاه .

صدام زين حنين
المدير التنفيذي


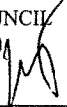
عبد الجليل سعيد حمادي
رئيس دائرة تسويق الخام الاولى

UNITED NATIONS**NATIONS UNIES**

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2001/OIL/1360/OC.19

24 July 2001

TO: "ROSNEFTEIMPEX" NK ROSNEFT RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS  UNDER SECURITY COUNCIL RESOLUTION 986 (1995) 
FAX NO.: 011-7095-979-6071 / 289-14-96 289-24-63	FAX NO.: (212) 963-1628
ATTENTION: Mr. Sergey ISSAKOV	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

Re: Contract Number: M/10/15 UN REF: S/AC.25/2001/OIL/1360/COMM.15
 Between: SOMO and "ROSNEFTEIMPEX" NK ROSNEFT
 Date of Receipt: 20 July 2001
 Quantity: 7,000,000 bbls
 Quality: Kirkuk
 Pricing Formula: European and/or US Markets
 Port of Loading: Ceyhan
 Quantity: 10,000,000 bbls
 Quality: Basrah Light
 Pricing Formula: European and/or US Markets
 Port of Loading: Mina al-Bakr

FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION HAS BEEN APPROVED BY THE SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990) CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

APPROVED

cc:
 SOMO
 BNP
 SAYBOLT ROTTERDAM
 PERMANENT MISSION OF IRAQ TO THE UN

**Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC)-FN 110**

670

**Haverhill Trading Limited
23, Aristidou Str., Pireas, Greece**

To: Bayoil Supply and Trading Limited

Att.: Mrs. Jean Johnston
CC.: Mr. Ludmil Dionissiev

Herebelow we are sending to you final invoices No. 03/17/08 for m/t «Magdelaine» B/L 17.08.01 and No. 04/17/08 for m/t «Stena Convoy» B/L 21.08.2001.

Best regards,

Y. Poukhov



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 111

SNT 023706

SNT 023706

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 04/17/08 dated 17.08. 2001.

Contract dated July 19th, 2001, addendum No.1 dated July 19th 2001.

To: **Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas**

Steamer: m/t "Stena Convoy", loading ex Al Bakr 19-20th August 2001

Description: Basrah Light crude oil

200,000 net bbls

1.822670 x 0.335 = 683,501.25

Amount: USD 750,000.00

Balance amount due not covered by Letter of Credit CI0305220

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Prometheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,

Cyprus.

Swift Code: HEBA CY 2N

Correspondent Bank: The Chase Manhattan Bank NA.


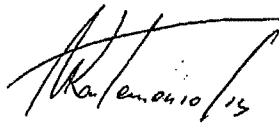
Address of Correspondent Bank: 1 Chase Manhattan Plaza, New York, NY

10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Maris Kontemeniotis
Director

yes!



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 112

SNT 023712
SNT 023712



BAYOIL
 TO: Rosnefteimpex, Moscow
 ATTN: Mr. Marios Kontemeniotis
 FAX: 7095 979-6071

CC: Mr. Y. Poukhov

FROM: Jean Johnston

DATE: September 13, 2001

REF: "Magdelaine" – B/L August 15, 2001
 "Stena Convoy" – B/L August August 21, 2001
 "Hellespont Capitol " – B/L August 6, 2001

Dear Sirs:

With reference to your faxed invoices of today, please be advised following payments have been made:

Magdelaine (Your invoice no. 03/17/08) US\$716,933.25 – value August 20, 2001
 Stena Convoy (Your invoice no. 04/17/08) US\$683,501.25 – value Aug. 22, 2001

Hellespont Capitol (Your invoice no. 07/27/08) US\$150,000.00 - will be paid value **September 14, 2001**.

Also, please find attached copy of L/C amendment covering Stena Convoy. This error was made by the bank and corrected immediately.

Grateful if you could please advise Mr. Poukhov that Mr. Ludmil Dionissiev has been stranded in Halifax, Canada due to the re-routing of his flight from London to Houston on Tuesday, September 11. We have no definite information as to when he will be able to fly out from Canada and communication is very limited.

Best regards,

Jean Johnston
 For and on behalf of
 Bayoil Supply & Trading Limited

38, Obrazisova str., Moscow 127018, Russia
 Phone: (7095) 289 14 96, 289 24 83, 219 26 01
 Fax: (7095) 979 60 71
 Telex: 612378 RENK
 E-mail: recms@online.ru

ROSNEFTEIMPEX

Fax

To:	Bayoll	From:	Y. Poukhov
Fax:	1713-224 8101	Pages:	1
Re:	M/t «Hellasport Capitol» B/L 02.11.2001	Date:	26.11.01
Att:	Mrs. Jean Johnston	No.:	205/11 NB
CC:			

Dear Jean!

We are preparing invoice for above cargo. As soon as price differences are clear we will present respective invoice. But you are kindly requested to amend L/C No. CI 0315390 mentioning that shipment to be effected latest November 2nd instead of October 31,2001. We inform you that 1,000,000 bbls has been loaded as per Contract No. M/10/23 and the rest of the quantity as per Contract No. M/10/15.

Many thanks.

Best regards,

Y.Poukhov



Permanent Subcommittee on Investigations PSI Staff Rpt (RPC)-FN 114
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SNT 025304

SNT 025304

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 02/17/08 dated 17.08. 2001.
Contract dated July 19th, 2001, addendum No.3 dated July 25th 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Stena Companion", B/L 01.08.2001 ex Al Bakr

Discription: Basrah Light crude oil

200.000 net bbls

Amount: USD 75.000.000

Balance amount due not covered by Letter of Credit LCIM 2183940

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

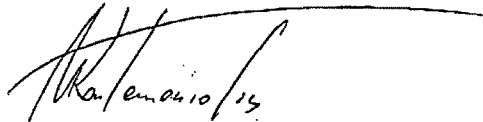
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plaza, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 115

SNT 023554

SNT 023554

**HAYERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 10/13/09 dated 13.09. 2001.

Contract dated July 19th, 2001, addendum No.1 dated July 19th 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Magdelaine", B/L 15.08.2001 ex Al Bakr

Discription: Basrah Light crude oil

1.911,822 net bbls

Amount: USD 716, 933,25

Balance amount due not covered by Letter of Credit CI 0305210.

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

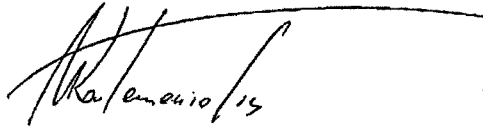
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



SNT 023698

SNT 023698

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 12/13/09 dated 13.09. 2001.
Contract dated July 19th, 2001, addendum No.1 dated July 19th 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Stena Convoy", B/L 21.08.2001 ex Al Bakr

Discription: Kirkuk crude oil

1.822,670 net bbls

Amount: USD 683, 501,25

Balance amount due not covered by Letter of Credit CI 0305220

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

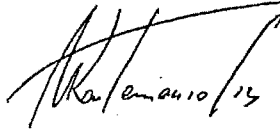
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plaza, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



SNT 023700

SNT 023700

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 14/20/09 dated 20.09. 2001.

Contract dated July 19th, 2001, addendum No.1 dated July 31st, 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Settebello", B/L 25.08.2001 ex Al Bakr

Discription: Basrah Light crude oil

150.000 net bbls

Amount: USD 56, 250,00

Balance amount due not covered by Letter of Credit DOC – 622023-63

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 – 07 – 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

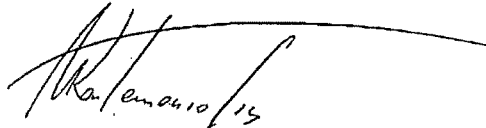
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



Marios Kontemeniotis

SNT 024006

SNT 024006

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 18/01/10 dated 01.10. 2001.

Contract dated July 19th, 2001, addendum No.3 dated July 31st, 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Sahara", B/L 08.09. 2001 ex Al Bakr

Description: Basrah Light crude oil

2, 356, 360 net bbls

Amount: USD 883, 635,00

Balance amount due not covered by Letter of Credit CI 0305210

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

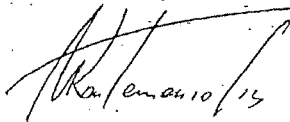
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plaza, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



SNT 022658

SNT 022658

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 22/09/10 dated 09.10. 2001.

Contract dated July 19th, 2001, addendum No.3 dated July 31st, 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Noto", B/L 15.09. 2001 ex Al Bakr

Discription: Basrah Light crude oil

1. 990, 489 net bbls

Amount: USD 746. 433,38

Balance amount due not covered by Letter of Credit CI 0309470

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 – 07 – 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

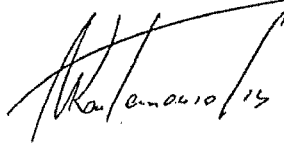
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marinos Kontemeniotis
Director



A handwritten signature in black ink, appearing to read 'Marinos Kontemeniotis', with a date '09.10.10' written below it.

SNT 024141

SNT 024141

HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE

INVOICE No 26/31/10 dated 31.10. 2001.

Contract dated July 19th, 2001, addendum No.4 dated September 20th, 2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau, Bahamas

Steamer: m/t "Olympia Spirit", B/L 09.10. 2001 ex Al Bakr

Discription: Basrah Light crude oil

2. 586, 824 net bbls

Amount: USD 1. 021,795,48

Balance amount due not covered by Letter of Credit CI 0312210

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia, Cyprus.

Swift Code: HEBA CY 2N

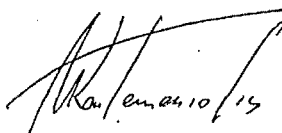
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY 10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



Marios Kontemeniotis

SNT 024624

SNT 024624

**HAVERHILL TRADING LIMITED
23, ARISTIDOU STR., PIREAS, GREECE**

INVOICE No 29/26/11 dated 26.11. 2001.

Contract dated July 19th, 2001, addendum No.5 dated September 28th,
2001.

To: Bayoil Supply and Trading Limited P.O.Box CB 12918, Nassau,
Bahamas

Steamer: m/t "Hellespont Capitol", B/L 02.11. 2001 ex Al Bakr

Discription: Basrah Light crude oil

1.810,523 net bbls

Amount: USD 769.472,28

Balance amount due not covered by Letter of Credit CI 0315390

The above amount should be paid upon receipt of this invoice to:

Beneficiary: Haverhill Trading Limited

12 Promitheus str., Nicosia, Cyprus.

Account No: 140 - 07 - 075660 - 01

Bank: Hellenic Bank LTD

Bank address: 92, Dhigenis Akritas Ave., PO Box 4529, 1300 Nicosia,
Cyprus.

Swift Code: HEBA CY 2N

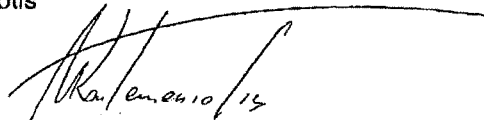
Correspondent Bank: The Chase Manhattan Bank NA.

Address of Correspondent Bank: 1 Chase Manhattan Plasa, New York, NY
10081, USA.

Account with Correspondent Bank: 001-1-190667

Swift of Correspondent Bank: CHAS US 33

Marios Kontemeniotis
Director



Marios Kontemeniotis

SNT 025301

SNT 025301

11:49 AM
07/16/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	9/25/2001	REV	VALERO MARK...	S.COMPANIO...	V-50160	BNP Pariba...	11,878,439.27	11,878,439.27
Deposit	9/27/2001	REV	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	4,579,171.63	16,457,610.90
Deposit	9/27/2001	REV	VALERO MARK...	S. Companion-3	V-50160	BNP Pariba...	-14,052.57	16,443,558.33
Deposit	9/28/2001	REV	VALERO MARK...	S.COMPANIO...	V-50160	BNP Pariba...	9,485,893.43	25,929,251.76
Deposit	9/28/2001	REV	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	7,547,388.32	33,476,640.08
General Journal	9/30/2001	Je-Ck-12	VALERO MARK...	S. Companion-3	V-50160	Accounts R...	219,144.98	33,695,785.06
General Journal	9/30/2001	Je-Ck-12	Exxon	S. Companion-3	V-50160	Accounts R...	8,974,329.85	42,670,114.91
General Journal	9/30/2001	Je-Ck-12	PREMCOR	S. Companion-3	V-50160	Accounts R...	3,333,443.05	46,003,557.96
Deposit	11/16/2001	rev	PREMCOR	S.COMPANIO...	V-50160	BNP Pariba...	3,214,271.32	49,217,829.28
General Journal	11/30/2001	Je-Ck-20	PREMCOR	S. COMPANIO...	V-50160	-SPLIT-	-3,333,443.05	45,884,386.23
General Journal	11/30/2001	Je-Ck-20	PREMCOR	S. COMPANIO...	V-50160	Sales - Oil ...	-154,012.63	45,730,373.60
General Journal	12/31/2001	Je-Ck-55	Reverse Accrual	S. Companion-3	V-50160	-SPLIT-	-3,060,258.69	42,670,114.91
Total Sales - Oil Products							42,670,114.91	42,670,114.91
Total Gross Sales								
							42,670,114.91	42,670,114.91
Cost of Sales								
Broker Comm								
Check	10/29/2001	1363	ARC OIL, LLC	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-500.00
Check	10/29/2001	1363	ARC OIL, LLC	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-1,000.00
Check	10/29/2001	1363	ARC OIL, LLC	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-1,250.00
Check	10/29/2001	1363	ARC OIL, LLC	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-1,500.00
Check	12/5/2001	1387	ECHO ENERGY	S.COMAPANIO...	V-50160	Cash - Well...	-250.00	-1,750.00
Check	12/5/2001	1387	ECHO ENERGY	S.COMAPANIO...	V-50160	Cash - Well...	-250.00	-2,000.00
General Journal	12/31/2001	JE-LH/38	SYNTEXENERGY	S.COMPANIO...	V-50160	Broker Comm	-2,340.00	-4,340.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-4,840.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-5,090.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-5,340.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-5,590.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-5,840.00
Check	1/14/2002	1396	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-6,090.00
Check	1/14/2002	1400	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-6,590.00
Check	1/14/2002	1400	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-7,090.00
Check	1/14/2002	1400	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-7,590.00
Check	1/14/2002	1400	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-500.00	-8,090.00
Check	1/14/2002	1400	SYNTEXENERGY	S.COMPANIO...	V-50160	Cash - Well...	-250.00	-8,340.00
Check	1/31/2002	1415	UNITED CRUD...	S. Companion...	V-50160	Cash - Well...	-125.00	-8,465.00
Check	1/31/2002	1415	UNITED CRUD...	S. Companion...	V-50160	Cash - Well...	-250.00	-8,715.00
General Journal	2/28/2002	JE-LH/02	SYNTEXENERGY	S.COMPANIO...	V-50160	Broker Comm	2,340.00	-6,375.00
Total Broker Comm							-6,715.00	-6,715.00
Secondary Chgs.								
General Journal	7/31/2001	Je-Ck-02	Accrual	S. Companion-3	V-50160	Estimated ...	121,969.93	121,969.93
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-121,969.93	0.00
General Journal	12/31/2001	Je-Ck-55	Reverse Accrual	S. Companion-3	V-50160	Sales - Oil ...	24,713.00	24,713.00
Total Secondary Chgs.							24,713.00	24,713.00
Exchange gain/loss								
Check	8/30/2001	PYMNT	UNITED NATIO...	S.COMPANIO...	V-50160	BNP Pariba...	-21,354.30	-21,354.30
Total Exchange gain/loss							-21,354.30	-21,354.30
Damurrage @ Lighter								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	122,804.86	122,804.86
Deposit	12/24/2001	DEM	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	9,912.50	132,717.36
General Journal	12/31/2001	Je-Ck-17	Reverse Accrual	S. Companion-3	V-50160	-SPLIT-	-54,688.19	78,029.17
Total Damurrage @ Lighter							78,029.17	78,029.17
Customs Fee								
Deposit	11/16/2001	rev	PREMCOR	S.COMAPANIO...	V-50160	BNP Pariba...	20,445.07	20,445.07
Total Customs Fee							20,445.07	20,445.07
Crude Purchases								
Check	7/31/2001	PYMNT	OMNI OIL SA LTD	S.COMPANIO...	V-50160	BNP Pariba...	-54,450.00	-54,450.00
Check	8/15/2001	PYMNT	OMNI OIL SA LTD	S.COMPANIO...	V-50160	BNP Pariba...	-953,257.64	-1,007,807.64
Check	8/20/2001	PYMNT	HAVERHILL TR...	S.COMPANIO...	V-50160	BNP Pariba...	-75,000.00	-1,082,807.64
Check	8/30/2001	PYMNT	UNITED NATIO...	S.COMPANIO...	V-50160	BNP Pariba...	-44,068,210.97	-45,151,018.61
General Journal	12/31/2001	Je-Ck-55	Reverse Accrual	S. Companion-3	V-50160	Sales - Oil ...	3,029,460.66	-42,121,557.95
General Journal	6/30/2002	Je-Ck-17	Accrual	S. Companion-3	V-50160	Estimated ...	0.00	-42,121,557.95
Total Crude Purchases							-42,121,557.95	-42,121,557.95

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Interest								
Check	8/24/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-635.64	-635.64
Check	9/4/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-6,672.39	-7,308.03
Check	9/4/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-4,700.00	-12,008.03
Check	9/14/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-402.62	-12,410.65
Check	9/17/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-4,349.99	-16,760.64
Check	9/18/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-2,048.47	-18,809.11
Check	9/19/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-2,023.68	-20,832.79
Check	9/20/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-695.20	-21,527.99
Check	9/21/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-628.34	-22,156.33
Check	9/24/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-65,698.11	-87,854.44
Check	9/25/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-244.96	-88,099.40
Check	9/25/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-5,005.88	-93,105.28
Check	9/27/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-7,431.11	-100,536.39
Check	9/28/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-3,189.05	-103,725.44
Check	9/30/2001	INT	INTEREST CHA...	S.COMPANIO...	V-50160	BNP Pariba...	-1,528.24	-105,253.68
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-100,000.00	-205,253.68
Check	10/5/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-1,294.08	-206,547.76
Check	10/5/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-8,351.88	-214,959.54
Check	10/9/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-567.78	-215,527.32
Check	10/9/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-1,214.24	-216,741.56
Check	10/9/2001	LOAN	FIXED TERM A...	S.COMPANIO...	V-50160	BNP Pariba...	-1,787.50	-218,529.06
General Journal	12/31/2001	Je-Ck-17	Reverse Accrual	S. Companion-3	V-50160	Demurrage ...	100,000.00	-118,529.06
Total Interest							-118,529.06	-118,529.06
Inspection								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-38,000.00	-38,000.00
Check	10/24/2001	INSP	OIL INSPECTIO...	S.COMPANIO...	V-50160	BNP Pariba...	-10,867.26	-48,867.26
Check	11/30/2001	INSP	OIL INSPECTIO...	S.COMPANIO...	V-50160	BNP Pariba...	-16,403.50	-65,270.76
Check	12/20/2001	INSP	CALEB BRETT ...	S.COMPANIO...	V-50160	BNP Pariba...	-2,315.14	-67,585.90
General Journal	12/31/2001	Je-Ck-17	Reverse Accrual	S. Companion-3	V-50160	Demurrage ...	38,000.00	-29,585.90
Check	2/7/2002	INSP	OBC SHIPPING ...	S.COMPANIO...	V-50160	BNP Pariba...	-4,118.80	-33,504.70
Check	9/19/2002	INSP	INSPECTORAT...	S.COMPANIO...	V-50160	BNP Pariba...	-2,267.39	-35,772.09
Check	9/19/2002	INSP	INSPECTORAT...	S.COMPANIO...	V-50160	BNP Pariba...	-1,272.72	-37,044.81
Check	9/19/2002	INSP	INSPECTORAT...	S.COMPANIO...	V-50160	BNP Pariba...	-831.60	-37,876.41
Check	9/19/2002	INSP	INSPECTORAT...	S.COMPANIO...	V-50160	BNP Pariba...	-2,266.84	-40,143.25
Total Inspection							-40,143.25	-40,143.25
Insurance								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-28,000.00	-28,000.00
Check	10/5/2001	INS	CRAIG FERGU...	S.COMPANIO...	V-50160	BNP Pariba...	-26,299.78	-54,299.78
General Journal	11/30/2001	Je-Ck-20	Reverse Accrual	S. COMPANIO...	V-50160	Sales - Oil ...	28,000.00	-26,299.78
Check	1/9/2002	INS	CRAIG FERGU...	S.COMPANIO...	V-50160	BNP Pariba...	-5,272.81	-31,572.59
Total Insurance							-31,572.59	-31,572.59
L/C Charges								
Check	7/30/2001	LC	J/C CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-6,096.80	-6,096.80
Check	7/30/2001	LC	L/C CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-61,233.06	-67,329.86
Total L/C Charges							-67,329.86	-67,329.86
Freight								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-2,994,366.57	-2,994,366.57
Deposit	12/19/2001	FRGHT	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	6,419.20	-2,987,947.37
Total Freight							-2,987,947.37	-2,987,947.37
Finance Charges								
Check	7/30/2001	BC	BANK CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-85.00	-85.00
Check	7/30/2001	BC	BANK CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-85.00	-170.00
Check	7/31/2001	PYMNT	OMNI OIL SA LTD	S.COMPANIO...	V-50160	BNP Pariba...	-20.73	-190.07
Check	8/15/2001	PYMNT	OMNI OIL SA LTD	S.COMPANIO...	V-50160	BNP Pariba...	-210.80	-400.87
Check	8/20/2001	PYMNT	HAYERHILL TR...	S.COMPANIO...	V-50160	BNP Pariba...	-20.92	-421.79
Check	8/22/2001	BC	BANK CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-31.02	-452.81
Check	8/29/2001	BC	BANK CHARGES	S.COMPANIO...	V-50160	BNP Pariba...	-30.87	-483.68
Check	8/30/2001	PYMNT	UNITED NATIO...	S.COMPANIO...	V-50160	BNP Pariba...	-35,271.38	-518,955.06
Check	9/24/2001	BC	VALERO MARK...	S.COMPANIO...	V-50160	BNP Pariba...	-500.00	-519,455.06
Deposit	9/25/2001	REV	VALERO MARK...	S.COMPANIO...	V-50160	BNP Pariba...	85.00	-519,370.06
Check	9/25/2001	BC	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	-500.00	-520,170.06
Deposit	9/27/2001	REV	KOCH PETROL...	S.COMPANIO...	V-50160	BNP Pariba...	85.00	-520,085.06
Deposit	9/28/2001	REV	VALERO MARK...	S.COMPANIO...	V-50160	BNP Pariba...	85.00	-520,000.06
Check	9/28/2001	BC	STENA BULK AB	S.COMPANIO...	V-50160	BNP Pariba...	-500.00	-520,500.06
Check	10/1/2001	FRGHT	Exxon	S.COMPANIO...	V-50160	BNP Pariba...	-21.36	-520,521.42
Check	10/3/2001	BC	AMERICAN EA...	S.COMPANIO...	V-50160	BNP Pariba...	-21.34	-520,542.76
Check	11/30/2001	INSP	OIL INSPECTIO...	S.COMPANIO...	V-50160	BNP Pariba...	-20.86	-520,563.62
Check	12/13/2001	LIGHT	VALLS SHIPPIN...	S.COMPANIO...	V-50160	BNP Pariba...	-21.10	-520,584.72
Check	7/19/2002	FIN	Exxon	S.COMPANIO...	V-50160	BNP Pariba...	-62.45	-520,647.17
Total Finance Charges							-38,052.10	-520,647.17

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	-763,034.00	-763,034.00
Check	10/29/2001	LGHT	AMERICAN EA...	STENA COMP...	V-50160	BNP Pariba...	-305,933.33	-1,068,967.33
Check	10/29/2001	LGHT	AMERICAN EA...	S. Companion-3	V-50160	BNP Pariba...	-102,817.36	-1,171,584.69
Check	10/31/2001	LGHT	AMERICAN EA...	S.COMPANIO...	V-50160	BNP Pariba...	-186,516.67	-1,358,101.36
Check	10/31/2001	LGHT	AMERICAN EA...	S.COMPANIO...	V-50160	BNP Pariba...	-167,996.53	-1,526,097.89
Deposit	11/18/2001	rw	PREMCOOR	S.COMPANIO...	V-50160	BNP Pariba...	77,886.03	-1,448,211.86
General Journal	11/30/2001	Je-Ck-20	Reverse Accrual	S. COMPANIO...	V-50160	Sales - Oil ...	763,034.00	-685,177.86
Check	12/13/2001	LIGHT	VALLS SHIPPIN...	S.COMPANIO...	V-50160	BNP Pariba...	-6,425.90	-691,603.76
Total Lightering Charges							-691,603.76	-691,603.76
Total Cost of Sales							-46,001,618.00	-46,001,618.00
Bank Service Charges								
Check	8/30/2001	PYMNT	UNITED NATIO...	S.COMPANIO...	V-50160	BNP Pariba...	-328.77	-328.77
Total Bank Service Charges							-328.77	-328.77
Commissions								
General Journal	11/9/2001	CM	COMMISSIONS	NOTO	V-50160	25302/Carr ...	-852.60	-852.60
General Journal	11/27/2001			STENA COMP ..	V-50160	Hedge Gain...	-1,014.00	-1,866.60
General Journal	11/27/2001			STENA COMP...	V-50160	Hedge Gain...	-23,860.00	-25,726.60
General Journal	11/27/2001			STENA COMP ..	V-50160	Hedge Gain...	-534.04	-26,260.64
General Journal	11/27/2001			STENA COMP. .	V-50160	Hedge Gain...	-12,735.84	-38,996.48
General Journal	11/27/2001			STENA COMP...	V-50160	Hedge Gain .	-3,142.00	-42,138.48
Total Commissions							-42,138.48	-42,138.48
Hedge Gain /(Loss)								
General Journal	9/30/2001	Je-Ck-12	Accrual	S. Companion-3	V-50160	Accounts R...	3,500,000.00	3,500,000.00
General Journal	11/27/2001			STENA COMP...	V-50160	-SPLIT-	-27,000.00	3,473,000.00
General Journal	11/27/2001			STENA COMP...	V-50160	Hedge Gain...	-4,159,480.00	686,480.00
General Journal	11/27/2001			STENA COMP...	V-50160	Hedge Gain...	8,015,370.00	7,328,880.00
General Journal	11/27/2001			STENA COMP...	V-50160	Hedge Gain...	443,810.00	7,772,700.00
General Journal	11/30/2001	Je-Ck-20	Reverse Accrual	S. COMPANIO...	V-50160	Sales - Oil ...	-3,500,000.00	4,272,700.00
Total Hedge Gain /(Loss)							4,272,700.00	4,272,700.00
TOTAL							898,729.66	898,729.66

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	9/30/2001	Je-cK-10	Various	Magdeline	V-50159	Accounts R...	38,118,642.33	38,118,642.33
Total Sales - Oil Products							38,118,642.33	38,118,642.33
Total Gross Sales							38,118,642.33	38,118,642.33
Cost of Sales								
Broker Comm								
Check	12/5/2001	1387	ECHO ENERGY	MAGDELAINE/...	V-50159	Cash - Well...	-500.00	-500.00
Total Broker Comm							-500.00	-500.00
Exchange gain/loss								
Check	9/13/2001	PYMNT	UNITED NATIO...	MAGDELAINE	V-50159	Cash - CAI ...	-25,610.24	-25,610.24
Total Exchange gain/loss							-25,610.24	-25,610.24
Demurrage @ Lighter								
General Journal	9/30/2001	Je-cK-10	Accrual	Magdeline	V-50159	Accounts R...	49,291.67	49,291.67
Deposit	2/7/2002	DEM	PORT ARTHUR...	MAGDELAINE	V-50159	Cash - CAI ...	46,812.50	96,104.17
General Journal	3/31/2002	Je-Ck-06	Reverse Accrual	Magdelaine	V-50159	-SPLIT-	-49,291.67	46,812.50
Total Demurrage @ Lighter							46,812.50	46,812.50
Crude Purchases								
Check	8/20/2001	PYMNT	HAVERRHILL TR...	MAGDELAINE	V-50159	Cash - CAI ...	-716,833.25	-716,833.25
Check	9/13/2001	PYMNT	UNITED NATIO...	MAGDELAINE	V-50159	Cash - CAI ...	-35,551,890.63	-39,268,823.88
Total Crude Purchases							-39,268,823.88	-39,268,823.88
Interest								
General Journal	9/19/2001	INT	INTEREST CHA...	MAGDELAINE	V-50159	25302/Carr ...	-39.87	-39.87
Check	9/19/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-367.65	-407.52
Check	9/24/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-76,009.28	-76,416.60
General Journal	9/30/2001	Je-cK-10	Accrual	Magdeline	V-50159	Accounts R...	-100,000.00	-176,416.60
Check	10/1/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-33,437.00	-209,853.60
Check	10/1/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-1,858.72	-211,712.32
Check	10/5/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-18,916.94	-230,629.26
Check	10/9/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-4,442.02	-235,071.28
Check	10/15/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-40.32	-235,111.60
Check	10/18/2001	LOAN	FIXED TERM A...	MAGDELAINE	V-50159	Cash - CAI ...	-21.82	-235,133.42
General Journal	11/30/2001	Je-Ck-18	Reverse Accrual	MAGDELAINE	V-50159	-SPLIT-	100,000.00	-135,133.42
Total Interest							-135,133.42	-135,133.42
Inspection								
General Journal	9/30/2001	Je-cK-10	Accrual	Magdeline	V-50159	Accounts R...	-37,000.00	-37,000.00
Check	11/30/2001	INSP	OIL INSPECTIO...	MAGDELAINE	V-50159	Cash - CAI ...	-14,174.28	-51,174.28
Check	12/20/2001	INSP	INSPECTORAT...	MAGDELAINE	V-50159	Cash - CAI ...	-2,395.59	-53,569.87
Check	12/20/2001	INSP	INSPECTORAT...	MAGDELAINE	V-50159	Cash - CAI ...	-2,005.66	-55,575.53
Check	12/20/2001	INSP	INSPECTORAT...	MAGDELAINE	V-50159	Cash - CAI ...	-2,270.56	-57,846.09
Check	12/20/2001	INSP	INSPECTORAT...	MAGDELAINE	V-50159	Cash - CAI ...	-1,977.78	-59,823.87
General Journal	12/31/2001	Je-Ck-19	Reverse Accrual	Magdelaine	V-50159	-SPLIT-	18,873.78	-40,950.09
Total Inspection							-40,950.09	-40,950.09
Insurance								
Check	9/14/2001	INS	CRAIG FERGUS...	MAGDELAINE	V-50159	Cash - CAI ...	-26,538.14	-26,538.14
Check	12/13/2001	INS	CRAIG FERGUS...	MAGDELAINE	V-50159	Cash - CAI ...	-2,761.82	-29,300.06
Total Insurance							-29,300.06	-29,300.06
L/C Charges								
General Journal	8/31/2001	JE-01/LH	CAI	MAGDELAINE/...	V-50159	Forward Co...	-25,703.14	-25,703.14
General Journal	8/31/2001	JE-01/LH	CAI	MAGDELAINE/...	V-50159	Forward Co...	-49,212.80	-74,915.94
General Journal	9/30/2001	Je-cK-10	Accrual	Magdeline	V-50159	Accounts R...	25,703.14	-49,212.80
Total L/C Charges							-49,212.80	-49,212.80
Freight								
Check	9/26/2001	FRGHT	EMPRESS TAN...	MAGDELAINE	V-50159	Cash - CAI ...	-2,847,382.41	-2,847,382.41
Check	12/11/2001	FRGHT	INTERSEAS TR...	MAGDELAINE	V-50159	Cash - CAI ...	-3,196.39	-2,850,578.80
Total Freight							-2,850,578.80	-2,850,578.80
Demurrage								
General Journal	9/30/2001	Je-cK-10	Accrual	Magdeline	V-50159	Accounts R...	-331,604.95	-331,604.95
General Journal	12/31/2001	Je-Ck-19	Reverse Accrual	Magdelaine	V-50159	Inspection	9,100.00	-322,504.95
Total Demurrage							-322,504.95	-322,504.95

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Accrual Basis

Bayoll Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	8/20/2001	PYMNT	HAVERRHILL TR...	MAGDELAINE	V-50159	Cash - CAI ...	-15.05	-15.05
General Journal	8/31/2001	JE-01A/H	CAI	MAGDELAINE(L...	V-50159	Foward Co...	-117.75	-132.80
General Journal	8/31/2001	JE-01A/H	CAI	MAGDELAINE...	V-50159	Foward Co...	-103.69	-236.49
Check	9/13/2001	PYMNT	UNITED NATIO...	MAGDELAINE	V-50159	Cash - CAI ...	-43,066.48	-43,322.97
Check	9/28/2001	FRGHT	EMPRESS TAN...	MAGDELAINE	V-50159	Cash - CAI ...	-15.69	-43,338.66
Check	9/28/2001	LGHT	Gulfstream	MAGDELAINE	V-50159	Cash - CAI ...	-15.68	-43,354.34
Check	10/2/2001	FIN	EQUIVA	MAGDELAINE	V-50159	Cash - CAI ...	-614.00	-43,968.34
Check	10/3/2001	FIN	LYONDELL	MAGDELAINE	V-50159	Cash - CAI ...	-614.00	-44,582.34
Check	10/4/2001	FIN	VALERO MARK...	MAGDELAINE	V-50159	Cash - CAI ...	-616.50	-45,198.84
Check	10/4/2001	FIN	PORT ARTHUR...	MAGDELAINE	V-50159	Cash - CAI ...	-616.50	-45,815.34
Check	10/4/2001	BC	BANK CHARGES	MAGDELAINE	V-50159	Cash - CAI ...	-15.40	-45,830.74
Deposit	10/5/2001	REV	VALERO MARK...	MAGDELAINE	V-50159	Cash - CAI ...	-94.27	-45,925.01
Deposit	10/5/2001	REV	EQUIVA	MAGDELAINE	V-50159	Cash - CAI ...	-94.64	-46,019.65
Deposit	10/5/2001	REV	LYONDELL	MAGDELAINE	V-50159	Cash - CAI ...	-74.82	-46,094.47
Check	10/5/2001	BC	LYONDELL	MAGDELAINE	V-50159	Cash - CAI ...	-20.00	-46,114.47
Deposit	10/9/2001	REV	PORT ARTHUR...	MAGDELAINE	V-50159	Cash - CAI ...	-576.90	-46,691.07
Check	10/26/2001	BC	BANK CHARGES	MAGDELAINE	V-50159	Cash - CAI ...	-15.13	-46,706.20
Check	10/29/2001	LGHT	BAY-HOUSTON...	MAGDELAINE	V-50159	Cash - CAI ...	-15.17	-46,721.37
Check	11/30/2001	INSP	OIL INSPECTIO...	MAGDELAINE	V-50159	Cash - CAI ...	-15.10	-46,736.47
Deposit	2/7/2002	DEM	PORT ARTHUR...	MAGDELAINE	V-50159	Cash - CAI ...	-20.00	-46,756.47
Check	4/11/2002	DEM	EMPRESS TAN...	MAGDELAINE	V-50159	Cash - CAI ...	-14.98	-46,771.45
Total Finance Charges							-46,771.45	-46,771.45
Lightering Charges								
Check	9/26/2001	LGHT	Gulfstream	MAGDELAINE	V-50159	Cash - CAI ...	-15,334.00	-15,334.00
General Journal	9/30/2001	Je-CK-10	Accrual	MAGDELAINE	V-50159	Accounts R...	-305,591.09	-320,925.09
Check	10/23/2001	LGHT	INTERSEAS TR...	MAGDELAINE	V-50159	Cash - CAI ...	-57,372.78	-378,297.87
Check	10/29/2001	LGHT	AMERICAN EA...	MAGDELAINE	V-50159	Cash - CAI ...	-215,245.83	-593,543.70
Check	10/29/2001	LGHT	BAY-HOUSTON...	MAGDELAINE	V-50159	Cash - CAI ...	-6,533.10	-600,076.80
Check	11/15/2001	LGHT	AMERICAN EA...	MAGDELAINE	V-50159	Cash - CAI ...	-22,500.00	-622,576.80
General Journal	11/30/2001	Je-CK-18	Reverse Accrual	MAGDELAINE	V-50159	Interest	305,591.09	-316,985.71
Deposit	2/6/2002	WT	Gulfstream	MAGDELAINE	V-50159	Cash - Well...	5,389.45	-311,596.26
Total Lightering Charges							-311,596.26	-311,596.26
Total Cost of Sales							-43,034,169.45	-43,034,169.45
Bank Service Charges								
Check	9/13/2001	PYMNT	UNITED NATIO...	MAGDELAINE	V-50159	Cash - CAI ...	-139.62	-139.62
Total Bank Service Charges							-139.62	-139.62
Office Expense								
Bank Charges								
Check	10/5/2001	BC	BANK CHARGES	MAGDELAINE	V-50159	Cash - CAI ...	-15.41	-15.41
Total Bank Charges							-15.41	-15.41
Total Office Expense							-15.41	-15.41
Interest Expense								
Check	9/30/2001	INT	INTEREST CHA ..	MAGDELAINE	V-50159	Cash - CAI ...	-72.60	-72.60
Total Interest Expense							-72.60	-72.60
Commissions								
General Journal	8/29/2001	COMM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,871.80	-1,871.80
General Journal	8/30/2001	COMM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,871.80	-3,743.60
General Journal	8/31/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,871.80	-5,615.40
General Journal	9/4/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,666.00	-7,281.40
General Journal	9/5/2001	COMM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,666.00	-8,947.40
General Journal	9/7/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-186.20	-9,133.60
General Journal	9/10/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-191.10	-9,324.70
General Journal	9/17/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-352.80	-9,677.50
General Journal	9/18/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-352.80	-10,030.30
General Journal	9/19/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-352.80	-10,383.10
General Journal	9/20/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-352.80	-10,735.90
General Journal	9/24/2001	com	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-137.20	-10,873.10
General Journal	9/25/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,327.90	-12,201.00
General Journal	9/26/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,430.80	-13,631.80
General Journal	9/27/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,813.00	-15,444.80
General Journal	9/28/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,323.00	-16,767.80
General Journal	10/1/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-2,131.50	-18,899.30
General Journal	10/3/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-269.50	-19,168.80
Deposit	10/4/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	1,323.00	-17,845.80
General Journal	10/5/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-49.00	-17,894.80
General Journal	10/23/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-1,063.20	-18,958.10
General Journal	10/24/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	-406.70	-19,364.80
Deposit	10/31/2001	COM	COMMISSIONS	MAGDELAINE	V-50159	25301/Carr ...	1,470.00	-17,894.80
Total Commissions							-17,894.80	-17,894.80

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Hedge Gain/(Loss)								
General Journal	9/30/2001	Je-cK-10	Accrual	Magdelaine	V-50159	Accounts R...	6,205,680.00	6,205,680.00
General Journal	10/31/2001			MAGDELAINE	V-50159	25301/Carr ...	6,205,680.00	12,411,360.00
General Journal	11/30/2001	Je-Ck-18	Reverse Accrual	MAGDELINE	V-50159	Interest	-6,205,680.00	6,205,680.00
Total Hedge Gain/(Loss)							6,205,680.00	6,205,680.00
Interest Income								
Deposit	9/10/2001	INT	INTEREST REC...	MAGDELAINE	V-50159	25301/Carr ...	7,441.28	7,441.28
Deposit	10/19/2001	INT	INTEREST INC...	MAGDELAINE	V-50159	25301/Carr ...	4,834.24	12,275.52
Deposit	11/9/2001	INT	INTEREST INC...	MAGDELAINE	V-50159	25301/Carr ...	539.71	12,815.23
Total Interest Income							12,815.23	12,815.23
TOTAL							1,284,845.68	1,284,845.68

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	9/21/2001	REV	Alon USA	S.CONVOY-2	V-50161	Cash - CAI ...	5,894,801.51	5,894,801.51
Deposit	9/26/2001	REV	ATLANTIC	S.CONVOY-2	V-50161	Cash - CAI ...	11,110,981.93	17,005,783.44
Deposit	9/28/2001	REV	KOCH PETROL...	S.CONVOY-2	V-50161	Cash - CAI ...	11,224,190.51	28,229,973.95
General Journal	9/30/2001	Je-Ck-14	Alon USA	S Convoy-2	V-50161	-SPLIT-	-63,583.43	28,166,390.52
General Journal	9/30/2001	Je-Ck-14	Alon USA	S Convoy-2	V-50161	Sales - Oil ...	2,427,970.70	30,594,361.22
General Journal	9/30/2001	Je-Ck-14	Diamond Shamr.	S Convoy-2	V-50161	Sales - Oil ...	10,896,802.91	41,590,164.13
Deposit	10/19/2001	REV	Alon USA	S.CONVOY-2	V-50161	Cash - CAI ...	2,422,420.00	44,012,584.13
Deposit	10/19/2001	REV	BAYOIL (USA) L..	S Convoy-2	V-50161	BNP Panba...	5,550.70	44,018,134.83
Deposit	10/19/2001	REV	Alon USA	S Convoy-2	V-50161	Cash - CAI ...	-63,583.43	43,954,551.40
General Journal	11/30/2001	Je-Ck-22	Vanous	S CONVOY-2	V-50161	-SPLIT-	-2,364,387.27	41,590,164.13
General Journal	12/31/2001	Je-Ck-53	Reverse Accrual	S.CONVOY-2	V-50161	-SPLIT-	-8,259,188.78	33,330,975.35
Total Sales - Oil Products							33,330,975.35	33,330,975.35
Total Gross Sales							33,330,975.35	33,330,975.35
Cost of Sales								
Broker Comm								
Deposit	12/1/2001	WT	BAY-HOUSTON...	S.CONVOY-2	V-50161	Cash - Well...	699.98	699.98
General Journal	12/31/2001	JE-LH38	STARSSUPPLY ...	S.CONVOY-2	V-50161	-SPLIT-	-5,000.00	-4,300.02
Check	1/14/2002	1395	STARSSUPPLY ...	S.Convoy-2/19.	V-50161	Cash - Well...	-5,000.00	-9,300.02
Check	1/14/2002	1396	SYNTEXENERGY	S.CONVOY-2/...	V-50161	Cash - Well...	-250.00	-9,550.02
Check	1/14/2002	1396	SYNTEXENERGY	S.CONVOY-2/...	V-50161	Cash - Well ...	-250.00	-9,800.02
Check	1/14/2002	1396	SYNTEXENERGY	S.CONVOY-2/...	V-50161	Cash - Well ...	-250.00	-10,050.02
General Journal	2/28/2002	JE-LH02	STARSSUPPLY ...	S.CONVOY-2	V-50161	-SPLIT-	5,000.00	-5,050.02
Total Broker Comm							-5,050.02	-5,050.02
Secondary Chgs.								
General Journal	12/31/2001	Je-Ck-53	Reverse Accrual	S.CONVOY-2	V-50161	Sales - Oil ...	42,351.44	42,351.44
Total Secondary Chgs							42,351.44	42,351.44
Exchange gain/loss								
Check	9/19/2001	PYMNT	UNITED NATIO...	S.CONVOY-2	V-50161	Cash - CAI ...	-25,712.22	-25,712.22
Total Exchange gain/loss							-25,712.22	-25,712.22
Demurrage @ Lighter								
General Journal	11/30/2001	Je-Ck-22	Reverse Accrual	S.CONVOY-2	V-50161	Sales - Oil ...	48,435.05	48,435.05
Total Demurrage @ Lighter							48,435.05	48,435.05
Crude Purchases								
Check	8/22/2001	PYMNT	HAVERHILL TR.	STENA CONV...	V-50161	Cash - CAI ...	-683,501.25	-683,501.25
Check	9/19/2001	PYMNT	UNITED NATIO...	S.CONVOY-2	V-50161	Cash - CAI ...	-38,706,220.12	-39,389,721.37
General Journal	9/30/2001	Je-Ck-14	Accrual	S Convoy-2	V-50161	Sales - Oil ...	-136,700.25	-39,526,421.62
General Journal	12/31/2001	Je-Ck-15	Reverse Accrual	S Convoy-2	V-50161	Inspection	136,700.25	-39,389,721.37
General Journal	12/31/2001	Je-Ck-53	Reverse Accrual	S.CONVOY-2	V-50161	Sales - Oil ...	8,147,291.62	-31,242,429.75
Total Crude Purchases							-31,242,429.75	-31,242,429.75
Interest								
Check	8/21/2001	LOAN	FIXED TERM A	STENA CONV...	V-50161	Cash - CAI ...	-59.46	-59.46
Check	9/13/2001	LOAN	FIXED TERM A...	S.CONVOY-2	V-50161	Cash - CAI ...	-1,441.98	-1,501.44
Check	9/19/2001	LOAN	FIXED TERM A...	S.CONVOY-2	V-50161	Cash - CAI ...	-2,006.03	-3,507.47
Check	9/26/2001	LOAN	FIXED TERM A...	S.CONVOY-2	V-50161	Cash - CAI ...	-28,540.56	-32,048.03
General Journal	9/30/2001	Je-Ck-14	Accrual	S Convoy-2	V-50161	Sales - Oil ...	-50,000.00	-82,048.03
Check	10/1/2001	LOAN	FIXED TERM A	S.CONVOY-2	V-50161	Cash - CAI ...	-8,087.44	-90,135.47
Check	10/19/2001	LOAN	FIXED TERM A	S.CONVOY-2	V-50161	Cash - CAI ...	-3,674.87	-93,810.34
Check	10/19/2001	LOAN	FIXED TERM A...	S.CONVOY-2	V-50161	Cash - CAI ...	-135.26	-93,945.60
General Journal	11/30/2001	Je-Ck-22	Reverse Accrual	S.CONVOY-2	V-50161	Sales - Oil ...	50,000.00	-43,845.60
Total Interest							-43,845.60	-43,845.60
Inspection								
General Journal	9/30/2001	Je-Ck-14	Accrual	S Convoy-2	V-50161	Sales - Oil ...	-38,000.00	-38,000.00
Check	11/30/2001	INSP	OIL INSPECTIO...	S.CONVOY-2	V-50161	Cash - CAI ...	-14,431.50	-52,431.50
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-1,365.20	-53,796.70
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-767.20	-54,563.90
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-2,067.00	-56,630.90
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-1,366.28	-57,997.18
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-1,900.94	-59,898.12
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-3,411.57	-63,299.69
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-473.20	-63,772.89
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-1,355.20	-65,128.09
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-767.20	-65,895.29
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-767.20	-66,662.49
General Journal	12/31/2001	Je-Ck-15	Reverse Accrual	S Convoy-2	V-50161	-SPLIT-	30,900.29	-35,762.20
Total Inspection							-35,762.20	-35,762.20

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
Check	9/14/2001	INS	CRAIG FERGU..	S.CONVOY-2	V-50161	Cash - CAI ...	-27,299.62	-27,299.62
Check	12/13/2001	INS	CRAIG FERGU..	S.CONVOY-2	V-50161	Cash - CAI ..	-5,147.14	-32,446.76
Total Insurance							-32,446.76	-32,446.76
L/C Charges								
General Journal	8/31/2001	JE-01/LH	CAI	S.CONVOY-29...	V-50161	Foward Co...	-49,784.02	-49,784.02
Total L/C Charges							-49,784.02	-49,784.02
Freight								
Check	9/7/2001	FRGHT	EQUIVA	S.CONVOY-2	V-50161	Cash - CAI ...	-1,718,413.65	-1,718,413.65
Check	12/11/2001	FRGHT	INTERSEAS TR ..	S.CONVOY-2	V-50161	Cash - CAI ...	-3,196.39	-1,721,610.04
Check	12/11/2001	FRGHT	INTERSEAS TR	S.CONVOY-2	V-50161	Cash - CAI ...	-3,196.39	-1,724,806.43
Total Freight							-1,724,806.43	-1,724,806.43
Demurrage								
General Journal	9/30/2001	Je-Ck-14	Accrual	S. Convoy-2	V-50161	Sales - Oil ...	-84,386.25	-84,386.25
Total Demurrage							-84,386.25	-84,386.25
Finance Charges								
Check	8/22/2001	PYMNT	HAVERRHILL TR...	STENA CONV...	V-50161	Cash - CAI ...	-15.15	-15.15
Check	8/30/2001	BC	BANK CHARGES	STENA CONV...	V-50161	Cash - CAI ..	-14.96	-30.11
General Journal	8/31/2001	JE-01/LH	CAI	S.CONVOY-2(...	V-50161	Foward Co...	-117.75	-147.86
General Journal	8/31/2001	JE-01/LH	CAI	S.CONVOY-2(...	V-50161	Foward Co...	-103.89	-251.55
Check	9/4/2001	BC	BANK CHARGES	S.CONVOY-2	V-50161	Cash - CAI ...	-14.71	-266.26
Check	9/7/2001	FRGHT	EQUIVA	S.CONVOY-2	V-50161	Cash - CAI ...	-14.79	-281.05
Check	9/10/2001	BC	BANK CHARGES	STENA CONV...	V-50161	Cash - CAI ...	-14.84	-295.89
Check	9/10/2001	BC	BANK CHARGES	STENA CONV ..	V-50161	Cash - CAI ...	-14.87	-310.76
Check	9/14/2001	INS	CRAIG FERGU..	S.CONVOY-2	V-50161	Cash - CAI ...	-15.07	-325.83
Check	9/19/2001	PYMNT	UNITED NATIO...	S.CONVOY-2	V-50161	Cash - CAI ...	-43,456.96	-43,782.79
Check	9/21/2001	BC	BANK CHARGES	STENA CONV...	V-50161	Cash - CAI ...	-612.00	-44,394.79
Check	9/21/2001	BC	BANK CHARGES	STENA CONV...	V-50161	Cash - CAI ...	-612.00	-45,006.79
Deposit	9/21/2001	REV	Alon USA	S.CONVOY-2	V-50161	Cash - CAI ...	-76.51	-45,083.30
Deposit	9/26/2001	REV	ATLANTIC	S.CONVOY-2	V-50161	Cash - CAI ...	-73.93	-45,157.23
Deposit	9/26/2001	REV	KOCH PETROL...	S.CONVOY-2	V-50161	Cash - CAI ...	-82.51	-45,249.74
Check	9/27/2001	BC	BANK CHARGES	S.CONVOY-2	V-50161	Cash - CAI ...	-612.50	-45,862.24
General Journal	9/30/2001	JE-LH02	CAI	S.CONVOY-2	V-50161	Bank Servc...	-540.93	-46,403.17
Deposit	10/1/2001	REV	VALERO MARK ..	S.CONVOY-2	V-50161	Cash - CAI ...	-74.91	-46,478.06
Check	10/5/2001	LGHT	Gulfstream	S.CONVOY-2	V-50161	Cash - CAI ..	-15.43	-46,493.51
Check	10/23/2001	LGHT	INTERSEAS TR...	S.CONVOY-2	V-50161	Cash - CAI ...	-15.02	-46,508.53
Check	10/23/2001	LGHT	AMERICAN EA...	S.CONVOY-2	V-50161	Cash - CAI ..	-15.22	-46,523.75
Check	10/30/2001	LGHT	MORAN TOWIN...	S.CONVOY-2	V-50161	Cash - CAI ...	-15.34	-46,539.09
Check	11/30/2001	DEM	EQUIVA	STENA CONV...	V-50161	Cash - CAI ...	-15.10	-46,554.19
Check	12/20/2001	INSP	INSPECTORAT...	S.CONVOY-2	V-50161	Cash - CAI ...	-15.29	-46,569.48
Deposit	1/7/2002	DEM	KOCH PETROL...	S.CONVOY-2	V-50161	Cash - CAI ...	-20.00	-46,589.48
Total Finance Charges							-46,589.48	-46,589.48
Lightering Charges								
General Journal	9/30/2001	Je-Ck-14	Accrual	S. Convoy-2	V-50161	Sales - Oil ...	-792,879.00	-792,879.00
Check	10/5/2001	LGHT	Gulfstream	S.CONVOY-2	V-50161	Cash - CAI ...	-50,842.00	-843,721.00
Check	10/23/2001	LGHT	INTERSEAS TR ..	S.CONVOY-2	V-50161	Cash - CAI ..	-102,700.47	-946,421.47
Check	10/23/2001	LGHT	INTERSEAS TR...	S.CONVOY-2	V-50161	Cash - CAI ...	-114,236.63	-1,060,658.10
Check	10/23/2001	LGHT	AMERICAN EA...	S.CONVOY-2	V-50161	Cash - CAI ...	-217,477.09	-1,278,135.19
Check	10/23/2001	LGHT	AMERICAN EA...	S.CONVOY-2	V-50161	Cash - CAI ...	-244,016.33	-1,522,151.52
Check	10/30/2001	LGHT	MORAN TOWIN...	S.CONVOY-2	V-50161	Cash - CAI ...	-8,326.19	-1,530,477.71
Check	10/30/2001	LGHT	MORAN TOWIN...	S.CONVOY-2	V-50161	Cash - CAI ...	-7,299.72	-1,537,777.43
Check	11/15/2001	LGHT	AMERICAN EA...	STENA CONV...	V-50161	Cash - CAI ...	-22,500.00	-1,560,277.43
Check	11/15/2001	LGHT	AMERICAN EA...	STENA CONV...	V-50161	Cash - CAI ...	-22,500.00	-1,582,777.43
General Journal	11/30/2001	Je-Ck-22	Reverse Accrual	S. CONVOY-2	V-50161	Sales - Oil ...	792,879.00	-789,898.43
Deposit	2/6/2002	WT	Gulfstream	S.CONVOY-2	V-50161	Cash - Well...	5,642.61	-784,355.82
Deposit	2/6/2002	WT	Gulfstream	S.CONVOY-2	V-50161	Cash - Well...	5,642.20	-778,713.62
Total Lightering Charges							-778,713.62	-778,713.62
Total Cost of Sales							-33,978,739.86	-33,978,739.86
Bank Service Charges								
Check	9/19/2001	PYMNT	UNITED NATIO ..	S.CONVOY-2	V-50161	Cash - CAI ...	-141.46	-141.46
Total Bank Service Charges							-141.46	-141.46
Interest Expense								
Check	9/30/2001	INT	INTEREST CHA ..	S.CONVOY-2	V-50161	Cash - CAI ...	-10,034.55	-10,034.55
General Journal	12/31/2001	Je-Ck-53	Reverse Accrual	S. CONVOY-2	V-50161	Sales - Oil ...	2,107.26	-7,927.29
Total Interest Expense							-7,927.29	-7,927.29

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Commissions								
General Journal	8/29/2001	COMM	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,396.50	-1,396.50
General Journal	8/30/2001	COMM	COMMISSIONS	STENA CONV	V-50161	25300/Carr ...	-465.50	-1,862.00
General Journal	8/31/2001	com	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-465.50	-2,327.50
General Journal	8/4/2001	COMM	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,293.60	-3,621.10
General Journal	8/5/2001	COM	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,293.60	-4,914.70
General Journal	8/9/2001	com	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,293.60	-6,208.30
General Journal	8/7/2001	COM	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,783.60	-7,991.90
General Journal	8/10/2001	com	COMMISSIONS	STENA CONV...	V-50161	25300/Carr ...	-1,783.60	-9,775.50
General Journal	8/17/2001	COM	COMMISSIONS	STENA CONV .	V-50161	25300/Carr ...	-637.00	-10,412.50
General Journal	8/18/2001	COM	COMMISSIONS	STENA CONV..	V-50161	25300/Carr ...	-637.00	-11,049.50
General Journal	8/19/2001	COM	COMMISSIONS	STENA CONV	V-50161	25300/Carr ...	-637.00	-11,686.50
General Journal	8/20/2001	COM	COMMISSIONS	STENA CONV ..	V-50161	25300/Carr .	-1,696.46	-13,381.90
General Journal	8/27/2001	COM	COMMISSIONS	STENA CONV	V-50161	25300/Carr .	-1,514.10	-14,896.00
Total Commissions							-14,896.00	-14,896.00
Hedge Gain/(Loss)								
General Journal	8/30/2001	Je-Ck-14	Accrual	S Convoy-2	V-50161	Sales - Oil ...	449,430.00	449,430.00
General Journal	10/8/2001			STENA CONV	V-50161	25300/Carr	449,430.00	898,860.00
General Journal	11/30/2001	Je-Ck-22	Reverse Accrual	S CONVOY-2	V-50161	Sales - Oil ...	-449,430.00	449,430.00
Total Hedge Gain/(Loss)							449,430.00	449,430.00
Interest Income								
Deposit	10/19/2001	INT	INTEREST INC.	STENA CONV...	V-50161	25300/Carr ..	3,966.53	3,966.53
General Journal	12/31/2001	Je-Ck-53	Reverse Accrual	S. CONVOY-2	V-50161	Sales - Oil	-632.97	3,133.56
Total Interest Income							3,133.56	3,133.56
TOTAL							-218,165.70	-218,165.70

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Accrual Basis

Bayoll Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	9/30/2001	Je-Ck-08	Various	Settebello-6	V-50163	Accounts R...	46,810,164.63	46,810,164.63
Deposit	10/22/2001	REV	MARATHON	SETTEBELLO-6	V-50163	Banque Bru...	34,578,254.52	81,388,519.15
Check	11/13/2001	PURCH	MARATHON	SETTEBELLO-6	V-50163	Banque Bru...	-6,842.89	81,381,676.26
Deposit	11/16/2001	REV	VALERO MARK...	SETTEBELLO-6	V-50163	Banque Bru...	6,044,496.06	87,426,172.32
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settebello-6	V-50163	-SPLIT-	-40,675,808.61	46,750,363.71
Total Sales - Oil Products							46,750,363.71	46,750,363.71
Total Gross Sales							46,750,363.71	46,750,363.71
Cost of Sales								
Broker Comm								
Check	12/5/2001	1387	ECHO ENERGY	SETTEBELLO-...	V-50163	Cash - Well...	-350.00	-350.00
Check	12/5/2001	1387	ECHO ENERGY	SETTEBELLO-...	V-50163	Cash - Well...	-400.00	-750.00
General Journal	12/31/2001	JE-LHV38	SYNTEXENER...	SETTEBELLO-6	V-50163	Broker Comm	-500.00	-1,250.00
Check	1/14/2002	1399	SYNTEXENER...	SETTEBELLO-...	V-50163	Cash - Well...	-500.00	-1,750.00
General Journal	2/28/2002	JE-LHV02	SYNTEXENER...	SETTEBELLO-6	V-50163	Broker Comm	500.00	-1,250.00
Check	4/12/2002	1436	LONE STAR R...	Settebello-6	V-50163	Cash - Well...	-6,342.99	-7,592.99
Total Broker Comm							-7,592.99	-7,592.99
Exchange gain/loss								
Check	9/24/2001	PURCH	UNITED NATIO ..	SETTEBELLO-6	V-50163	Banque Bru...	-24,856.88	-24,856.88
Total Exchange gain/loss							-24,856.88	-24,856.88
Demurrage @ Lighter								
General Journal	9/30/2001	Je-Ck-08	Accrual	Settebello-6	V-50163	Accounts R...	43,680.56	43,680.56
Deposit	12/17/2001	DEM	MARATHON	SETTEBELLO-6	V-50163	Banque Bru...	45,556.25	89,236.81
Deposit	12/20/2001	DEM	VALERO MARK...	SETTEBELLO-6	V-50163	Banque Bru...	75,045.83	164,282.64
General Journal	12/31/2001	Je-Ck-21	Reverse Accrual	Settebello-6	V-50163	-SPLIT-	-43,680.56	120,602.08
Check	1/5/2002	DEM	SEA OIL SHIPPI...	SETTEBELLO-6	V-50163	Banque Bru...	-4,012.50	116,589.58
Check	1/17/2002	DEM	SEA OIL SHIPPI...	SETTEBELLO-6	V-50163	Banque Bru...	-3,912.19	112,677.39
Total Demurrage @ Lighter							112,677.39	112,677.39
Storage								
General Journal	9/30/2001	Je-Ck-08	Accrual	Settebello-6	V-50163	Accounts R...	-216,166.16	-216,166.16
Total Storage							-216,166.16	-216,166.16
Crude Purchases								
Check	9/24/2001	PURCH	UNITED NATIO...	SETTEBELLO-6	V-50163	Banque Bru...	-46,558,131.70	-46,558,131.70
Check	9/28/2001	PURCH	HAVERSHILL TR...	SETTEBELLO-6	V-50163	Banque Bru...	-56,250.00	-46,614,381.70
General Journal	11/30/2001	Je-Ck-03	Accrual	Settebello-6	V-50163	Accounts R...	-78,616.69	-46,693,198.39
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settebello-6	V-50163	Sales - Oil ...	7,397.13	-46,685,801.26
Total Crude Purchases							-46,685,801.26	-46,685,801.26
Interest								
Check	9/12/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-147.40	-147.40
Check	9/19/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-593.22	-740.62
Check	9/20/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-221.96	-962.58
General Journal	9/30/2001	Je-Ck-08	Accrual	Settebello-6	V-50163	Accounts R...	-200,000.00	-200,962.58
Check	10/12/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-376.88	-201,339.46
Check	10/5/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-54,619.63	-255,959.29
Check	10/12/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-32,654.29	-288,613.58
Check	10/19/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-32,745.76	-321,359.34
Check	10/22/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru ...	-13,641.89	-335,001.23
Check	10/31/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-10,782.96	-345,784.19
Check	11/9/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-10,240.80	-356,024.99
Check	11/16/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-7,292.27	-363,287.26
Check	11/23/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-3,791.67	-367,078.93
Check	11/30/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-2,173.61	-369,252.54
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settebello-6	V-50163	Sales - Oil ...	100,000.00	-269,252.54
General Journal	12/31/2001	Je-Ck-21	Reverse Accrual	Settebello-6	V-50163	Demurrage ...	100,000.00	-169,252.54
Total Interest							-169,252.54	-169,252.54
Inspection								
General Journal	9/30/2001	Je-Ck-05	Accrual	Settebello-6	V-50163	Accounts R...	-35,000.00	-35,000.00
Check	12/20/2001	INSP	CALEB BRETT ...	O.DONNA	V-50163	BNP Pariba...	-1,611.86	-36,611.86
General Journal	12/31/2001	Je-Ck-21	Reverse Accrual	Settebello-6	V-50163	Demurrage ..	7,240.99	-29,370.87
Check	5/17/2002	INSP	CALEB BRETT ...	SETTEBELLO-6	V-50163	Banque Bru...	-2,097.28	-31,468.15
Check	9/18/2002	INSP	OBC SHIPPING ...	SETTEBELLO-6	V-50163	Banque Bru...	-7,365.75	-38,833.90
General Journal	9/30/2002	Je-C09-25	Accrual	Settebello-6	V-50163	Estimated ...	-27,563.57	-66,417.47
Total Inspection							-66,417.47	-66,417.47

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
General Journal	8/30/2001	Je-Ck-08	Accrual	Settabelle-6	V-50163	Accounts R...	-30,000.00	-30,000.00
Check	10/5/2001	INS	CRAIG FERGU...	SETTEBELLO-6	V-50163	Banque Bru...	-27,760.51	-57,760.51
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settabelle-6	V-50163	Sales - Oil ...	30,000.00	-27,760.51
Total Insurance							-27,760.51	-27,760.51
L/C Charges								
Check	8/24/2001	PURCH	UNITED NATIO...	SETTEBELLO-6	V-50163	Banque Bru...	-58,228.73	-58,228.73
Total L/C Charges							-58,228.73	-58,228.73
Freight								
General Journal	8/30/2001	Je-Ck-08	Accrual	Settabelle-6	V-50163	Accounts R...	-4,074,188.23	-4,074,188.23
Check	10/10/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-61,490.00	-4,135,648.23
Check	10/17/2001	FRGHT	OMI CORPORA...	SETTEBELLO-6	V-50163	Banque Bru...	-3,224,416.26	-7,361,064.49
Check	10/17/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-510,167.50	-7,871,231.99
Check	10/19/2001	FRGHT	WILFORD AND ...	SETTEBELLO-6	V-50163	Banque Bru...	-105,800.00	-7,977,031.99
Check	10/30/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-650.21	-7,977,682.20
Check	10/31/2001	FRGHT	ROBIN MARITL...	SETTEBELLO-6	V-50163	Banque Bru...	-49,250.00	-8,026,932.20
Check	11/13/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-64,760.00	-8,091,692.20
Check	11/15/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-166,344.81	-8,258,037.01
Check	11/16/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-98,355.00	-8,356,392.01
Check	11/20/2001	FRGHT	WEVER MARIN...	SETTEBELLO-6	V-50163	Banque Bru...	-1,670.00	-8,358,062.01
Check	11/27/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-78,367.74	-8,436,429.75
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settabelle-6	V-50163	Sales - Oil ...	-112,990.00	-8,549,419.75
General Journal	11/30/2001	Je-Ck-16	Reverse Accrual	Settabelle-6	V-50163	Sales - Oil ...	4,074,188.23	-4,475,231.52
Check	12/5/2001	PURCH	AL-HODA INTL ...	SETTEBELLO-6	V-50163	BNP Pariba...	-34,960.00	-4,510,191.52
Check	1/10/2002	FRGHT	WILFORD AND ...	SETTEBELLO-6	V-50163	Banque Bru...	-86,500.00	-4,596,691.52
Check	12/4/2002	1404	WEVER MARIN...	Settabelle-6	V-50163	Cash - Well...	-294.31	-4,596,985.83
Deposit	1/5/1/2002	FRGHT	WILFORD AND ...	SETTEBELLO-6	V-50163	Banque Bru...	980.19	-4,596,005.64
Check	5/23/2002	FRGHT	ROBIN MARITL...	ST.VASSILOUS	V-50163	Banque Bru...	-5,467.65	-4,601,473.19
Check	3/6/2003	FRGHT	ROBIN MARITL...	ST.VASSILOUS	V-50163	BNP Pariba...	-962.50	-4,602,435.69
Total Freight							-4,602,435.69	-4,602,435.69
Demurrage								
General Journal	9/30/2001	Je-Ck-08	Accrual	Settabelle-6	V-50163	Accounts R...	-488,410.60	-488,410.60
Total Demurrage							-488,410.60	-488,410.60
Finance Charges								
Check	8/11/2001	BC	BANK CHARGES	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-40.00
Check	9/18/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-359.83	-399.83
Check	9/18/2001	BC	BANK CHARGES	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-439.83
Check	9/24/2001	PURCH	UNITED NATIO...	SETTEBELLO-6	V-50163	Banque Bru...	-51,796.94	-52,236.77
Check	9/26/2001	PURCH	HAVERRILL TR...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-52,264.77
Check	10/5/2001	BC	BANK CHARGES	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-52,304.77
Check	10/5/2001	INS	CRAIG FERGU...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-52,332.77
Check	10/10/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-65.00	-52,397.77
Check	10/17/2001	FRGHT	OMI CORPORA...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-52,425.77
Check	10/17/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-52,465.77
Check	10/19/2001	FRGHT	WILFORD AND ...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-52,505.77
Deposit	10/22/2001	REV	MARATHON	SETTEBELLO-6	V-50163	Banque Bru...	-865.00	-53,170.77
Check	10/24/2001	FRGHT	HESS	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-53,210.77
Check	10/30/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-65.00	-53,275.77
Check	10/31/2001	FRGHT	ROBIN MARITL...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-53,315.77
Check	11/13/2001	PURCH	MARATHON	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-53,343.77
Check	11/13/2001	FRGHT	CUL-DE-SAC A...	SETTEBELLO-6	V-50163	Banque Bru...	-65.00	-53,408.77
Check	11/15/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-53,448.77
Check	11/16/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-53,488.77
Deposit	11/16/2001	REV	VALERO MARK...	SETTEBELLO-6	V-50163	Banque Bru...	-550.00	-54,038.77
Check	11/20/2001	FRGHT	WEVER MARIN...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-54,066.77
Check	11/26/2001	LOAN	FIXED TERM A...	SETTEBELLO-6	V-50163	Banque Bru...	-1,619.79	-55,686.56
Check	11/27/2001	FRGHT	PAGE INTL.	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-55,726.56
Deposit	12/1/2001	REV	HOVENSA L.L.C.	SETTEBELLO-6	V-50163	Banque Bru...	-570.00	-56,296.56
Check	12/3/2001	FRGHT	SEA OIL SHIPPI...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-56,336.56
Check	12/3/2001	FRGHT	HESS	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-56,376.56
Check	12/5/2001	PURCH	AL-HODA INTL ...	SETTEBELLO-6	V-50163	BNP Pariba...	-20.98	-56,397.54
Check	12/5/2001	PURCH	PETROLEUM T...	Settabelle-6	V-50163	Banque Bru...	-28.00	-56,425.54
Check	12/11/2001	DEM	OMI CORPORA...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-56,465.54
Check	1/3/2002	DEM	SEA OIL SHIPPI...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-56,505.54
Check	1/8/2002	INSP	OIL INSPECTIO...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-56,533.54
Check	1/10/2002	FRGHT	WILFORD AND ...	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-56,573.54
Check	1/17/2002	DEM	SEA OIL SHIPPI...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-56,601.54
Check	3/11/2002	INSP	SGS CSI	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-56,629.54
Check	5/23/2002	FRGHT	ROBIN MARITL...	ST.VASSILOUS	V-50163	Banque Bru...	-28.00	-56,657.54
Check	11/7/2002	INSP	OIL INSPECTIO...	SETTEBELLO-6	V-50163	Banque Bru...	-28.00	-56,685.54

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
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Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Check	12/18/2002	INSP	OIL INSPECTIO...	SETTEBELLO-6	V-50163	BNP Pariba...	-24.21	-56,709.75
Check	3/6/2003	FRGHT	ROBIN MARITI...	ST. VASSILIOS	V-50163	BNP Pariba...	-41.01	-56,750.76
Total Finance Charges							-56,750.76	-56,750.76
Total Cost of Sales							-52,290,996.20	-52,290,996.20
Bank Service Charges								
Check	9/24/2001	PURCH	UNITED NATIO...	SETTEBELLO-6	V-50163	Banque Bru...	-277.82	-277.82
Total Bank Service Charges							-277.82	-277.82
Office Expense								
Bank Charges								
Check	9/17/2001	BC	BANK CHARGES	SETTEBELLO-6	V-50163	Banque Bru...	-40.00	-40.00
Total Bank Charges							-40.00	-40.00
Total Office Expense							-40.00	-40.00
Interest Expense								
Check	9/28/2001	INT	INTEREST CHA...	SETTEBELLO-6	V-50163	Banque Bru...	-2,875.70	-2,875.70
Total Interest Expense							-2,875.70	-2,875.70
Commissions								
General Journal	11/12/2001			SETTEBELLO 6	V-50163	Hedge Gain...	-21,400.00	-21,400.00
General Journal	11/12/2001			SETTEBELLO 6	V-50163	Hedge Gain...	-725.60	-22,125.60
General Journal	11/12/2001			SETTEBELLO 6	V-50163	Hedge Gain...	-7,098.00	-29,223.60
Total Commissions							-29,223.60	-29,223.60
Hedge Gain/(Loss)								
General Journal	9/30/2001	Je-Ck-08	Accrual	Settebello-6	V-50163	Accounts R...	5,100,000.00	5,100,000.00
General Journal	11/12/2001			SETTEBELLO 6	V-50163	-SPLIT-	3,925,470.00	9,025,470.00
General Journal	11/12/2001			SETTEBELLO 6	V-50163	Hedge Gain...	1,155,430.00	10,180,900.00
General Journal	11/30/2001	Je-Ck-15	Reverse Accrual	Settebello-6	V-50163	Sales - Oil ...	-5,100,000.00	5,080,900.00
Total Hedge Gain/(Loss)							5,080,900.00	5,080,900.00
TOTAL							-492,149.61	-492,149.61

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	11/5/2001	REV	VALERO MARK...	B.CHIEF-2	V-50177	Cash - CAI ...	9,098,480.93	9,098,480.93
Total Sales - Oil Products							9,098,480.93	9,098,480.93
Total Gross Sales							9,098,480.93	9,098,480.93
Cost of Sales								
Broker Comm								
General Journal	12/31/2001	JE-LH38	ECHO ENERGY	B.CHIEF-2	V-50177	Broker Comm	-500.00	-500.00
Check	1/15/2002	1401	ECHO ENERGY	B.CHIEF-2/C3...	V-50177	Cash - Well...	-250.00	-750.00
Check	1/15/2002	1401	ECHO ENERGY	B.CHIEF-2/C3...	V-50177	Cash - Well...	-250.00	-1,000.00
General Journal	2/28/2002	JE-LH02	ECHO ENERGY	B.CHIEF-2	V-50177	Broker Comm	500.00	-500.00
Total Broker Comm							-500.00	-500.00
Crude Purchases								
Check	11/7/2001	PURCH	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-8,239,516.09	-8,239,516.09
General Journal	11/30/2001	Je-Ck-12	Acrrual	B. CHIEF-2	V-50177	-SPLIT-	-25,000.00	-8,264,516.09
Check	12/6/2001	PURCH	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-24,796.81	-8,289,313.00
General Journal	12/31/2001	Je-Ck-25	Reverse Accrual	B. CHIEF-2	V-50177	-SPLIT-	25,000.00	-8,264,313.00
Total Crude Purchases							-8,264,313.00	-8,264,313.00
Interest								
Check	11/5/2001	LOAN	FIXED TERM A...	B.CHIEF-2	V-50177	Cash - CAI ...	-61.43	-61.43
Total Interest							-61.43	-61.43
Inspection								
General Journal	11/30/2001	Je-Ck-12	Acrrual	B. CHIEF-2	V-50177	Crude Purc...	-10,000.00	-10,000.00
General Journal	12/31/2001	Je-Ck-25	Reverse Accrual	B. CHIEF-2	V-50177	Crude Purc...	5,000.00	-5,000.00
Deposit	5/9/2002	WT	INSPECTORAT...	B.CHIEF-2	V-50177	Cash - Well...	240.50	-4,759.50
General Journal	9/30/2002	Je-C09-23	Reverse Accrual	B. Chief-2	V-50177	-SPLIT-	1,796.82	-2,962.88
Total Inspection							-2,962.88	-2,962.88
Insurance								
General Journal	11/30/2001	Je-Ck-12	Acrrual	B. CHIEF-2	V-50177	Crude Purc...	-6,000.00	-6,000.00
General Journal	12/31/2001	Je-Ck-25	Reverse Accrual	B. CHIEF-2	V-50177	Crude Purc...	5,000.00	-1,000.00
General Journal	9/30/2002	Je-C09-23	Reverse Accrual	B. Chief-2	V-50177	Inspection	1,000.00	0.00
Total Insurance							0.00	0.00
L/C Charges								
Check	10/23/2001	LC	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-11,681.25	-11,681.25
Total L/C Charges							-11,681.25	-11,681.25
Demurrage								
General Journal	11/30/2001	Je-Ck-12	Acrrual	B. CHIEF-2	V-50177	Crude Purc...	-38,500.00	-38,500.00
Check	12/12/2001	DEM	VALERO MARK...	B.CHIEF-2	V-50177	Cash - CAI ...	-32,812.50	-71,312.50
General Journal	12/31/2001	Je-Ck-25	Reverse Accrual	B. CHIEF-2	V-50177	Crude Purc...	38,500.00	-32,812.50
Total Demurrage							-32,812.50	-32,812.50
Finance Charges								
Check	10/23/2001	LC	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-116.75	-116.75
Check	10/25/2001	FIN	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-98.00	-214.75
Check	11/2/2001	FIN	VALERO MARK...	B.CHIEF-2	V-50177	Cash - CAI ...	-618.00	-832.75
Deposit	11/5/2001	REV	VALERO MARK...	B.CHIEF-2	V-50177	Cash - CAI ...	-94.93	-927.68
Check	11/7/2001	PURCH	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-45.91	-973.59
Check	12/6/2001	PURCH	Gulfstream	B.CHIEF-2	V-50177	Cash - CAI ...	-15.06	-988.65
Check	12/12/2001	DEM	VALERO MARK...	B.CHIEF-2	V-50177	Cash - CAI ...	-15.15	-1,003.80
Check	1/8/2002	INSP	OIL INSPECTIO...	B.CHIEF-2	V-50177	Cash - CAI ...	-15.14	-1,018.94
Total Finance Charges							-1,018.94	-1,018.94
Total Cost of Sales							-8,313,350.00	-8,313,350.00
Commissions								
General Journal	11/13/2001		BERGE CHIEF	V-50177		Hedge Gain...	-8,112.00	-8,112.00
Total Commissions							-8,112.00	-8,112.00
Hedge Gain (Loss)								
General Journal	11/13/2001		BERGE CHIEF	V-50177		-SPLIT-	-843,910.00	-843,910.00
Total Hedge Gain (Loss)							-843,910.00	-843,910.00
TOTAL							-66,891.07	-66,891.07

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	9/30/2001	Je-CK-05	Various	SAHARA	V-50154	Accounts R...	42,061,585.32	42,061,585.32
Deposit	10/31/2001	REV	VALERO MARK...	SAHARA	V-50154	BNP Pariba...	9,582,807.65	51,644,422.97
Deposit	11/1/2001	REV	PREMCOR	SAHARA	V-50154	BNP Pariba...	8,235,885.97	59,880,178.94
Deposit	11/2/2001	REV	VALERO MARK...	SAHARA	V-50154	BNP Pariba...	9,592,780.98	69,472,959.92
Deposit	11/5/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	8,208,873.22	77,681,833.14
Deposit	11/16/2001	rev	PREMCOR	SAHARA	V-50154	BNP Pariba...	2,434,233.13	80,106,066.27
Deposit	11/28/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	3,391,967.87	83,498,034.14
General Journal	11/30/2001	Je-CK-13	Various	SAHARA	V-50154	-SPLIT-	-42,061,585.32	41,436,448.82
General Journal	11/30/2001	Je-CK-13	PREMCOR	SAHARA	V-50154	Sales - Oil ...	-116,157.75	41,320,291.07
General Journal	12/31/2001	Je-CK-24	PREMCOR	SAHARA	V-50154	Receivable...	273,801.80	41,594,092.87
General Journal	12/31/2001	Je-CK-58	Reverse Accrual	SAHARA	V-50154	-SPLIT-	-5,974,243.08	35,619,849.79
Total Sales - Oil Products							35,619,849.79	35,619,849.79
Total Gross Sales							35,619,849.79	35,619,849.79
Cost of Sales								
Broker Comm								
General Journal	12/31/2001	JE-LH38	SYNTEXENER...	SAHARA	V-50154	Broker Comm	-7,000.00	-7,000.00
General Journal	12/31/2001	JE-LH38	ECHO ENERGY	SAHARA	V-50154	Broker Comm	-750.00	-7,750.00
Check	1/14/2002	1398	SYNTEXENER...	SAHARA/T12A...	V-50154	Cash - Well...	-500.00	-8,250.00
Check	1/14/2002	1398	SYNTEXENER...	SAHARA/T12A...	V-50154	Cash - Well...	-1,000.00	-9,250.00
Check	1/14/2002	1398	SYNTEXENER...	SAHARA/T12A...	V-50154	Cash - Well...	-500.00	-9,750.00
Check	1/14/2002	1398	SYNTEXENER...	SAHARA/T12A...	V-50154	Cash - Well...	-5,000.00	-14,750.00
Check	1/15/2002	1401	ECHO ENERGY	SAHARA/C3244	V-50154	Cash - Well...	-250.00	-15,000.00
Check	1/15/2002	1401	ECHO ENERGY	SAHARA/C3247	V-50154	Cash - Well...	-500.00	-15,500.00
General Journal	2/28/2002	JE-LH02	SYNTEXENER...	SAHARA	V-50154	Broker Comm	7,000.00	-8,500.00
General Journal	2/28/2002	JE-LH02	ECHO ENERGY	SAHARA	V-50154	Broker Comm	750.00	-7,750.00
Total Broker Comm							-7,750.00	-7,750.00
Secondary Chgs.								
General Journal	12/31/2001	Je-CK-58	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	41,422.85	41,422.85
Total Secondary Chgs.							41,422.85	41,422.85
Exchange gain/loss								
Check	10/9/2001	PURCH	UNITED NATIO...	SAHARA	V-50154	BNP Pariba...	-20,928.26	-20,928.26
Total Exchange gain/loss							-20,928.26	-20,928.26
Demurrage @ Lighter								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	30,328.82	30,328.82
Deposit	12/20/2001	LGHT	VALERO MARK...	SAHARA	V-50154	BNP Pariba...	14,591.67	44,920.49
General Journal	12/31/2001	Je-CK-24	Accrual	SAHARA	V-50154	Receivable...	-30,328.82	14,591.67
Total Demurrage @ Lighter							14,591.67	14,591.67
Customs Fee								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-48,555.46	-48,555.46
Deposit	11/16/2001	rev	PREMCOR	SAHARA	V-50154	BNP Pariba...	16,356.07	-32,199.39
Deposit	11/26/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	23,038.79	-9,160.60
General Journal	11/30/2001	Je-CK-13	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	48,555.46	39,394.86
Total Customs Fee							39,394.86	39,394.86
Crude Purchases								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-36,858,183.12	-36,858,183.12
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-883,835.00	-37,741,818.12
General Journal	12/31/2001	Je-CK-58	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	5,903,140.08	-31,838,678.04
Total Crude Purchases							-31,838,678.04	-31,838,678.04
Interest								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-200,000.00	-200,000.00
Check	10/3/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-369.07	-200,369.07
Check	10/3/2001	LOAN	FIXED TERM A...	H.CAPITOL-3	V-50154	BNP Pariba...	-278.43	-200,647.50
Check	10/19/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-38,905.00	-237,552.50
Check	10/26/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-25,920.00	-263,172.50
Check	11/1/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-546.93	-263,719.43
Check	11/2/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-25,904.67	-289,624.10
Check	11/9/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-8,438.89	-298,062.99
Check	11/13/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-1,515.56	-299,578.55
Check	11/16/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-1,173.34	-300,751.89
Check	11/28/2001	LOAN	FIXED TERM A...	SAHARA	V-50154	BNP Pariba...	-1,781.89	-302,533.78
General Journal	11/30/2001	Je-CK-13	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	150,000.00	-152,533.78
General Journal	12/31/2001	Je-CK-24	Accrual	SAHARA	V-50154	Receivable...	50,000.00	-102,533.78
Total Interest							-102,533.78	-102,533.78

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Inspection								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-40,000.00	-40,000.00
Check	10/24/2001	INSP	OIL INSPECTO...	SAHARA	V-50154	BNP Pariba...	-10,044.48	-50,044.48
General Journal	12/31/2001	Je-CK-24	Accrual	SAHARA	V-50154	Receivable...	20,163.44	-29,881.04
Check	9/19/2002	INSP	INSPECTORAT...	SAHARA	V-50154	BNP Pariba...	-1,982.38	-31,863.42
Check	9/19/2002	INSP	INSPECTORAT...	SAHARA	V-50154	BNP Pariba...	-2,392.61	-34,256.03
Check	9/19/2002	INSP	INSPECTORAT...	SAHARA	V-50154	BNP Pariba...	-2,419.41	-36,675.44
Check	9/19/2002	INSP	INSPECTORAT...	SAHARA	V-50154	BNP Pariba...	-1,985.38	-38,660.82
General Journal	9/30/2002	Je-C09-24	Reverse Accrual	Sahara	V-50154	Estimated ...	2,920.96	-35,739.86
Check	1/10/2003	INSP	INSPECTORAT...	SAHARA	V-50154	BNP Pariba...	-3,340.78	-39,080.64
Total Inspection							-39,080.64	-39,080.64
Insurance								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-25,000.00	-25,000.00
Check	11/8/2001	INS	CRAIG FERGU...	SAHARA	V-50154	BNP Pariba...	-32,273.60	-57,273.60
General Journal	11/30/2001	Je-CK-13	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	25,000.00	-32,273.60
Check	2/28/2002	INS	CRAIG FERGU...	SAHARA	V-50154	BNP Pariba...	-1,763.03	-34,036.63
Total Insurance							-34,036.63	-34,036.63
L/C Charges								
Check	8/31/2001	LC	L/C CHARGES	SAHARA	V-50154	BNP Pariba...	-72,595.14	-72,595.14
Total L/C Charges							-72,595.14	-72,595.14
Freight								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-2,609,177.76	-2,609,177.76
Total Freight							-2,609,177.76	-2,609,177.76
Demurrage								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-105,849.79	-105,849.79
Total Demurrage							-105,849.79	-105,849.79
Finance Charges								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-30,000.00	-30,000.00
Check	10/2/2001	FIN	BANK CHARGES	SAHARA	V-50154	BNP Pariba...	-31.51	-30,031.51
Check	10/5/2001	PURCH	HAVERRILL TR...	SAHARA	V-50154	BNP Pariba...	-21.46	-30,052.97
Check	10/9/2001	PURCH	UNITED NATIO...	SAHARA	V-50154	BNP Pariba...	-29,503.28	-59,556.25
Check	10/29/2001	FRGHT	PETRONOME ...	SAHARA	V-50154	BNP Pariba...	-21.27	-59,577.52
Check	10/31/2001	FIN	PREMCOR	SAHARA	V-50154	BNP Pariba...	-585.00	-60,162.52
Check	10/31/2001	FIN	VALERO MARK...	SAHARA	V-50154	BNP Pariba...	-585.00	-60,747.52
Check	10/31/2001	FIN	VALERO MARK...	SAHARA	V-50154	BNP Pariba...	-585.00	-61,332.52
Deposit	11/1/2001	REV	PREMCOR	SAHARA	V-50154	BNP Pariba...	-85.00	-61,417.52
Check	11/5/2001	FIN	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	-585.00	-62,002.52
Deposit	11/5/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	-237.81	-62,240.33
Deposit	11/25/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	-85.00	-62,325.33
Check	11/28/2001	FIN	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	-608.12	-62,933.45
General Journal	11/30/2001	Je-CK-13	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	30,000.00	-32,933.45
Check	12/21/2001	DEM	NATIONAL OIL ...	SAHARA	V-50154	BNP Pariba...	-21.16	-32,954.61
Check	1/11/2002	LGHT	AMERICAN EA...	SAHARA	V-50154	BNP Pariba...	-20.86	-32,975.47
Total Finance Charges							-32,975.47	-32,975.47
Lightering Charges								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	-221,628.47	-221,628.47
Deposit	11/16/2001	rev	PREMCOR	SAHARA	V-50154	BNP Pariba...	62,308.80	-159,319.67
Deposit	11/26/2001	REV	PORT ARTHUR...	SAHARA	V-50154	BNP Pariba...	87,766.81	-71,552.86
Total Lightering Charges							-71,552.86	-71,552.86
Total Cost of Sales							-34,839,748.99	-34,839,748.99
Bank Service Charges								
Check	10/9/2001	PURCH	UNITED NATIO...	SAHARA	V-50154	BNP Pariba...	-164.44	-164.44
Total Bank Service Charges							-164.44	-164.44
Commissions								
General Journal	11/29/2001			SAHARA	V-50154	Hedge Gain...	-25,028.84	-25,028.84
General Journal	11/29/2001			SAHARA	V-50154	Hedge Gain ...	-324.48	-25,353.32
General Journal	11/30/2001			SAHARA	V-50154	Hedge Gain ...	-3,042.00	-28,395.32
Total Commissions							-28,395.32	-28,395.32
Hedge Gain /(Loss)								
General Journal	9/30/2001	Je-CK-05	Accrual	SAHARA	V-50154	Accounts R...	1,500,000.00	1,500,000.00
General Journal	11/29/2001			SAHARA	V-50154	-SPLIT-	1,471,070.00	2,971,070.00
General Journal	11/29/2001			SAHARA	V-50154	Hedge Gain...	9,920.00	2,980,990.00
General Journal	11/30/2001			SAHARA	V-50154	-SPLIT-	437,060.00	3,418,050.00
General Journal	11/30/2001	Je-CK-13	Reverse Accrual	SAHARA	V-50154	Sales - Oil ...	-1,500,000.00	1,918,050.00
Total Hedge Gain /(Loss)							1,918,050.00	1,918,050.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Interest Income								
Deposit	11/7/2001	INT	INTEREST INC...	SAHARA	V-50154	490Paribas...	27,679.55	27,679.55
Total Interest Income							27,679.55	27,679.55
TOTAL							2,697,270.69	2,697,270.59

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	9/30/2001	Je-Ck-04	Various	NOTO	V-50164	Accounts R...	33,087,476.18	33,087,476.18
Deposit	10/17/2001	REV	PORT ARTHUR...	B.BOSS-3	V-50164	BNP Pariba...	9,738,242.38	42,825,718.56
Check	10/23/2001	REF	PORT ARTHUR...	B.BOSS-3	V-50164	BNP Pariba...	-118,167.19	42,707,551.37
Deposit	11/6/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	8,571,196.45	51,278,747.82
Deposit	11/13/2001	REV	Diamond Sharr...	NOTO	V-50164	Cash - CAI ...	8,597,445.44	59,876,193.26
Deposit	11/13/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	8,109,180.73	67,985,373.99
Deposit	11/13/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	7,809,653.56	75,795,027.55
General Journal	11/30/2001	Je-Ck-11	Various	note/b. boss-3	V-50164	-SPLIT-	-33,087,476.18	42,707,551.37
Total Sales - Oil Products							42,707,551.37	42,707,551.37
Total Gross Sales							42,707,551.37	42,707,551.37
Cost of Sales								
Broker Comm								
General Journal	12/31/2001	JE-LH38	ARC OIL, LLC	NOTO	V-50164	Broker Comm	-250.00	-250.00
General Journal	12/31/2001	JE-LH38	STARSUPPLY ...	NOTO	V-50164	Broker Comm	-5,250.00	-5,500.00
General Journal	12/31/2001	JE-LH38	SYNTEXENER...	NOTO	V-50164	Broker Comm	-1,000.00	-6,500.00
Check	1/14/2002	1394	ARC OIL, LLC	Noto/C21932	V-50164	Cash - Well...	-250.00	-6,750.00
Check	1/14/2002	1395	STARSUPPLY ...	Noto/20553CS	V-50164	Cash - Well...	-5,250.00	-12,000.00
Check	1/14/2002	1398	SYNTEXENER...	NOTO/T12A26...	V-50164	Cash - Well...	-250.00	-12,250.00
Check	1/14/2002	1398	SYNTEXENER...	NOTO/T12A26...	V-50164	Cash - Well...	-500.00	-12,750.00
Check	1/14/2002	1398	SYNTEXENER...	NOTO/T12A26...	V-50164	Cash - Well...	-250.00	-13,000.00
General Journal	2/28/2002	JE-LH02	ARC	NOTO	V-50164	Broker Comm	250.00	-12,750.00
General Journal	2/28/2002	JE-LH02	STARSUPPLY ...	NOTO	V-50164	Broker Comm	5,250.00	-7,500.00
General Journal	2/28/2002	JE-LH02	SYNTEXENER...	NOTO	V-50164	Broker Comm	1,000.00	-6,500.00
Total Broker Comm							-6,500.00	-6,500.00
Exchange gain/loss								
Check	10/15/2001	PUR	UNITED NATIO...	NOTO	V-50164	Cash - CAI ...	-16,475.49	-16,475.49
Total Exchange gain/loss							-16,475.49	-16,475.49
Demurrage @ Lighter								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R ...	135,065.97	135,065.97
Deposit	12/28/2001	LGHT	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	56,048.81	191,114.58
General Journal	12/31/2001	Je-Ck-26	Accrual	NOTO/B. BOS...	V-50164	Demurrage	-83,878.47	107,236.11
Total Demurrage @ Lighter							107,236.11	107,236.11
Crude Purchases								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-746,433.38	-746,433.38
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-31,133,238.45	-31,879,671.83
Check	10/17/2001	purch	VALERO MARK...	B.BOSS-3	V-50164	BNP Pariba...	-9,632,735.96	-41,512,407.79
Total Crude Purchases							-41,512,407.79	-41,512,407.79
Interest								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-150,000.00	-150,000.00
General Journal	10/19/2001	Int	INTEREST CHA...	NOTOC	V-50164	25302/Carr ...	-22.39	-150,022.39
Check	11/5/2001	LOAN	FIXED TERM A...	NOTO	V-50164	Cash - CAI ...	-72,097.99	-222,120.38
Check	11/13/2001	LOAN	FIXED TERM A...	NOTO	V-50164	Cash - CAI ...	-25,096.50	-247,216.88
General Journal	11/30/2001	Je-Ck-11	Accrual	note/b. boss-3	V-50164	Sales - Oil ...	100,000.00	-147,216.88
Check	12/31/2001	INT	INTEREST CHA...	NOTO	V-50164	Cash - CAI ...	-122.15	-147,339.03
General Journal	12/31/2001	Je-Ck-26	Accrual	NOTO/B. BOS...	V-50164	Demurrage	50,000.00	-97,339.03
Total Interest							-97,339.03	-97,339.03
Inspection								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-37,000.00	-37,000.00
General Journal	12/31/2001	Je-Ck-16	Reverse Accrual	Noto/B. Boss-3	V-50164	Estimated ...	9,400.00	-27,600.00
Check	9/18/2002	INSP	OBC SHIPPING ...	NOTO	V-50164	Cash - CAI ...	-1,869.48	-29,469.48
Check	9/19/2002	INSP	INSPECTORAT...	B.BOSS-3	V-50164	BNP Pariba...	-1,518.83	-30,988.31
General Journal	9/30/2002	Je-C09-22	Reverse Accrual	Noto-B. Boss-3	V-50164	Estimated ...	67.28	-30,921.03
Total Inspection							-30,921.03	-30,921.03
Insurance								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-25,000.00	-25,000.00
Check	11/5/2001	INS	CRAIG FERGU...	NOTO	V-50164	Cash - CAI ...	-27,822.74	-52,822.74
General Journal	12/31/2001	Je-Ck-28	Accrual	NOTO/B. BOS...	V-50164	Demurrage	25,000.00	-27,822.74
Check	1/31/2002	INS	CRAIG FERGU...	NOTO	V-50164	Cash - CAI ...	-1,337.08	-29,159.82
Total Insurance							-29,159.82	-29,159.82
LC Charges								
General Journal	9/30/2001	JE-LH02	CAI	NOTO	V-50164	Bank Servic...	-52,118.29	-52,118.29
Check	10/5/2001	LC	VALERO MARK...	B.BOSS-3	V-50164	BNP Pariba...	-13,575.00	-65,693.29
Total LC Charges							-65,693.29	-65,693.29

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Accrual BasisBayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1996 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Freight								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-2,198,381.09	-2,198,381.09
Total Freight							-2,198,381.09	-2,198,381.09
Demurrage								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-255,771.61	-255,771.61
General Journal	12/31/2001	Je-Ck-26	Accrual	NOTO/B. BOS...	V-50164	-SPLIT-	-14,953.39	-270,725.00
Total Demurrage							-270,725.00	-270,725.00
Finance Charges								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-38,000.00	-38,000.00
Check	10/3/2001	BC	BANK CHARGES	NOTO	V-50164	Cash - CAI ...	-15.49	-38,015.49
Check	10/5/2001	LC	VALERO MARK...	B.BOSS-3	V-50164	BNP Pariba...	-85.00	-38,100.49
Check	10/9/2001	BC	BANK CHARGES	NOTO	V-50164	Cash - CAI ...	-15.51	-38,116.00
Check	10/12/2001	BC	BANK CHARGES	NOTO	V-50164	Cash - CAI ...	-15.25	-38,131.25
Check	10/15/2001	FIN	PORT ARTHUR...	B.BOSS-3	V-50164	BNP Pariba...	-585.00	-38,716.25
Check	10/15/2001	PUR	HAVERRILL TR...	NOTO	V-50164	Cash - CAI ...	-15.96	-38,732.21
Check	10/15/2001	PUR	UNITED NATIO...	NOTO	V-50164	Cash - CAI ...	-24,919.77	-63,651.98
Check	10/15/2001	PUR	UNITED NATIO...	NOTO	V-50164	Cash - CAI ...	-13,070.07	-76,721.45
Deposit	10/17/2001	REV	PORT ARTHUR...	B.BOSS-3	V-50164	BNP Pariba...	-85.00	-76,806.45
Check	10/22/2001	BC	BANK CHARGES	NOTO	V-50164	Cash - CAI ...	-15.17	-76,821.62
Check	10/23/2001	REF	PORT ARTHUR...	B.BOSS-3	V-50164	BNP Pariba...	-20.83	-76,842.45
Check	11/5/2001	INS	CRAIG FERGU...	NOTO	V-50164	Cash - CAI ...	-15.22	-76,857.67
Deposit	11/6/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-96.45	-76,954.12
Check	11/6/2001	FRGHT	BLUNDELL CO...	NOTO	V-50164	Cash - CAI ...	-15.24	-76,969.36
Check	11/6/2001	FIN	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-618.00	-77,587.36
Check	11/8/2001	FIN	Diamond Sham...	NOTO	V-50164	Cash - CAI ...	-618.00	-78,205.36
Check	11/13/2001	FIN	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-617.50	-78,822.86
Check	11/13/2001	FIN	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-617.50	-79,440.36
Deposit	11/13/2001	REV	Diamond Sham...	NOTO	V-50164	Cash - CAI ...	-73.44	-79,513.80
Deposit	11/13/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-95.73	-79,609.53
Deposit	11/13/2001	REV	VALERO MARK...	NOTO	V-50164	Cash - CAI ...	-95.56	-79,705.09
Check	11/15/2001	LGHT	AMERICAN EA...	NOTO	V-50164	Cash - CAI ...	-14.99	-79,720.08
General Journal	11/30/2001	Je-Ck-11	Accrual	noto/b. boss-3	V-50164	Sales - Oil ...	38,000.00	-41,720.08
Deposit	2/1/2002	DEM	VALERO MARK...	Noto	V-50164	Cash - CAI ...	-20.00	-41,740.08
Check	4/11/2002	DEM	BLUNDELL CO...	NOTO	V-50164	Cash - CAI ...	-14.98	-41,755.06
Total Finance Charges							-41,755.06	-41,755.06
Lighting Charges								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	-196,000.00	-196,000.00
Check	11/15/2001	LGHT	AMERICAN EA...	NOTO	V-50164	Cash - CAI ...	-190,281.25	-386,281.25
General Journal	11/30/2001	Je-Ck-11	Accrual	noto/b. boss-3	V-50164	Sales - Oil ...	196,000.00	-190,281.25
Total Lighting Charges							-190,281.25	-190,281.25
Total Cost of Sales							-44,352,402.74	-44,352,402.74
Commissions								
General Journal	10/2/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,788.50	-1,788.50
General Journal	10/3/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,715.00	-3,503.50
General Journal	10/4/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,347.50	-4,851.00
General Journal	10/5/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-2,371.60	-7,222.60
General Journal	10/8/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,719.90	-8,942.50
General Journal	10/23/2001	COM	COMMISSIONS	BERGE BOSS	V-50164	Hedge Gain...	-3,650.40	-12,592.90
General Journal	10/24/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-171.50	-12,764.40
General Journal	10/25/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,519.90	-14,284.30
General Journal	10/28/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,401.40	-15,685.70
General Journal	10/28/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-906.50	-16,592.20
Deposit	10/30/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	588.00	-16,004.20
General Journal	10/31/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-563.50	-16,567.70
General Journal	11/1/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-749.70	-17,317.40
General Journal	11/2/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,715.00	-19,032.40
General Journal	11/6/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-857.50	-19,890.00
General Journal	11/7/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-852.60	-20,742.60
General Journal	11/8/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-852.60	-21,595.20
General Journal	11/12/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	-1,401.40	-22,996.60
Deposit	11/13/2001	COM	COMMISSIONS	NOTO	V-50164	25302/Carr ...	1,401.40	-21,595.20
Total Commissions							-21,594.20	-21,594.20
Hedge Gain/(Loss)								
General Journal	9/30/2001	Je-Ck-04	Accrual	NOTO	V-50164	Accounts R...	3,410,000.00	3,410,000.00
General Journal	10/23/2001			BERGE BOSS	V-50164	-SPLIT-	269,220.00	3,679,220.00
General Journal	11/12/2001			NOTO	V-50164	25302/Carr ...	3,412,770.00	7,091,990.00
General Journal	11/30/2001	Je-Ck-11	Accrual	noto/b. boss-3	V-50164	Sales - Oil ...	-3,410,000.00	3,681,990.00
Total Hedge Gain/(Loss)							3,681,990.00	3,681,990.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1986 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Interest Income								
Deposit	11/9/2001	INT	INTEREST INC...	NOTO	V-50164	25302/Carr ...	7,224.91	7,224.91
Total Interest Income							7,224.91	7,224.91
TOTAL							2,022,769.34	2,022,769.34

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	11/30/2001	Je-Ck-07	Various	O. SPIRIT-4	V-50169	Accounts R...	39,197,907.27	39,197,907.27
Total Sales - Oil Products							39,197,907.27	39,197,907.27
Total Gross Sales							39,197,907.27	39,197,907.27
Cost of Sales								
Broker Comm								
Check	10/29/2001	1362	DYNOIL ENER...	O.SPIRIT-4	V-50169	Cash - Well...	-250.00	-250.00
Check	10/29/2001	1362	DYNOIL ENER...	O.SPIRIT-4	V-50169	Cash - Well	-250.00	-500.00
Check	11/15/2001	1375	DYNOIL ENER...	O.Spirit-4	V-50169	Cash - Well	-250.00	-750.00
General Journal	12/31/2001	JE-LH38	STAR SUPPLY ...	O.SPIRIT-4	V-50169	Broker Comm	-5,240.76	-5,990.76
General Journal	12/31/2001	JE-LH38	SYNTEXENER...	O.SPIRIT-4	V-50169	Broker Comm	-2,500.00	-8,490.76
General Journal	12/31/2001	JE-LH38	ECHO ENERGY	O.SPIRIT-4	V-50169	Broker Comm	-1,000.00	-9,490.76
Check	1/14/2002	1395	STAR SUPPLY	O.SPIRIT-4/20	V-50169	Cash - Well...	-5,240.76	-14,731.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well	-250.00	-14,981.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well	-250.00	-15,231.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-15,481.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-15,731.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-15,981.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-16,231.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-16,481.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-16,731.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-16,981.52
Check	1/14/2002	1398	SYNTEXENER...	O.SPIRIT-4/T1...	V-50169	Cash - Well...	-250.00	-17,231.52
Check	1/15/2002	1401	ECHO ENERGY	O.SPIRIT-4/C3	V-50169	Cash - Well...	-500.00	-17,731.52
Check	1/15/2002	1401	ECHO ENERGY	O.SPIRIT-4/C3...	V-50169	Cash - Well...	-250.00	-17,981.52
Check	1/15/2002	1401	ECHO ENERGY	O.SPIRIT-4/C3	V-50169	Cash - Well	-250.00	-18,231.52
General Journal	2/29/2002	JE-LH02	STAR SUPPLY ...	O.SPIRIT-4	V-50169	Broker Comm	5,240.76	-12,990.76
General Journal	2/29/2002	JE-LH02	SYNTEXENER...	O.SPIRIT-4	V-50169	Broker Comm	2,500.00	-10,490.76
General Journal	2/29/2002	JE-LH02	ECHO ENERGY	O.SPIRIT-4	V-50169	Broker Comm	1,000.00	-9,490.76
Total Broker Comm							-9,490.76	-9,490.76
Exchange gain/loss								
Check	11/8/2001	PURCH	UNITED NATIO...	O.SPIRIT-4	V-50169	Cash - CAI ...	-22,756.69	-22,756.69
Total Exchange gain/loss							-22,756.69	-22,756.69
Demurrage @ Lighter								
Deposit	12/28/2001	LGHT	VALERO MARK...	O.SPIRIT-4	V-50169	Cash - CAI ...	14,769.60	14,769.60
General Journal	12/31/2001	Je-Ck-29	Accrual	O.SPIRIT-4	V-50169	-SPLIT-	55,227.43	69,997.03
Total Demurrage @ Lighter							69,997.03	69,997.03
Crude Purchases								
Check	11/7/2001	PURCH	HAVERHILL TR...	O.SPIRIT-4	V-50169	Cash - CAI ...	-1,021,795.48	-1,021,795.48
Check	11/8/2001	PURCH	UNITED NATIO...	O.SPIRIT-4	V-50169	Cash - CAI ...	-37,930,600.31	-38,952,395.79
Total Crude Purchases							-38,952,395.79	-38,952,395.79
Interest								
Check	10/15/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-779.10	-779.10
Check	10/24/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-529.76	-1,308.86
Check	10/26/2001	LOAN	FIXED TERM A...	H.PARADISE-6	V-50169	BNP Paribas	-2,131.78	-3,440.64
Check	10/29/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-1,112.11	-4,552.75
Check	11/8/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI	-785.33	-5,338.08
Check	11/15/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-305.24	-5,643.32
Check	11/15/2001	LOAN	FIXED TERM A	O.SPIRIT-4	V-50169	Cash - CAI ...	-24,534.04	-30,177.36
Check	11/15/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-339.54	-30,516.90
Check	11/19/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-15,313.22	-45,830.12
General Journal	11/30/2001	JE-LH-01	CAI	O.SPIRIT-4	V-50169	L/C Charges	-5,203.06	-51,033.18
General Journal	11/30/2001	Je-Ck-07	Accrual	O.SPIRIT-4	V-50169	Accounts R ...	-150,000.00	-201,033.18
Check	12/3/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ..	-53,616.21	-254,649.39
Check	12/4/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI	-2,491.26	-257,140.65
Check	12/5/2001	loan	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI	-3,047.00	-260,187.65
Check	12/7/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI	-4,683.33	-264,870.98
Check	12/17/2001	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-1,841.67	-266,712.65
Check	12/31/2001	INT	INTEREST CHA...	O.SPIRIT-4	V-50169	Cash - CAI ...	-1,197.58	-267,910.23
Check	12/31/2001	INT	INTEREST CHA...	O.SPIRIT-4	V-50169	Cash - CAI ...	-942.52	-268,852.75
General Journal	12/31/2001	Je-Ck-29	Reverse Accrual	O.SPIRIT-4	V-50169	Demurrage ...	150,000.00	-118,852.75
Check	1/3/2002	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-3,492.15	-122,344.90
Check	1/10/2002	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-1,417.62	-123,762.52
Check	1/14/2002	LOAN	FIXED TERM A...	O.SPIRIT-4	V-50169	Cash - CAI ...	-610.56	-124,373.08
Total Interest							-124,273.08	-124,273.08
Inspection								
General Journal	11/30/2001	Je-Ck-07	Accrual	O.SPIRIT-4	V-50169	Accounts R...	-35,000.00	-35,000.00
General Journal	6/30/2002	Je-Ck-16	Accrual	O.Spirit-4	V-50169	Estimated ...	-4,856.38	-39,856.38
Total Inspection							-39,856.38	-39,856.38

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	-25,000.00	-25,000.00
Check	12/13/2001	INS	CRAIG FERGU...	O. SPIRIT-4	V-50169	Cash - CAI ...	-28,173.61	-53,173.61
General Journal	12/31/2001	Je-Ck-29	Reverse Accrual	O. SPIRIT-4	V-50169	Demurrage ...	25,000.00	-28,173.61
Check	1/31/2002	INS	CRAIG FERGU...	O. SPIRIT-4	V-50169	Cash - CAI ...	-2,647.61	-30,821.22
Total Insurance							-30,821.22	-30,821.22
L/C Charges								
General Journal	9/30/2001	JE-LH02	CAI	O SPIRIT-4	V-50169	Bank Servc...	-52,281.07	-52,281.07
Total L/C Charges							-52,281.07	-52,281.07
Freight								
Check	10/4/2001	INS	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-107,835.62	-107,835.62
Check	10/5/2001	FRGHT	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-634,393.95	-742,229.57
Check	11/9/2001	FRGHT	GRACESEA LI...	O. SPIRIT-2	V-50169	Cash - CAI ...	-566,895.20	-1,309,094.77
Check	11/13/2001	FRGHT	FAL ENERGY C...	O. SPIRIT-4	V-50169	Cash - CAI ...	-1,824,406.18	-3,153,500.95
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	-716,738.70	-3,870,239.65
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	-496,580.50	-4,366,820.15
Check	12/3/2001	FRGHT	LICORNE PACI	O. SPIRIT-4	V-50169	Accounts R	552,681.50	-3,814,138.65
Check	12/7/2001	FRGHT	OBC SHIPPING	O. SPIRIT-4	V-50169	Cash - CAI ...	-506,270.70	-4,320,409.35
Check	12/13/2001	FRGHT	LETH SUEZ TR...	O. SPIRIT-4	V-50169	Cash - CAI ...	-10,550.00	-4,331,059.35
General Journal	12/31/2001	Je-Ck-28	Reverse Accrual	O. SPIRIT-4	V-50169	Demurrage ..	716,738.70	-3,614,320.65
Check	1/10/2002	FRGHT	THE KANOO G...	O. SPIRIT-4	V-50169	Cash - CAI ...	-1,310.00	-3,626,060.65
Check	2/7/2002	FRGHT	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-45,731.70	-3,671,830.35
Check	3/27/2002	FRGHT	THE KANOO G...	O. SPIRIT-4 AQ	V-50169	BNP Pariba	-5.01	-3,671,835.36
Check	4/19/2002	FRGHT	SGS CSI	O. SPIRIT-4/CF...	V-50169	BNP Pariba	-700.00	-3,672,535.36
Total Freight							-3,872,535.36	-3,872,535.36
Demurrage								
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	-25,000.00	-25,000.00
General Journal	4/30/2002	Je-Ck-14	Reverse Accrual	O. SPIRIT-4	V-50169	Estimated ...	25,000.00	0.00
Total Demurrage							0.00	0.00
Finance Charges								
General Journal	9/30/2001	JE-LH02	CAI	O. SPIRIT-4	V-50169	Bank Servc...	-124.00	-124.00
Check	10/4/2001	INS	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.40	-139.40
Check	10/5/2001	FRGHT	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.44	-154.84
Check	10/10/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.37	-170.21
Check	10/11/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.27	-185.48
Check	10/22/2001	FIN	BANK CHARGES	H PARADISE-6	V-50169	BNP Pariba	-31.06	-216.56
Check	10/24/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.05	-231.61
Check	10/25/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.15	-246.76
Check	10/29/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.25	-262.01
Check	10/30/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.46	-277.47
Check	11/7/2001	PURCH	HAYERHILL TR...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.29	-292.76
Check	11/8/2001	PURCH	UNITED NATIO ..	O. SPIRIT-4	V-50169	Cash - CAI ...	-42,851.23	-34,143.99
Check	11/9/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.15	-43,159.14
Check	11/9/2001	FRGHT	GRACESEA LI...	O. Sprrt-2	V-50169	Cash - CAI ...	-15.15	-43,174.29
Check	11/13/2001	FRGHT	FAL ENERGY C...	O. SPIRIT-4	V-50169	Cash - CAI ...	-14.97	-43,189.26
Check	11/14/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-14.96	-43,204.22
Check	11/19/2001	bc	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.01	-43,219.23
Check	11/20/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.10	-43,234.33
Check	11/21/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.06	-43,249.41
Check	11/28/2001	BC	BANK CHARGES	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.14	-43,264.55
Check	12/3/2001	FRGHT	LICORNE PACI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.13	-43,279.68
Deposit	12/4/2001	REV	PORT ARTHUR...	O. SPIRIT-4	V-50169	Cash - CAI ...	-1,402.70	-44,682.38
Deposit	12/5/2001	REV	VALERO MARK	O. SPIRIT-4	V-50169	Cash - CAI ...	-558.30	-45,240.68
Check	12/6/2001	LGHT	DALESTREET...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.07	-45,255.75
Deposit	12/6/2001	LGHT	MTL PETROLIN...	O. SPIRIT-4	V-50169	Cash - CAI ...	-40.00	-45,295.75
Check	12/7/2001	LGHT	AMERICAN EA...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.10	-45,310.85
Check	12/7/2001	FRGHT	OBC SHIPPING ..	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.10	-45,325.95
Deposit	12/7/2001	rev	PORT ARTHUR...	O. SPIRIT-4	V-50169	Cash - CAI ...	-1,299.55	-46,625.50
Deposit	12/7/2001	REV	KOCH PETROL...	O. SPIRIT-4	V-50169	Cash - CAI ...	-569.01	-47,194.51
Deposit	12/7/2001	REV	Diamond Sharr...	O. SPIRIT-4	V-50169	Cash - CAI ...	-547.71	-47,742.22
Check	12/13/2001	INS	CRAIG FERGU...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.23	-47,757.45
Check	12/13/2001	FRGHT	LETH SUEZ TR...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.24	-47,772.69
Deposit	12/28/2001	LGHT	VALERO MARK .	O. SPIRIT-4	V-50169	Cash - CAI ...	-20.00	-47,792.69
Check	1/10/2002	FRGHT	THE KANOO G...	O. SPIRIT-4	V-50169	Cash - CAI ...	-15.04	-47,807.73
Check	1/31/2002	INS	CRAIG FERGU...	O. SPIRIT-4	V-50169	Cash - CAI ...	-14.62	-47,822.35
Check	2/7/2002	FRGHT	GRACESEA LI...	O. SPIRIT-4	V-50169	Cash - CAI ...	-14.72	-47,837.07
Total Finance Charges							-47,837.07	-47,837.07

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Accrual Base

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	-470,484.10	-470,484.10
Check	12/6/2001	LGHT	DALESTREET...	O. SPIRIT-4	V-50169	Cash - CAI ...	-122,789.04	-633,273.14
Deposit	12/6/2001	LGHT	MTL PETROLIN...	O. SPIRIT-4	V-50169	Cash - CAI ...	124,023.69	-469,249.45
Check	12/7/2001	LGHT	AMERICAN EA...	O. SPIRIT-4	V-50169	Cash - CAI ...	-471,718.75	-940,968.20
General Journal	12/31/2001	Je-Ck-29	Reverse Accrual	O. SPIRIT-4	V-50169	Demurrage ...	470,484.10	-470,484.10
Total Lightering Charges							-470,484.10	-470,484.10
Total Cost of Sales							-43,662,734.49	-43,662,734.49
Bank Service Charges								
Check	11/8/2001	PURCH	UNITED NATIO	O. SPIRIT-4	V-50169	Cash - CAI ...	-162.18	-162.18
Total Bank Service Charges							-162.18	-162.18
Commissions								
General Journal	10/23/2001	com	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-14,700.00	-14,700.00
General Journal	10/24/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-3,106.60	-17,806.60
General Journal	10/25/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-891.80	-18,698.40
General Journal	10/26/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-2,856.80	-21,354.20
General Journal	10/29/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-2,778.30	-24,132.50
General Journal	10/29/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	Hedge Gain...	-105.00	-24,237.50
General Journal	10/29/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	Hedge Gain...	-105.00	-24,342.50
General Journal	10/30/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-1,308.30	-25,650.80
General Journal	10/31/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-2,082.50	-27,733.30
General Journal	11/2/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-657.50	-28,390.80
General Journal	11/5/2001	COM	COMMISSIONS	O. SPIRIT 4	V-50169	25301/Carr ...	-367.50	-28,758.30
General Journal	11/6/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-2,676.40	-31,434.70
Deposit	11/6/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25301/Carr ...	367.50	-31,067.20
General Journal	11/7/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25301/Carr ...	-367.50	-31,434.70
Deposit	11/8/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25301/Carr ...	362.60	-31,072.10
General Journal	11/8/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-739.90	-31,812.00
General Journal	11/12/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-372.40	-32,184.40
General Journal	11/12/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25301/Carr ...	-490.00	-32,674.40
General Journal	11/13/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-1,724.80	-34,399.20
General Journal	11/14/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25301/Carr ...	-2,072.70	-36,471.90
General Journal	11/15/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-2,219.70	-38,691.60
Deposit	11/15/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25301/Carr ...	2,567.66	-36,123.94
General Journal	11/19/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-1,494.66	-37,618.60
Deposit	11/20/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	44.10	-37,574.50
General Journal	11/21/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-122.50	-37,697.00
General Journal	11/25/2001	com	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-1,661.10	-39,358.10
General Journal	11/27/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-1,029.00	-40,387.10
General Journal	11/28/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-558.60	-40,945.70
General Journal	11/29/2001	COM	COMMISSIONS	OLYMPIA SPL...	V-50169	25300/Carr ...	-1,548.40	-42,494.10
General Journal	11/30/2001	COM	COMMISSIONS	OLYMPIA SPI...	V-50169	25300/Carr ...	-980.00	-43,474.10
Total Commissions							-43,673.00	-43,673.00
Hedge Gain (Loss)								
General Journal	10/29/2001			OLYMPIA SPI	V-50169	-SPLIT-	-7,500.00	-7,500.00
General Journal	10/29/2001			OLYMPIA SPL...	V-50169	Hedge Gain...	-7,500.00	-15,000.00
General Journal	11/30/2001	Je-Ck-07	Accrual	O. SPIRIT-4	V-50169	Accounts R...	5,816,560.00	5,801,560.00
General Journal	12/3/2001			OLYMPIA SPL...	V-50169	-SPLIT-	-1,322,600.00	4,478,960.00
General Journal	12/3/2001			OLYMPIA SPI	V-50169	Hedge Gain...	7,139,060.00	11,518,120.00
General Journal	12/31/2001	Je-Ck-29	Reverse Accrual	O. SPIRIT-4	V-50169	Demurrage ...	-5,816,560.00	5,801,560.00
Total Hedge Gain (Loss)							5,801,560.00	5,801,560.00
Interest Income								
Deposit	11/9/2001	INT	INTEREST INC...	OLYMPIA SPL...	V-50169	25300/Carr ...	1,483.35	1,483.35
Deposit	12/6/2001	INT	INTEREST INC...	OLYMPIA SPL...	V-50169	25300/Carr ...	8,684.67	10,168.02
Deposit	12/6/2001	INT	INTEREST INC...	OLYMPIA SPI	V-50169	25301/Carr ...	45.68	10,213.60
Total Interest Income							10,213.60	10,213.60
TOTAL							1,413,111.20	1,413,111.20

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	11/30/2001	Je-Ck-44	PREMCOB	H CAPITOL-4	V-50175	Accounts R...	7,347,444.01	7,347,444.01
Deposit	1/14/2002	REV	VALERO MARK...	H.CAPITOL-4	V-50175	Cash - CAI ...	9,237,701.54	16,585,145.55
Deposit	1/14/2002	REV	PREMCOB	H.CAPITOL-4	V-50175	Cash - CAI ...	8,152,067.95	24,737,213.50
Deposit	1/15/2002	REV	VALERO MARK...	H.CAPITOL-4	V-50175	Cash - CAI ...	8,213,202.68	32,950,416.08
Check	2/4/2002	PYMNT	PREMCOB	H.CAPITOL-4	V-50175	Cash - CAI ...	-465,775.39	32,484,640.69
Deposit	3/15/2002	rev	PREMCOB	H.CAPITOL-4	V-50175	Cash - CAI ...	9,000.00	32,493,640.69
Total Sales - Oil Products							32,493,640.69	32,493,640.69
Total Gross Sales								
							32,493,640.69	32,493,640.69
Cost of Sales								
Secondary Chgs.								
General Journal	11/30/2001	Je-Ck-44	Accrual	H. CAPITOL-4	V-50175	Accounts R...	3,907,588.90	3,907,588.90
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	-3,907,588.90	0.00
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr	4,606,915.50	4,606,915.50
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc	-4,606,915.50	0.00
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc.	47,219.82	47,219.82
Total Secondary Chgs.							47,219.82	47,219.82
Exchange gain/loss								
Check	11/30/2001	PURCH	UNITED NATIONS	H.CAPITOL-4	V-50175	Cash - CAI ...	-19,953.88	-19,953.88
Total Exchange gain/loss							-19,953.88	-19,953.88
Crude Purchases								
Check	11/1/2001	PURCH	CENTURY MAR...	H.CAPITOL-4	V-50175	Cash - CAI ...	-266,960.70	-266,960.70
Check	11/6/2001	PURCH	CENTURY MAR...	H.CAPITOL-4	V-50175	Cash - CAI ...	-25,539.30	-292,500.00
Check	11/30/2001	PURCH	HAVERHILL TR.	H.CAPITOL-4	V-50175	Cash - CAI ...	-789,472.28	-1,061,972.28
Check	11/30/2001	PURCH	UNITED NATIONS	H.CAPITOL-4	V-50175	Cash - CAI ...	-29,462,302.40	-30,524,274.68
General Journal	11/30/2001	Je-Ck-44	Accrual	H. CAPITOL-4	V-50175	Accounts R...	23,489,040.00	-7,055,234.68
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	-23,489,040.00	-30,524,274.68
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr	23,537,040.10	-6,987,234.58
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	-SPLIT-	-23,537,040.10	-30,524,274.68
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc	7,876,652.39	-22,647,622.29
General Journal	6/30/2002	Je-Ck-14A	Reverse Accrual	H. CAPITOL-4	V-50175	Receivable...	-186,870.53	-22,834,492.82
Total Crude Purchases							-22,834,492.82	-22,834,492.82
Interest								
Check	11/21/2001	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,265.56	-1,265.56
Check	11/30/2001	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,401.96	-2,667.52
Check	11/30/2001	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-747.60	-3,415.12
General Journal	11/30/2001	Je-Ck-44	Accrual	H. CAPITOL-4	V-50175	Accounts R...	-150,000.00	-153,415.12
Check	12/17/2001	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-48,348.70	-201,763.82
Check	12/31/2001	INT	INTEREST CHA...	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,320.17	-203,083.99
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	50,000.00	-153,083.99
Check	1/3/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-46,395.67	-199,479.66
General Journal	1/4/2002	INT	INTEREST CHA...	HELLESPONT ...	V-50175	25302/Carr...	-2,763.79	-202,243.45
Check	1/10/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-18,834.68	-221,077.53
Check	1/14/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-8,111.63	-229,189.16
Check	1/14/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-108.44	-229,297.60
Check	1/15/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-709.99	-230,007.59
Check	1/17/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-24.67	-230,032.26
Check	1/17/2002	LOAN	FIXED TERM A...	H.CAPITOL-4	V-50175	Cash - CAI ...	-60.03	-230,112.29
General Journal	2/6/2002	INT	INTEREST CHA...	HELLESPONT ...	V-50175	25302/Carr...	-6,158.89	-236,271.18
General Journal	3/6/2002	INT	INTEREST CHA...	HELLESPONT ...	V-50175	25302/Carr...	-5,084.41	-241,355.59
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	100,000.00	-141,355.59
Total Interest							-141,355.59	-141,355.59
Inspection								
General Journal	11/30/2001	Je-Ck-44	Accrual	H. CAPITOL-4	V-50175	Accounts R...	-40,000.00	-40,000.00
Check	3/11/2002	INSP	INSPECTORAT...	H.CAPITOL-4	V-50175	Cash - CAI ...	-2,151.60	-42,151.60
Check	3/11/2002	INSP	INSPECTORAT ...	H.CAPITOL-4	V-50175	Cash - CAI ...	-2,000.85	-44,152.45
Check	3/11/2002	INSP	INSPECTORAT ...	H.CAPITOL-4	V-50175	Cash - CAI ...	-2,371.33	-46,523.78
Check	3/11/2002	INSP	INSPECTORAT...	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,899.74	-48,423.52
Check	3/11/2002	INSP	INSPECTORAT...	H.CAPITOL-4	V-50175	Cash - CAI ...	-19,910.38	-68,333.90
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	40,000.00	-28,333.90
Check	4/10/2002	INSP	OIL INSPECTIO...	H.CAPITOL-4	V-50175	Cash - CAI ...	-14,588.85	-42,922.75
Check	9/18/2002	INSP	OBC SHIPPING ...	H.CAPITOL-4	V-50175	Cash - CAI ...	-7,009.90	-49,932.65
Total Inspection							-49,932.65	-49,932.65
Insurance								
General Journal	11/30/2001	Je-Ck-44	Accrual	H. CAPITOL-4	V-50175	Accounts R...	-33,000.00	-33,000.00
Check	1/31/2002	INS	CRAIG FERGUS...	H.CAPITOL-4	V-50175	Cash - CAI ...	-24,572.84	-57,572.84
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	33,000.00	-24,572.84
Total Insurance							-24,572.84	-24,572.84

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07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
L/C Charges								
General Journal	10/31/2001	JE-LH01	CAI	H.CAPITOL-4	V-50175	Freight	-33,847.86	-33,847.86
General Journal	10/31/2001	JE-LH01	CAI	H.CAPITOL-4	V-50175	Freight	-12,391.65	-46,239.21
Total L/C Charges							-46,239.21	-46,239.21
Freight								
Check	10/10/2001	FRGHT	HELLESPONT S...	H. CAPITOL-4	V-50175	BNP Pariba	-48,400.00	-48,400.00
Check	11/8/2001	FRGHT	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-672,750.00	-721,150.00
General Journal	11/30/2001	Je-Ck-21	Reverse Accrual	H. CAPITOL-4	V-50175	Sales - Oil P...	-471,080.26	-1,192,230.26
General Journal	11/30/2001	Je-Ck-44	Accrual	H. Capitol-4	V-50175	Accounts R...	-2,065,445.45	-3,277,675.71
Check	12/28/2001	INS	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI	-135,000.00	-3,412,675.71
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr	-1,291,380.00	-4,704,065.71
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr .	520,433.19	-4,183,632.52
Deposit	2/14/2002	REV	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-447,354.79	-4,630,987.28
Deposit	2/14/2002	REV	HELLESPONT S...	H. Capitol-4	V-50175	Cash - CAI ...	531,202.26	-4,099,778.02
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	-520,433.19	-4,620,211.21
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	414,000.00	-4,206,211.21
Check	4/16/2002	FRGHT	SGS CSI	H.CAPITOL-4/...	V-50175	BNP Pariba...	-700.00	-4,206,911.21
Check	6/6/2002	FRGHT	THE KANOO G...	H.CAPITOL-4	V-50175	Cash - CAI	-1,306.57	-4,208,217.78
Check	9/18/2002	INSP	OBC SHIPPING ...	H. Capitol-4	V-50175	Cash - CAI	-2,950.00	-4,211,169.78
Total Freight							-4,211,169.78	-4,211,169.78
Finance Charges								
General Journal	10/31/2001	JE-LH01	CAI	H.CAPITOL-4	V-50175	Freight	-123.91	-123.91
General Journal	10/31/2001	JE-LH01	CAI	H.CAPITOL-4	V-50175	Freight	-123.91	-247.82
General Journal	10/31/2001	JE-LH01	CAI	H.CAPITOL-4	V-50175	Freight	-137.88	-385.50
Check	11/1/2001	PURCH	CENTURY MAR.	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.38	-400.88
Check	11/8/2001	PURCH	CENTURY MAR...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.23	-416.11
Check	11/8/2001	FRGHT	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.30	-431.41
Check	11/30/2001	PURCH	HAVERHILL TR...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.08	-446.49
Check	11/30/2001	PURCH	UNITED NATIONS	H.CAPITOL-4	V-50175	Cash - CAI ...	-34,783.44	-36,229.93
Check	12/3/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.13	-36,245.06
Check	12/4/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI	-15.12	-35,250.18
Check	12/7/2001	FRGHT	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.10	-35,275.28
Check	12/7/2001	FRGHT	FAL ENERGY C...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.10	-35,290.38
Check	12/11/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.04	-35,305.42
Check	12/13/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.21	-35,320.63
Check	12/17/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.32	-35,335.95
Check	12/19/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.19	-36,351.14
Check	12/20/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.29	-36,366.43
Check	12/20/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.29	-36,381.72
Check	12/28/2001	INS	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.84	-36,396.56
Check	12/31/2001	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.88	-36,411.44
Deposit	1/7/2002	REV	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,414.01	-36,825.45
Check	1/10/2002	FRGHT	HELLESPONT S...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.04	-36,840.49
Deposit	1/14/2002	REV	VALERO MARK...	H.CAPITOL-4	V-50175	Cash - CAI ...	-556.54	-37,397.03
Deposit	1/14/2002	REV	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI ...	-1,387.95	-38,784.98
Deposit	1/15/2002	REV	VALERO MARK	H.CAPITOL-4	V-50175	Cash - CAI ...	-557.58	-39,352.56
Deposit	1/17/2002	REV	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI ...	-601.15	-39,953.71
Check	1/23/2002	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.01	-39,968.72
Check	1/23/2002	FRGHT	LETH SUEZ TR...	H.CAPITOL-4	V-50175	Cash - CAI ...	-15.01	-39,983.73
Check	1/23/2002	FIN	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI ...	-263.53	-40,247.26
Deposit	1/23/2002	REV	PREMCOOR	H. Capitol-4	V-50175	Cash - CAI ...	-601.24	-40,848.50
Check	1/24/2002	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.90	-40,863.40
Check	1/25/2002	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI	-14.67	-40,878.07
Check	1/28/2002	BC	BANK CHARGES	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.59	-40,892.66
Check	1/28/2002	LGHT	MTL PETROLIN...	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.58	-40,907.24
Check	2/4/2002	PYWNT	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI ...	-14.63	-40,921.87
Deposit	2/29/2002	DEM	PREMCOOR	H. Capitol-4	V-50175	Cash - CAI ...	-20.00	-40,941.87
Check	3/11/2002	INSP	OL INSPECTIO...	H.CAPITOL-4	V-50175	Cash - CAI	-14.84	-40,956.71
Deposit	3/15/2002	rev	PREMCOOR	H.CAPITOL-4	V-50175	Cash - CAI	-20.00	-40,976.71
Check	4/18/2002	FRGHT	SGS CSI	H.CAPITOL-4	V-50175	BNP Pariba...	-20.76	-40,997.47
Total Finance Charges							-40,997.47	-40,997.47
Lighting Charges								
General Journal	11/30/2001	Je-Ck-44	Accrual	H. Capitol-4	V-50175	Accounts R...	-217,000.00	-217,000.00
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	-729.30	-217,729.30
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr .	32,377.95	-185,351.35
Total Lighting Charges							-185,351.35	-185,351.35
Total Cost of Sales								
Interest Expense							-27,506,845.77	-27,506,845.77
General Journal	3/31/2002	JE-LH02	CAI	H.CAPITOL-4	V-50175	BBL	-789.01	-789.01
Total Interest Expense							-789.01	-789.01

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Commissions								
General Journal	11/16/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-2,832.20	-2,832.20
General Journal	11/16/2001			HELLESPOINT ...	V-50175	Hedge Gain...	-843.98	-3,676.18
General Journal	11/16/2001			HELLESPOINT ...	V-50175	Hedge Gain...	-843.98	-4,520.16
General Journal	11/19/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-2,420.60	-6,940.76
Deposit	11/19/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	486/Parbas...	7,183.98	-263.22
General Journal	11/20/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-2,381.40	-2,128.18
General Journal	11/21/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-2,401.00	-4,529.18
General Journal	11/26/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-2,224.60	-6,753.78
General Journal	11/27/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-176.40	-6,930.18
General Journal	11/28/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-19,600.00	-26,530.18
General Journal	11/30/2001	COM	COMMISSIONS	COMMISSIONS	V-50175	25302/Carr ...	-4,900.00	-31,430.18
General Journal	12/6/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-490.00	-31,920.18
General Journal	12/7/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-490.00	-32,410.18
General Journal	12/11/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-0.03	-32,410.21
Deposit	12/11/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25301/Carr ...	0.03	-32,410.18
General Journal	12/13/2001	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-470.40	-32,880.58
General Journal	12/31/2001	Je-Ck-36	Accrual	H CAPITOL-4	V-50175	Cargos in tr...	-11,990.28	-44,870.86
General Journal	1/2/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-1,134.48	-46,005.34
General Journal	1/3/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-958.44	-46,963.78
General Journal	1/4/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-1,816.88	-48,780.66
Deposit	1/7/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	787.29	-48,093.37
General Journal	1/8/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-3,684.37	-51,677.74
General Journal	1/9/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-919.32	-52,597.06
General Journal	1/10/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-919.32	-53,516.38
General Journal	1/11/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-919.32	-54,435.70
General Journal	1/16/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-156.48	-54,592.18
Deposit	1/17/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	156.48	-54,435.70
General Journal	1/22/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-54,738.88
General Journal	1/23/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-55,042.06
General Journal	1/24/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-55,345.24
General Journal	1/25/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-55,648.42
General Journal	1/28/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-55,951.60
General Journal	1/29/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-56,254.78
General Journal	1/30/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-56,557.96
General Journal	1/31/2002	COM	COMMISSIONS	HELLESPOINT ...	V-50175	25302/Carr ...	-303.18	-56,861.14
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	11,990.28	-44,870.86
Total Commissions							-44,870.86	-44,870.86
Hedge Gain/(Loss)								
General Journal	11/16/2001			HELLESPOINT ...	V-50175	-SPLIT-	-19,135.00	-19,135.00
General Journal	11/16/2001			HELLESPOINT ...	V-50175	Hedge Gain...	-12,285.00	-31,420.00
General Journal	11/30/2001	Je-Ck-44	Accrual	H. Capitol-4	V-50175	Accounts R...	1,000,000.00	968,580.00
General Journal	12/31/2001	Je-Ck-36	Reverse Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	-1,000,000.00	-31,420.00
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	-4,836,590.00	-4,868,010.00
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	4,878,893.46	-10,883.46
General Journal	1/24/2002	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	25302/Carr ...	-6,892,520.00	-6,861,636.54
General Journal	2/4/2002			HELLESPOINT ...	V-50175	-SPLIT-	5,555,210.00	-1,126,426.54
General Journal	2/4/2002			HELLESPOINT ...	V-50175	Hedge Gain...	-3,699,280.00	-4,825,706.54
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	-42,303.46	-4,868,010.00
Total Hedge Gain/(Loss)							-4,868,010.00	-4,868,010.00
Interest Income								
Deposit	12/6/2001	INT	INTEREST INC.	HELLESPOINT	V-50175	25302/Carr ...	969.12	969.12
General Journal	12/31/2001	Je-Ck-36	Accrual	H. CAPITOL-4	V-50175	Cargos in tr...	12,002.37	12,971.49
General Journal	12/31/2001	Je-Ck-59	Reverse Accrual	H. Capitol-4	V-50175	Payable-Sto...	-2,464.58	10,506.91
Deposit	1/4/2002	INT	INTEREST INC...	HELLESPOINT ...	V-50175	25300/Carr ...	11,999.53	22,506.44
Deposit	1/4/2002	INT	INTEREST INC	HELLESPOINT ...	V-50175	25301/Carr ...	2.84	22,509.28
General Journal	3/31/2002	Je-Ck-15	Reverse Accrual	H. CAPITOL-4	V-50175	Crude Purc...	-12,002.37	10,506.91
Total Interest Income							10,506.91	10,506.91
TOTAL							83,631.96	83,631.96

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
Oil Marketing Company (State Company)

No.: KH1/10466
Date: 24 Rabi' II, 1422 H
Equivalent to 07/15/2001

Stamp
Ministry of Oil/Office of the Minister
No.: 10749
Date: 07/16/2001

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

Based on the statement of allocations, we have entered into contract with Rosnefteimpex Company (Mr. Issakov) as per the following terms:

- 1- Number of Contract: M/10/15 M/09/25 Date: 07/14/2001
- 2- Name of Contractual Company: Rosnefteimpex Company (Mr. Issakov)
- 3- Nationality: Russian
- 4- Quantity: (20) million barrels divided as follows:
 - (12) million barrels of Basrah light crude oil FOB Al-Bakr terminal
 - (8) million barrels of Kirkuk crude oil FOB Ceyhan terminal
- 5- Destination of Crude Oil: Europe and / or America
- 6- Pricing Formula: As per the rate in effect for Kirkuk crude oil and Basrah light crude oil
- 7- Validity of Contract: From 07/01/2001 until 11/30/2001
- 8- Estimated Value of Contract: About (460) million Euros based on an estimated rate of \$20/barrel
- 9- Surcharge: Payable in one month from the date of loading

For your review and approval, please.

Regards,



Saddam Zeben Hassan
Executive Director

For the Approval of Minister

I approve



07/17



07/18

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 117

بسم الله الرحمن الرحيم

الرقم / ج / ٢٦ - ٢٠٠٩
التاريخ / ربيع الثاني / ٢٢ هـ
الموافق / ٢٠٠٩ / ٧ / ٢٥

الرايس القائد صدام حسين (حفظه الله ورحمته)
٢٠٠٩ / ٨ / ٨

جمهورية العراق
وزارة النفط
شركة تسويق النفط (شركة عامة)
اجعل عبدك امام عينك واسبقه ولا تدعه خلف ظهرك

السيد وزير النفط المحترم

م / المصادقة على عقود النفط الخام المصدر

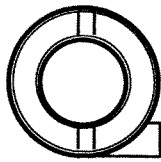
استناداً الى كشف التخصيصات تم التعاقد مع شركة روز نفط اميكن (السيدي ايركوف) بموجبها الشروط التالية :

١- رقم العقد وتاريخه :	M/10/15	التاريخ : ٢٠٠٩ / ٧ / ١٤
٢- اسم الشركة المتعاقدة :	M/09/25	شركة روز نفط اميكن (السيد ايركوف)
٣- الجنسية :	روسية	
٤- الكمية :	(٢٠) عشرون برميل موزعة الى الآن :	
٥- وجهة النفط الخام :	اوربا و / أو امريكا	(١٢) مليون برميل نفط خام البصرة الخفيف قوت الكبريت (٨) - - - - - كركوك قوت جهنم
٦- النسبة :	حسب التسعيرة المتأقاة لقطن خام كركوك والبصرة الخفيف	
٧- فترة نفاذ العقد :	الفترة من ٢٠٠٩ / ٧ / ١ و لغاية ٢٠٠٩ / ١١ / ٣٠	
٨- القيمة التقديرية للعقد :	حوالي (٤٦٠) مليون يورو على اساس سعر تقديري قدره (٢٠) دولار / برميل	
٩- مبلغ الاسترجاع :	يدفع خلال شهر من تاريخ التحميل	

للفصل بالاطلاع والمصادقة مع التقدير.

صدام زين حسين
المدير التنفيذي

مصادقة السيد الوزير



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/122/2001

Sold to : ROSNEFT/IMPEX / NK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ships Name : STENA COMPANION
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 30/08/2001
 Contract no. : M/10/15 + *mion/25*
 BNP Confirmation no : N729480
 Opening Bank L/c No. : LCIM2183940
 Shipment No. : BBL/3144 (1)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 31.19 API GRAVITY AT 60 F °	27,590.583	27,154.75	200,000	21.265	4,253,000.00
Total EURO : FOUR MILLION TWO HUNDRED FIFTY THREE THOUSAND ONLY					4,253,000.00

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC)-FN 118

Price Calculation: WTI/SECOND MONTH MINUS \$ 6.55 /BBL-AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 16 TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.28 API DE-ESCALATION

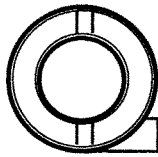
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 02000-201752-002-06



I.A. SHUAIBI
 For State Oil Marketing Organization
 HEAD OF FINANCE

B/L DATED 01/08/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/106/2001

Sold to : JSOC ROSNEFTIMPEX NK ROSNEFT, MOSCOW
 Expiring port : CEYHAN TERMINAL - TURKEY
 Ships Name : BOSCO TAPIAS
 Destination : ALGECIRAS
 Country of origin : IRAQ

Due date : 07/08/2001
 Contract no. : M/10/15
 BNP Confirmation no : N729465
 Opening Bank Lc No. : ESO/191460
 Shipment No. : CK/6038

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 33.48 API GRAVITY AT 60 F °	136,184.219	1,000,960	25.276	25,300,264.96
				25,300,264.96

Total EURO : TWENTY FIVE MILLION THREE HUNDRED THOUSAND TWO HUNDRED SIXTY FOUR AND NINETY SIX CENT

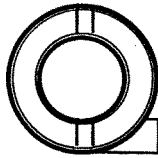
Price Calculation: DATED BRENT MINUS \$ 2.35 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.25 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

For State Oil Marketing Organization
 HEAD OF FINANCE DEPARTMENT

B/L DATED 09/08/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/133/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ship's Name : MAGDELAINE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 13/09/2001
 Contract no. : M/10/15
 BNP Confirmation no : N729555
 Opening Bank L/c No. : CI0305210
 Shipment No. : BBL/3153

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.65 API GRAVITY AT 60 F°	264,618.152	1,911,822	22.680	43,360,122.96

Total EURO : FORTY THREE MILLION THREE HUNDRED SIXTY THOUSAND ONE HUNDRED TWENTY TWO AND NINETY SIX CENTS

Price Calculation: WTI SECOND MONTH MINUS \$ 6.55 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.33 API DEESCALATION

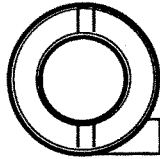
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization
 HEAD OF FINANCE

B/L DATED 15/08/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/113/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT Due date : 19/09/2001
 Exporting port : CEYHAN TERMINAL - TURKEY Contract no. : M/10/15
 Ships Name : STENA CONVOY BNP Confirmation no : N729554
 Destination : NORTH AMERICA Opening Bank L/c No. : C10305220
 Country of origin : IRAQ Shipment No. : CK/5044

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KIRKUK 33.37 API GRAVITY AT 60 F°	248,147.534	244,227.68	1,822,670	23.473	42,783,532.91
Total EURO : FORTY TWO MILLION SEVEN HUNDRED EIGHTY THREE THOUSAND FIVE HUNDRED THIRTY TWO AND NINETYONE CENTS					42,783,532.91

712

Price Calculation: WT(FIRST MONTH)MINUS \$ 5.90 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.26 API-DE-ESCALATION

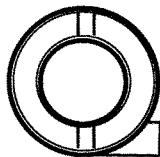
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization
 HEAD OF FINANCE

B/L DATED 21/09/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/140/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT Due date : 24/09/2001
 Exporting port : MINA ALBAKR TERMINAL Contract no. : M/10/15
 Ships Name : SETTEBELLO BNP Confirmation no : N729897
 Destination : NORTH AMERICA Opening Bank L/c No. : DOC-622023-G1
 Country of origin : IRAQ Shipment No. : BBL/3160 (1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.55 API GRAVITY AT 60 F °	20,774.697	150,000	23.604	3,540,000.00
Total EURO : THREE MILLION FIVE HUNDRED FORTY THOUSAND SIX HUNDRED ONLY				3,540,600.00

713

Total EURO : THREE MILLION FIVE HUNDRED FORTY THOUSAND SIX HUNDRED ONLY

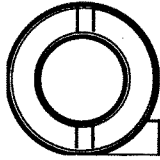
Price Calculation: WTI/SECOND MONTH MINUS \$ 6.55 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.34 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Ali R. Hassani
 ALI R. HASSANI
 FOR STATE OIL MARKETING ORGANIZATION
 HEAD OF FINANCE

B/L DATED 26/08/2001

ORIGINAL



State Oil Marketing Organization

AK, MT, MSJ

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/151/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT

Due date : 07/10/2001

Exporting port : MINA ALBAKR TERMINAL

Contract no. : M/10/15

Ships Name : SAHARA

BNP Confirmation no : N730277

Destination : NORTH AMERICA

Opening Bank L/c No. : LCIM2189223

Country of origin : IRAQ

Shipment No. : BBL/3169

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.28 API GRAVITY AT 60 F °	326,888.574	321,724.89	2,356,360	17.131	40,366,803.16
Total EURO : FORTY MILLION THREE HUNDRED SIXTY SIX THOUSAND EIGHT HUNDRED THREE AND SIXTEEN CENTS					40,366,803.16

714

Price Calculation: WTI(SECOND MONTH)MINUS \$ 6.80 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.37 API DE-ESCALATION

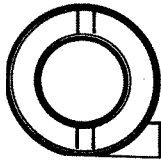
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-06



LASHINAB
For State Oil Marketing Organization
HEAD OF FINANCE

B/L DATED 08/09/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/157/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : MINA ALBAKR TERMINAL
 Ship Name : NOTO
 Destination : NORTH AMERICA
 Country of origin : IRAQ

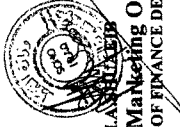
Due date : 14/10/2001
 Contract no. : M/10/15
 BNP Confirmation no : N730453
 Opening Bank L/c No. : C10308470
 Shipment No. : BBL3174

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.65 API GRAVITY AT 60 F °	275,506.591	271,154.56	1,990,489	17.049	33,935,846.96
Total EURO : ...THIRTY...THREE...MILLION...NINE...HUNDRED...THIRTY FIVE THOUSAND EIGHT HUNDRED FORTY SIX AND NINETY SIX CENTS					33,935,846.96

715

Price Calculation: WTISECOND MONTH MINUS \$ 6.80 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.33 API DE-ESCALATION

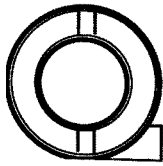
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



ORIGINAL

For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATED 15/09/2001



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/134/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : WILMA YANGTZE
 Destination : HUELVA
 Country of origin : IRAQ

Due date : 20/10/2001
 Contract no. : M/10/15
 BNP Confirmation no : N730668
 Opening Bank L/c No. : ES01191489
 Shipment No. : CK/5065

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.01 API GRAVITY AT 60 F°	134,537.354	992,042	21.883	21,708,855.09
Total EURO : TWENTY ONE MILLION SEVEN HUNDRED EIGHT THOUSAND EIGHT HUNDRED FIFTY FIVE AND NINE CENT				21,708,855.09

716

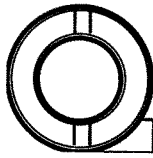
Price Calculation: DATED BRENT MINUS \$ 1.70 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.19 /APT DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

(Signature)
 I.A. SHUAIB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT

ORIGINAL

B/L DATED 21/09/2001



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/139/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : IRIA TAPIAS
 Destination : HUELVA
 Country of origin : IRAQ

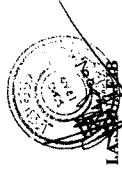
Due date : 26/10/2001
 Contract no. : M/10/15
 BNP Confirmation no : N730677
 Opening Bank L/c No. : ES01191491
 Shipment No. : CK/5070

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.10 API GRAVITY AT 60 F °	135,510.476	999,742	21.095	21,089,557.49
				21,089,557.49

Total EURO : TWENTY ONE MILLION EIGHTY NINE THOUSAND FIVE HUNDRED FIFTY SEVEN AND FORTY NINE CENT

Price Calculation: DATED BRENT MINUS \$ 1.70 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATTS
 CRUDE OIL MARKET WIRE MINUS \$ 0.19 /API DE-ESCALATION

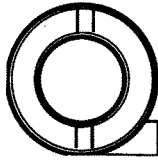
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATED 27/09/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: BI/175/2001

Sold to : NOSNEFTIMPEX / NK ROSNEFT Due date : 07/11/2001
 Exporting port : MINA ALBAKR TERMINAL Contract no. : M/10/15
 Ships Name : OLYMPIA SPIRIT BNP Confirmation no : N730891
 Destination : NORTH AMERICA Opening Bank L/c No. : CI0312210
 Country of origin : IRAQ Shipment No. : BBL/3192

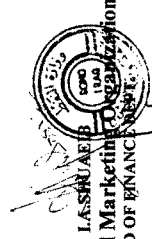
Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.40 API GRAVITY AT 60 F°	358,572.529	2,586,824	16.283	42,121,255.19
				42,121,255.19

718

Total EURO : ~~FOURTY TWO MILLION ONE HUNDRED TWENTY ONE THOUSAND TWO HUNDRED FIFTY FIVE AND NINETEEN CENTS~~

Price Calculation: MT(SECOND MONTH)MINUS \$ 7.30 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.36 API DE-ESCALATION

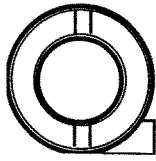
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



I. ASRUAE B
For State Oil Marketing Organization
HEAD OF FINANCE DEPARTMENT

B/L DATED 09/10/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: CI/53/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ship's Name : SANDRA TAPIAS
 Destination : HUELVA
 Country of origin : IRAQ

Due date : 16/11/2001
 Contract no. : M/10/15
 BNP Confirmation no. : N731203
 Opening Bank L/c No. : ESO1191511
 Shipment No. : CK/5084

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 33.24 API GRAVITY AT 60 F °	135,896.616	997,356	20.501	20,446,795.36
Total EURO : TWENTY MILLION FOUR HUNDRED FORTY SIX THOUSAND SEVEN HUNDRED NINETY FIVE AND THIRTY SIX CENT				20,446,795.36

Total EURO : TWENTY MILLION FOUR HUNDRED FORTY SIX THOUSAND SEVEN HUNDRED NINETY FIVE AND THIRTY SIX CENT

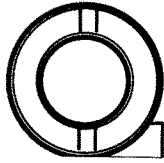
Price Calculation: DATED BRENT MINUS \$ 1.60 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE B/L DATE AS PUBLISHED IN PLATTS CRUDE OIL MARKET WIRE MINUS \$ 0.27 /API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

L.A. SHUKR
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPARTMENT

B/L DATED 18/10/2001

COPY



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/158/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : BORJA TAPIAS
 Destination : ALGECIRAS
 Country of origin : IRAQ

Due date : 22/11/2001
 Contract no. : M/10/15
 BNP Confirmation no : N731357
 Opening Bank L/c No : ES0181516
 Shipment No. : CK/5089

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 33.37 API GRAVITY AT 60 F°	136,113.888	999,771	20.383	20,378,332.29
Total EURO : TWENTY MILLION THREE HUNDRED SEVENTY EIGHT THOUSAND THREE HUNDRED THIRTY TWO AND TWENTY NINE CENT				20,378,332.29

720

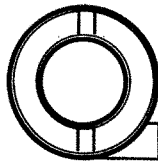
Price Calculation: DATED BRENT MINUS \$ 1.80 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATTS
 CRUDE OIL MARKET WIRE MINUS \$ 0.28 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

(Signature)
 LA SHUAIEB
 For State Oil Marketing Organization
 HEAD OF FINANCE DEPT.

B/L DATED 24/10/2001

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/199/2001

Sold to : ROSNEFTIMPEX / NK ROSNEFT Due date : 01/12/2001
 Contract no. : M/10/15, M/10/23
 Exporting port : MINA ALBAKR TERMINAL BNP Confirmation no : N731478
 Ships Name : HELLESPOINT CAPITOL Opening Bank L/c No : CI0316390
 Destination : NORTH AMERICA Shipment No. : BBL3208 (2)
 Country of origin : IRAQ

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 31.17 API GRAVITY AT 60 F°	249,805.524	1,810,523	13.579	24,585,091.82
Total EURO : TWENTY FOUR MILLION FIVE HUNDRED EIGHTY FIVE THOUSAND NINETY ONE AND EIGHTY TWO CENTS				24,585,091.82

Price Calculation: WTI SECOND MONTH MINUS \$ / BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.28 API DE ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



B/L DATED 02/11/2001

ORIGINAL

٧٠٨٤١٤ PM ٢٠٠٤/٠٦/١٨ تاريخ ورقه هجري



شركة تسويق النفط
مكتب بالمبالغ المسترجعة لتعود مذكرة التقايم حسب المرحلة
التالية من

المبلغ المتعلق بالمرحلة	المبلغ المتعلق بالمرحلة	المبلغ المستحق	المبلغ المستحق	القيمة / برميل	رقم العقد	المشتري	المرحلة
٠.٠٠	٢٤٥,٧٥٩.٢٥	٢٤٥,٧٥٩.٢٥	٢٤٥,٧٥٩.٢٥	٠.٢٥	M/10/30	NATIONAL OIL WELLS MAINTENANCE CO	10
٠.٠٠	٦١٥,١٣٥.٦٠	٦١٥,١٣٥.٦٠	٦١٥,١٣٥.٦٠	٠.٣٠	M/10/58	NATIONAL OIL WELLS MAINTENANCE CO	10
٤٥٨.٩٠	١,١١١,٣٠٣.١٠	١,١١١,٣٠٣.١٠	١,١١١,٣٠٣.١٠	٠.٢٨	M/10/06	NOURI FOR TRADING	10
٠.٣٠	٦١٢,٠٩٠.٠٠	٦١٢,٠٩٠.٠٠	٦١٢,٠٩٠.٠٠	٠.٣٠	M/09/78	OIL AND GAZ	10
٠.٠٠	٦٠٦,٦٤٢.٩٠	٦٠٦,٦٤٢.٩٠	٦٠٦,٦٤٢.٩٠	٠.٣٠	M/09/89	OIL AND GAZ	10
٠.٠٠	٥٦٢,٣٥٧.٣٠	٥٦٢,٣٥٧.٣٠	٥٦٢,٣٥٧.٣٠	٠.٢٧	M/10/55	OIL AND GAZ	10
٥١٠.٠٠	٥٣٤,٧٦٥.٣٠	٥٣٥,٥٧٥.٣٠	٥٣٥,٥٧٥.٣٠	٠.٣٠	M/10/93	OIL AND GAZ	10
٥٠٣.٦٠	٦٠٥,٣١٢.٠٠	٦٠٤,٨٠٨.٤٠	٦٠٤,٨٠٨.٤٠	٠.٣٠	M/10/45	OJSC KALMYK OIL	10
٥١١.٠٠	٦٢١,٠٠٠.٠٠	٦٢١,٠٨١.٠٠	٦٢١,٠٨١.٠٠	٠.٣٠	M/10/24	OMNI OIL	10
١,٢٣٨.٢٥	٢٤٩,٩٧٣.٠٠	٢٦٢,٠٨٦.٢٥	٢٦٢,٠٨٦.٢٥	٠.٢٥	M/10/50	PERENCO	10
٥١.٨٠	٥٦١,٨٣٤.٠٠	٥٦١,٨٦٥.٨٠	٥٦١,٨٦٥.٨٠	٠.٣٠	M/09/60	PETROGAZ	10
٠.٠٠	٦٢٤,٩٠٦.٠٠	٦٢٤,٩٠٦.٠٠	٦٢٤,٩٠٦.٠٠	٠.٣٠	M/09/126	PETROLEUM(PTSC)	10
٦٥٧,٧٣٨.٤٠	٤٦٧,٤٣٩.٠٠	١,١٥٥,٢٢٧.٤٠	١,١٥٥,٢٢٧.٤٠	٠.٣٠	M/10/14	PETROLEUM(PTSC)	10
٠.٣٠	٣١١,٢٧٤.٠٠	٣١١,٢٧٣.٧٠	٣١١,٢٧٣.٧٠	٠.٣٠	M/10/49	PETROLINE	10
٠.٠٠	٦١٤,٧٧٣.٨٠	٦١٤,٧٧٣.٨٠	٦١٤,٧٧٣.٨٠	٠.٣٠	M/10/60	PETROLINE	10
٠.٠٠	٥٥٢,٠١٠.٢٠	٥٥٢,٠١٠.٢٠	٥٥٢,٠١٠.٢٠	٠.٣٠	M/10/81	PETROLINE	10
٠.٣٠	٥٥٨,١٠٢.٠٠	٥٥٨,١٠٢.٣٠	٥٥٨,١٠٢.٣٠	٠.٣٠	M/10/36	PETROVIETNAM	10
٠.٠٠	٣٠٠,٥٣٧.٣٠	٣٠٠,٥٣٧.٣٠	٣٠٠,٥٣٧.٣٠	٠.٣٠	M/10/77	PRIMACOSA	10
٠.٠٠	٩٠,٠٠٠.٠٠	٩٠,٠٠٠.٠٠	٩٠,٠٠٠.٠٠	٠.٣٠	M/10/88	PRIMACOSA	10
٤٠.٧٤	١,١٠١,٦١٠.٨٠	١,١٠١,٦٠٦.٠٥	١,١٠١,٦٠٦.٠٥	٠.٢٧	M/10/07	ROSNEFT GAS EXPORT	10
٠.٣٠	٨٥٥,٧٤٠.٤٥	٨٥٥,٧٤٠.٤٥	٨٥٥,٧٤٠.٤٥	٠.٢٨	M/09/25	ROSNEFTIMPEX	10
٢٥٧.٨٥	٤,٥٥٢,٧٦٣.١٠	٤,٥٥٢,٩١٧.٢٥	٤,٥٥٢,٩١٧.٢٥	٠.٢٨	M/10/15	ROSNEFTIMPEX	10

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 119

اعداد القوائم طبقا للمطلبات التجارية

صفحة ١ من ٥

٧:٤١:١٦ PM ٢٠٠٤/٠٧/١١

تاريخ وثيقة المحرم



شركة تسويق النفط

مكتب بالمبيعات المسترجعه لعقود مذكره التفاهم حسب المرحله

الفترة من

الفترة من

عمولات

المبلغ المستحق / ايداع	المبلغ المستحق / ايداع	المبلغ المستحق / ايداع	رقم العقد	المشتري	المرحلة
0.00	543,156.90	543,156.90	M/10/15+M/10/23	ROSNEFTIMPEX	10
30.00	292,470.00	292,500.00	M/09/66	SETA	10
33.75	250,734.50	250,768.25	M/10/37	SETA	10
0.00	1,683,459.70	1,683,459.70	M/10/44	SINOCHEM	10
1,695.25	1,658,000.00	1,642,695.25	M/10/27	SLAVNEFT	10
0.00	1,188,762.90	1,188,762.90	M/10/39	SOYUZNEFT&GAS	10
-220.80	1,468,281.00	1,468,060.20	M/10/05	TATNEFT	10
0.40	299,839.50	299,839.50	M/10/31	TEKFEN	10
0.40	501,416.90	501,416.50	M/09/102	TYUMEN	10
208.25	500,000.00	500,208.25	M/10/52	UNICONSULT MIDDLE EAST	10
-0.60	288,346.00	288,347.40	M/09/106	UNIFUEL	10
0.00	261,975.00	261,975.00	M/10/51	VAZHMASHIMPEX	10
0.00	295,583.70	295,583.70	M/09/77	VITOL	10
10.00	1,166,643.50	1,166,653.50	M/09/77	ZANGAS	10
3.70	2,865,527.00	2,865,518.30	M/10/01	ZARUBEZHNEFT	10
1,487.75	492,948.00	494,824.75	M/09/123	ZHUHAI ZHEN RONG	10
39.50	616,375.30	616,414.80	M/10/80	ZRYIA MANAGEMENT SERVICE	10
3,028,153.33	82,170,996.07	85,699,148.40		المجموع الكلي	

اعداد الدالة العشرة العشرية

مستند من

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/11/05

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 126

725

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::::: ::::: :::::

PAGE 02

SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

**FOB SALES CONTRACT
CONTENTS**

Section One

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
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Article Five	:	Reopener
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

Section Two

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Programme
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract.

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Contract between State Oil Marketing Organization (SOMO) (hereinafter called SELLER) of the one part and RUSSIAN ENGINEERING COMPANY LTD. (hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
- Day : means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
- Barrel per Day (B/d) : means the average number of barrels of crude oil supplied during a calendar day as defined above.
- F.O.B. : means "Free on Board" as referred to in the ICC Incoterms 1990.
- Dollar (\$) : The currency of the United States of America.
- Euro : The currency of the European Union
- Month : means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
- Quarter : means a period of three (3) consecutive months Beginning on a 1st January or a 1st April or a 1st July or a 1st October.

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Year	:	means a Gregorian Calendar Year.
Api Gravity	:	means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
SCR 986	:	means Security Council resolution 986 (1995) of 14 April 1995.
SCR 1111	:	means Security Council resolution 1111 (1997) of 4 June 1997.
SCR 1143	:	means Security Council resolution 1143 (1997) of 4 December 1997.
SCR 1153	:	means Security Council resolution 1153 (1998) of 20 February 1998.
SCR 1210	:	means Security Council resolution 1210 (1998) of 24 November 1998.
SCR 1242	:	means Security Council resolution 1242 (1999) of 21 May 1999.
SCR 1281	:	means Security Council resolution 1281 (1999) Of 10 December 1999.
SCR 1302	:	means Security Council resolution 1302 (2000) of 8 June 2000.
SCR 1330	:	means Security Council resolution 1330 (2000) Of 5 December 2000.
SCR 1360	:	means Security Council Resolution 1360 (2001)
SRC 1382	:	means Security Council Resolution 1382 (2001) Of 29 th November, 2001.
661 Committee	:	means the Security Council Committee established by Security Council Resolution 661 (1990).
Procedures	:	means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
Overseers	:	means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
Inspectors	:	means the independent oil inspection agents Appointed by the Secretary-General pursuant to SCR 986.

ARTICLE TWO

PERIOD :

1. Subject to Article Eight below, this Contract shall become effective on the **21TH** day of December, 2001, and shall continue thereafter until the 29th day of May, 2002, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be Refineries in Europe and/or U.S.A. Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE

QUANTITY AND QUALITY :

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	7,000,000 BBLs	CEYHAN
BASRAH LIGHT	9,000,000 BBLs	AL BAKR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

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6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 29th of May, 2002, unless the Security Council has authorized sales beyond that date.



ARTICLE FOUR

PRICE:

1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CEYHAN
BASRAH LIGHT	34.00	AL BAKR

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

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ARTICLE FIVE

REOPENER:

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, of such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

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ARTICLE SIX**PAYMENT:**

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

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ARTICLE SEVEN**SOMO STANDARD DOCUMENTATION:**

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT**APPROVAL OF CONTRACT :**

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE**SPECIAL CONDITIONS :**

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

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- 2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
- 3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 – 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

- 4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
- 5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
- 6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
- 7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

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8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN**ADDRESSES:**

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
FAX : 964-1-8853925

FOR BUYER:

RUSSIAN ENGINEERING COMPANY LTD.
13, BUILDING 4, PR. CHERSKOGO, MOSCOW 127410, RUSSIA
TEL.: +7 (095) 904 82 00, 904 82 09, 904 82 27
FAX.: +7 (095) 904 82 22
TELEX : 612378 RENK
E-MAIL: recms@online.ru

FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 6128

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/11/05 dated 26th day of December 2001, and attached appendices 1 & 2.

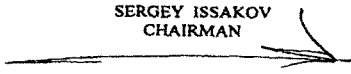
This Contract has been done and signed on the 26th day of December , 2001.

**FOR SELLER**

ALI R. HASSAN
ACTING EXECUTIVE DIRECTOR GENERAL
S O M O

FOR BUYER

SERGEY ISSAKOV
CHAIRMAN


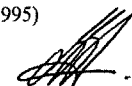


UNITED NATIONS**NATIONS UNIES**

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2001/OIL/1382/OC.30

31 December 2001

TO: RUSSIAN ENGINEERING CO. RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)  
FAX NO.: 011-7-095-904-8222	FAX NO.: (212) 963-1628
ATTENTION: Mr. SERGEY ISSAKOV	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

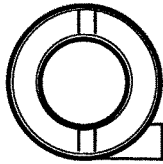
Re: Contract Number: M/11/05 UN REF: S/AC.25/2001/OIL/1382/COMM.05
 Between: SOMO and "RUSSIAN ENGINEERING CO."
 Date of Receipt: 31 December 2001
 Quantity: 9,000,000 bbls
 Quality: BASRAH LIGHT
 Pricing Formula: Europe and/or US Markets
 Port of Loading: MINA AL-BAKR
 Quantity: 7,000,000 bbls
 Quality: KIRKUK
 Pricing Formula: Europe and/or US Markets
 Port of Loading: CEYHAN

**FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL
OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION
HAS BEEN:**

APPROVED

cc:
 SOMO
 BNP Paribas
 SAYBOLT ROTTERDAM
 PERMANENT MISSION OF IRAQ TO THE UN

**Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 129**



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/11/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : MINA ALBAKR TERMINAL

Ships Name : KAPETAN HOUTIS

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 18/02/2002
Contract no. : WF11/05,WF11/07
BNP Confirmation no : W732953
Opening Bank L/c No. : LCIM4213846
Shipment No. : BBL/3252

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.50 API GRAVITY AT 60 F°	357,757.047	352,105.75	2,582,080	18.003	46,485,186.24
					46,485,186.24

Total EURO : ~~FOETY SIX MILLION FOUR HUNDRED EIGHTY FIVE THOUSAND ONE HUNDRED EIGHTY SIX AND TWENTY FOUR CENTS~~

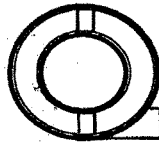
Price Calculation: WTI/SECOND MONTH MINUS \$ 4.15 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.35 API/DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Y.H. IBRAHIM
FOR STATE OIL MARKETING ORGANIZATION

B/L DATED 20/01/2002

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/27/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Due date : 06/03/2002

Exporting port : MINA ALBAKR TERMINAL

Contract no. : M/11/66

Ship Name : ASTRO CYGNUS

BNP Confirmation no : W733250

Destination : NORTH AMERICA

Opening Bank Lc No. : 30M0200661

Country of origin : IRAQ

Shipment No. : BBL/3263

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 31.00 API GRAVITY AT 60 F°	277,012.051	2,005,417	19.171	38,445,849.31
				38,445,849.31

Total EURO : THIRTY EIGHT MILLION FOUR HUNDRED FORTY FIVE THOUSAND EIGHT HUNDRED FORTY NINE AND THIRTY ONE CENT

Price Calculation: WTI SECOND MONTH MINUS \$ 3.70 BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BLD DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.30 API DE-ESCALATION

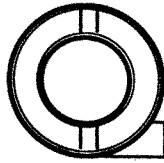
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT NUMBER 0208-201753-802-05



FOR STATE OIL MARKETING ORGANIZATION

B/L DATED 05/02/2002

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: Cz7/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : STARLIGHT JEWEL
 Destination : FAR EAST
 Country of origin : IRAQ

Due date : 29/03/2002
 Contract no. : M/11/05
 BNP Confirmation no : W733615
 Opening Bank Lc No. : 11R1718190
 Shipment No. : CK/5152 (1)

740

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KIRKUK 34.57 API GRAVITY AT 60 F°	211,903.365	208,556.04	1,567,805	23.214	36,395,025.27
Total EURO : THIRTY SIX MILLION THREE HUNDRED NINETY FIVE THOUSAND TWENTY FIVE AND TWENTY SEVEN CENT					36,395,025.27

Price Calculation: DATED BRENT MINUS \$ 2.00 /BBL AVERAGE OF TEN CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.14 API DE-ESCALATION

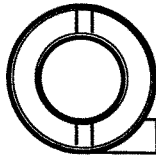
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Y.H.
Y.H. IBRAHIM

FOR STATE OIL MARKETING ORGANIZATION

ORIGINAL

B/L DATED 28/02/2002



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/28/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : STARLIGHT JEWEL
 Destination : FAR EAST
 Country of origin : IRAQ

Due date : 30/03/2002
 Contract no. : RM/11/05
 BNP Confirmation no : W733615
 Opening Bank L/c No. : 11R1718180
 Shipment No. : CK/5152 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.57 API GRAVITY AT 60 F °	67,569.356	499,924	23.358	11,677,224.79
Total EURO : ELEVEN MILLION SIX HUNDRED SEVENTY SEVEN THOUSAND TWO HUNDRED TWENTY FOUR AND SEVENTY NINE CENT				11,677,224.79

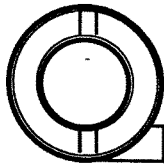
Price Calculation: DATED BRENT MINUS \$ 2.00 /BBL AVERAGE OF TEN CONSECUTIVE QUOTATIONS STARTING FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.14 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Y.H. IBRAHIM
 Y.H. IBRAHIM
 FOR STATE OIL MARKETING ORGANIZATION

B/L DATED 01/03/2002

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/79/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : MINA ALBAKR TERMINAL

Ships Name : SYLT

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 29/04/2002

Contract no. : IM1105

BNP Confirmation no : W734147

Opening Bank L/c No. : LCIM4226651

Shipment No. : BBL/3302

742

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 30.26 API GRAVITY AT 60 F°	273,976.348	269,648.49	1,974,573	24,490	48,357,292.77
Total EURO : FORTY EIGHT MILLION THREE HUNDRED FIFTY SEVEN THOUSAND TWO HUNDRED NINETY TWO AND SEVENTY SEVEN CENT					48,357,292.77

Total EURO : FORTY EIGHT MILLION THREE HUNDRED FIFTY SEVEN THOUSAND TWO HUNDRED NINETY TWO AND SEVENTY SEVEN CENT

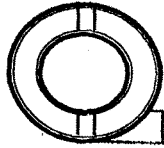
Price Calculation: WTI/SECOND MONTH MINUS \$ 3.55 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.37 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-06

Y.H. IBRAHIM
FOR STATE OIL MARKETING ORGANIZATION

ORIGINAL

B/L DATED 31/03/2002



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/46/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ships Name : LUCKY SAILOR
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 24/06/2002
 Contract no. : M/11/05
 BNP Confirmation no : W735179
 Opening Bank Lic No. : LCIM4238152
 Shipment No. : CKI5169

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KURKUK 34.69 API GRAVITY AT 60 F°	140,050.127	137,837.83	1,036,933	22.148	22,965,992.08
Total EURO : TWENTY TWO MILLION NINE HUNDRED SIXTY FIVE THOUSAND NINE HUNDRED NINETY TWO AND EIGHT CENT					22,965,992.08

Total EURO : TWENTY TWO MILLION NINE HUNDRED SIXTY FIVE THOUSAND NINE HUNDRED NINETY TWO AND EIGHT CENT

Price Calculation: WT/FIRST MONTH MINUS \$ 3.75 (BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE B/L DATE AS PUBLISHED IN P-LATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.13 /API DE-ESCALATION

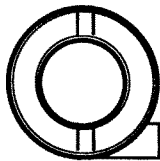
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS,
 S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT,
 EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Y.H. IBRAHIM
 Y.H. IBRAHIM

FOR STATE OIL MARKETING ORGANIZATION

ORIGINAL

B/L DATED 26/05/2002



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: BI/08/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD. Due date : 23/07/2002

Exporting port : MINA ALBAKR TERMINAL Contract no. : M/11/05

Ships Name : FRONT COMMERCE BNP Confirmation no : X735597

Destination : FAR EAST Opening Bank L/c No. : LCIM4242196

Country of origin : IRAQ Shipment No. : BBU/3323 (2)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 33.18 API GRAVITY AT 60 F°	142,114.334	139,869.43	1,042,685	25.325	26,405,997.63
Total EURO : TWENTY SIX MILLION FOUR HUNDRED FIVE THOUSAND NINE HUNDRED NINETY SEVEN AND SIXTY THREE CENT					26,405,997.63

Total EURO : TWENTY SIX MILLION FOUR HUNDRED FIVE THOUSAND NINE HUNDRED NINETY SEVEN AND SIXTY THREE CENT

Price Calculation: (OMAN+DUBAI) (FIRST MONTH) PLUS \$ 0.20 /BBL AVERAGE OF TEN CONSECUTIVE QUOTATIONS STARTING FROM THE BI DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.08 /API DE-ESCALATION

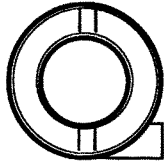
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0260-201752-002-05



FOR STATE OIL MARKETING ORGANIZATION

B/L DATED 24/06/2002

ORIGINAL



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/62/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : CEYHAN TERMINAL - TURKEY

Ships Name : MAGDELAINE

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 27/07/2002

Contract no. : M/11/05

BNP Confirmation no : X735661

Opening Bank L/c No. : LCIM4242480

Shipment No. : CK/5182 (1)

Description of commodity	Quantity			Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.59 API GRAVITY AT 60 F°	128,381.982	126,354.00	950,000	24.199	22,989,050.00
Total EURO : TWENTY TWO MILLION NINE HUNDRED EIGHTY NINE THOUSAND FIFTY ONLY					22,989,050.00

745

Price Calculation: WT(FIRST MONTH)MINUS \$ 3.05 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 th DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.14 API DE-ESCALATION

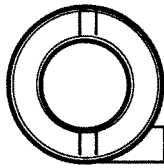
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



Y.H.IBRAHIM FOR STATE OIL MARKETING ORGANIZATION

ORIGINAL

B/L DATED 28/06/2002



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: B/112/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : MINA ALBAKR TERMINAL

Ships Name : SUNRISE JEWEL

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 29/07/2002

Contract no. : M/11/05

BNP Confirmation no : X735859

Opening Bank L/c No. : LCIM4244112

Shipment No. : BBL/3326 (2)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL BASRAH LIGHT 32.76 API GRAVITY AT 60 F °	140,047.211	137,834.96	1,024,919	23.440	24,024,101.36
Total EURO : TWENTY FOUR MILLION TWENTY FOUR THOUSAND ONE HUNDRED ONE AND THIRTY SIX CENT					24,024,101.36

Price Calculation: WT(SECOND MONTH)MINUS \$ 3.70 /BBL.AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.12 API DE-ESCALATION

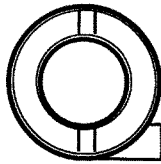
PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



FOR STATE OIL MARKETING ORGANIZATION

ORIGINAL

B/L DATED 30/06/2002



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No.: C/75/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : CEYHAN TERMINAL - TURKEY

Ships Name : RUHR ORE

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 24/08/2002

Contract no. : M/11/05

BNP Confirmation no : X736297

Opening Bank L/c No. : LCIM4249222

Shipment No. : CK/5192

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons		
IRAQ CRUDE OIL KIRKUK 34.63 API GRAVITY AT 60 F°	280,255.161	275,828.12	25.474	52,840,667.25
Total EURO :				52,840,667.25

Total EURO : ~~SEVEN AND MILLION EIGHT HUNDRED SEVEN THOUSAND SIX HUNDRED SIXTY SEVEN AND TWENTY FIVE CENTS~~

Price Calculation: WTI/FIRST MONTH/MINUS \$ 2.90 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.13 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

Y. Ibrahim
Y.H. IBRAHIM



FOR STATE OIL MARKETING ORGANIZATION

B/L DATED 26/07/2002



ORIGINAL

UNITED NATIONS**NATIONS UNIES**

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2002/OIL/1409/OC.61/ad.1

5 August 2002

TO: RUSSIAN ENGINEERING CO. RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995) 
FAX NO.: 011-7-095-904-8222/8245	FAX NO.: (212) 963-1628 
ATTENTION: Mr. SERGEY ISSAKOV	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

AMENDMENT:

Re: Contract Number: M/12/69 UN REF: S/AC.25/2002/OIL/1409/COMM.69
Between: SOMO and "RUSSIAN ENGINEERING CO."
Date of receipt of amendment: 1 August 2002

**PLEASE BE ADVISED OF THE AMENDMENT TO THE ABOVE CONTRACT:
SOMO AND "RUSSIAN ENGINEERING CO." HAVE AGREED TO AMEND
ARTICLE THREE (PARA. 1) TO READ AS FOLLOWS:-**

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>API</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	6,500,000 BBLs	34.00	AL-BAKR
KIRKUK	6,000,000 BBLs	36.00	CEYHAN

**HAS BEEN APPROVED BY THE SECURITY COUNCIL COMMITTEE
ESTABLISHED BY RESOLUTION 661 (1990) CONCERNING THE SITUATION
BETWEEN IRAQ AND KUWAIT**

cc:
SOMO
BNP Paribas
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 132

ID1 : SOMD*BAGHDAD*****

PHONE NO. : 964 1 8853 925

Jul. 28 2002.08:14PM.P2.

STATE OIL MARKETING ORGANIZATION-

CRUDE OIL SALES CONTRACT

NO. M/12/ 69--

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 133

750

COM : SOMO*BAGHDAD*~~*****~~

PHONE NO. : 964 1 8653 925

Jul. 20 2002 08:15PM P3

SECTION ONE

SPECIFIC PROVISIONS

F.O.B. CRUDE OIL SALES CONTRACT

**FOB SALES CONTRACT
CONTENTS**

Section One

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Reopenor
Article Six	:	Payment
Article Seven	:	SOMO Standard Documentation.
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

Section Two

Article One	:	Measurement and Sampling
Article Two	:	Risk and Property
Article Three	:	Lifting Programme....
Article Four	:	Nomination of Vessels
Article Five	:	Vessel Berths
Article Six	:	Loading Conditions.....
Article Seven	:	Demurrage
Article Eight	:	Taxes and Duties
Article Nine	:	Termination in the event of Liquidation or Default
Article Ten	:	Assignment
Article Eleven	:	Destination
Article Twelve	:	Force majeure
Article Thirteen	:	Arbitration
Article Fourteen	:	Notices
Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Request Approval of Contract.

JK

[Signature]

Contract between State Oil Marketing Organization (SOMO) (hereinafter called **SELLER**) of the one part and **RUSSIAN ENGINEERING COMPANY LTD.** (hereinafter called **BUYER**) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
- Day : means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
- Barrel per Day (B/d) : means the average number of barrels of crude oil supplied during a calendar day as defined above.
- F.O.B. : means "Free on Board" as referred to in the ICC Incoterms 1990.
- Dollar (\$) : The currency of the United States of America.
- Euro : The currency of the European Union
- Month : means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
- Quarter : means a period of three (3) consecutive months Beginning on a 1st January or a 1st April or a 1st July or a 1st October.

Handwritten initials

Handwritten signature

Year	:	means a Gregorian Calendar Year.
Api Gravity	:	means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
SCR 986	:	means Security Council resolution 986 (1995) of 14 April 1995.
SCR 1111	:	means Security Council resolution 1111 (1997) of 4 June 1997.
SCR 1143	:	means Security Council resolution 1143 (1997) of 4 December 1997.
SCR 1153	:	means Security Council resolution 1153 (1998) of 20 February 1998.
SCR 1210	:	means Security Council resolution 1210 (1998) of 24 November 1998.
SCR 1242	:	means Security Council resolution 1242 (1999) of 21 May 1999.
SCR 1281	:	means Security Council resolution 1281 (1999) Of 10 December 1999.
SCR 1302	:	means Security Council resolution 1302 (2000) of 8 June 2000.
SCR 1330	:	means Security Council resolution 1330 (2000) Of 5 December 2000.
SCR 1360	:	means Security Council Resolution 1360 (2001)
SRC 1382	:	means Security Council Resolution 1382 (2001) Of 29 th November, 2001.
SCR 1409	:	means Security Council Resolution 1409(2002) Of 14 th May 2002.
661 Committee	:	means the Security Council Committee established by Security Council Resolution 661 (1990).
Procedures	:	means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
<i>JLW</i> Overscers	:	means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
Inspectors	:	means the independent oil inspection agents. Appointed by the Secretary-General pursuant to SCR 986.

ARTICLE TWO

PERIOD :

1. Subject to Article Eight below, this Contract shall become effective on the 20th day of July, 2002, and shall continue thereafter until the 25th day of November, 2002, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be EUROPE AND/OR U.S.A.
Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE

QUANTITY AND QUALITY :

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
KIRKUK	1,000,000 BBLs	CEYHAN

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

Yes

6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 25th of November, 2002, unless the Security Council has authorized sales beyond that date.

JK

_____ *[Signature]*

ARTICLE FOUR

PRICE:

1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
KIRKUK	36.00	CEYHAN

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

ARTICLE FIVE**REOPENER:**

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

ARTICLE SIX**PAYMENT:**

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

gto

[Handwritten signature]

ARTICLE SEVEN**SOMO STANDARD DOCUMENTATION:**

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT**APPROVAL OF CONTRACT :**

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE**SPECIAL CONDITIONS :**

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity:

2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al.Bakr Terminal as follows :-

Laytime (hrs)	Vessel DWT (MT)
36	Up to 129 999
54	130 000 - 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseas Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

FROM : SOMO@BAGHDAD

PHONE NO.: 964-1-8853-925..

Jul...20 2002 09:21PM P14

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, SCR 1409, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN**ADDRESSES:**

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

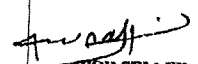
FOR SELLER:
 STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561.
 964-1 7742040 - 10 lines...
 FAX : 964-1-8853925

FOR BUYER:
 RUSSIAN ENGINEERING COMPANY LTD.
 13, BUL'DING 4, PR. CHERSKOGO, MOSCOW 127410, RUSSIA
 TEL.: +7 (095) 904 82 00, 904 82 09, 904 82 27
 FAX.: +7 (095) 904 82 22
 TELEX: 612378 RENK
 E-MAIL: recms@online.ru

FOR OVERSEERS
 UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 6128

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/11/05 dated 26th day of December 2001, and attached appendices 1 & 2.

This Contract has been done and signed on the 20th day of July, 2002.


 FOR SELLER
 ALI R. HASSAN
 ACTING EXECUTIVE DIRECTOR GENERAL
 SOMO


 FOR BUYER
 SERGEY ISSAKOV
 CHAIRMAN

FROM : SOMO*BAHGDAD*****

PHONE NO. : 964 1 8853 925

Nov. 07 2002 07:26PM P9



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No. : C/11/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ship's Name : MAGDELAINE
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 10/11/2002
 Contract no. : M/12/99
 BNF Confirmation no : X/37556
 Operating Bank Lic No.: LCIM4281594
 Shipment No. : CK9224 (1)

Description of commodity	Quantity		U.S. Bbls	Price per Barrel FOB	Total value in EURO
	Metric Tons	Long Tons			
IRAQ CRUDE OIL KIRKUK 34.67 API GRAVITY AT 60 F°	132,376.389	130,295.31	980,000	22.832	22,376,360.00
Total EURO : TWENTY TWO MILLION THREE HUNDRED SEVENTY FIVE THOUSAND THREE HUNDRED SIXTY ONLY					22,375,360.00

Total EURO : TWENTY TWO MILLION THREE HUNDRED SEVENTY FIVE THOUSAND THREE HUNDRED SIXTY ONLY

Price Calculation: WTI/FIRST MONTH/INRUS \$ 4.08 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 IN DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE INRUS 9.0.13 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0290-281752-002-05

M. J.
 Y.H. BRANCH
 For State Oil Marketing Organization

ORIGINAL

BIL DATED 12/10/2002

008

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 134

11/07/2002 15:25 FAX 1 917 387 21



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No. : BH752/02

Sold to : RUSSIAN ENGINEERS COMPANY LTD.
 Exporting port : MINA ALBAKR TERMINAL
 Ship's Name : FRONT HIGHNESS
 Destination : EUROPE
 Country of origin : IRAQ

Due date : 16/12/02
 Contract no. : M7269
 BNP Confirmation no : X737585
 Opening Bank L/C No. : IX0017016050045
 Shipment No. : BBLJ371 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL				
BASRAH LIGHT	132,854.502	952,488	20.153	19,199,118.20
29.69 API GRAVITY AT 60 F°	139,659.03			
TOTAL EURO				19,199,118.20

TOTAL EURO : NINETEEN MILLION ONE HUNDRED NINETY NINE THOUSAND ONE HUNDRED EIGHTEEN AND TWENTY CENT


Price Calculation : DATED BRIGHT MINUS \$ 3.70 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 TH DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.57 API DEESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT TRIANGLE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT ACCOUNT NUMBER 0996-20172-98246

B/L DATED 18/10/2002

ORIGINAL

Y.H. IBRAHIM
 For State Oil Marketing Org



FROM : SOMO-KRASH-DPDK-KRASH-KRASH

PHONE NO. : 964 1 8833 923

11/11/2002 18:15 FAX 1 917 367 2116

ALCOA 209-A



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No. : C/120/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
Exporting port : CEYHAN TERMINAL - TURKEY
Ships Name : STENA CONVOY
Destination : NORTH AMERICA
Country of origin : IRAQ

Due date : 24/11/2002
Contract no. : M/12/69
BMP Confirmation no : X737751
Opening Bank L/c No. : LCIM4263877
Shipment No. : CK/6232 (1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.51 API GRAVITY AT 60 F °	47,315.853	350,000	20.361	7,126,350.00
Total EURO : SEVEN MILLION ONE HUNDRED TWENTY SIX THOUSAND THREE HUNDRED FIFTY ONLY				7,126,350.00

Total EURO : SEVEN MILLION ONE HUNDRED TWENTY SIX THOUSAND THREE HUNDRED FIFTY ONLY

Price Calculation: WTI(FIRST MONTH)MINUS \$ 6.00 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE BIL DATE AS PUBLISHED IN PLATTS CRUDE OIL MARKET WIRE MINUS \$ 0.14 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05

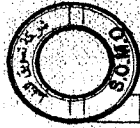
Y.H. IBRAHIM

For State Oil Marketing Organization



B/L DATED 26/10/2002

ORIGINAL



State Oil Marketing Organization
P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No.: CI177/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
Exporting port : CERYHAN TERMINAL - TURKEY
Ships Name : FRONT CHAMPION
Destination : NORTH AMERICA
Country of origin : IRAQ

Due date : 30/11/2002
Contract no. : M/12/89
BNP Confirmation no. : XT37793
Opening Bank L/C No. : LC14424611
Shipment No. : CM15206 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.73 API GRAVITY AT 60 F*	139,893.341	1,038,142	20.904	21,659,512.37

TOTAL EURO : TWENTY ONE MILLION SIX HUNDRED FIFTY NINE THOUSAND FIVE HUNDRED TWELVE AND THREE SEVEN CENTS

Price Calculation : IRAP CRUDE OIL, 34.73 API GRAVITY AT 60 F, CERYHAN TERMINAL, TURKEY, NORTH AMERICA, IRAQ, 139,893.341 METRIC TONS, MARKET PRICE PER BARREL FOB CERYHAN TERMINAL, TURKEY, 20.904 EURO PER BARREL FOB, 21,659,512.37 EURO

FOR STATE OIL MARKETING ORGANIZATION
Y 11 1970

ORIGINAL

B/L DATED 01/11/2002

12/04/2002 10:40 FAX 1 917 367 2197
TREASURER



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No. : C11352002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
Exporting port : CEYHAN TERMINAL - TURKEY
Ships Name : FRONT SKY
Destination : NORTH AMERICA
Country of origin : IRAQ

Due date : 15/12/2002
Contract no. : M1269
BNP Confirmation no : X137950
Opening Bank Lc No.: LCMM257012
Shipment No. : CK65244

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.67 API GRAVITY AT 60 F°	140,776.714	1,042,966	20.695	21,564,181.37
				21,564,181.37

Total EURO : TWENTY ONE MILLION FIVE HUNDRED EIGHTY FOUR THOUSAND ONE HUNDRED EIGHTY ONE AND THIRTY SEVEN CENT

Price Calculation: WTI FIRST MONTH MINUS \$ 6.25 /BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15 B DAY FROM THE BIL DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.13 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRQG ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 6296-8173-606-66



For State Oil Marketing

B/L DATED 17/11/2002

ORIGINAL

12/12/2002 12:58 FAX 1 917 367 2197
FROM : SOMO*BRGHDDP*****
TREASURER
PHONE NO. : 964 1 8853 925
Dec. 12 2002 12:40PM P3
003



State Oil Marketing Organization

P.O Box 5118 Baghdad - Iraq

Commercial Invoice No. : BT/99/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Exporting port : MINA ALBAKR TERMINAL

Ships Name : RUHR ORE

Destination : NORTH AMERICA

Country of origin : IRAQ

Due date : 19/12/2002

Contract no. : M/1269

BNP Confirmation no. : XT37984

Opening Bank L/c No. : LCIM428088

Shipment No. : BBL/3391 (1)

Description of commodity	Quantity		Price per Barrel FOB	Total value In EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL BASRAH LIGHT 30.46 API GRAVITY AT 60 F	138,589.352	1,000,000	20.117	20,117,000.00
				20,117,000.00

Total EURO : TWENTY MILLION ONE HUNDRED SEVENTEEN THOUSAND ONLY

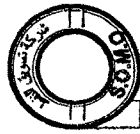
Price Calculation: WT/SECOND MONTH MINUS \$ 6.40 .BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET WIRE MINUS \$ 0.35 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0900-201732-902-35

B/L DATED 20/11/2002

ORIGINAL

Y.H. IBRAHIM
For State Oil Marketing Organization



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No. : B/220/2002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.

Due date : 13/01/2003

Exporting port : MINA ALBAKR TERMINAL

Contract no. : M/12/99

Ships Name : MARINE PACIFIC

BNP Confirmation no. : X738472

Destination : NORTH AMERICA

Opening Bank Lc No. : LC104272236

Country of origin : IRAQ

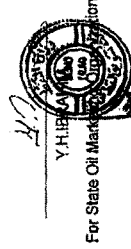
Shipment No. : BBLJ3404 (2)

Description of commodity	Quantity		Price per Barrel FOB	Total value In EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL	174,163.915	1,290,775	23.547	29,451,998.83
BASSRAH LIGHT				
25.70 API GRAVITY AT 60 F°				
				29,451,998.93

Total EURO : TWENTY NINE MILLION FOUR HUNDRED EIGHTY ONE THOUSAND NINE HUNDRED NINETY EIGHT AND NINETY THREE CENT

Price Calculation: WTI/SECOND MONTH MINUS \$ 6.10 (BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 15th DAY FROM THE B/L DATE AS PUBLISHED IN PLATT'S CRUDE OIL MARKET NYRE MINUS \$ 0.43 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT SAHQUE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT, ACCOUNT NUMBER 0200-201752-002-05



For State Oil Marketing Organization

BL DATED 15/12/2002

ORIGINAL

Jan 09 2003 01:31PM P2

FROM : SOMO BAGHDAD

PHONE NO. : 964 1 8853 90



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No. : C15772002

Sold to : RUSSIAN ENGINEERING COMPANY LTD.
 Exporting port : CEYHAN TERMINAL - TURKEY
 Ship's Name : GRAND LADY
 Destination : NORTH AMERICA
 Country of origin : IRAQ

Due date : 15/01/2003
 Contract no. : M/12163
 BNP Confirmation no : H738480
 Operating Bank L/c No. : LCM4272920
 Shipment No. : CK62865 (1)

Description of commodity	Quantity		Price per Barrel FOB	Total value in EURO
	Metric Tons	U.S. Bbls		
IRAQ CRUDE OIL KIRKUK 34.49 API GRAVITY AT 60 F°	86,155,144	83,873,933	26.097	16,444,110.00
Total EURO : SIXTEEN MILLION FOUR HUNDRED FORTY ONE THOUSAND ONE HUNDRED TEN ONLY				16,444,110.00

Total EURO : SIXTEEN MILLION FOUR HUNDRED FORTY ONE THOUSAND ONE HUNDRED TEN ONLY

Price Calculation: WTI FIRST MONTH MINUS \$ 4.50 BBL AVERAGE OF FIVE CONSECUTIVE QUOTATIONS STARTING FROM THE 16th DAY FROM THE BL DATE AS PUBLISHED IN PLATTS CRUDE OIL MARKET WIRE MINUS \$ 0.15 API DE-ESCALATION

PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT RANCOLE NATIONAL DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, EURO SUB-ACCOUNT ACCOUNT NUMBER 0395-381752-002-05

Y.H. IBERA
 Y.H. IBERA
 For State Oil Marketing Organization

ORIGINAL

B/L DATED 17/12/2002

Jan. 09 2003 01:38 PM

PHONE NO. : 964 1 8832 92

FROM : SONO BAGHDAD

١٠:٥٤:٢٨ AM ٢٠٠٧/٠٧/٢٨ تاريخ ريف هاتير



شركة تسويق النفط
كشف بمبلغ الاسترجاع المستحقة والمسندة لتكلفة المراحل حسب الشركة
لتقريباً من

مبلغ	الاسترجاع المستحق	المبلغ المستحق	المبلغ المستحق	المبلغ المستحق	المبلغ المستحق	رقم العقد	المشتري	المرحلة
مليون دولار	مليون دولار	مليون دولار	مليون دولار	مليون دولار	مليون دولار			عمولات
0.23	763,785.30	0.00	763,785.30	5,091,902	M/11/05	RUSSIAN ENGINEERING COMPANY	RUSSIAN ENGINEERING COMPANY	12
0.15	75,000.00	0.00	75,000.00	500,000	M/11/05, M/12/17	RUSSIAN ENGINEERING COMPANY	RUSSIAN ENGINEERING COMPANY	12
0.30	-376.00	775,000.00	774,624.00	2,582,080	M/11/05+M/11/07	RUSSIAN ENGINEERING COMPANY	RUSSIAN ENGINEERING COMPANY	11
0.10	203,789.00	0.00	203,789.00	2,037,893	M/08/07	SAMIR	SAMIR	8
0.10	-0.40	97,103.40	97,103.00	971,034	M/08/74	SETA	SETA	8
0.30	30.00	292,470.00	292,500.00	975,000	M/09/66	SETA	SETA	10
0.25	33.75	250,734.50	250,768.25	1,003,073	M/10/37	SETA	SETA	10
0.25	9.50	228,948.00	228,957.50	915,830	M/09/30	SHAHER	SHAHER	9
0.30	-9.50	403,343.90	403,334.40	1,344,448	M/11/16	SHAHER	SHAHER	11
0.25	-36.00	251,419.75	251,383.75	1,006,535	M/11/08	SHANFARI GROUP	SHANFARI GROUP	11
0.15	290,252.55	0.00	290,252.55	1,935,017	M/11/105+/12/31	SIBERIAN	SIBERIAN	12
0.10	0.00	580,472.00	580,472.00	5,804,737	M/08/12	SINOCHEN	SINOCHEN	8
0.25	0.00	641,005.00	641,005.00	2,564,020	M/09/84	SINOCHEN	SINOCHEN	9
0.28	0.00	1,683,459.70	1,683,459.70	6,119,227	M/10/44	SINOCHEN	SINOCHEN	10
0.25	-0.01	1,020,642.26	1,020,642.25	4,082,569	M/11/02	SINOCHEN	SINOCHEN	11
0.15	81,248.80	1,170,573.35	1,251,822.15	8,345,481	M/12/38	SINOCHEN	SINOCHEN	12
0.10	0.00	252,551.00	252,551.00	2,525,518	M/08/26	SLAVNEFT	SLAVNEFT	8
0.29	331.15	1,518,449.00	1,518,780.15	5,237,046	M/09/59	SLAVNEFT	SLAVNEFT	9
0.28	4,695.25	1,638,000.00	1,642,695.25	5,809,156	M/10/27	SLAVNEFT	SLAVNEFT	10
0.28	1,097,412.80	0.00	1,097,412.80	3,972,048	M/11/103	SLAVNEFT	SLAVNEFT	11
0.10	398,592.00	0.00	398,592.00	3,985,924	M/08/09	SOCUP	SOCUP	8
0.10	387,820.00	0.00	387,820.00	3,878,221	M/08/06	SONATRACH	SONATRACH	8

صفحة 18 من 18

اعداد امانة اللجنة - المصاحف المتكاملة

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 135

771

In the name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing Second Department

No.: KH2/125
Date: 09/17/2002

RE: The Surcharges

Following to our memorandum no. KH2/73 dated 06/09/2002; the surcharge collection for the Memorandum of Understanding contracts is cancelled as of the shipments whose bill of lading is issued on 09/01/2002 or after.

Please be informed and act accordingly.



Ali Rajab Hassan
Acting Director General

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 136

بسم الله الرحمن الرحيم

١٢٥

الرقم : خ / ٢

إلى / الدائرة المالية

التاريخ : ن / ١ / ٢٠٠٢ م

من / دائرة تسويق الخام الثانية

م / المبالغ المسترجمة

إحاطاً بمذكرتنا المرقمة خ / ٧٢ / ٢ والمؤرخة في ٢٠٠٢ / ٦ / ١

يلغى استيفاء مبلغ الاسترجاع لعقود منكرة التقادم اعتباراً من الشحنات الصادرة بوليصة الشحن لها في ٢٠٠٢ / ٩ / ١ وما بعدها.

للعلم والعمل بموجبها لطفنا .

علي رجب حيدر
المدير العام وكلاء

In the Name of God, Most Gracious, Most Merciful

Republic of Iraq
Ministry of Oil
Oil Marketing Company (State Company)

No.: KH1/11268
Date: 19 Rajab, 1423 H
Equivalent to 09/26/2002

Stamp
Ministry of Oil/Office of the Minister
No.: 17001
Date: 09/28/2002

To: H.E. the Oil Minister
RE: Approval on Exported Crude Oil Contracts

In compliance with the approval of the vice-president of the republic, Mr. Taha Yassin Ramadan dated 08/24/2002 regarding the allocation of (3) million barrels in phase (12) to Mr. Voloshin, head of the Russian Presidential Council, please find below the details of the contract signed with Impexoil Russian Company:

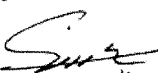
1- Number of Contract: M/12/109 Date: 09/24/2002
2- Name of Company Buyer: Impexoil LLC.
3- Nationality: Russian
4- Quantity & Quality: (3) million barrels divided as follows:

(2) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal
(1) million Barrels of Kirkuk crude oil FOB Ceyhan terminal

5- Destination of Crude Oil: Europe and / or America
6- Pricing Formula: As agreed on between Oil Marketing Company and the United Nations from time to time
7- Validity of Contract: until 11/25/2002
8- Estimated Value of Contract in Euro: about (60) million Euros based on an estimated rate of \$20/barrel

For your review and approval, please.

Regards,


Ali Rajab Hassan
Acting General Director

For the Approval of the Minister

I approve



09/28

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 137

بسم الله الرحمن الرحيم

الرقم / خ / ١٩ / ١٤٢٣

التاريخ / ١٩ / رجب / ١٤٢٣ هـ

الموافق / ٦ / ٢٠٠٢ / ٩

جمهورية العراق

وزارة النفط

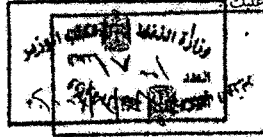
شركة تسويق النفط (شركة عامة)

اجعل الرحمة تاج العدالة ، والحزم بديلاً عن التردد... والثاني بديلاً عن التسرع،

والحكمة بديلاً عن التهور ، والعقل بديلاً عن الحماسة ولا تعط عدوك فرصة عليك

الرئيس القائد صدام حسين (حفظه الله ورعاه)

٢٠٠٠/٨/٨



السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

تنفيذاً لموافقة السيد نائب رئيس الجمهورية الاستاذ طه ياسين رمضان المحترم في ٢٤/٨/٢٠٠٢ بشأن تخصيص (٣) مليون برميل للسيد فلوشن رئيس ديوان الرئاسة في روسيا للرحلة (١٢) . في اذناه تفاصيل العقد الموقع مع شركة امبيكس اويل الروسية .

٢٠٠٢/٩/٢٤

M/12/109

IMPEXOIL LLC.

روسية

(٣) مليون برميل موزعة كآآي

(٢) مليون برميل خام البصرة الخفيف فوب البكر

(١) مليون برميل خام كركوك فوب جيهان

اوربا و/أو امريكا

حسبما يتفق عليه بين شركة التسويق والامم المتحدة من حين لآخر .

لغاية ٢٥/١١/٢٠٠٢

حوالي (٦٠) مليون يورو على اساس سعر تقديري قدره

(٢٠) دولار للبرميل الواحد .

يرجى التفضل بالاطلاع والمصادقة . مع التقدير .

علي رجبيا حسن
المدير العام وكالة

مصادقة السيد الوزير المحترم

عوانه

١٤٢٣

775

FROM :

PHONE NO. :

SEP. 26 2002 10:43AM P2

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/12/ 109

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 138

Contract between State Oil Marketing Organization (SOMO)
(hereinafter called SELLER) of the one part and IMPEXOIL - MOSCOW
(hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel : means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
- Day : means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
- Barrel per Day (B/d) : means the average number of barrels of crude oil supplied during a calendar day as defined above.
- F.O.B. : means "Free on Board" as referred to in the ICC Incoterms 1990.
- Dollar (\$) : The currency of the United States of America.
Euro : The currency of the European Union
- Month : means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
- Quarter : means a period of three (3) consecutive months Beginning on a 1st January or a 1st April or a 1st July or a 1st October.

FROM :

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SEP. 26 2002 10:44AM P4

Year : means a Gregorian Calendar Year.
 Api Gravity : means scale adopted by the American Petroleum Institute for expressing the specific Gravity of crude oil.
 SCR 986 : means Security Council resolution 986 (1995) of 14 April 1995.
 SCR 1111 : means Security Council resolution 1111 (1997) of 4 June 1997.
 SCR 1143 : means Security Council resolution 1143 (1997) of 4 December 1997.
 SCR 1153 : means Security Council resolution 1153 (1998) of 20 February 1998.
 SCR 1210 : means Security Council resolution 1210 (1998) of 24 November 1998.
 SCR 1242 : means Security Council resolution 1242 (1999) of 21 May 1999.
 SCR 1281 : means Security Council resolution 1281 (1999) Of 10 December 1999.
 SCR 1302 : means Security Council resolution 1302 (2000) of 8 June 2000.
 SCR 1330 : means Security Council resolution 1330 (2000) Of 5 December 2000.
 SCR 1360 : means Security Council Resolution 1360 (2001)
 SRC 1382 : means Security Council Resolution 1382 (2001) Of 29th November, 2001.
 SCR 1409 : means Security Council Resolution 1409(2002) Of 14th May 2002.
 661 Committee : means the Security Council Committee established by Security Council Resolution 661 (1990).
 Procedures : means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).
 Overseers : means the independent experts in international Oil trade appointed by the Secretary-General of The United Nations pursuant to SCR 986 and the procedures.
 Inspectors : means the independent oil inspection agents Appointed by the Secretary-General pursuant to SCR 986.

ARTICLE TWO**PERIOD :**

1. Subject to Article Eight below, this Contract shall become effective on the 24TH day of September, 2002, and shall continue thereafter until the 25th day of November, 2002, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be **Europe and/or U.S.**
Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE**QUANTITY AND QUALITY :**

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
BASRAH LIGHT	2,000,000 BBLs	ALBAKR
KIRKUK	1,000,000 BBLs	CEYHAN

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

779

FROM :

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SEP. 26 2002 10:47AM P6

6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 25th of November, 2002, unless the Security Council has authorized sales beyond that date.



780

FROM :

PHONE NO. :

SEP. 26 2002 10:48AM P7

ARTICLE FOUR

PRICE :

1. The price(s) of the crude oil to be delivered under this contract shall be as follows.-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	34.00	AL BAKR
KIRKUK	36.00	CEYHAN

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.

ARTICLE FIVE**REOPENER:**

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

FROM :

PHONE NO. :

SEP. 26 2002 10:50AM P3

ARTICLE SIX**PAYMENT:**

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

ARTICLE SEVEN**SOMO STANDARD DOCUMENTATION:**

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT**APPROVAL OF CONTRACT :**

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE**SPECIAL CONDITIONS :**

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

FROM :

PHONE NO. :

SEP. 26 2002 10:53AM P11

2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 – 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

FROM :

PHONE NO. :

SEP. 26 2002 10:55AM P12

- 8. Payments to SELLER under SUB Article 5-3 and SUB Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
- 9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143 SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, SCR 1409, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:
 STATE OIL MARKETING ORGANIZATION
 P.O. BOX 5118
 BAGHDAD - IRAQ
 TELEX : 212198 - 212199 SOMO IK
 TELEPHONE: 964-1-2869561
 : 964-1-7742040 - 10 Lines
 FAX : 964-1-8853925

Ad 2/21

mt

FOR BUYER:
 IMPEXOIL L L C.
 3/1, KHOKHLOVSKY PER., MOSCOW, 101000, RUSSIA
 PHONE: (7 095) 917-0385, 956-2737
 FAX : (7 095) 956-2615
 e-mail: imp-oil@dol.ru

FOR OVERSEERS
 UNITED NATIONS, NEW YORK, U.S.A.
 FAX : 212 - 963 - 6128

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract and attached appendices 1 & 2 .
 This Contract has been done and signed on the 24th day of September, 2002.

Ali Hassan
FOR SELLER
 ALI R. HASSAN
 ACTING DIRECTOR GENERAL
 S O M O

Arkady
FOR BUYER
 CHERSTIOUKOV ARKADY
 DIRECTOR

FROM :

PHONE NO. :

SEP. 26 2002 10:42AM P1

AM, NT, MT

IMPEXOIL

3/1, Khokhlovsky Per., Moscow, 101000, Russia
 Phone: (7 095) 960 34 41, 242 12 31 Fax: (7 095) 242 12 31

1 - 212 - 963 16 28

REF: M/12/109-10
 26.09.2002

To: UNITED NATIONS FOR OVERSEERS
 From: "IMPEXOIL LLC", Moscow, Russia

REQUEST FOR THE APPROVAL OF THE CONTRACT

The attached contract with the Iraqi State Oil Marketing Organization (SOMO) for the purchase of petroleum is submitted for your approval in accordance with para 1 (a) of Security Council Resolution 986(1995), Security Council Resolution 1111(1997), Security Council Resolution 1143(1997), Security Council Resolution 1153 (1998), Security Council Resolution 1210 (1998), Security Council Resolution 1242 (1999), Security Council Resolution 1281 (1999), Security Council Resolution 1302 (2000), Security Council Resolution 1302 (2000), Security Council Resolution 1360 (2001), Security Council Resolution 1382(2001), Security Council Resolution 1409(2002) and the procedures of the Security Council Committee established by Resolution 661 (1990) concerning the situation between Iraq and Kuwait adopted at its 142nd meeting held on 8 August 1990.

Information about the Purchase:

Name of purchasing entity: "IMPEXOIL LLC"
 Place of Registration : Moscow, Russia
 Address: 3/1 Khokhlovsky Per., Moscow, 101000, Russia
 Contact person: Mr. Sergei Tumanov,
 Executive Director Iraqi projects
 Telephone: 7 - 095 - 960 34 41, 764 7634, 242 1231,
 Fax: 7 - 095 - 242 1231

Summary of Contract terms:

Total Quantity of Crude oil: 3,000,000 BBLS
 Basrah Light: 2,000,000 BBLS Kirkuk: 1,000,000 BBL
 Quality of Crude oil: API 34,0 - 2,0 mln bbls Basrah Light,
 API 36,0 -1,0 mln bbls Kirkuk
 Pricing formula: as per Contract
 Dates of loading: as per Contract
 Name of Vessel: to be nominated later
 Payment details: Letter of Credit as per UN requirements.

Please find attached a copy of the contract M/12/109 dated 24.09.2002

Thanks in anticipation for your kind cooperation,
 Sincerely yours,

S.Tumanov
 Executive Director Iraqi projects

imex-01-109

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC)-FN 139

UNITED NATIONS**NATIONS UNIES**

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2002/OIL/1409/OC.96

26 September 2002

TO: IMPEXOIL LLC RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995) <i>[Signature]</i>
FAX NO.: 011-7-095-242-1231	FAX NO.: (212) 963-1628
ATTENTION: Mr. Sergei Tumanov	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

Re: Contract Number: M/12/109 UN REF: S/AC.25/2002/OIL/1409/COMM.109

Between: **SOMO and "IMPEXOIL LLC"**

Date of Receipt: **26 September 2002**

Quantity: **2,000,000 bbls**

Quality: **Basrah Light**

Pricing Formula: **Europe and/or US Markets**

Port of Loading: **Mina Al Bakr**

Quantity: **1,000,000 bbls**

Quality: **Kirkuk**

Pricing Formula: **Europe and/or US Markets**

Port of Loading: **Ceyhan**

**FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL
OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION
HAS BEEN:**

APPROVED

cc:

SOMO

BNP Paribas

SAYBOLT ROTTERDAM

PERMANENT MISSION OF IRAQ TO THE UN

بسم الله الرحمن الرحيم

الرقم / خ / ١٨ / ١١٤٢٣

التاريخ / ١٩ / رجب / ١٤٢٣ هـ

الموافق / ٢٠٠٢ / ٩ / ٢٦

جمهورية العراق

وزارة النفط

شركة تسويق النفط (شركة عامة)

اجعل الرحمة تاج العدالة ، والحزم بدلاً عن التردد... والثاني بدلاً عن التسرع،

والحكمة بدلاً عن التهور ، والعقل بدلاً عن الحماسة ولا تعط عدوك فرصة عليك

الرئيس القائد صدام حسين (حفظه الله ورحمناه

٢٠٠٠/٨/٨



السيد وزير النفط المحترم

م/ المصادقة على عقود النفط الخام المصدر

تنفيذاً لموافقة السيد نائب رئيس الجمهورية الاستاذ طه ياسين رمضان المحترم في ٢٠٠٢/٨/٢٤ بشأن تخصيص (٣) مليون برميل للسيد فلوشن رئيس ديوان الرئاسة في روسيا للرحلة (١٢) . في ادناه تفاصيل العقد المرفق مع شركة امبيكس اوپل الروسية .

في ٢٠٠٢/٩/٢٤

١- رقم العقد وتاريخه : M/12/109

٢- اسم الشركة المتعاملة : IMPEXOIL LLC.

٣- الجنسية : روسية

٤- الكمية والنوعية : (٣) مليون برميل موزعة كالتالي

(٧) مليون برميل خام البصرة الخفيف فوب البكر

(١) مليون برميل خام كركوك فوب جيهان

٥- وجهة النفط الخام : اوروبا و/أو امريكا

٦- التسمية : حسبما يتفق عليه بين شركة التسويق والامم المتحدة من حين لآخر .

٧- مدة العقد : لغاية ٢٠٠٢/١١/٢٥

٨- القيمة التقديرية : حوالي (٦٠) مليون يورو على اساس سعر تقديري قدره

للعقد باليورو : (٢٠) دولار للبرميل الواحد .

يرجى التفضل بالاطلاع والمصادقة . مع التقدير .

علي رجب حسن
المدير العام وكالة

مصادقة السيد الوزير المحترم

مؤيد

١١٤٢٣

790

In the Name of God, Most Gracious, Most Merciful

To: Shipping & Quantities Department
From: Oil Marketing First Department

No.: KH1/
Date: Rajab, 1423 H
Equivalent to 09/26/2002

RE: Contract M/12/109 with Impexoil (on behalf of the Russian Presidential Council)

On 09/24/2002, we signed a contract with the aforesaid company to supply it with quantities of crude oil as per the following terms:

- 1- Name of Contractual Company: Impexoil LLC.
- 2- Validity of Contract: until 11/25/2002
- 3- Nationality: Russian
- 4- Quantity & Quality: (3) million barrels divided as follows:

- (1) million Barrels of Kirkuk crude oil FOB Ceyhan terminal
- (2) million Barrels of Al-Basrah light crude oil FOB Al-Bakr terminal

- 5- Destination of Crude Oil: Europe and / or America
- 6- Approval of the United Nations: SCR/A.C.25/2002/OIL/1409/COMM.109 dated [Blank]
- 7- Address:

IMPEXOIL
3/1, KHOKHLOVSKY PER., MOSCOW, 101000, RUSSIA
PHONE: (7 095)917-0385, 956-2737
FAX: (7 095)956-2615
E-mail: imp-oil@dol.ru

- 8- Point of Contract: Mr. Chertioukov Arkady
- 9- Other Terms of Contract: as in the standard contract of Oil Marketing Company

Please be informed and act accordingly.

Regards,



Abd-al-Jalil Sa'id Hammadi
Head of Oil marketing First Department
09/26

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 142

مستوردة

بسم الله الرحمن الرحيم

الى ادارة الشحن والكميات
من / دائرة تسويق الخام الاولى

الرقم : خ / ١١
التاريخ : ارجب / ١٤٢٣ هـ
الموافق : ٢٠٠٢ / ٩ / ٤٦ م

م / العقد M/12/109 مع شركة انكس اويل (لصالح رئيس البترول الروسي)

تم بتاريخ ٢٠٠٢ / ٩ / ٢٤ التوقيع على عقد تجهيز النفط الخام مع الشركة اعلام اتق بموجبه على

تجهيزهم بكميات النفط الخام وكالاتي :-

- ١- اسم الشركة للمعاينة : انكس اويل ال ال سي
- ٢- فترة سريان العقد : ٢٠٠٢ / ١ / ٤٥
- ٣- المنسوبة : روسية
- ٤- الكمية والبرعمية : (٢) مليون برميل بوزعة كالاتي :-
(١) مليون برميل نفط خام كركوك قرب جنوك
(٢) مليون برميل نفط خام البصرة تخفيف قرب البكر
- ٥- وجهة التخصيص : اوربا و / او امريكا
- ٦- مصادقة الاسم للتخدة : SCR/A.C.25/2002/OIL/1409/COMM.109
- ٧- التتبع : ن / ٢٠٠٢ /

IMPEXOIL
3/1, KHOKHLOVSKY PER, MOSCOW, 101000, RUSSIA
PHONE: (7 095) 917-0385, 956-2737
FAX: (7 095) 956-2615
E-mail: imp-oil@dol.ru

٨- الشخص الذي يتصل به : MR CHERSTOUKOV ARKADY

٩- بقية الشروط الاجرى للعقد : كما هي في العقد النموذجي لشركة تسويق النفط

للعلم والعمل بموجبه رجاء

عبد الحليم محمد حمادي
رئيس دائرة تسويق الخام الاولى

FROM :

PHONE NO. : 88

Oct. 02 2002 10:51AM P01



3rd Pruzhonskaya str. 1-110, Moscow, Russia
 phone (7 095) 960-3441, 242-1231, fax (7 095) 242-1231

BAYOIL

October 2nd, 2002
 Ref. No. M/12/ - 12.

Attn. MR. LUDMIL DIONISSIEV

Ref. PHASE 12 Contract with SOMO for the procurement of Iraq Oil

Dear Mr. Dionissiev,

Further to our discussions we would like to offer the following quantities of
 Iraq crude oil allocated to our company under Contract M/12/109 UN
 Program:

2'000'000 barrels of Basrah Light Oil ex Mina Al Bakr

1'000'000 barrels of Kirkuk Crude Oil ex Ceyhan

The period of lifting – October 2002 at your options

Price – OSP + USDollars 0.06

Letter of Credit is at your expense.

We would very much appreciate your comments and are always open for
 discussions.

Your prompt reply will be highly appreciated

Sincerely yours,


 S. Tumanov
 Director for Iraq Projects

Phone: (7 095) 960 34 41, 242 12 31 fax: (7 095) 242 12 31

Phone: (7 095) 960 34 41, 242 12 31 fax: (7 095) 242 12 31

Permanent Subcommittee on Investigations
 PSI Staff Rpt (RPC)-FN 143

SNT 027864

SNT 027864



BAYOIL

TO: IMPEXOIL LLC
ATTN: Mr. S. Tumanov
FAX: 7095-242-1231

FROM: Bayoil Supply and Trading Limited

DATE: October 2, 2002

RE: Basrah / Kirkuk Crude Purchase

Dear Mr. Tumanov:

Subject to your company being able to provide all necessary documentation in compliance with our Bank's requirements by Friday October 4, 2002, we hereby confirm our agreement to the purchase of 2,000,000 barrels of Basrah Light crude oil and agree to the price of OSP plus \$0.06 covering this total contractual quantity with the Letter of Credit being issued in the name of Impexoil LLC, but under the account and responsibility of Bayoil Supply & Trading Limited.

Please find attached our nomination to be forwarded to SOMO, covering 1,400,000 barrels to be loaded on M/T "Stavros G.L." / Sub. This vessel has already been accepted by SOMO to load October 12, 2002.

With reference to the available Kirkuk quantity, we greatly appreciate if you can extend your offer to early next week.

Thank you and best regards,

BAYOIL SUPPLY & TRADING LIMITED

AGREEMENT No M/12/01/B**"4" October 2002**

Impex-Oil LLC, Moscow, Russia, hereinafter referred to as the Seller, and "BAYOIL Supply and Trading Limited", hereinafter referred to as the Buyer, together called as the parties, have come to the following agreement:

1. Subject of the agreement.**1.1 Seller undertakes to do the following:**

- to agree with SOMO schedule and destination of the delivery, exact dates of shipment, laycan and vessel nomination,
- to instruct the Buyer to issue for and on behalf of the Seller L/C for shipment,
- to carry out operational correspondence, to make contacts with SOMO and Overseers, to provide the Buyer with all received information concerning the fulfillment of the Agreement.

1.2. Buyer undertakes to do the following:

- to buy 2'000'000 +/- 5% bbls Basrah Light oil allocated to the Seller and lift it by November 25th, 2002,
- to give nomination with the full information of the vessel, her technical parameters, her final destination, laycan, etc.,
- to issue 10 days prior to the laycan date a Letter of Credit covering the total value of the crude oil to be lifted, in strict conformity with the provisions of the Contract signed between the Seller and SOMO. The Buyer shall open a Letter of Credit at its own expense and account.
- to lift and sell the quantity allotted to the Seller in the international oil market in frame of allotted quota strictly in accordance with the Contract concluded between SOMO and the Seller and the provisions of the UN Program,
- to bear responsibility for the violation of the destination approved by SOMO,

CW

Permanent Subcommittee on Investigations PSI Staff Rpt (RPC)-FN 145

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2. Price.

- 2.1 Official selling price of SOMO for corresponding destination with A.P.I. escalation/de-escalation effective for month of delivery plus a commission in the amount of US Dollars 0.06 per net barrel for Basrah Light.
- 2.2 Payment: Inside Letter of Credit shall be made by Buyer in the EUROS in full without discount, withholding setoff, counterclaim or other deduction within thirty (30) days from Bill of Lading date (B/L date included).
- 2.3 Payments of the commission to be paid outside letter of credit as instructed by the Seller value 7 days from the bill of lading date (b/l date=day one) against receipt of commercial invoice.

3. Force- Majeure

- 3.1 The Parties shall not be responsible for failure to fulfill their contractual obligations in whole or partially except the payment for the goods already delivered, if such failure is the result of Force-Majeure circumstances, stipulated in the contract between the Seller and SOMO company.

4. Law and jurisdiction.

- 4.1 The Present Agreement is made under, and shall be governed by and be construed in all respects in accordance with the laws of Sweden.
- 4.2 All the disputes and claims concerning and/or in connection with the Present Agreement of its violation or termination or the Agreement will become ineffective to be solved by Parties by negotiations.
- 4.3 Should the Parties fail to agree by negotiations, then any dispute or claims arising out of the Present Agreement shall be finally settled by the International Arbitration Court of Stockholm, Sweden and shall be examined in accordance with the material law and regulations in effect.
- 4.4 The language of the arbitration is English. The award of the arbitration is final and binding on both parties.



SNT 027843

SNT 027843

5. Validity and termination of the Agreement.

- 5.1 The Present Agreement becomes effective from the date it is signed and shall be in force until the Parties fulfill their obligations.
- 5.2 The present Agreement shall be null and void upon mutual written agreement of the Parties.

6. Miscellaneous.

- 6.1 Lifting of oil under the present Agreement is by November 25th, 2002.
- 6.2 Neither Party is entitled to transfer its rights and obligations hereunder to the third Party without the other party's written consent thereto.
- 6.3 All Amendments and Supplements to the present Agreement are valid only if they are made in writing and signed by both Parties. All Appendices and Addenda hereto make integral parts of the Present Agreement.
- 6.4 After signing the Present Agreement all preceding negotiations and correspondence between the Parties shall be deemed null and void.
- 6.5 In case of reorganization of the juridical person, either of the Parties of the Present Agreement, all the rights and liabilities to be transferred to the corresponding successor.
- 6.6 The parties understand that if the official prices, as set by The United Nations, result in being prohibitively higher than the prevailing market, as per recent months, ~~Buyer may be excused~~ **THE PARTIES** ~~from further loadings without any further resource.~~
CW **SHALL DISCUSS THE SITUATION AND WORK OUT MUTUALLY ACCEPTABLE SOLUTION**
- 6.7 The Present Agreement is signed in two originals in English, one original for each Party, both originals being equally authentic. *MS*
- 6.8 The Contract No. M/12/109 signed between the Seller and SOMO will form an integral part of the present Agreement and shall be the basis of cooperation between the Parties.
- 7. Special conditions.**
- 7.1 Seller warrants that the crude oil sold to the Buyer pursuant to this Agreement was obtained pursuant to all necessary approvals and

SNT 027844

SNT 027844

FROM :

PHONE NO. :

OCT. 10 2002 10:27AM P4

in accordance with all applicable procedures of the United Nations (U.N.) resolutions 986 and the UN Security Council Committee established by SCR 661 (1990). Seller also warrants that the provisions of all applicable UN resolutions have been complied with, including, without limitation, SCR 986(1995), SCR 1111(1997), SCR 1143(1997) and SCR 661(1990).

7.2 Seller specifically warrants that no surcharge or other payment was made to SOMO by the Seller, or to Seller's knowledge by any third party, outside the UN escrow account in obtaining the crude oil sold to the Buyer hereunder.

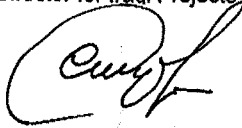
7.3 Seller shall provide Buyer a copy of the UN certification, UN appointed inspector's certificate and the certificate of origin upon vessel's departure from the loadport and as soon as SOMO provides the required papers.

THE SELLER:

THE BUYER:

Impex - Oil LLC
Sergey V. Tumanov
Director for Iraqi Projects

BAYOIL SUPPLY AND TRADING LIMITED
Daphne McDonald - Manager
Daphne McDonald



SNT 027845

SNT 027845

Jean Johnston

From: Irene [isherst@yandex.ru]
Sent: Wednesday, October 30, 2002 9:13 AM
To: Jean Johnston
Subject: payment for m/t TINA b/l 16/10/2002

FROM : IMPEX-OIL LLC,
MOSCOW, RUSSIA

TO : BAYOIL SUPPLY AND TRADING LIMITED
ATTN. MRS. JEAN JONHSTON
COPY TO : MR. LUBMIL DIONISSIEV

DEAR SIRs,

IN COMPLIANCE WITH OUR AGREEMENT M/12/109-B OF OCTOBER 4TH, 2002 AND BASED ON THE INFORMATION OBTAINED FROM SOMO YOU ARE KINDLY REQUESTED TO PAY THE COMMISSION FOR LIFTING 1.340.073 BARRELS OF OIL ON M/T 'TINA' ON OCTOBER 16TH, 2002 IN THE SUM OF US DOLLARS 80,404.38 TO THE FOLLOWING ACCOUNT:

USD ACCOUNT NO 178-33-094100
IN FAVOUR OF IMPEX-OIL CO
WITH THE CYPRUS POPULAR BANK LTD
THE INTERNATIONAL BUSINESS CENTRE
50 KENNEDY AVENUE
CATERWAYS BUILDING 1ST FLOOR
NICOSIA - CYPRUS
TEL 357 - 22 363737
SWIFT: LKICY2N
ATTN. MRS RENA ADAMIDES

WE WOULD VERY MUCH APPRECAITE IF YOU SEND US A SWIFT CONFIRMATION OF THE EFFECTED TRANSACTION AS SOON AS POSSIBLE.

SINCERELY YOURS

S.TUMANOV
DIRECTOR IRAQI PROJECTS

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 146

SNT 027937

SNT 027937

799

OT :

QAKC NO. :

ЯНВ. 13 2000 22:39 CTP1

3/1, Khokhlovsky Per., Moscow, 101000, Russia
Phone: (7 095) 960 34 41, 242 12 31 fax: (7 095) 242 12 31

IMPEXOIL

December 16th, 2002
Ref. M/12/109-43

TO: BAYOIL SUPPLY AND TRADING CO.LTD

Ref. Agency Agreement 50-11-03/M/12/01/B of October 3rd, 2002
660.000 bbls of Basrah Light Oil

Dear Sirs,

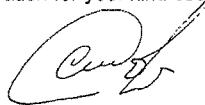
In compliance with the above said Agreement and attached SOMO's confirmation you are kindly requested to pay the sum of US Dollars 39.600 to the following address:

Account No. 178-33-094100
In favour of IMPEX-OIL LIMITED
Cyprus Popular Bank Ltd
The International Business Centre
50 Kennedy Avenue
Caterways Building 1st Floor
Nicosia – Cyprus
SWIFT LIKICY2N
Attn. Mrs Rena Adamides
Payment for Marine Atlantic

We would very much appreciate if you send us a SWIFT confirmation of the effected transaction to fax number 7 – 095 – 242 12 31

Thanks in anticipation for your kind cooperation.

S.Tumanov
Director
Iraqi Projects



Bayoil-K

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 147

SNT 028481

SNT 028481

800

FROM :

PHONE NO. : 08

Jan. 09 2003 01:12PM P01

3/1, Khokhlovsky Per., Moscow, 101000, Russia
Phone: (7 085) 880 34 41, 242 12 31 fax: (7 085) 242 12 31

IMPEX OIL

JANUARY 9th, 2003
Ref. MI 13/33-61

TO: BAYOIL SUPPLY AND TRADING CO.LTD

Ref. Agency Agreement 50-11-03/M/12/01/B of October 3rd, 2002
1.040.400 bbls of Basrah Light Oil, M/T "Dorset"

Dear Sirs,

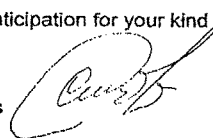
In compliance with the above said Agreement and attached SOMO's confirmation you are kindly requested to pay the sum of US Dollars 62.424 to the following address:

Account No. 178-33-094100
In favour of IMPEX-OIL LIMITED
Cyprus Popular Bank Ltd
The International Business Centre
50 Kennedy Avenue
Caterways Building 1st Floor
Nicosia - Cyprus
SWIFT LIKICY2N
Attn. Mrs Rena Adamides
Payment for Dorset

We would very much appreciate if you send us a SWIFT confirmation of the effected transaction to fax number 7 - 095 - 242 12 31

Thanks in anticipation for your kind cooperation.

S.Tumanov
Director
Iraqi Projects



Bayoil-K

SNT 028771

SNT 028771

9:03 AM
07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	58,850,646.03	58,850,646.03
Deposit	12/27/2002	REV	LYONDELL	TINA-8(233,91...	V-50197	Cash - CAI ...	6,060,124.51	64,910,770.54
Check	12/30/2002	REV	BNP	TINA-8	V-50197	Cash - CAI ...	-6,060,124.52	58,850,646.02
Total Sales - Oil Products							58,850,646.02	58,850,646.02
Total Gross Sales							58,850,646.02	58,850,646.02
Cost of Sales								
Broker Comm								
General Journal	12/31/2002	Je-C12-18	Accrual	TINA-8	V-50197	Freight	-1,860.00	-1,860.00
General Journal	12/31/2002	JE-L12/24	ARC	Accrual/Tina-8	V-50197	Computer S...	-930.00	-2,790.00
General Journal	12/31/2002	JE-L12/24	ECHO ENERGY	Accrual/Tina-8	V-50197	Computer S...	-1,240.00	-4,030.00
Check	1/8/2003	1502	ARC OIL, LLC	TINA-8(C29033	V-50197	Cash - Well...	-620.00	-4,650.00
Check	1/8/2003	1503	ECHO ENERGY	TINA-8	V-50197	Cash - Well...	-620.00	-5,270.00
Check	1/8/2003	1503	ECHO ENERGY	TINA-8	V-50197	Cash - Well...	-620.00	-5,890.00
General Journal	1/31/2003	JE-L01-03	ARC	Rev Accrual/Tin...	V-50197	Accounts P...	930.00	-4,960.00
General Journal	1/31/2003	JE-L01-03	ECHO ENERGY	Rev Accrual/Tin...	V-50197	Accounts P...	1,240.00	-3,720.00
Check	2/11/2003	1512	SYNTEXENERG...	TINA-8	V-50197	Cash - Well...	-1,550.00	-5,270.00
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	-SPLIT-	1,860.00	-3,410.00
Total Broker Comm							-3,410.00	-3,410.00
Exchange gain/loss								
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-15,297.09	-15,297.09
Total Exchange gain/loss							-15,297.09	-15,297.09
Crude Purchases								
Check	10/18/2002	PUR	JSC PEOPLES' ...	TINA-8	V-50197	BNP Pariba...	-50,000.00	-50,000.00
Check	10/31/2002	PUR	IMPPEX-OIL CO	TINA-8	V-50197	BNP Pariba...	-80,404.38	-130,404.38
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8(IMPPEX...	V-50197	BNP Pariba...	-28,525,259.35	-28,755,703.73
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8(ENERGY	V-50197	BNP Pariba...	-21,361,000.00	-50,116,703.73
Total Crude Purchases							-50,116,703.73	-50,116,703.73
Interest								
Check	11/14/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-247.06	-247.06
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-145,000.00	-145,247.06
Check	12/2/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-968.45	-146,215.51
Check	12/4/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-625.11	-146,841.62
Check	12/8/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-609.21	-147,450.83
Check	12/9/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-913.82	-148,364.65
Check	12/11/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-617.16	-148,981.81
Check	12/12/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-305.94	-149,287.75
Check	12/13/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-307.26	-149,595.01
Check	12/16/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-2,950.67	-152,545.68
Check	12/16/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-109,013.33	-261,559.01
Check	12/16/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-921.77	-262,480.78
Check	12/16/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-630.41	-263,111.19
Check	12/18/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-439.43	-263,550.62
Check	12/20/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-707.09	-264,257.71
Check	12/20/2002	LOAN	FIXED TERM A...	STAVROSGL-4	V-50197	BNP Pariba...	-707.09	-264,964.80
Check	12/23/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-24,078.24	-289,043.04
Check	12/23/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-2,093.95	-291,136.99
Check	12/24/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-1,741.09	-292,878.08
Check	12/24/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-707.09	-293,585.17
Check	12/30/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-1,033.25	-294,618.42
Check	12/30/2002	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-4,315.37	-298,933.79
General Journal	12/31/2002	JE-L12/9	UEB	TINA-8	V-50197	Interest	-1,742.77	-300,676.56
General Journal	12/31/2002	Je-C12-18	Reverse Accrual	TINA-8	V-50197	Freight	145,000.00	-155,676.56
Check	1/3/2003	LOAN	FIXED TERM A...	TINA-8	V-50197	BNP Pariba...	-4,835.55	-160,512.11
General Journal	1/31/2003	JE-L1/1	UEB	TINA-8	V-50197	Accounts P...	1,742.77	-158,769.34
Total Interest							-158,769.34	-158,769.34
Inspection								
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-55,000.00	-55,000.00
Check	12/19/2002	INSP	OIL IMS USA LLC	TINA-8	V-50197	BNP Pariba...	-19,036.90	-74,036.90
General Journal	12/31/2002	Je-C12-18	Reverse Accrual	TINA-8	V-50197	Freight	20,000.00	-54,036.90
Check	1/30/2003	INSP	SGS EGYPT LTD	TINA-8	V-50197	BNP Pariba...	-550.00	-54,586.90
Check	3/4/2003	INSP	BSI INSPECTO...	TINA-8	V-50197	BNP Pariba...	-10,659.59	-65,246.49
Check	3/26/2003	INSP	OIL INSPECTO...	TINA-8	V-50197	BNP Pariba...	-19,227.65	-84,474.14
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	Broker Comm	35,000.00	-49,474.14
Check	8/15/2003	INSP	SGS GULF LTD	TINA-8	V-50197	BNP Pariba...	-500.00	-49,974.14
Total Inspection							-49,974.14	-49,974.14

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 148

9:03 AM
07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-43,000.00	-43,000.00
Check	12/10/2002	INS	CRAIG FERGUS...	TINA-8	V-50197	BNP Pariba...	-30,142.88	-73,142.88
General Journal	12/31/2002	Je-C12-18	Reverse Accrual	TINA-8	V-50197	Freight	30,000.00	-43,142.88
Check	3/26/2003	INS	CRAIG FERGUS...	TINA-8	V-50197	BNP Pariba...	-5,227.98	-48,370.86
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	Broker Comm	13,000.00	-35,370.86
Total Insurance							-35,370.86	-35,370.86
L/C Charges								
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8/IMPEX...	V-50197	BNP Pariba...	-46,055.26	-46,055.26
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8/ENERGY	V-50197	BNP Pariba...	-32,996.35	-79,051.61
Total L/C Charges							-79,051.61	-79,051.61
Freight								
Check	10/8/2002	FRGHT	NORTH CARIBB...	Tina-8/ Cancell...	V-50197	BNP Pariba...	-75,000.00	-75,000.00
Check	10/17/2002	FRGHT	NORTH CARIBB...	TINA-8/ 1ST HL...	V-50197	BNP Pariba...	-234,817.19	-309,817.19
Check	10/29/2002	FRGHT	NORTH CARIBB...	TINA-8/BOB 93...	V-50197	BNP Pariba...	-149,280.00	-459,097.19
Check	10/29/2002	FRGHT	NORTH CARIBB...	TINA-8/WAR R...	V-50197	BNP Pariba...	-25,920.00	-485,017.19
Check	11/12/2002	FRGHT	NORTH CARIBB...	TINA-8/2ND HL...	V-50197	BNP Pariba...	-267,637.50	-752,654.69
Check	11/12/2002	FRGHT	FAL ENERGY C...	TINA-8/SUNKE...	V-50197	BNP Pariba...	-324,854.54	-1,077,509.23
Check	11/18/2002	FRGHT	FAL ENERGY C...	TINA-8/SUNKE...	V-50197	BNP Pariba...	-1,294,438.40	-2,371,947.73
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-602,118.08	-3,274,065.81
Check	12/19/2002	FRGHT	NORTH CARIBB...	TINA-8/3RD HL...	V-50197	BNP Pariba...	-267,637.50	-3,541,703.31
Check	12/19/2002	FRGHT	NORTH CARIBB...	TINA-8/3RD HL...	V-50197	BNP Pariba...	-11,480.58	-3,553,183.89
Check	12/30/2002	FRGHT	GULF AGENCY ...	TINA-8/ SUEZ ...	V-50197	BNP Pariba...	-211,700.00	-3,764,883.89
General Journal	12/31/2002	Je-C12-18	Reverse Accrual	TINA-8	V-50197	SPLIT	602,118.08	-3,162,765.81
General Journal	12/31/2002	Je-C12-18	Accrual	TINA-8	V-50197	Freight	-9,978.10	-3,172,743.91
Check	2/5/2003	FRGHT	KRISTENSONS ...	TINA-8	V-50197	BNP Pariba...	-96,995.38	-3,271,739.29
Deposit	3/4/2003	FRGHT	NORTH CARIBB...	TINA-8/REDELI...	V-50197	BNP Pariba...	162,140.50	-3,109,598.79
Deposit	3/4/2003	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-64,586.17	-3,174,184.96
Deposit	3/4/2003	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-7,112.00	-3,181,296.96
Deposit	3/4/2003	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	2,033.33	-3,179,263.63
Check	3/6/2003	FRGHT	OBC SHIPPING ...	TINA-8/AGENCY	V-50197	BNP Pariba...	-6,442.60	-3,185,706.23
Check	3/27/2003	FRGHT	GULF AGENCY ...	TINA-8	V-50197	BNP Pariba...	-1,628.26	-3,187,334.49
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	Broker Comm	9,978.10	-3,177,356.39
Check	4/1/2003	FRGHT	GULF AGENCY ...	TINA-8/SUEZ T...	V-50197	BNP Pariba...	901.23	-3,176,455.16
Total Freight							-3,176,355.06	-3,176,355.06
Finance Charges								
Check	10/8/2002	FRGHT	NORTH CARIBB...	Tina-8	V-50197	BNP Pariba...	-23.19	-23.19
Check	10/17/2002	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-23.07	-46.26
Check	10/19/2002	PUR	JSC PEOPLE'S ...	TINA-8	V-50197	BNP Pariba...	-37.91	-84.17
Check	10/29/2002	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-23.28	-107.45
Check	10/31/2002	PUR	IMPEX-OIL CO	TINA-8	V-50197	BNP Pariba...	-23.36	-130.81
Check	11/12/2002	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-23.94	-154.75
Check	11/12/2002	FRGHT	FAL ENERGY C...	TINA-8	V-50197	BNP Pariba...	-23.93	-178.68
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-22,907.24	-205,585.92
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-17,094.02	-40,179.94
Check	11/18/2002	FRGHT	FAL ENERGY C...	TINA-8	V-50197	BNP Pariba...	-23.84	-40,203.78
Check	11/18/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-68.87	-40,272.65
Check	12/17/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-34.24	-40,306.89
Check	12/17/2002	LGHT	GULF STEAMS...	TINA-8	V-50197	BNP Pariba...	-39.24	-40,346.13
Check	12/19/2002	FRGHT	NORTH CARIBB...	TINA-8	V-50197	BNP Pariba...	-24.33	-40,370.46
Check	12/19/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-585.00	-40,955.46
Check	12/19/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-585.00	-41,540.46
Check	12/20/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-585.00	-42,125.46
Check	12/30/2002	FRGHT	GULF AGENCY ...	TINA-8	V-50197	BNP Pariba...	-24.92	-42,150.38
Check	1/9/2003	LGHT	AMERICAN EA...	TINA-8	V-50197	BNP Pariba...	-24.74	-42,175.12
Check	1/9/2003	LGHT	HEIDMAR LIGH...	TINA-8	V-50197	BNP Pariba...	-24.74	-42,199.86
Check	1/9/2003	LGHT	SKAUGEN PET...	TINA-8	V-50197	BNP Pariba...	-39.94	-42,239.80
Check	1/9/2003	LGHT	CRESCENT TO...	TINA-8	V-50197	BNP Pariba...	-39.98	-42,279.78
Check	1/9/2003	LGHT	AMERICAN EA...	TINA-8	V-50197	BNP Pariba...	-24.98	-42,304.76
Check	1/30/2003	INSP	SGS EGYPT LTD	TINA-8	V-50197	BNP Pariba...	-25.32	-42,330.08
Check	2/5/2003	FRGHT	KRISTENSONS ...	TINA-8	V-50197	BNP Pariba...	-40.80	-42,370.88
Check	3/6/2003	FRGHT	OBC SHIPPING ...	TINA-8	V-50197	BNP Pariba...	-41.01	-42,411.89
Check	3/26/2003	INS	CRAIG FERGUS...	TINA-8	V-50197	BNP Pariba...	-40.02	-42,451.91
Check	3/26/2003	INSP	OIL INSPECTIO...	TINA-8	V-50197	BNP Pariba...	-40.02	-42,491.93
Check	3/27/2003	FRGHT	GULF AGENCY ...	TINA-8	V-50197	BNP Pariba...	-25.15	-42,517.08
Check	4/1/2003	LGHT	SKAUGEN PET...	TINA-8	V-50197	BNP Pariba...	-40.81	-42,557.89
Check	6/20/2003	LGHT	GULF STEAMS...	TINA-8	V-50197	BNP Pariba...	-26.67	-42,584.56
Total Finance Charges							-42,574.26	-42,574.26

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-954,708.77	-954,708.77
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	126,766.66	-827,942.11
Check	12/17/2002	LGHT	GULF STEAMS...	TINA-8/AGENC...	V-50197	BNP Pariba...	-44,800.00	-872,742.11
Check	1/8/2003	LGHT	AMERICAN EA...	TINA-8	V-50197	BNP Pariba...	-457,687.50	-1,330,429.61
Check	1/8/2003	LGHT	HEIDMAR LIGH...	TINA-8/3RD LG...	V-50197	BNP Pariba...	-183,665.04	-1,514,094.65
Check	1/8/2003	LGHT	HEIDMAR LIGH...	TINA-8/5TH LG...	V-50197	BNP Pariba...	-96,211.63	-1,610,306.28
Check	1/8/2003	LGHT	SKAUGEN PET...	TINA-8/2ND LG...	V-50197	BNP Pariba...	-168,215.78	-1,778,522.06
Check	1/8/2003	LGHT	CRESCENT TO...	TINA-8/TOW	V-50197	BNP Pariba...	-15,750.24	-1,794,272.30
Check	1/8/2003	LGHT	AMERICAN EA...	TINA-8/WORK...	V-50197	BNP Pariba...	-20,000.00	-1,814,272.30
Deposit	2/6/2003	DEM	ATLANTIC TRA...	TINA-8	V-50197	BNP Pariba...	123,940.97	-1,690,331.33
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	Broker Comm	-125,208.33	-1,815,539.66
General Journal	3/31/2003	Je-C03-07	Reverse Accrual	Tina-8	V-50197	Broker Comm	954,708.77	-852,830.89
Check	4/1/2003	LGHT	SKAUGEN PET...	TINA-8	V-50197	BNP Pariba...	-5,428.34	-858,259.23
Check	5/20/2003	LGHT	GULF STEAMS...	TINA-8	V-50197	BNP Pariba...	-2,504.39	-860,763.62
Total Lightering Charges							-860,763.62	-860,763.62
Total Cost of Sales							-54,537,269.71	-54,537,269.71
Bank Service Charges								
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-180.48	-180.48
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-100.27	-280.75
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-180.48	-461.23
Check	11/14/2002	PURCH	UNITED NATIONS	TINA-8	V-50197	BNP Pariba...	-100.27	-561.50
Check	11/29/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-33.30	-594.80
Check	12/23/2002	BC	BANK CHARGES	TINA-8	V-50197	BNP Pariba...	-585.00	-1,179.80
Total Bank Service Charges							-1,179.80	-1,179.80
Commissions								
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-15,120.00	-15,120.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-15,120.00	-30,240.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-15,320.00	-45,560.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-15,320.00	-60,880.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-16,378.00	-77,258.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-16,128.00	-93,386.00
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-57,694.96	-151,080.96
General Journal	12/23/2002			TINA 8	V-50197	Hedge Gain...	-33,061.78	-184,142.72
General Journal	12/23/2002			TINA 8	V-50197	Hedge Gain...	-24,643.20	-208,775.92
General Journal	12/31/2002	Je-C12-18	Accrual	TINA-8	V-50197	Freight	57,694.96	-151,080.96
Total Commissions							-151,080.96	-151,080.96
Hedge Gain/(Loss)								
General Journal	11/21/2002			TINA 8	V-50197	-SPLIT-	5,151,320.00	5,151,320.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-4,627,360.00	523,940.00
General Journal	11/21/2002			TINA 8	V-50197	-SPLIT-	6,214,000.00	6,737,940.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-5,992,000.00	745,940.00
General Journal	11/21/2002			TINA 8	V-50197	-SPLIT-	4,934,960.00	5,680,900.00
General Journal	11/21/2002			TINA 8	V-50197	Hedge Gain...	-5,426,240.00	254,660.00
General Journal	11/30/2002	Je-C11-11	Accrual	TINA-8	V-50197	Accounts R...	-5,213,520.00	-4,968,860.00
General Journal	12/23/2002			TINA 8	V-50197	-SPLIT-	-1,972,360.00	-6,941,220.00
General Journal	12/23/2002			TINA 8	V-50197	Hedge Gain...	-3,341,160.00	-10,172,380.00
General Journal	12/31/2002	Je-C12-18	Accrual	TINA-8	V-50197	Freight	5,213,520.00	-4,958,860.00
Total Hedge Gain/(Loss)							-4,958,860.00	-4,958,860.00
TOTAL							-787,744.45	-787,744.45

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Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Accounts P...	0.00	0.00
Deposit	1/23/2003	REV	MORGAN CORP	MATLANTIC-5	V-50200	BNP Pariba...	3,027,500.00	3,027,500.00
Deposit	1/23/2003	REV	PHILLIPS 66	MATLANTIC-5	V-50200	BNP Pariba...	12,782,435.41	15,809,935.41
Deposit	1/27/2003	REV	MARATHON	MATLANTIC-5	V-50200	BNP Pariba...	11,538,684.40	27,348,619.81
Deposit	1/27/2003	REV	PHILLIPS 66	MATLANTIC-5	V-50200	BNP Pariba...	13,759,042.84	41,107,662.65
Deposit	1/28/2003	REV	VALERO MARK...	MATLANTIC-5	V-50200	BNP Pariba...	13,659,908.61	54,767,571.26
Deposit	1/29/2003	REV	KOCH PETROL...	MATLANTIC-5	V-50200	BNP Pariba...	13,863,145.41	68,630,716.67
Total Sales - Oil Products							68,630,716.67	68,630,716.67
Total Gross Sales								
Total Gross Sales							68,630,716.67	68,630,716.67
Cost of Sales								
Broker Comm								
Check	2/11/2003	1514	ECHO ENERGY	M. Atlantic-5	V-50200	Cash - Well...	-620.00	-620.00
Check	2/11/2003	1512	SYNTEXENERG...	MATLANTIC-5	V-50200	Cash - Well...	-1,550.00	-2,170.00
Check	3/13/2003	1520	ARC OIL,LLC	M. Atlantic-5/C3...	V-50200	Cash - Well...	-840.00	-3,010.00
Check	3/26/2003	1522	SYNTEXENERG...	M. Atlantic-5	V-50200	Cash - Well...	-560.00	-3,570.00
Total Broker Comm							-3,570.00	-3,570.00
Secondary Chgs.								
General Journal	11/30/2002	Je-C11-13	Accrual	M. Atlantic-5	V-50200	Cargos in tr...	750,992.83	750,992.83
General Journal	12/31/2002	Je-C12-15	Accrual	M. ATLANTIC-5	V-50200	Cargos in tr...	5,806,717.89	6,557,710.72
General Journal	12/31/2002	Je-C12-15	Reverse Accrual	M. Atlantic-5	V-50200	Cargos in tr...	-750,992.83	5,806,717.89
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	-5,806,717.89	0.00
Total Secondary Chgs.							0.00	0.00
Demurrage @ Lighter								
Deposit	3/12/2003	DEM	VALERO MARK...	MATLANTIC-5	V-50200	BNP Pariba...	104.17	104.17
Deposit	7/14/2003	DEM	MARATHON	MATLANTIC-5	V-50200	BNP Pariba...	40,965.39	41,069.55
Deposit	7/17/2003	DEM	MARATHON	MATLANTIC-5	V-50200	BNP Pariba...	27,253.31	68,322.86
Total Demurrage @ Lighter							68,322.86	68,322.86
Crude Purchases								
Check	11/29/2002	FRGHT	FULBROOK TR...	MATLANTIC-5	V-50200	BNP Pariba...	-47,500.00	-47,500.00
Check	12/12/2002	WT	FULBROOK TR...	MATLANTIC-5	V-50200	BNP Pariba...	-62,978.06	-110,478.06
Check	12/17/2002	PURCH	IMPEX-OIL CO	MATLANTIC-5	V-50200	BNP Pariba...	-39,600.00	-150,078.06
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in tr...	58,873,124.64	58,723,048.58
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in tr...	-58,873,124.64	-150,078.06
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	-58,873,124.64	-59,023,202.70
Total Crude Purchases							-59,023,202.70	-59,023,202.70
Interest								
Check	12/9/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-426.88	-426.88
Check	12/19/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,266.54	-1,693.42
Check	12/29/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-461.71	-2,155.13
Check	12/30/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,033.25	-3,188.38
Check	12/31/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-457.78	-3,646.16
Check	12/31/2002	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,072.57	-4,718.73
General Journal	12/31/2002	JE-L12/9	UEB	MATLANTIC-5	V-50200	Interest	-147.30	-4,866.03
General Journal	12/31/2002	JE-L12/9	UEB	MATLANTIC-5	V-50200	Interest	-3,456.77	-8,322.80
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in tr...	-270,000.00	-278,775.34
Check	1/3/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-452.54	-279,227.88
Check	1/3/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-10,370.33	-289,648.21
Check	1/6/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-9,260.41	-298,908.62
Check	1/9/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-5,825.00	-304,733.62
Check	1/7/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-3,147.09	-307,880.71
Check	1/7/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-2,833.23	-309,913.94
Check	1/8/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-2,035.54	-311,949.48
Check	1/9/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-3,061.10	-315,010.58
Check	1/9/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-3,078.30	-318,088.88
Check	1/9/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,635.58	-319,724.46
Check	1/10/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,569.10	-321,293.56
Check	1/13/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-4,626.84	-325,920.40
Check	1/14/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,555.69	-327,476.09
Check	1/15/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,528.87	-329,004.96
Check	1/16/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,575.81	-330,580.77
Check	1/17/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-32,055.62	-362,636.39
Check	1/17/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,548.99	-364,185.38
Check	1/21/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-6,169.11	-370,354.49
Check	1/23/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-3,154.87	-373,509.36
Check	1/23/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-24,248.08	-397,757.44
Check	1/24/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-849.98	-398,607.42
Check	1/27/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-11,934.78	-410,542.20
Check	1/27/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-2,495.23	-413,037.43
Check	1/28/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,334.86	-414,372.29
Check	1/28/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-842.68	-415,214.97

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Check	1/29/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-462.44	-415,574.87
Check	1/29/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-849.98	-416,424.85
Check	1/30/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-817.53	-417,242.68
General Journal	1/31/2003	JE-L1/1	UEB	MATLANTIC-5	V-50200	Accounts P...	147.30	-416,895.38
General Journal	1/31/2003	JE-L1/1	UEB	MATLANTIC-5	V-50200	Accounts P...	3,456.77	-413,438.61
Check	1/31/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-625.84	-414,064.45
Check	2/3/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,893.60	-415,958.05
Check	2/4/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-631.19	-416,589.24
Check	2/5/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-623.17	-417,212.41
Check	2/8/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-631.19	-417,843.60
Check	2/7/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-633.87	-418,477.47
Check	2/10/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,869.53	-420,347.00
Check	2/12/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,267.75	-421,614.75
Check	2/14/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-1,262.40	-422,877.15
Check	2/19/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-2,535.50	-425,412.65
Check	2/19/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-863.29	-426,275.94
Check	2/20/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-636.55	-426,912.49
Check	2/21/2003	LOAN	FIXED TERM A...	MATLANTIC-5	V-50200	BNP Pariba...	-495.83	-427,408.32
Check	3/31/2003	INT	INTEREST CHA...	MATLANTIC-5	V-50200	BNP Pariba...	-1,202.68	-428,611.00
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	-SPLIT	270,000.00	-158,611.00
General Journal	3/31/2003	INT	BNP	MATLANTIC-5	V-50200	Foward Co...	-30.31	-158,441.31
Total Interest							-158,441.31	-158,441.31
Inspection								
Check	2/5/2003	INSP	SAYBOLT	MATLANTIC-5	V-50200	BNP Pariba...	-2,427.73	-2,427.73
Check	2/20/2003	INSP	ITS CALIB BRE...	MATLANTIC-5	V-50200	BNP Pariba...	-7,963.55	-10,391.28
Check	3/26/2003	INSP	OL INSPECTIO...	MATLANTIC-5	V-50200	BNP Pariba...	-14,488.42	-24,879.70
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	-13,800.00	-38,679.70
Check	4/11/2003	INSP	OL IMS USA LLC	MATLANTIC-5	V-50200	BNP Pariba...	-17,987.00	-56,666.70
Check	4/11/2003	INSP	OL IMS USA LLC	MATLANTIC-5	V-50200	BNP Pariba...	90.50	-56,576.20
General Journal	4/30/2003	Je-C04-18	Reverse Accrual	M. Atlantic-5	V-50200	-SPLIT	13,800.00	-42,776.20
Total Inspection							-42,776.20	-42,776.20
Insurance								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in fr...	-46,000.00	-46,000.00
Check	2/11/2003	INS	CRAIG FERGUS...	MATLANTIC-5	V-50200	BNP Pariba...	-31,899.46	-77,899.46
Check	3/29/2003	INS	CRAIG FERGUS...	MATLANTIC-5	V-50200	BNP Pariba...	-5,425.78	-83,325.24
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	32,500.00	-50,825.24
General Journal	4/30/2003	Je-C04-18	Reverse Accrual	M. Atlantic-5	V-50200	Inspection	13,500.00	-37,325.24
Total Insurance							-37,325.24	-37,325.24
L/C Charges								
General Journal	11/30/2002	JE-L11/01		MATLANTIC-5...	V-50200	-SPLIT	-15,384.75	-15,384.75
General Journal	11/30/2002	JE-L11/01		MATLANTIC-5...	V-50200	L/C Charges	-44,474.78	-59,859.53
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-19,944.65	-79,804.18
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-55,642.60	-135,446.78
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	59,859.53	-75,587.25
Total L/C Charges							-75,587.25	-75,587.25
Freight								
Check	11/22/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-843,500.00	-843,500.00
Check	12/5/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-1,380,621.75	-2,024,021.75
Check	12/17/2002	FRGHT	THE KANOO G...	MATLANTIC-5...	V-50200	BNP Pariba...	-47,500.00	-2,071,521.75
Check	12/24/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-643,500.00	-2,715,021.75
Check	12/24/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-163,500.00	-2,878,521.75
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in fr...	-1,781,728.65	-4,660,250.40
Check	1/9/2003	FRGHT	FAL ENERGY C...	MATLANTIC-5...	V-50200	BNP Pariba...	-1,188,512.03	-5,848,762.43
Check	2/5/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-562,436.87	-6,409,199.30
Check	2/5/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	594,006.75	-5,815,192.55
Check	2/5/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-263,900.00	-6,079,092.55
Check	2/28/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5...	V-50200	BNP Pariba...	-349,386.50	-6,428,479.05
Check	3/28/2003	FRGHT	THE KANOO G...	MATLANTIC-5	V-50200	BNP Pariba...	-2,012.04	-6,430,491.09
Check	3/28/2003	FRGHT	THE KANOO G...	MATLANTIC-5	V-50200	BNP Pariba...	214.68	-6,430,276.41
Check	3/28/2003	FRGHT	THE KANOO G...	MATLANTIC-5	V-50200	BNP Pariba...	-845.88	-6,431,122.29
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	1,781,728.65	-4,649,393.64
Check	6/20/2003	FRGHT	OBC SHIPPING ...	MATLANTIC-5	V-50200	BNP Pariba...	-4,014.50	-4,653,408.14
Total Freight							-4,653,408.14	-4,653,408.14

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Finance Charges								
Check	11/22/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-23.64	-23.64
Check	11/28/2002	FRGHT	FULBROOK TR...	MATLANTIC-5	V-50200	BNP Pariba...	-23.28	-46.92
General Journal	11/30/2002	JE-L11/01		MATLANTIC-5	V-50200	UC Charges	-86.38	-133.30
Check	12/5/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-23.52	-156.82
Check	12/12/2002	WT	FULBROOK TR...	MATLANTIC-5	V-50200	BNP Pariba...	-23.80	-180.62
Check	12/17/2002	FRGHT	THE KANOO G...	MATLANTIC-5	V-50200	BNP Pariba...	-24.26	-204.88
Check	12/17/2002	PURCH	IMPEX-OIL CO	MATLANTIC-5	V-50200	BNP Pariba...	-24.24	-229.12
Check	12/24/2002	FRGHT	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-24.41	-253.53
Check	12/30/2002	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-56.57	-310.10
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos In tr...	-50,000.00	-50,310.10
Check	1/5/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-34.95	-50,345.05
Check	1/9/2003	FRGHT	FAL ENERGY C...	MATLANTIC-5	V-50200	BNP Pariba...	-24.93	-50,369.98
Check	1/7/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-131.41	-50,501.39
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-12,764.58	-63,265.97
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-268.10	-63,534.07
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-35,611.26	-99,145.33
Check	1/14/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-62.10	-99,413.43
Check	1/15/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-685.00	-100,060.53
Check	1/21/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-685.00	-100,745.53
Check	1/22/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-685.00	-101,230.53
Check	1/22/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-685.00	-101,815.53
Check	1/22/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-685.00	-102,400.53
Check	2/5/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-26.80	-102,426.33
Check	2/5/2003	INSP	SAYBOLT	MATLANTIC-5	V-50200	BNP Pariba...	-40.80	-102,467.13
Check	2/5/2003	LGHT	HEIDMAR LIGH...	MATLANTIC-5	V-50200	BNP Pariba...	-40.80	-102,507.93
Check	2/13/2003	FIN	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-136.78	-102,644.71
Check	2/20/2003	INSP	ITS CALIB BRE...	MATLANTIC-5	V-50200	BNP Pariba...	-40.37	-102,685.08
Check	2/26/2003	FRGHT	MARINE ATLAN...	MATLANTIC-5	V-50200	BNP Pariba...	-25.57	-102,710.65
Check	3/6/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-135.69	-102,846.34
Check	3/6/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-11.07	-102,857.41
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	50,000.00	-52,857.41
Check	4/1/2003	lght	AMERICAN EA...	MATLANTIC-5	V-50200	BNP Pariba...	-25.63	-52,883.04
Check	4/1/2003	INSP	OIL BIS USA LLC	MATLANTIC-5	V-50200	BNP Pariba...	-40.42	-52,923.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-52,988.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-53,053.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-53,118.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-53,183.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-53,248.46
Check	6/26/2003	FIN	BNP	MATLANTIC-5	V-50200	BNP Pariba...	-65.00	-53,313.46
Check	7/23/2003	LGHT	HEIDMAR LIGH...	MATLANTIC-5	V-50200	BNP Pariba...	-40.66	-53,354.02
Total Finance Charges							-53,354.02	-53,354.02
Lighting Charges								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos In tr...	-634,401.78	-634,401.78
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos In tr...	72,503.78	-561,898.00
Check	7/23/2003	LGHT	HEIDMAR LIGH...	MATLANTIC-5	V-50200	BNP Pariba...	-4,282.96	-566,180.96
Check	7/23/2003	LGHT	HEIDMAR LIGH...	MATLANTIC-5	V-50200	BNP Pariba...	-22,970.35	-589,151.31
General Journal	7/31/2003	Je-C07-13	Reverse Accrual	M. Atlantic-5	V-50200	Estimated C...	-72,503.78	-661,655.09
Total Lighting Charges							-661,655.09	-661,655.09
Total Cost of Sales							-64,640,997.09	-64,640,997.09
Bank Service Charges								
General Journal	1/9/2003	PURCH	UNITED NATIONS	MATLANTIC-5...	V-50200	Foward Co...	-315.99	-315.99
General Journal	1/9/2003	PURCH	UNITED NATIONS	MARINE ATLA...	V-50200	Foward Co...	-315.99	-631.98
Check	1/27/2003	BC	BANK CHARGES	MATLANTIC-5	V-50200	BNP Pariba...	-585.00	-1,216.98
Total Bank Service Charges							-1,216.98	-1,216.98
Commissions								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos In tr...	-29,174.00	-29,174.00
General Journal	1/23/2003		MARINE ATLA...	MATLANTIC-5	V-50200	Hedge Gain...	-25,150.00	-54,324.00
General Journal	1/23/2003		MARINE ATLA...	MATLANTIC-5	V-50200	Hedge Gain...	-4,024.00	-58,348.00
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	29,174.00	-29,174.00
Total Commissions							-29,174.00	-29,174.00
Inventory Gain/Loss								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos In tr...	3,950,873.14	3,950,873.14
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	-3,950,873.14	0.00
Total Inventory Gain/Loss							0.00	0.00

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Hedge Gain/(Loss)								
General Journal	12/31/2002	Je-C12-15	Accrual	M. Atlantic-5	V-50200	Cargos in Tr...	-3,496,100.00	-3,496,100.00
General Journal	1/23/2003			MARINE ATLA...	V-50200	-SPLIT-	-2,470,150.00	-5,966,250.00
General Journal	1/23/2003			MARINE ATLA...	V-50200	Hedge Gain...	-1,025,950.00	-6,992,200.00
General Journal	3/31/2003	Je-C03-10	Reverse Accrual	M. Atlantic-5	V-50200	Interest	3,496,100.00	-3,496,100.00
Total Hedge Gain/(Loss)							-3,496,100.00	-3,496,100.00
TOTAL							463,228.60	463,228.60

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

V-50202
DORSET-2

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	2/18/2003	REV	LYONDELL	DORSET-2	V-50202	BNP Pariba...	16,430,900.16	16,430,900.16
Deposit	2/18/2003	REV	KOCH PETROL...	DORSET-2	V-50202	BNP Pariba...	16,716,455.15	33,147,355.31
Deposit	2/18/2003	REV	Valero Energy F...	DORSET-2	V-50202	BNP Pariba...	17,484,076.09	50,611,431.40
Total Sales - Oil Products							50,611,431.40	50,611,431.40
Total Gross Sales								
							50,611,431.40	50,611,431.40
Cost of Sales								
Broker Comm								
Check	1/15/2003	COM	LONE STAR R...	DORSET-2	V-50202	BNP Pariba...	-6,187.50	-6,187.50
Check	1/15/2003	COM	LONE STAR R...	DORSET-2	V-50202	BNP Pariba...	-5,989.50	-12,177.00
Check	1/15/2003	COM	LONE STAR R...	DORSET-2	V-50202	BNP Pariba...	-700.00	-12,877.00
Check	3/27/2003	1524	Link Crude Reso...	Dorset-2	V-50202	Cash - Well...	-560.00	-13,437.00
Check	4/23/2003	COMM	LONE STAR R...	DORSET-2	V-50202	Cash - CAI ...	-6,187.50	-19,624.50
Total Broker Comm							-19,624.50	-19,624.50
Secondary Chgs.								
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	-2,508,910.60	-2,508,910.60
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	3,385,699.60	876,789.00
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	2,508,910.60	3,385,699.60
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	-3,385,699.60	0.00
Total Secondary Chgs.							0.00	0.00
Exchange gain/loss								
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2	V-50202	BNP Pariba...	-15,299.83	-15,299.83
Total Exchange gain/loss							-15,299.83	-15,299.83
Crude Purchases								
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	-SPLIT-	-40,517,341.24	-40,517,341.24
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	40,517,341.24	0.00
Check	1/10/2003	PURCH	IMPEX-OIL CO	DORSET-2	V-50202	BNP Pariba...	-62,263.56	-62,263.56
Check	1/14/2003	PURCH	FLIBROOK TR...	DORSET-2	V-50202	BNP Pariba...	-36,000.00	-98,263.56
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/AL...	V-50202	BNP Pariba...	-14,844,000.00	-14,942,263.56
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/IM...	V-50202	BNP Pariba...	-25,673,341.24	-40,615,604.80
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	40,517,341.24	-98,263.56
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	-40,517,341.24	-40,615,604.80
Total Crude Purchases							-40,615,604.80	-40,615,604.80
Interest								
General Journal	12/31/2002	JE-L12/9	UEB	DORSET-2	V-50202	Interest	-848.70	-848.70
Check	1/6/2003	loan	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-1,131.75	-1,980.45
Check	1/16/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-845.01	-2,825.46
Check	1/23/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-513.58	-3,039.04
Check	1/24/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-268.42	-3,307.46
Check	1/27/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-787.97	-4,095.43
Check	1/28/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-266.12	-4,361.55
Check	1/29/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-268.42	-4,629.97
Check	1/30/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-264.78	-4,894.75
General Journal	1/31/2003	JE-L1/1	UEB	DORSET-2	V-50202	Accounts P...	848.70	-4,046.05
Check	1/31/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-268.23	-4,314.28
Check	2/3/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-811.55	-5,125.83
Check	2/4/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-270.52	-5,396.35
Check	2/5/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-267.06	-5,663.41
Check	2/6/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-270.52	-5,933.93
Check	2/7/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-271.66	-6,205.59
Check	2/10/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-801.23	-7,006.82
Check	2/10/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-68,328.26	-75,335.08
Check	2/12/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-543.33	-75,878.42
Check	2/14/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-541.04	-76,419.46
Check	2/18/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-287.69	-76,707.15
Check	2/18/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-1,086.65	-77,793.80
Check	2/18/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-22,180.01	-99,973.81
Check	2/19/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-284.27	-100,258.08
Check	2/20/2003	LOAN	FIXED TERM A...	DORSET-2	V-50202	BNP Pariba...	-272.81	-100,528.89
Total Interest							-100,528.89	-100,528.89
Inspection								
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	-55,584.32	-55,584.32
General Journal	4/30/2003	Je-C04-17	Accrual	Dorset-2	V-50202	Estimated C...	-9,200.00	-64,784.32
General Journal	7/31/2003	Je-C07-12	Reverse Accrual	Dorset-2	V-50202	Estimated C...	24,525.30	-40,259.02
Total Inspection							-40,259.02	-40,259.02

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Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Insurance								
Check	2/11/2003	INS	CRAIG FERGUS...	DORSET-2	V-50202	BNP Pariba...	-26,564.57	-26,564.57
Check	4/28/2003	INS	CRAIG FERGUS...	DORSET-2	V-50202	BNP Pariba...	-3,938.41	-30,502.98
Total Insurance							-30,502.98	-30,502.98
L/C Charges								
General Journal	12/31/2002	JE-L12/07	BNP	Dorset-2/Impexoll	V-50202	-SPLIT	-25,302.58	-25,302.58
General Journal	12/31/2002	JE-L12/07	BNP	dorset-2/Alfa-eco	V-50202	L/C Charges	-15,206.53	-40,509.21
Check	1/18/2003	PURCH	UNITED NATIONS	DORSET-2/AL...	V-50202	BNP Pariba...	-2,730.98	-43,240.19
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/IM...	V-50202	BNP Pariba...	-5,762.00	-49,002.19
Total L/C Charges							-49,002.19	-49,002.19
Freight								
Check	12/16/2002	FRGHT	KETTON MARIT...	DORSET-2/ 1S...	V-50202	BNP Pariba...	-834,865.62	-834,865.62
Check	1/10/2003	FRGHT	KETTON MARIT...	DORSET-2/ 2N...	V-50202	BNP Pariba...	-460,017.64	-1,294,903.26
Check	1/10/2003	FRGHT	FAL ENERGY C...	DORSET-2/BU...	V-50202	BNP Pariba...	-4,563.00	-1,299,466.26
Check	1/21/2003	FRGHT	FAL ENERGY C...	DORSET-2	V-50202	BNP Pariba...	-54,990.00	-1,354,456.26
Check	1/21/2003	FRGHT	FAL ENERGY C...	DORSET-2	V-50202	BNP Pariba...	-600,018.00	-1,954,474.26
Check	2/11/2003	FRGHT	KETTON MARIT...	DORSET-2/DR...	V-50202	BNP Pariba...	-476,437.53	-2,430,911.76
Check	2/11/2003	FRGHT	KETTON MARIT...	DORSET-2/ROB	V-50202	BNP Pariba...	90,750.00	-2,340,161.76
Check	2/11/2003	FRGHT	KETTON MARIT...	DORSET-2/OPA	V-50202	BNP Pariba...	-5,976.90	-2,346,138.66
Check	2/12/2003	INSP	OBG SHIPPING ...	DORSET-2/PE...	V-50202	BNP Pariba...	-3,800.00	-2,349,938.66
Check	3/10/2003	FRGHT	KRISTENSONS ...	DORSET-2	V-50202	BNP Pariba...	-54,850.00	-2,404,788.66
Check	3/29/2003	FRGHT	THE KANOO G...	DORSET-2	V-50202	BNP Pariba...	-538.18	-2,405,326.84
Check	3/27/2003	FRGHT	PENNISULA PE...	DORSET-2/BU...	V-50202	BNP Pariba...	-539,375.00	-2,944,701.84
Check	3/27/2003	FRGHT	PENNISULA PE...	DORSET-2/BU...	V-50202	BNP Pariba...	-63,548.55	-3,007,250.39
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	782,487.00	-2,244,763.39
Check	4/15/2003	FRGHT	KETTON MARIT...	DORSET-2/TV...	V-50202	Cash - CAI ...	5,019.30	-2,239,744.09
Check	5/20/2003	FRGHT	BARFWIL AGEN...	DORSET-2	V-50202	BNP Pariba...	-2,464.00	-2,242,208.09
Check	9/11/2003	FRGHT	OBG SHIPPING ...	DORSET-2	V-50202	BNP Pariba...	550.00	-2,241,658.09
Check	9/15/2003	FRGHT	SGS CSI	DORSET-2	V-50202	BNP Pariba...	-472.00	-2,242,130.09
Check	9/15/2003	FRGHT	SGS CSI	DORSET-2	V-50202	BNP Pariba...	-472.00	-2,242,602.09
Total Freight							-2,242,602.09	-2,242,602.09
Finance Charges								
Check	12/16/2002	FRGHT	KETTON MARIT...	DORSET-2	V-50202	BNP Pariba...	-23.97	-23.97
Check	12/17/2002	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-176.64	-200.61
Check	12/17/2002	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-176.64	-377.25
General Journal	12/31/2002	JE-L12/07	BNP	Dorset-2/Impexoll	V-50202	L/C Charges	-84.11	-461.36
General Journal	12/31/2002	JE-L12/07	BNP	Dorset-2/Alfa-eco	V-50202	L/C Charges	-84.11	-545.47
Check	1/10/2003	FRGHT	IMPEX-OIL CO	DORSET-2	V-50202	BNP Pariba...	-24.95	-570.42
Check	1/10/2003	FRGHT	KETTON MARIT...	DORSET-2	V-50202	BNP Pariba...	-24.95	-595.37
Check	1/10/2003	FRGHT	FAL ENERGY C...	DORSET-2	V-50202	BNP Pariba...	-24.95	-620.32
Check	1/14/2003	PURCH	FULBROOK TR...	DORSET-2	V-50202	BNP Pariba...	-25.07	-645.39
Check	1/15/2003	COM	LONE STAR R...	DORSET-2	V-50202	BNP Pariba...	-38.91	-684.30
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/AL...	V-50202	BNP Pariba...	-11,879.68	-706,163.98
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/AL...	V-50202	BNP Pariba...	-20,546.42	-726,710.40
Check	1/17/2003	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-62.68	-789,353.08
Check	1/21/2003	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-35.24	-824,603.32
Check	1/21/2003	FRGHT	FAL ENERGY C...	DORSET-2	V-50202	BNP Pariba...	-25.29	-849,853.61
Check	2/11/2003	FRGHT	KETTON MARIT...	DORSET-2	V-50202	BNP Pariba...	-25.30	-875,153.91
Check	2/12/2003	INSP	OBG SHIPPING ...	DORSET-2	V-50202	BNP Pariba...	-40.42	-915,594.33
Check	2/14/2003	FIN	KOCH PETROL...	DORSET-2	V-50202	BNP Pariba...	-585.00	-1,500,599.33
Check	2/14/2003	FIN	LYONDELL	DORSET-2	V-50202	BNP Pariba...	-585.00	-2,085,599.33
Check	2/17/2003	FIN	Valero Energy F...	DORSET-2	V-50202	BNP Pariba...	-685.00	-2,770,599.33
Check	3/6/2003	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-11.07	-2,781,670.40
Check	3/9/2003	BC	BANK CHARGES	DORSET-2	V-50202	BNP Pariba...	-11.07	-2,792,781.47
Check	3/10/2003	FRGHT	KRISTENSONS ...	DORSET-2	V-50202	BNP Pariba...	-41.02	-2,833,822.49
Check	3/26/2003	LGHT	HEIDMAR LIGH...	DORSET-2	V-50202	BNP Pariba...	-40.02	-2,873,862.51
Check	3/27/2003	FRGHT	PENNISULA PE...	DORSET-2	V-50202	BNP Pariba...	-75.48	-2,949,337.99
Check	3/27/2003	LGHT	AMERICAN EA...	DORSET-2	V-50202	BNP Pariba...	-25.11	-2,974,463.10
Check	7/2/2003	FIN	BNP	DORSET-2	V-50202	BNP Pariba...	-60.00	-3,034,463.10
Check	7/2/2003	FIN	BNP	DORSET-2	V-50202	BNP Pariba...	-60.00	-3,094,463.10
Total Finance Charges							-35,379.10	-3,094,463.10
Lightering Charges								
Check	3/26/2003	LGHT	HEIDMAR LIGH...	DORSET-2	V-50202	BNP Pariba...	-165,343.78	-1,653,443.78
Check	3/27/2003	LGHT	AMERICAN EA...	DORSET-2/CE...	V-50202	BNP Pariba...	-174,939.99	-1,828,383.77
Check	3/27/2003	LGHT	AMERICAN EA...	DORSET-2/EA...	V-50202	BNP Pariba...	-184,300.00	-2,012,683.77
Check	7/23/2003	LGHT	HEIDMAR LIGH...	DORSET-2	V-50202	BNP Pariba...	-183.75	-2,012,867.52
Check	7/29/2003	LGHT	AMERICAN EA...	DORSET-2	V-50202	BNP Pariba...	-2,150.00	-2,015,017.52
Check	7/29/2003	LGHT	AMERICAN EA...	DORSET-2	V-50202	BNP Pariba...	-1,915.63	-2,016,933.15
Total Lightering Charges							-628,893.15	-2,645,826.30
Total Cost of Sales							-43,677,696.55	-43,677,696.55

9:31 AM
07/19/04
Acct: J.Besle

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Bank Service Charges								
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/AL...	V-50202	BNP Pariba...	-311.43	-311.43
Check	1/16/2003	PURCH	UNITED NATIONS	DORSET-2/ML...	V-50202	BNP Pariba...	-311.43	-622.86
Total Bank Service Charges							-622.86	-622.86
Commissions								
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	-16,468.22	-16,468.22
General Journal	2/18/2003			DORSET-2	V-50202	Hedge Gain...	-16,468.22	-32,936.44
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	16,468.22	-16,468.22
Total Commissions							-16,468.22	-16,468.22
Inventory Gain/Loss								
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	6,708,390.26	6,708,390.26
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	-6,708,390.26	0.00
Total Inventory Gain/Loss							0.00	0.00
Hedge Gain/(Loss)								
General Journal	12/31/2002	Je-C12-14	Accrual	Dorset-2	V-50202	Crude Purc...	-5,323,228.22	-5,323,228.22
General Journal	2/18/2003			DORSET-2	V-50202	SPLIT	-5,306,760.00	-10,629,988.22
General Journal	3/31/2003	Je-C03-11	Reverse Accrual	DORSET-2	V-50202	Estimated C...	5,323,228.22	-5,306,760.00
Total Hedge Gain/(Loss)							-5,306,760.00	-5,306,760.00
Interest Income								
Deposit	2/7/2003	INT	INTEREST INC...	DORSET	V-50202	490/Pariba...	11,302.58	11,302.58
Total Interest Income							11,302.58	11,302.58
TOTAL							1,621,186.35	1,621,186.35



شركة تسويق النفط
كشف بمبلغ الاسترجاع المستحقة والمسددة لكافة المراحل حسب الشركة
لتدبير من

معدل مبلغ الاسترجاع/المرحلة	المبلغ المتبقى/إيوار	المبلغ المسدود/إيوار	المبلغ المستحق/إيوار	القيمة / إيوار	رقم العقد	المشتري	المرحلة
0.23	763,785.30	0.00	763,785.30	5,091,902	M/11/05	RUSSIAN ENGINEERING COMPANY	12
0.15	75,000.00	0.00	75,000.00	500,000	M/11/05,M/12/17	RUSSIAN ENGINEERING COMPANY	12
0.30	-376.00	775,000.00	774,624.00	2,582,080	M/11/05+M/11/07	RUSSIAN ENGINEERING COMPANY	11
0.10	203,789.00	0.00	203,789.00	2,037,893	M/08/07	SAHIR	8
0.10	-0.40	97,103.40	97,103.00	971,034	M/08/74	SETA	8
0.30	30.00	292,470.00	292,500.00	975,000	M/09/66	SETA	10
0.25	33.75	250,734.50	250,768.25	1,003,073	M/10/37	SETA	10
0.25	9.50	228,948.00	228,957.50	915,830	M/09/30	SHAHAR	9
0.30	-9.50	403,343.90	403,334.40	1,344,448	M/11/16	SHAHAR	11
0.25	-36.00	251,419.75	251,383.75	1,005,535	M/11/08	SHANFARI GROUH	11
0.15	290,252.55	0.00	290,252.55	1,935,017	M/11/105+/12/31	SIBERIAN	12
0.10	0.00	580,472.00	580,472.00	5,804,737	M/08/12	SINOCHEN	8
0.25	0.00	641,005.00	641,005.00	2,564,020	M/09/84	SINOCHEN	9
0.28	0.00	1,683,459.70	1,683,459.70	6,119,227	M/10/44	SINOCHEN	10
0.25	-0.01	1,020,642.26	1,020,642.25	4,082,569	M/11/02	SINOCHEN	11
0.15	81,248.80	1,170,573.35	1,251,822.15	8,345,481	M/12/38	SINOCHEN	12
0.10	0.00	252,551.00	252,551.00	2,525,518	M/08/26	SLAVNEFT	8
0.29	331.15	1,518,449.00	1,518,780.15	5,237,046	M/09/59	SLAVNEFT	9
0.28	4,695.25	1,638,000.00	1,642,695.25	5,809,156	M/10/27	SLAVNEFT	10
0.28	1,097,412.80	0.00	1,097,412.80	3,972,048	M/11/103	SLAVNEFT	11
0.10	398,592.00	0.00	398,592.00	3,985,924	M/08/09	SOJAP	8
0.10	387,820.00	0.00	387,820.00	3,878,221	M/08/06	SONATRACH	8

ملحق 18 من 18

إعداد كافة القوائم المستحقة التكميل

812

QT :

QAKC NO. :

ЯНВ. 17 2000 01:56 CTP2

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/13/33

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 154

OT :
FROM : SOMO*BAGHDAD*****

QAKC NO. :
PHONE NO. : 964 1 8853 925

RHB. 17 2000 01:56 CTF3
Dec. 12 2002 12:02PM PS

Contract between State Oil Marketing Organization (SOMO)
(hereinafter called SELLER) of the one part STATE ENTERPRISE
FOREIGN ECONOMIC ASSOCIATION MACHINOIMPORT - MOSCOW
(hereinafter called BUYER) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and
herein incorporated in this Contract, are at variance or in conflict with this
Section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following
words and terms shall have the following meanings :-

Barrel	:	means forty-two (42) U.S. Gallons at sixty degrees (60°) Fahrenheit and at normal atmospheric pressure.
Day	:	means a period of twenty-four (24) running hours Commencing at 00.01 hours local time at the port of loading.
Barrel per Day (B/d)	:	means the average number of barrels of crude oil supplied during a calendar day as defined above.
F.O.B.	:	means "Free on Board" as referred to in the ICC Incoterms 1990.
Dollar (\$)	:	The currency of the United States of America.
Euro	:	The currency of the European Union
Month	:	means Gregorian Calendar month commencing at 00.01 hours local time at the port of loading on first day of the month.
Quarter	:	means a period of three (3) consecutive months Beginning on a 1 st January or a 1 st April or a 1 st July or a 1 st October.

ARTICLE TWO**PERIOD :**

1. Subject to Article Eight below, this Contract shall become effective on the 17TH day of December, 2002, and shall continue thereafter until the 2nd day of June, 2003, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be EUROPE AND/OR U.S.
3. Any change in the destination is subject to the prior approval of Seller.

ARTICLE THREE**QUANTITY AND QUALITY :**

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:-

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
BASRAH LIGHT	350,000 BBLs	ALBAKR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

815

OT :
FROM : SOMO*BAGHDAD*****

QAKC NO. :
PHONE NO. : 964 1 8853 925

YHB. 17 2000 01:57 CTPS
Dec. 12 2002 12:03PM P8

6. In case when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.
7. In no event shall any loading start beyond the 2nd of June, 2003, unless the Security Council has authorized sales beyond that date.



816

OT :
FROM : SOMO*BAGHDAD*****

QAKC NO. :
PHONE NO. : 964 1 8953 925

YHB. 17 2002 01:58 CTP6
Dec. 12 2002 12:04PM P9

ARTICLE FOUR

PRICE:

1. The price(s) of the crude oil to be delivered under this contract shall be as follows:-

<u>TYPE OF CRUDE</u>	<u>API</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	34,00	ALBAKR
KIRKUK	36,00	CEYHAN

Price Mechanism in EURO per Barrel FOB

Price shall be the standard SOMO price as agreed upon between SOMO and the United Nations from time to time.



OT :
FROM : SOMO*BAGHDAD*****

ORAC NO. :
PHONE NO. : 964 1 8853 925

9HB. 17 2000 01:58 CTP7
Dec. 12 2002 12:04PM P10

ARTICLE FIVE

REOPENER:

Each party shall have the right not later the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this Contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 Committee.

However, if such approval has not been granted by the 661 Committee, this Contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this Contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this Contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

818

OT :
FROM : SOMD*BAGHDAD*****

QAKC NO. :
PHONE NO. : 964 1 8653 925

PHB. 17 2000 01:59 CTPB
Dec. 12 2002 12:05PM P11

ARTICLE SIX

PAYMENT:

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I herof.

In all cases, the Letter of Credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to United Nations Iraq Account Euro sub account account number 0200-201752-002-05 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 986, at BNP (New York Branch) (hereinafter "United Nations Iraq Account Euro sub Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.
3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.
4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.



QT :
FROM : SOMO*BAGHDAD*****

QAKC NO. :
PHONE NO. : 964 1 8853 925

YHB. 17 2000 01:59 CTP9
Dec. 12 2002 12:05PM P12

ARTICLE SEVEN

SOMO STANDARD DOCUMENTATION:

Bill of Lading	9 (3 orig. & 6 copies)
Certificate of Origin	4
Certificate of Quality and Quantity	4
Loading Time Sheet	4
Ullage Report	4
Master's Receipt for Samples	4
Distribution of Documents	4

Two sets of documents are handed to Master, one being for consignee. SELLER shall advise BUYER by telex or cable within forty eight (48) hours following each loading with the following details:-

- (a) Vessel's Name .
- (b) Loading Port .
- (c) Commenced loading Date.
- (d) Completed Loading Date.
- (e) Sailing Date .
- (f) Gross and net quantities in metric tons, long tons and U.S. barrels.
- (g) API Gravity.

ARTICLE EIGHT

APPROVAL OF CONTRACT:

This Contract is subject to the approval of the Overseers on behalf of the 661 Committee. Such approval shall be obtained in accordance with the Procedures, utilizing the form set out in Appendix II hereof.

ARTICLE NINE

SPECIAL CONDITIONS:

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

2. Notwithstanding Sub Article 4-3 of Section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.
3. Notwithstanding Sub Article (6-5) of Section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :-

<u>Laytime (hrs)</u>	<u>Vessel DWT (MT)</u>
36	Up to 129 999
54	130 000 -- 199 999
65	Over 200 000

All related Articles of Section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the Inspectors prohibiting loading shall not count as used laytime.
5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.
6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.
7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall copied to the Overseers. Payments or other awards under Article Thirteen of Section Two, in respect of claims under Articles one and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section Two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account, Euro sub account.

8. Payments to SELLER under SUB Article 5-5 and Sub Article 6-7 of Section Two, and any other Payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.
9. This Contract shall be subject to SCR 986, SCR 1111, SCR 1143, SCR 1153, SCR 1210, SCR 1242, SCR 1281, SCR 1302, SCR 1330, SCR 1360, SCR 1382, SCR 1409, SCR 1447, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN**ADDRESSES:**

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and Communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below:-

FOR SELLER:

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212198 - 212199 SOMO IK
TELEPHONE: 964-1-2869561
 964-1-7742040 - 10 Lines
FAX : 964-1-8853925

FOR BUYER:

IMPEXOIL LLC.
3/1, KHOKHLOVSKY PER., MOSCOW, 101000, RUSSIA
PHONE: (7 095) 917-0385, 956-2737
FAX : (7 095) 956-2615
e-mail: imp-oil@dol.ru

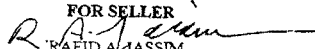
FOR OVERSEERS

UNITED NATIONS, NEW YORK, U.S.A.
FAX : 212 - 963 - 1628

All other terms and conditions as per (Section Two) General conditions of F.O.B. crude oil sales contract No. M/12/109 dated 24/9/2002 and attached appendices 1 & 2.

This Contract has been done and signed on the 17th day of December, 2002.

FOR SELLER


RAFID AL-JASSIM
DIRECTOR GENERAL
SOMO

FOR BUYER


VLADIMIR EFROS
DIRECTOR

OT :

ФАКС NO. :

PHB. 17 2000 01:55 CTP1

3/1 AN MT, MS, C

IMPEXOIL

3/1, Khokhlovsky Per., Moscow, 101000, Russia
Phone: (7 095) 960 34 41, 242 12 31 Fax: (7 095) 242 12 31Date: December 19th, 2002
Ref: M/13/33-1

1 - 212 - 963 16 28

To: UNITED NATIONS FOR OVERSEERS
From: "IMPEXOIL LLC", Moscow, Russia**REQUEST FOR THE APPROVAL OF THE CONTRACT**

The attached contract with the Iraqi State Oil Marketing Organization (SOMO) for the purchase of petroleum is submitted for your approval in accordance with para 1 (a) of Security Council Resolution 986(1995), Security Council Resolution 1111(1997), Security Council Resolution 1143(1997), Security Council Resolution 1153 (1998), Security Council Resolution 1210 (1998), Security Council Resolution 1242 (1999), Security Council Resolution 1281 (1999), Security Council Resolution 1302 (2000), Security Council Resolution 1302 (2000), Security Council Resolution 1360 (2001), Security Council Resolution 1382(2001), Security Council Resolution 1409(2002), Security Council Resolution 1447(2002) and the procedures of the Security Council Committee established by Resolution 661 (1990) concerning the situation between Iraq and Kuwait adopted at its 142nd meeting held on 8 August 1990.

Information about the Purchase:

Name of purchasing entity: "IMPEXOIL LLC"
Place of Registration : Moscow, Russia
Address: 3/1 Khokhlovsky Per., Moscow, 101000, Russia
Contact person: Mr. Sergei Tumanov,
 Executive Director Iraqi projects
Telephone: 7 - 095 - 960 34 41, 764 7634, 242 1231,
 Fax: 7 - 095 - 242 1231

Summary of Contract terms:

Total Quantity of Crude oil: 350,000 BBLS
Quality of Crude oil: API 34,0 - 350,000 bbls Basrah Light,
Pricing formula: as per Contract
Dates of loading: January 8th, 2003
Name of Vessel: M/T "Hellespond Grand"/sub
Payment details: Letter of Credit as per UN requirements.

Please find attached a copy of the contract M/13/33 dated 17.12.2002

Thanks in anticipation for your kind cooperation,
Sincerely yours,S. Tumanov
Executive Director Iraqi projects


Impexoil-110

Permanent Subcommittee on Investigations PSI Staff Rpt (RPC)-FN 155
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UNITED NATIONS



NATIONS UNIES

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2002/OIL/1447/OC.33

19 December 2002

TO: IMPEXOIL LLC RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995) <i>[Signatures]</i>
FAX NO.: 011-7-095-242-1231	FAX NO.: (212) 963-1628
ATTENTION: Mr. Sergei Tumanov	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

Re: Contract Number: M/13/33 UN REF: S/AC.25/2002/OIL/1447/COMM.33
 Between: SOMO and "IMPEXOIL LLC"
 Date of Receipt: 19 December 2002
 Quantity: 350,000 bbls
 Quality: BASRAH LIGHT
 Pricing Formula: EUROPE and/or US Markets
 Port of Loading: MINA AL BAKR

**FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL
OF THE OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION
HAS BEEN:**

❖ APPROVED

cc:
 SOMO
 BNP Paribas
 SAYBOLT ROTTERDAM
 PERMANENT MISSION OF IRAQ TO THE UN

In the name of God, Most Gracious, Most Merciful

To: The Financial Department
From: Crude Oil Marketing First Department

No.: KH1
Date: 12/25/2002

RE: Contract No. M/13/33 Signed with Impexoil LLC Company

On 12/12/2002, we signed a contract with the aforesaid company to supply it with quantity of crude oil as per the following terms:

- 1- Number of Contract: M/13/33
- 2- Date: 12/12/2002
- 3- Name of Company: Impexoil LLC.
- 4- Nationality: Russian Nationality of Allocation Holder: Russian
- 5- Party Benefiting from Allocation: Head of the Russian Presidential Council
- 6- Quantity & Quality: (2) million barrels of Basrah light FOB Al-Bakr terminal, including (1.650) million barrels that were lifted as per contract M/12/109
- 7- Destination of Oil: Europe and / or America
- 8- Pricing Formula: depending on destination
- 9- Period of Supply: until 06/02/2003
- 10- Approval of the Overseers: we will inform you of the overseers' approval once we receive it
- 11- Address of the Company:

IMPEXOIL LLC.
3/1, KHOKHLOVSKY PER., MOSCOW, 101000, RUSSIA
PHONE: (7 095) 917-0385, 956-2737
FAX: (7 095) 956-2615
E-mail: imp-oil@dol.ru

- 12- Other Terms: as per the general terms in force for the company's sales FOB Al-Bakr terminal

Please be informed and act accordingly.



02/24
Abd-al-Jalil Said Hammadi
Head of Oil Marketing First Department



Ali Rajab Hassan
Deputy General Director

Cc:

Shipping & Quantities Department / please be informed and act accordingly

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 156

بسم الله الرحمن الرحيم
 الى / الدائرة المالية
 الرقم : خ /
 من / دائرة تسويق الخام الاولى
 التاريخ: /شوال/ ١٤٢٣ هـ
 الموافق: ٢٠٠٢/١٢/٢٥ م

م / العقد المرقم M/13/33 الموقع مع شركة IMPEXOIL LLC

تم التعاقد بتاريخ ٢٠٠٢/١٢/١٧ مع الشركة اعلاه على تجهيزها بكمية من النفط الخام وذلك حسب

الشروط التالية :-

- ١- رقم العقد : M/13/33
- ٢- التاريخ : ٢٠٠٢/١٢/١٧
- ٣- اسم الشركة : IMPEXOIL LLC
- ٤- جنسية الشركة : روسية
- ٥- الجهة صاحبة التخصيص : رئيس ديوان الرئاسة الروسي
- ٦- الكمية والدعمية : (٢) مليون برميل نقط خام البصرة الخفيف فوب البكر منها (١,٦٥٠) مليون برميل منفذة على العقد M/12/109 .
- ٧- وجهة التفضيل : اوربا و/او امريكا
- ٨- التسمية : حسب وجهة الوصول
- ٩- فترة التجهيز : لغاية ٢٠٠٣/٦/٢
- ١٠- موافقة المشتري : ستعلمكم بموافقة المشتريين حال ورودها لنا .
- ١١- عنوان الشركة :

IMPEXOIL LLC
 3/1, KHOKHLOVSKY PER., MOSCOW, 101000, RUSSIA
 PHONE: (7 095) 917-0385,956-2737
 FAX : (7 095)956-2615
 e-mail: imp-oil@dol.ru

٢٥٠

- ١٢- الشروط الاخرى : كما في الشروط العامة المطبقة على مبيعات الشركة فوب ميناء البكر للعلم والعمل بموجبه لطفاً .

علي رحب حسن
 و. المدير العام

عبد الجليل صفيح حمادي
 رئيس دائرة تسويق الخام الاولى

نسخة منه الى /

دائرة الشحن والكميات / للعلم والعمل بموجبه لطفاً

AK

REPUBLIC OF IRAQ
MINISTRY OF OIL
STATE OIL MARKETING
SOMO

REF: MI/ 49
DATE: 1/1/2003

2

TO: IMPEXOIL LLC - MOSCOW - RUSSIA
FAX: 7095 9362615
ATT: MR. A. VOLOSHIN

RE: CRUDE OIL CONTRACT M/13/33 DATED 17.12.2002

WE ARE PLEASED TO ATTACH HERewith ADDENDUM NO. (1) TO THE AFOREMENTIONED CONTRACT. IT IS TO BE SIGNED BY MR. VI. AJIMIR LERON (DIRECTOR) AND TO BE FAXED BACK TO SOMO AND TO THE U.N. OIL OVERSEERS FOR APPROVAL.

BEST REGARDS.

R.A. Jassim
RAFID A. JASSIM 2.1
DIRECTOR GENERAL
SOMO

CC: THE U.N. OVERSEERS
FAX: 001212 963 1628 NEW YORK
PLEASE APPROVE THE SAID ADDENDUM
WITH BEST REGARDS.

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 157

**ADDENDUM NO. (1) TO CRUDE OIL CONTRACT
NO. M/13/33 DATED 17/12/2002**

STATE OIL MARKETING ORGANIZATION (SOMO) IMPEX OIL LLC
AGREED TO AMEND ARTICLE THREE (PARA. 1) TO READ AS
FOLLOWS:

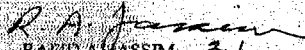
TYPE OF CRUDE	QUANTITY	API	PORT OF LOADING
BASRAH LIGHT	1,350,000 BBLs	34.00	ALBAKR

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

DONE AND SIGNED ON THE 2ND DAY OF JANUARY 2003.

FOR SELLER

FOR BUYER


R. A. JASSIM 21
DIRECTOR GENERAL
SOMO

VLADIMIR EFROS
DIRECTOR

CC: THE OIL OVERSEERS

FAX: 0012129631628 NEW YORK

KINDLY APPROVE WITH BEST REGARDS.

FROM : Arcady Sherstyukov

PHONE NO. : 242 1231

Jan. 08 2003 02:43PM P02

JAN 02 '03 19:56 FROM: 964 1 6853 92

**ADDENDUM NO. (1) TO CRUDE OIL CONTRACT
NO. M/13/33 DATED 17/12/2002**

STATE OIL MARKETING ORGANIZATION (SOMO) IMPEX OIL LLC
AGREED TO AMEND ARTICLE THREE (PARA. 1) TO READ AS
FOLLOWS:

TYPE OF CRUDE	QUANTITY	API	PORT OF LOADING
HASRANI LIGHT	1,350,000 BBLs	34.00	ALBAKR

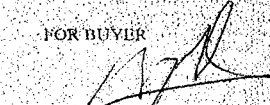
ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

DONE AND SIGNED ON THE 7th DAY OF JANUARY 2003.

FOR SELLER

FOR BUYER


 R. A. JASSIM 2.1
 DIRECTOR GENERAL
 SOMO


 VLADIMIR BFROS
 DIRECTOR

CC: THE OIL OVERSEERS
FAX: 001 212 851 1628 NEW YORK
KINDLY APPROVE WITH BEST REGARDS.

3/1, Khokhlovsky Per., Moscow, 101000, Russia
Phone: (7 095) 860 34 41, 242 12 31 fax: (7 095) 242 12 31

AK
MT
MJ



Date: January 8th, 2003
Ref: M/13/33-2

1 - 212 - 963 16 28

To: UNITED NATIONS FOR OVERSEERS
From: "IMPEXOIL LLC", Moscow, Russia

REQUEST FOR THE AMENDMENT OF THE CONTRACT

Dear Sirs,

REF. CONTRACT M/13/33, dated 17.12.2002

As agreed with SOMO you are kindly requested to amend Article Three (para. 1) Contract M/13/33 of 17/12/2002 as follows:

Type of Crude	Quantity	API	Port of Loading
Basrah Light	1.350.000 bbls	34.00	Albakr

All other terms and conditions remain unchanged.

Thanks in anticipation for your kind cooperation,
Sincerely yours,

S. Tumanov
Executive Director Iraqi projects

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 158

UNITED NATIONS



NATIONS UNIES

**SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT**

S/AC.25/2002/OIL/1447/OC.33/ad.1

8 January 2003

TO: IMPEXOIL LLC RUSSIAN FEDERATION	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-7-095-242-1231	FAX NO.: (212) 963-1628
ATTENTION: Mr. Sergei Tumanov	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

AMENDMENT:

Re: Contract Number: M/13/33 UN REF: S/AC.25/2002/OIL/1447/COMM.33
Between: SOMO and "IMPEXOIL LLC"
Date of receipt of amendment: 8 January 2003

**PLEASE BE ADVISED OF THE AMENDMENT TO THE ABOVE CONTRACT:
SOMO AND "IMPEXOIL LLC" HAVE AGREED TO AMEND ARTICLE
THREE (PARA .1) TO READ AS FOLLOWS: -**

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>API</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	1,350,000 BBLs	34.00	AL BAKR

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

❖ APPROVED

cc:
SOMO
BNP Paribas
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN



State Oil Marketing Organization

P.O. Box 5118 Baghdad - Iraq

Commercial Invoice No. : B162003

Plac d'été : 080221001
COMPTANT : 0017333
BNA Confirmation no : H738916
Opening Bank L/c No. : C0375830ABY
Shipment No. : BBL7419 (1)

Sold to : IMPEX OIL LLC
Exporting port : MIRA ALBARR TERMINAL
Ship Name : BELLEFONT GRAND
Qualification : NORTH AMERICA
Country of origin : IRAQ

Description of commodity	Metric Tons	Quantity		U.S. Bbls	Price per Barrel FOB	TOTAL VALUE IN EURO
		Long Tons				
IRAC CRUDE OIL	48 623.186	47 864.92	390,000	24.842	8,524,700.00	
30.04 API GRAVITY AT 60 F.					8,824,700.00	

TOTAL EURO : 8,824,700.00

SEMI MILLION HUNDRED TWENTY FOUR THOUSAND SEVEN HUNDRED ONLY

PRICE VALUATION : WITH 60% MONTHLY INTEREST FROM THE 15th DAY FROM THE BALANCE AS

PUR SUITE D'UN CREDIT OIL MARKET MOBILE N° 5084 APPELÉ ESOMAL

PAIEMENTS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS

NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS TRUST ACCOUNT

S.A. NEW YORK BRANCH ACCOUNT NUMBER 0960-301752 900-46

EURO SUB ACCOUNT NUMBER 0960-301752 900-46

Y. HIKRAHIL
FOR GENERAL MANAGER

ORIGINAL

B/L DATED 10/01/2003

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN 159

3/1, Khokhlovsky Per., Moscow, 101000, Russia
phone: (7 095)960-3441,242-1231 fax:(7 095)242-1231 e-mail:isheer@yandex.ru



January 22nd, 2003
Ref. M/13/33-P

TO: BAYOIL SUPPLY AND TRADING CO.LTD

Ref. Agreement for lifting of 350.000 bbls, M/T "Hellasport Grand"
In January 2003.

Dear Sirs,

In compliance with our Agreement and SOMO's confirmation you are kindly requested to pay the sum of US Dollars 17.500 to the following address:

Account No. 178-33-094100
In favour of IMPEX-OIL LIMITED
Cyprus Popular Bank Ltd
The International Business Centre
50 Kennedy Avenue
Caterways Building 1st Floor
Nicosia – Cyprus
SWIFT LIKICY2N
Attn. Mrs Rena Adamides
Payment for Hellasport Grand

We would very much appreciate if you send us a SWIFT confirmation of the effected transaction to fax number 7 – 095 – 242 12 31

Thanks in anticipation for your kind cooperation.

S.Tumanov
Director
Iraqi Projects

Bayoil-K

Permanent Subcommittee on Investigations
PSI Staff Rpt (RPC)-FN160

SNT 029027
SNT 029027

9:51 AM
07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Gross Sales								
Sales - Oil Products								
Deposit	2/27/2003	REV	VALERO MARK...	H.GRAND-2	V-50203	Cash - CAI ...	16,407,728.51	16,407,728.51
Deposit	3/3/2003	REV	PREMCOOR	H.GRAND-2	V-50203	Cash - CAI ...	13,007,274.71	29,415,003.22
Deposit	3/3/2003	REV	SHELL INTL TR...	H.GRAND-5	V-50203	Cash - CAI ...	17,848,904.54	47,263,907.76
Deposit	3/4/2003	REV	SHELL INTL TR...	H.GRAND-2	V-50203	Cash - CAI ...	16,392,259.02	63,656,166.78
Deposit	3/7/2003	REV	BP OIL	H.GRAND-2	V-50203	Cash - CAI ...	17,321,219.79	80,977,386.57
Total Sales - Oil Products							80,977,386.57	80,977,386.57
Total Gross Sales								
							80,977,386.57	80,977,386.57
Cost of Sales								
Broker Comm								
Check	3/27/2003	1524	Link Crude Reso...	H.Grand-2	V-50203	Cash - Well...	-310.00	-310.00
Check	3/27/2003	1524	Link Crude Reso...	H.Grand-2	V-50203	Cash - Well...	-310.00	-620.00
Check	3/27/2003	1524	Link Crude Reso...	H.Grand-2	V-50203	Cash - Well...	-310.00	-930.00
Check	4/14/2003	1528	STARSUPPLY P...	H.GRAND-2	V-50203	Cash - Well...	-4,862.53	-5,792.53
Check	4/14/2003	1528	STARSUPPLY P...	H.GRAND-2	V-50203	Cash - Well...	-5,055.81	-10,848.34
Total Broker Comm							-10,848.34	-10,848.34
Exchange gain/loss								
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2	V-50203	Cash - CAI ...	-34,816.82	-34,816.82
Total Exchange gain/loss							-34,816.82	-34,816.82
Demurrage @ Lighter								
Deposit	5/26/2003	DEM	SHELL INTL TR...	H.GRAND-2	V-50203	Cash - CAI ...	21,150.00	21,150.00
Deposit	5/30/2003	DEM	PREMCOOR	H.GRAND-2	V-50203	Cash - CAI ...	3,600.00	24,750.00
Deposit	12/30/2003	DEM	BP OIL	H.GRAND-2	V-50203	Cash - CAI ...	3,300.00	28,050.00
Total Demurrage @ Lighter							28,050.00	28,050.00
Crude Purchases								
Check	1/23/2003	PURCH	MACHINOMPO...	H.GRAND-2	V-50203	Cash - CAI ...	-88,879.50	-88,879.50
Check	1/23/2003	PURCH	IMPEX-OIL CO	H.GRAND-2	V-50203	Cash - CAI ...	-17,500.00	-106,379.50
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-47,079,471.15	-149,899,850.65
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-10,594,000.00	-160,493,850.65
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-9,269,750.00	-170,763,600.65
Check	2/11/2003	PURCH	HAVERHILL TR...	H.GRAND-2	V-50203	Cash - CAI ...	-20,000.00	-170,963,600.65
Total Crude Purchases							-67,069,600.65	-170,963,600.65
Interest								
Check	1/31/2003	INT	INTEREST CHA...	H.GRAND-2 12...	V-50203	Cash - CAI ...	-522.11	-522.11
Check	2/7/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-491.13	-1,013.24
Check	2/18/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-52,341.12	-53,354.36
Check	2/18/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-685.33	-54,039.69
Check	2/18/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-238.15	-54,277.84
Check	2/25/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-34,550.79	-88,828.63
Check	2/27/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-9,876.65	-98,705.28
Check	2/28/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-3,753.03	-102,458.31
Check	3/3/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-10,598.07	-113,056.38
Check	3/4/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-1,955.20	-115,011.58
Check	3/7/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-1,185.41	-116,196.99
Check	3/28/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-833.00	-117,030.99
General Journal	3/31/2003	INT	CAI	H.GRAND-2	V-50203	Forward Co...	-1,082.04	-118,113.03
Check	4/10/2003	LOAN	FIXED TERM A...	H.GRAND-2	V-50203	Cash - CAI ...	-1,088.07	-119,201.10
Total Interest							-118,810.10	-119,201.10
Inspection								
General Journal	3/31/2003	Je-C03-12	Accrual	H. Grand-2	V-50203	Freight	-52,000.00	-52,000.00
Check	8/15/2003	INSP	SGS GULF LTD	H.GRAND-2	V-50203	BNP Pariba...	-500.00	-52,500.00
General Journal	9/30/2003	Je-C09-10	Reverse Accrual	H. Grand-2	V-50203	Estimated C...	1,963.11	-50,536.89
Total Inspection							-50,536.89	-50,536.89
Insurance								
General Journal	3/31/2003	Je-C03-12	Accrual	H. Grand-2	V-50203	Freight	-64,000.00	-64,000.00
General Journal	7/31/2003	Je-C07-11	Reverse Accrual	H. Grand-2	V-50203	Estimated C...	11,825.58	-52,174.42
Check	8/15/2003	INS	CRAIG FERGUS...	H.GRAND-2	V-50203	Cash - CAI ...	-6,518.86	-58,692.28
Total Insurance							-58,792.28	-58,792.28
L/C Charges								
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Forward Co...	-62,910.90	-62,910.90
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Forward Co...	-14,110.20	-77,021.10
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Forward Co...	-12,252.67	-89,273.77
Total L/C Charges							-89,273.77	-89,273.77

9:51 AM
07/19/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Freight								
Check	1/7/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	Cash - CAI ...	-45,773.00	-45,773.00
Check	1/21/2003	FRGHT	AEGEAN MARL...	H.GRAND-2	V-50203	Cash - CAI ...	-289,922.14	-335,695.14
Check	1/24/2003	FRGHT	THE KANOO G...	H.GRAND-2/A...	V-50203	Cash - CAI ...	-769.00	-336,464.14
Check	1/24/2003	FRGHT	THE KANOO G...	H.GRAND-2/A...	V-50203	Cash - CAI ...	-999.00	-337,463.14
Check	1/30/2003	FRGHT	HELLESPOINT S...	H.GRAND-2/1S...	V-50203	Cash - CAI ...	-833,625.00	-1,171,088.14
Check	2/12/2003	FRGHT	FAL ENERGY C...	H.GRAND-2	V-50203	Cash - CAI ...	-4,400.00	-1,175,488.14
Check	2/12/2003	FRGHT	FAL ENERGY C...	H.GRAND-2	V-50203	Cash - CAI ...	-1,578,241.18	-2,753,729.32
Check	2/14/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	Cash - CAI ...	-833,625.00	-3,587,354.32
Check	3/13/2003	FRGHT	GULF AGENCY ...	H.GRAND-2	V-50203	Cash - CAI ...	-235,600.00	-3,822,954.32
Check	3/20/2003	FRGHT	HELLESPOINT S...	H.GRAND-2/H...	V-50203	Cash - CAI ...	-444,600.00	-4,267,554.32
Check	3/20/2003	FRGHT	HELLESPOINT S...	H.GRAND-2/M...	V-50203	Cash - CAI ...	-46,897.74	-4,314,252.06
Check	3/28/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	BNP Pariba...	37.12	-4,314,214.94
Check	3/28/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	BNP Pariba...	-124.78	-4,314,339.72
Check	3/28/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	BNP Pariba...	-18.82	-4,314,358.54
General Journal	3/31/2003	Je-C03-12	Accrual	H. Grand-2	V-50203	-SPLIT-	-526,612.85	-4,840,971.39
General Journal	3/31/2003	Je-C03-12	Accrual	H. Grand-2	V-50203	Freight	-18,900.00	-4,859,471.39
General Journal	4/30/2003	Je-C04-16	Accrual	H. Grand-2	V-50203		118,515.50	-4,739,955.89
Check	5/20/2003	FRGHT	OBC SHIPPING ...	H.GRAND-2	V-50203	BNP Pariba...	-2,368.75	-4,742,324.64
Check	6/4/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	BNP Pariba...	16,247.35	-4,726,077.29
Check	6/11/2003	FRGHT	OBC SHIPPING ...	H.GRAND-2	V-50203	BNP Pariba...	-603.56	-4,726,678.85
Check	7/22/2003	1565	Inkoma	H.Grand-2	V-50203	Cash - Well...	-340.00	-4,727,018.86
Check	9/15/2003	FRGHT	SGS CSI	H.GRAND-2	V-50203	BNP Pariba...	-472.00	-4,727,490.85
Total Freight							-4,727,490.85	-4,727,490.85
Finance Charges								
Check	1/3/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.28	-18.28
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Fowder Co...	-204.32	-222.60
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Fowder Co...	-204.32	-426.92
General Journal	1/3/2003	LC	CAI	H.GRAND-2	V-50203	Fowder Co...	-204.32	-631.24
Check	1/7/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-17.86	-649.10
Check	1/7/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	Cash - CAI ...	-17.86	-666.96
Check	1/13/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.03	-684.99
Check	1/14/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.07	-703.06
Check	1/21/2003	FRGHT	AEGEAN MARL...	H.GRAND-2	V-50203	Cash - CAI ...	-18.36	-721.42
Check	1/22/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.32	-739.74
Check	1/23/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.38	-758.10
Check	1/23/2003	PURCH	MACHINCOMPO...	H.GRAND-2	V-50203	Cash - CAI ...	-18.38	-776.46
Check	1/23/2003	PURCH	IMPEX OIL CO	H.GRAND-2	V-50203	Cash - CAI ...	-18.36	-794.82
Check	1/24/2003	FRGHT	THE KANOO G...	H.GRAND-2	V-50203	Cash - CAI ...	-18.39	-813.21
Check	1/27/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.37	-831.58
Check	1/29/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.51	-850.09
Check	1/30/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	Cash - CAI ...	-18.35	-868.45
Check	1/31/2003	BC	BANK CHARGES	H.GRAND-2	V-50203	Cash - CAI ...	-18.44	-886.89
Check	2/5/2003	FIN	CAI	H.GRAND-2	V-50203	Cash - CAI ...	-18.62	-905.51
Check	2/6/2003	FIN	CAI	H.GRAND-2	V-50203	Cash - CAI ...	-18.48	-923.99
Check	2/7/2003	FIN	CAI	H.GRAND-2	V-50203	Cash - CAI ...	-19.00	-942.99
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-52,974.54	-995,917.53
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/R...	V-50203	Cash - CAI ...	-11,705.65	-1,013,623.18
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-10,355.36	-1,023,978.54
Check	2/10/2003	FIN	CAI	H.GRAND-2	V-50203	Cash - CAI ...	-18.43	-1,042,417.97
Check	2/11/2003	PURCH	HAVERHILL TR...	H.GRAND-2	V-50203	Cash - CAI ...	-18.18	-1,060,535.15
Check	2/12/2003	FRGHT	FAL ENERGY C...	H.GRAND-2	V-50203	Cash - CAI ...	-18.29	-1,078,753.44
Check	2/14/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	Cash - CAI ...	-18.37	-1,097,071.81
Check	2/24/2003	FIN	CAI	H.GRAND-2	V-50203	Cash - CAI ...	-18.28	-1,115,290.09
Check	2/27/2003	REV	VALERO MARK...	H.GRAND-2	V-50203	Cash - CAI ...	-553.51	-1,120,843.60
Check	3/3/2003	FIN	SHELL INTL TR...	H.GRAND-2	V-50203	Cash - CAI ...	-20.00	-1,140,863.60
Deposit	3/3/2003	REV	PREMCOB	H.GRAND-2	V-50203	Cash - CAI ...	564.71	-1,135,298.89
Deposit	3/3/2003	REV	SHELL INTL TR...	H.GRAND-2	V-50203	Cash - CAI ...	554.54	-1,129,744.35
Deposit	3/4/2003	REV	SHELL INTL TR...	H.GRAND-2	V-50203	Cash - CAI ...	-574.02	-1,130,318.37
Check	3/10/2003	FIN	BP OIL	H.GRAND-2	V-50203	Cash - CAI ...	-555.00	-1,130,873.37
Check	3/13/2003	FRGHT	GULF AGENCY ...	H.GRAND-2	V-50203	Cash - CAI ...	-18.48	-1,149,343.85
Check	3/18/2003	LGHT	HEIDMAR LIGH...	H.GRAND-2	V-50203	Cash - CAI ...	-17.95	-1,167,301.80
Check	3/18/2003	LGHT	SKAUGEN PET...	H.GRAND-2	V-50203	Cash - CAI ...	-17.98	-1,185,289.78
Check	3/18/2003	LGHT	AMERICAN EA...	H.GRAND-2	V-50203	Cash - CAI ...	-17.98	-1,203,277.76
Check	3/20/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	Cash - CAI ...	-18.02	-1,221,265.74
Check	3/26/2003	LGHT	HEIDMAR LIGH...	H.GRAND-2	V-50203	BNP Pariba...	-25.07	-1,246,290.81
Check	4/7/2003	FRGHT	CEPSA GIBRAL...	H.GRAND-2	V-50203	Cash - CAI ...	-17.83	-1,264,108.64
Check	4/11/2003	INSP	OIL IMS USA LLC	H.GRAND-2	V-50203	Cash - CAI ...	-17.95	-1,282,063.59
Check	4/28/2003	INS	CRAIG FERBUS...	H.GRAND-2	V-50203	Cash - CAI ...	-18.38	-1,299,981.97
Deposit	5/30/2003	DEM	PREMCOB	H.GRAND-2	V-50203	Cash - CAI ...	-20.00	-1,319,981.97
Check	6/4/2003	FRGHT	HELLESPOINT S...	H.GRAND-2	V-50203	BNP Pariba...	-41.40	-1,361,383.37
Check	6/4/2003	INSP	OIL INSPECTIO...	H.GRAND-2	V-50203	Cash - CAI ...	-19.10	-1,380,493.47
Check	9/15/2003	FRGHT	SGS CSI	H.GRAND-2	V-50203	BNP Pariba...	-25.08	-1,405,518.55
Total Finance Charges							-79,157.12	-79,157.12

8:51 AM
07/18/04
Accrual Basis

Bayoil Supply & Trading, Ltd.
Transaction Detail By Account
January 1995 through December 2003

Type	Date	Num	Name	Memo	Class	Split	Amount	Balance
Lightering Charges								
Check	3/18/2003	LGHT	HEIDMAR LIGH...	H.GRAND-2T...	V-50203	Cash - CAI ...	-163,562.62	-163,562.62
Check	3/18/2003	LGHT	HEIDMAR LIGH...	H.GRAND-2C...	V-50203	Cash - CAI ...	-189,624.91	-353,187.53
Check	3/18/2003	LGHT	SKAUGEN PET...	H.GRAND-2/A...	V-50203	Cash - CAI ...	-159,362.50	-512,550.03
Check	3/18/2003	LGHT	AMERICAN EA...	H.GRAND-2/P...	V-50203	Cash - CAI ...	-328,500.02	-839,050.06
Check	3/18/2003	LGHT	AMERICAN EA...	H.GRAND-2/E...	V-50203	Cash - CAI ...	-320,899.98	-1,159,950.03
Check	7/29/2003	LGHT	AMERICAN EA...	H.GRAND-2	V-50203	Cash - CAI ...	-2,593.75	-1,162,543.78
Check	7/29/2003	LGHT	AMERICAN EA...	H.GRAND-2	V-50203	Cash - CAI ...	-2,956.25	-1,165,500.03
Total Lightering Charges							-1,165,500.03	-1,165,500.03
Total Cost of Sales							-73,376,735.85	-73,376,735.85
Bank Service Charges								
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-31.74	-31.74
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/R...	V-50203	Cash - CAI ...	-349.01	-380.75
Check	2/7/2003	PURCH	UNITED NATIONS	H.GRAND-2/M...	V-50203	Cash - CAI ...	-220.70	-601.45
Total Bank Service Charges							-601.45	-601.45
Interest Expense								
Check	3/31/2003	INT	INTEREST CHA...	H.GRAND-2	V-50203	Cash - CAI ...	-23,606.51	-23,606.51
Total Interest Expense							-23,606.51	-23,606.51
Commissions								
General Journal	1/6/2003			HELLESPONT ...	V-50203	Hedge Gain...	-1,114.33	-1,114.33
General Journal	1/6/2003			HELLESPONT ...	V-50203	Hedge Gain...	-1,099.33	-2,213.66
General Journal	1/24/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-3,061.80	-5,275.46
General Journal	1/27/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-2,464.02	-7,739.48
General Journal	1/28/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-2,464.02	-10,203.50
General Journal	1/29/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-2,464.02	-12,667.52
General Journal	1/30/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-2,430.00	-15,097.52
General Journal	2/10/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-510.30	-15,607.82
General Journal	2/11/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-488.00	-16,095.82
General Journal	2/12/2003	com	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-1,506.60	-17,602.42
General Journal	2/13/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-1,963.44	-19,565.86
General Journal	2/14/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-1,963.44	-21,529.30
General Journal	2/18/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-1,477.44	-23,006.74
General Journal	2/19/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-1,477.44	-24,484.18
General Journal	2/20/2003	COM	COMMISSIONS	HELLESPONT ...	V-50203	25300/Carr ...	-466.56	-24,950.74
Total Commissions							-24,948.74	-24,948.74
Hedge Gain (Loss)								
General Journal	1/6/2003			HELLESPONT ...	V-50203	-SPLIT-	-19,055.00	-19,055.00
General Journal	1/6/2003			HELLESPONT ...	V-50203	Hedge Gain...	-16,555.00	-35,610.00
General Journal	2/21/2003			HELLESPONT ...	V-50203	25300/Carr ...	-13,519,120.00	-13,554,730.00
General Journal	2/24/2003			HELLESPONT ...	V-50203	25300/Carr ...	8,180,500.00	-5,374,230.00
Total Hedge Gain (Loss)							-5,374,230.00	-5,374,230.00
Interest Income								
Deposit	2/5/2003	INT	INTEREST REC...	HELLESPONT ...	V-50203	25300/Carr ...	3,396.94	3,396.94
Total Interest Income							3,396.94	3,396.94
TOTAL							2,160,660.96	2,160,660.96

United States Senate
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
Committee on Homeland Security and Governmental Affairs

Norm Coleman, Chairman
Carl Levin, Ranking Minority Member

**REPORT ON ILLEGAL SURCHARGES
ON OIL-FOR-FOOD CONTRACTS
AND
ILLEGAL OIL SHIPMENTS FROM KHOR AL-AMAYA**

**PREPARED BY THE
MINORITY STAFF
OF THE
PERMANENT SUBCOMMITTEE
ON INVESTIGATIONS**



**RELEASED IN CONJUNCTION WITH THE
PERMANENT SUBCOMMITTEE ON INVESTIGATIONS
MAY 17, 2005, HEARING**

***OIL FOR INFLUENCE: HOW SADDAM USED OIL TO
REWARD POLITICIANS UNDER THE
UNITED NATIONS OIL-FOR-FOOD PROGRAM***

PERMANENT SUBCOMMITTEE ON INVESTIGATIONS

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Ranking Minority Member

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Documents relating to Footnotes found in <i>Report on Illegal Surcharges On Oil-for-Food Contracts And Illegal Oil Shipments From Khor Al-amaya</i> , a Report prepared by the Minority Staff of the Permanent Subcommittee on Investigations in conjunction with the Subcommittee hearings held May 17, 2005: [Note: Footnotes not listed are explanative, reference Subcommittee interviews for which records are not available to the public, or reference a widely available public document.]	
Footnote No. 5, See Attachments (2)	
Footnote No. 6, See Hearing Exhibit No. 43	
Footnote No. 11, See Attachment	
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Footnote No. 26 and 27, See Hearing Exhibit No. 35	
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Footnote No. 111, See Attachment	
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Footnote No. 115, *See Attachment and Footnote No. 114 (above)*
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Footnote No. 125, *See Footnote No. 33 (above)*
Footnote No. 126, *See Hearing Exhibit Nos. 38 and 39*
Footnote No. 128, *See Attachments (2)*
Footnote No. 129, *See Attachments (2)*
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Footnote No. 135, *See Hearing Exhibit No. 40*
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Footnote No. 140, *See Attachment*
Footnote No. 141 and 143-145, *See Hearing Exhibit No. 34*
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Footnote No. 224, 231, and 233, *See Hearing Exhibit No. 41*
Footnote No. 234, *See Hearing Exhibit No. 44*
Footnote No. 236, 238-240 and 242-243, *See Hearing Exhibit No. 41*
Footnote No. 244, *See Attachment and Footnote No. 211 (above)*
Footnote No. 246 and 249, *See Hearing Exhibit No. 41*
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Footnote No. 259, *See Attachments (2)*
Footnote No. 260, *See Attachment*
Footnote No. 261 and 263, *See Hearing Exhibit No. 41*
Footnote No. 264, *See Attachment*
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Footnote No. 266, *See Attachment*
Footnote No. 267, *See Hearing Exhibit No. 41*
Footnote No. 270, *See Attachment*
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Footnote No. 273, *See Footnote No. 272 (above)*
Footnote No. 274, *See Hearing Exhibit No. 41*
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Footnote No. 278-282, *See Hearing Exhibit No. 41*
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Footnote No. 284, *See Hearing Exhibit No. 41*
Footnote No. 285, *See Attachment*
Footnote No. 298, *See Hearing Exhibit No. 41*
Footnote No. 299 and 301, *See Hearing Exhibit No. 44*
Miscellaneous additional documents relating to Khor al-Amaya

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**MINORITY STAFF REPORT
ON
ILLEGAL SURCHARGES ON OIL-FOR-FOOD CONTRACTS
AND
ILLEGAL OIL SHIPMENTS FROM KHOR AL-AMAYA**

May 17, 2005

I. EXECUTIVE SUMMARY

The U.S. Senate Permanent Subcommittee on Investigations is examining allegations of misconduct involving the United Nations Oil-for-Food (OFF) and Iraqi sanctions programs, and the extent to which such misconduct has involved U.S. persons and damaged U.S. interests.

To date, the Subcommittee has held two hearings, on November 15, 2004 and February 15, 2005, stemming from this investigation. The first hearing examined Iraq's demands for illegal kickbacks paid on humanitarian contracts issued under the OFF program and the scope of open oil sales that took place between Iraq and its neighboring countries under so-called "trade protocols" that were outside of the OFF program. The second hearing examined the inspection companies retained by the United Nations to monitor oil sales and humanitarian imports under the OFF program as well as issues related to management, audit and procurement oversight. This hearing also presented evidence that the United States and other U.N. member states had acquiesced in Iraq's open sale of billions of dollars in oil to its neighbors, Jordan, Turkey, Egypt, and Syria, in violation of U.N. sanctions.

This Report is being released in connection with the Subcommittee's third hearing, and examines issues related to illegal surcharges paid on oil contracts under the OFF program and illegal oil shipments made from the Iraqi port of Khor al-Amaya.

Illegal Surcharges. The first part of this Report examines the illegal surcharges that Iraq demanded from persons who wanted to buy Iraqi oil under the Oil-for-Food program, using Bayoil (USA), Inc., a U.S. corporation, as a case history to illustrate what happened.

Over a two-year period, from September 2000 until September 2002, the government of Iraq demanded that purchasers of Iraqi oil under the Oil-for-Food program pay a per-barrel surcharge to the Iraqi regime. Such payments violated U.N. sanctions. The surcharge amount varied over time, from a low of 10 cents to a high of 30-cents-per-barrel. Internal records kept by the Iraqi Oil Ministry's State Oil Marketing Organization (SOMO) show that, during the surcharge period, Iraq collected a total of about \$228 million. Using SOMO and other Iraqi records, Bayoil shipping documents, and U.S. Energy Information Administration import data, the Subcommittee Minority Staff estimated that, during the period surcharges were collected, the United States imported about 525 million barrels of Iraqi oil on which \$118 million in illegal surcharges were paid. That means U.S. imports financed about 52 percent of the illegal surcharges paid to the Hussein regime. The Subcommittee Minority Staff has not seen evidence showing that U.S. companies knowingly purchased Iraqi oil on which an illegal surcharge had been paid; in fact, U.S. companies typically included a clause in their contracts requiring a seller to provide a warranty that no surcharge had been paid. Countries in the rest of the world, including Europe, Asia and Africa, imported about 475 million barrels for which about 48 percent of the illegal surcharges were paid, totaling about \$110 million. Ultimately, all of the surcharge payments went into the coffers of the Iraqi government, then under the control of Saddam Hussein.

During the surcharge period, Bayoil became the largest provider of Iraqi oil imports into the United States, importing over 200 million barrels. At a time when other companies around the world were sharply decreasing their purchases of Iraqi oil due to Iraq's surcharge demands, Bayoil increased both its total purchases and its share of Iraqi oil exports, at one point buying about 20 percent of all Iraqi oil sold under the Oil-for-Food program. Bayoil bought this oil primarily from individuals and companies holding oil allocations which had been granted by the Iraqi government

or from companies contracting to load oil on behalf of those allocation holders. Bayoil acquired oil, for example, from Italtel, an Italian company owned by a business associate, Augusto Giangrandi; various Russian persons and entities, such as the Russian Presidential Council, Vladimir Zhirinovskiy, the Liberal Democratic Party of Russia, Rosneft, Rosnefteimpex and SOVOIL; and various Middle Eastern persons and entities, including Al-Hoda International Trading, a front company for Iraq, EMIROIL, and the National Oil Wells Maintenance Company.

Bayoil then sold the Iraqi oil primarily to U.S. oil companies and refineries which, in turn, sold refined petroleum products, like gasoline and heating oil, to American consumers.

Bayoil fostered corruption of the Oil-for-Food program by facilitating the payment of at least \$37 million in illegal surcharges to the Hussein regime on the oil it purchased; engaged in intensive lobbying efforts to influence the pricing of Iraqi oil and to oppose U.S. efforts to use that pricing to stop the illegal surcharges; and participated in an illegal trade boycott of Israel. Bayoil engaged in this misconduct for nearly two years, from 2000 to 2002, without attracting meaningful oversight from any U.S. agency. At the same time U.S. officials were urging the United Nations to institute pricing policies that would prevent the Saddam Hussein regime from imposing illegal surcharges, the United States was itself failing to ensure U.S. corporations such as Bayoil were not paying those surcharges. Last month, two years after the Oil-for-Food program ended, the United States indicted Bayoil for allegedly violating U.S. sanctions on Iraq, committing fraud, and engaging in a conspiracy to commit fraud, including by paying "millions of dollars in secret illegal surcharges to the Government of Iraq."

Khor al-Amaya Oil Shipments. Saddam's attempted corruption of the Oil-for-Food program through the imposition of illegal surcharges on the sale of Iraqi oil is a serious concern, but the Hussein regime obtained far greater illicit income through other schemes, some with the knowledge and tacit approval of the United States and other members of the U.N. Security Council. Although Saddam Hussein obtained about \$228 million from the illegal surcharges, Iraq's direct and open oil sales to Jordan, Turkey, Syria, and Egypt, generated 40 times as much illicit income -- over \$8 billion. These oil sales were in violation of U.N. sanctions and were known to the United States and other U.N. member countries, but little was done to stop them. The Iraq Survey Group, a U.S. sponsored group which conduct extensive review of the effect of U.N. sanctions on Iraq, has estimated that smaller-scale smuggling, which it euphemistically termed "Border and Private Sector Cash Sales," provided the Hussein regime with another \$1.2 billion during the sanctions period.

The United States was not only aware of Iraqi oil sales which violated U.N. sanctions and provided the bulk of the illicit money Saddam Hussein obtained from circumventing U.N. sanctions. On occasion, the United States actually facilitated the illicit oil sales, as happened in the Khor al-Amaya incident in 2003. This incident involves the largest single illicit sale of oil transported by ship out of Iraq during the sanctions period. Over several weeks in February and March 2003, Iraq loaded over seven million barrels of oil onto seven seagoing oil tankers at the port of Khor al-Amaya in Southern Iraq. In exchange for this oil, the Government of Jordan wired over \$53 million in hard currency to bank accounts under the control of the Hussein regime on the eve of the American invasion. Each of these massive oil tankers docked at the Khor al-Amaya port, filled its tanks with Iraqi oil, and traveled through the Persian Gulf, with the full knowledge and acquiescence of the Maritime Interdiction Force, then under the command of a U.S. naval officer. When word of these oil shipments hit the press and an outcry arose about this apparent blatant violation of U.N. sanctions, the evidence indicates that the United States continued to allow the shipments to proceed.

The oil loaded at Khor al-Amaya, which was supposedly intended to ensure an adequate supply for Jordan during a possible war, was sold by the Jordanian government at a significant profit. The \$53 million Jordan paid to Iraq just before the outbreak of the 2003 war was transferred to the Central Bank of Iraq, then under the control of Saddam Hussein.

Oversight Failures. According to many experts, U.N. sanctions on Iraq were successful in their main objective of preventing Iraq from rearming and acquiring weapons of mass destruction. In testimony before the Senate in 2001, for example, Secretary of State Colin Powell testified that, "The purpose of [the U.N.] sanctions was to go after weapons of mass destruction." He described the U.N. sanctions as "successful," explaining that "Saddam Hussein has not been able to rebuild

his army He has fewer tanks in his inventory today than he had 10 years ago. Even though we know he is working on weapons of mass destruction, we know he has things squirreled away, at the same time we have not seen that capacity emerge to present a full-fledged threat to us.” He concluded, “credit has to be given ... for putting in place a regime that has kept him pretty much in check.”

At the same time, U.N. sanctions and the Oil-for-Food program were flawed. The flaws that enabled Saddam Hussein to amass billions of dollars in illicit income in violation of U.N. sanctions include Iraq’s ability during the sanctions period to conduct open and illicit sales of oil with its neighbors, facilitate smuggling across Iraqi borders, obtain illegal kickbacks on OFF contracts buying humanitarian goods, and obtain illegal surcharges on OFF contracts selling Iraqi oil.¹ The illegal surcharge payments and illegal Khor al-Amaya oil shipments addressed in this Report help illustrate the abuses that took place. They not only generated hard currency for Iraq in violation of U.N. sanctions, but also fostered a perception that the Oil-for-Food program was susceptible to corruption.

This Report shows that, in some respects, U.N. and U.S. officials took effective action to stop Iraq’s illegal surcharge demands, in particular by setting Iraqi oil prices high enough to discourage the imposition and payment of surcharge amounts. But at the same time some U.S. officials were working with U.N. officials to devise effective pricing strategies, the United States was taking virtually no steps to ensure U.S. persons and companies were not paying Iraq the illegal surcharges. For example, Bayoil received minimal attention from the key U.S. agency charged with enforcing U.S. sanctions on Iraq, the Office of Foreign Assets Control (OFAC), despite Bayoil’s prominence in the Iraqi oil trade and information indicating that intermediary companies like Bayoil were the most likely conduits for the payment of illegal surcharges to Iraq. Questions raised by U.N. Oil Overseers about Bayoil’s OFF activities also produced no U.S. response.

When asked about its lack of oversight regarding the surcharge issue in general and Bayoil in particular, OFAC told the Subcommittee that it had assigned a low priority to OFF enforcement activities in light of its other responsibilities, limited staff, and perception that the Oil-for-Food program was a U.N. responsibility. U.N. Resolution 661, which established the Oil-for-Food program, was clear, however, that while the United Nations assumed lead responsibility for managing the OFF program, U.N. member states – including the United States – retained the responsibility to enact laws imposing trade restrictions on Iraq and to ensure compliance by their nationals. OFAC’s failure to investigate Bayoil, review evidence of possible U.S. company involvement in Iraq’s illegal surcharges, or actively monitor U.S. persons doing business in Iraq represented an abdication of OFAC’s responsibility and an inappropriate attempt to shift the obligation to enforce U.S. sanction laws onto the United Nations.

With respect to the Khor al-Amaya incident, the United States not only failed to exert any effort to stop the oil tanker shipments, it appears to have facilitated them, despite widespread recognition that the shipments were a blatant violation of U.N. sanctions.

To protect future sanctions programs from similar types of abuses, the United Nations and its member states need to place a higher priority on building anti-corruption measures into sanctions programs, including assigning clear responsibilities for detecting and preventing corruption and pushing member countries to take appropriate enforcement action against nationals engaged in wrongdoing. Member states will also need to stop turning a blind eye to open violations of U.N. sanctions. On the part of the United States, OFAC must carry out its responsibility to police compliance by U.S. persons, including through anti-corruption oversight and active enforcement. In turn, it is up to the Administration and the U.S. Congress to provide OFAC with adequate resources to conduct meaningful sanctions oversight and enforcement.

¹ See Figure 1, “Illicit Iraqi Income 1991-2003,” chart prepared by the Subcommittee Minority Staff depicting these four sources of illicit income for the Hussein regime.

II. ILLEGAL SURCHARGES UNDER THE OIL-FOR-FOOD PROGRAM

Within days of Iraq's invasion of Kuwait in August 1990, the United Nations Security Council adopted Resolution 661, imposing a broad economic and military embargo on Iraq. On the economic side, U.N. Resolution 661 directed that "all States shall prevent ... the import into their territories of all commodities and products originating in Iraq" and "the sale or supply by their nationals . . . of any commodities or products" to Iraq.² The same week, President George H.W. Bush issued executive orders declaring that Iraq posed an "unusual and extraordinary threat to the national security and foreign policy of the United States" and imposing a U.S. trade embargo on Iraq in accordance with U.N. sanctions.³ Implementing Federal regulations, issued by the U.S. Treasury Department's Office of Foreign Assets Control (OFAC) which administers U.S. sanctions programs, prohibited U.S. individuals and companies from executing contracts or otherwise transacting business in commodities bought from or sold to Iraq unless authorized by a specific OFAC license.⁴

Five years after the U.N. sanctions were first imposed, due to food and medicine shortages affecting ordinary Iraqis living under the trade embargo, the U.N. Security Council passed Resolution 986 authorizing the Iraqi government to sell oil under certain conditions. The primary conditions were that all Iraqi oil sale proceeds be deposited into an escrow bank account under U.N. control and these proceeds be used solely to purchase humanitarian goods, such as food and medicine, for the Iraqi people. In 1996, Iraq agreed to these terms, and the United Nations established the "Oil-for-Food" (OFF) program, administered by a newly established U.N. Office of Iraq Programme. U.S. sanctions regulations were modified to conform to the new OFF program; these regulations and other sanctions regulations related to Iraq remained in effect until May 2003, following the fall of the Hussein regime.

Iraqi oil sales under the Oil-for-Food program began in December 1996. During the program, Iraq sold over \$65 billion worth of oil; the proceeds from these sales were deposited into a U.N.-controlled account at BNP Paribas bank. During the OFF program, the United States became the largest single consumer of Iraqi oil, importing about 1.2 billion barrels overall, which has been estimated at about 50 percent of all the oil sold by Iraq under the OFF program.

Although some U.S. companies bought oil directly from Iraq in the first few phases of the OFF program, in subsequent phases Iraq imposed a policy which, in general, barred the issuance of Oil-for-Food oil contracts to U.S. companies or their affiliates.⁵ Instead, U.S. companies typically bought oil from individuals or companies who had been given Iraqi oil allocations or from companies which had contracted with an oil allocation holder to lift oil from Iraq. From 2000 to 2002, Bayoil (U.S.A.), Inc. and its affiliates, operating out of Houston, Texas, became one of the largest importers of Iraqi oil into the United States. The Justice Department indictment of Bayoil and its principal officers charges that, during this period, Bayoil and its three principals also "agreed to pay, did pay, and caused to be paid millions of dollars in secret illegal surcharges to the Government of Iraq."⁶

In its efforts to import Iraqi oil into the United States, Bayoil and its officers failed to comply with U.S. laws and regulations and U.N. rules, engaged in an intensive lobbying effort to influence

² United Nations Security Council Resolution 661 (8/6/90).

³ See Executive Orders 12722 (8/2/90) and 12724 (8/9/90). The President imposed the trade embargo using authority granted under the International Emergency Economic Powers Act, 50 U.S.C. §1701. Successive executive orders by subsequent U.S. Presidents continued this trade embargo on Iraq until 2003.

⁴ See 31 C.F.R. §575.

⁵ See, e.g., Subcommittee Interview with Senior Hussein Regime Official No. 1 (4/14/05); letter dated 5/22/02, from Bayoil's legal counsel, Dickstein Shapiro Morin & Oshinsky LLP, to OFAC; letter dated 12/15/98, from Iraqi Ambassador to Russia Dr. Hassan Fihahmi Juma to Vladimir Zhirinovskiy, Bates BAYOILUSA 009396 (apologizing that "Iraq cannot do any deals with American companies" and so cannot issue a contract to Bayoil to load oil allocated to Mr. Zhirinovskiy); Comprehensive Report of the Special Advisor to the DCI on Iraq's WMD, September 30, 2004 (hereinafter cited as "ISG Report"), Annex B.

⁶ *United States v. Chalmers*, Case No. S1-05-Cr. 59(DC) (USDC SDNY), Indictment (April 2005).

the official selling price of Iraqi oil and counter U.S. pricing efforts to stop illegal surcharges, participated in an illegal trade boycott of Israel, and facilitated the payment of at least \$37 million in oil surcharges outside of U.N. control to the regime of Saddam Hussein. Bayoil engaged in this misconduct for nearly two years, from 2000 to 2002, without attracting meaningful oversight from any U.S. agency. At the same time U.S. officials were urging the United Nations to halt the payment of oil contract surcharges to Saddam Hussein, the United States was failing to police one of the most visible U.S. corporations engaged in the Iraqi oil trade.

A. IRAQI OIL SURCHARGES

Documents and interviews of former officials in the Hussein regime show that Iraq imposed illegal surcharges on oil contracts issued under the Oil-for-Food program over a two-year period, from September 2000 until September 2002. The surcharge amount varied over time, from a low of 10 cents to a high of 30-cents-per-barrel. Altogether, Iraq collected illegal surcharges totaling about \$228 million, of which \$118 million, or 52 percent, was paid on Iraqi oil shipments to the United States.

Imposing the Surcharges. Subcommittee interviews with high ranking Iraqi officials under the Hussein regime confirmed that Saddam Hussein first decided to impose a surcharge on Oil-for-Food oil contracts after the Director of the Military Industrial Commission (MIC) told Saddam Hussein that commercial traders outside Iraq were making large amounts of money from trading in Iraqi oil.⁷ According to one senior Iraqi official, the MIC Director incorrectly advised Saddam Hussein that these profits amounted to about 10 percent of the oil price. Upset that traders were making so much money from Iraqi oil, Saddam Hussein then directed the Oil Ministry to recover 10 percent of the sales price.

One senior Iraqi official told the Subcommittee that both Saddam Hussein and the MIC Director fixed on the 10 percent figure because that was the same figure that had recently been agreed upon for the “fees” to be imposed on imports of humanitarian goods under the Oil-for-Food program. Although the Iraqi official stated that this was “clearly ridiculous” – the profit per-barrel realized by oil traders generally amounted to a few cents per-barrel – he indicated that neither the MIC Director nor Saddam Hussein were familiar with the operation of world oil markets.

Subcommittee interviews confirm that when the Oil Minister told Saddam Hussein that the oil markets would not bear a 10 percent surcharge, Saddam Hussein directed the Finance Minister, Hikmat Mizban Ibrahim al-Azzawi, to watch over the Oil Minister and ensure he implemented the surcharge as directed. Subcommittee interviews confirm, however, that the Oil Minister persuaded Saddam Hussein to convene a committee, consisting of Oil Minister Amir Rashid, Finance Minister Hikmat Mizban Ibrahim al-Azzawi, MIC Director Abd al-Tawab Mullah Huwaysh, Deputy Prime Minister Tariq Aziz, and Vice President Taha Yasin Ramadan, to determine the appropriate level of surcharges. According to one senior Iraqi official, it was following the decision of this committee, beginning in September 2000, that Iraq imposed a surcharge of 10-cents-per-barrel on all exports of Iraqi oil. SOMO records show that this 10-cent-per-barrel surcharge was imposed during the remainder of Phase VIII of the Oil-for-Food program, which meant from September through December 5, 2000.

According to one senior Iraqi official, at a point in time after the 10-cent-per-barrel surcharge had been in effect for a while, the MIC Director suggested the surcharge be increased to \$2-per-barrel. In response, another committee was formed and recommended a surcharge of 50-cents-per-barrel. In mid-November, Iraq’s State Oil Marketing Organization (SOMO) informed prospective purchasers that, beginning December 1, 2000, they would have to pay a 50-cent-per-barrel surcharge above the Official Sales Price (OSP) of Iraqi oil.⁸ SOMO also informed its customers that the

⁷ Subcommittee Interview with Senior Hussein Regime Official No. 1 (4/14/05). See also ISG Report, *Regime Strategic Intent*, p. 38.

⁸ See, e.g., “Iraq Tells Customers to Pay Premium Outside of UN Sanctions Regime,” IPR Strategic Business Information Database (11/16/00).

surcharge was to be paid into a designated bank account outside the control of the United Nations, and customers that refused to pay the surcharge would not receive allocations of oil.

After a number of Iraq's oil customers informed Iraqi officials that such payments would violate U.N. sanctions and, in any event, would make it uneconomical to purchase Iraqi crude, SOMO proposed an OSP for December that was widely recognized as substantially lower than the market price for Iraqi oil.⁹ Due to trade press articles and direct reports from oil buyers, however, the U.N. Oil Overseers were aware of Iraq's attempts to collect the 50-cent surcharge, and refused to support SOMO's below-market OSP proposal.

In response, Iraq announced that it was suspending its December oil exports. "Iraq is free to set crude prices according to its own interests," Deputy Prime Minister Tariq Aziz stated at the time. When Iraq's customers "refuse these prices, exports stop in the absence of new contracts."¹⁰

In mid-December, Iraq and the United Nations came to an agreement on the OSP for the next month, and Iraq resumed pumping oil for export. Iraq also renewed its demand to its customers for the payment of a surcharge, but lowered the amount to 40-cents-per-barrel.

On December 15, 2000, the U.N. 661 Committee issued a notice to all buyers of Iraqi oil:

- 1) The sanctions committee has not approved a surcharge of any kind on Iraqi oil.
- 2) Payments for purchasing Iraqi crude oil cannot be made to a non-UN account.
- 3) Therefore, buyers of Iraqi oil shall not pay any kind of surcharge to Iraq.¹¹

Prior to the imposition of the 50-cent surcharge, Iraqi oil sales amounted to approximately 2.3 million barrels per day. According to a senior Iraqi official, after the imposition of the 40-cent surcharge in January 2001, Iraqi oil sales dropped to about 300,000 barrels per day.¹² The Subcommittee was told that, to increase oil sales, Saddam Hussein agreed to lower the surcharge.¹³ SOMO records show that the assessed surcharge was then lowered to 30-cents-per-barrel for Iraqi oil being imported to North America and 25-cents-per-barrel for oil being imported to other

⁹ Under the Oil-for-Food program, all Iraqi oil was sold according to an OSP set by the U.N. 661 Committee, a committee which had been established by the U.N. Security Council and tasked with implementing U.N. sanctions on Iraq. Under OFF procedures, SOMO had sole authority to propose an OSP for Iraqi oil for a specified time period. SOMO was then required to present its proposal to the U.N. 661 Committee's Iraqi oil experts, called Oil Overseers, who analyzed the proposal, discussed its pricing elements with SOMO, and attempted to reach agreement on the OSP. Based upon this discussion, SOMO would then present a proposed OSP to the U.N. 661 Committee, and the Oil Overseers would provide a positive or negative recommendation on whether the SOMO proposal represented a fair market price. If no U.N. 661 Committee member objected, the OSP became final and remained in effect until SOMO determined that the market had changed and a new OSP was needed. If even one member of the U.N. 661 Committee objected to the proposed OSP, it would not go into effect and the prior OSP would continue.

The OSP was generally set as a specified differential to one of the global benchmarks for oil pricing, such as Brent crude oil, which generally serves a benchmark for oil going to Europe and Africa; or West Texas Intermediate (WTI) crude oil, which serves as a benchmark for oil going to North America. Most OSPs were adjusted after about a month. All direct purchasers of Iraqi oil in a given time frame were required to pay the OSP for Iraqi oil obtained during the specified time frame. Those who bought Iraqi oil from the initial purchaser would typically pay a premium over the OSP to cover transportation, insurance, other costs, and a reasonable profit for the initial purchaser. In instances where market oil prices were falling, however, subsequent purchasers were sometimes able to buy the oil at a discount from the initial OSP.

¹⁰ "Iraq Decides the Price of its Oil, Aziz Says," *Agence France Presse* (12/3/00). While dramatic, this suspension may have had little practical effect, since Iraq's customers were already refusing to purchase Iraqi oil as long as Iraq was demanding a 50-cent surcharge.

¹¹ United Nations 661 Committee fax dated 12/15/00, from the U.N. Oil Overseers to "Buyers of Iraqi Crude Oil," No. S/AC.25/2000/OIL/1330/FAX. A copy of this communication was included in the documents produced by Bayoil, at Bates BAY04-01295.

¹² Subcommittee Interview with Senior Hussein Regime Official No. 1 (4/14/05).

¹³ *Id.*

locations.¹⁴ Iraq apparently also offered to give customers who had paid the higher 50- or 40-cent surcharges credit for any overpayment, so that they, in effect, paid the lower rate.¹⁵ With the lower surcharges in place, Iraqi oil exports rose by mid-February 2001, nearly to pre-surcharge levels.

SOMO documents show that the surcharge remained at the 30 and 25-cents-per-barrel rates for more than a year.¹⁶ Following the end of the eleventh phase of the OFF program at the end of May 2002, SOMO lowered the surcharge rate, this time to 15 cents per-barrel for all locations.¹⁷ Subcommittee interviews with senior Iraqi officials confirm that this step was taken to increase the volume of Iraq's oil exports.¹⁸ These interviews also confirm that, at the end of Phase 12 of the Oil-for-Food program, Iraq decided to terminate the surcharges altogether. In September 2002, Iraq cancelled all surcharge assessments.

Collecting the Surcharges. According to SOMO records,¹⁹ from September 2000 until September 2002, Iraq collected nearly 87 percent of the surcharges it assessed on OFF oil contracts.²⁰ The collected surcharges totaled about \$228 million.

One reason that SOMO's collection rate was so high may have been the regime's willingness to bar any person who failed to pay an assessed surcharge from obtaining a new oil allocation. The Subcommittee obtained evidence of several instances in which persons who failed to pay assessed surcharges did not receive further allocations. For example, when allocation holder Vladimir Zhirinovskiy failed to pay outstanding surcharges for an extended period of time, Iraq stopped providing him with allocations and a senior Iraqi official traveled to Russia to inform him: "Pay or get nothing." He subsequently took action to satisfy the outstanding surcharges.²¹ In another instance, Samir Vincent, an Iraq-born American, obtained Iraqi oil allocations through his company Phoenix International LLC, and sold them to Chevron Products Company, a division of Chevron U.S.A. Inc.²² SOMO records show that he incurred surcharges on the final two sets of oil allocations, which were purchased after Iraq had instituted its oil surcharge policy. According to SOMO documents, Phoenix paid a 10-cent surcharge assessed on the first set of allocations totaling \$8,000, but failed to pay a \$600,000 surcharge due on the second set of allocations. Phoenix apparently never received another allocation.²³

Using SOMO data, Table 1 summarizes the surcharge rates imposed by Iraq, the time periods during which they were imposed under the phases of the OFF program, and the total amount of

¹⁴ Undated SOMO document entitled "Surcharge," in Arabic, with English translation (hereinafter "SOMO Surcharge document").

¹⁵ See "Iraq Decides the Price of its Oil, Aziz Says," Agence France Presse (12/3/00).

¹⁶ SOMO Surcharge document.

¹⁷ Id.

¹⁸ See, e.g., Subcommittee interview of Senior Hussein Regime Official No. 1 (4/14/05).

¹⁹ Both the Iraq Survey Group, which was sponsored by the United States and headed by David Kay and then Charles Duelfer, and the Independent Inquiry Committee, which is sponsored by the United Nations and headed by Paul Volcker, have examined and expressed support for the authenticity and reliability of the SOMO documents tracking oil contract surcharge payments.

²⁰ See SOMO Surcharge document, section entitled, "Fourth: Collecting the surcharge," ("But through the quick efforts, \$228 millions out of \$263 millions were collected, which means the percentage of collection reached 87% after using all different methods of payment").

²¹ Subcommittee interview of former Vice President Taha Yassin Ramadan (4/18/05). For more information, see the Subcommittee Staff Report on Oil Allocations Granted to Vladimir Zhirinovskiy (5/17/05).

²² On January 18, 2005, Mr. Vincent pled guilty to illegally trading with and lobbying for the Iraqi Government while Iraq was subject to U.S. and U.N. sanctions. United States v. Vincent, Criminal Case No. OS Cr. 59 DC (USDC SDNY 1/18/05), Information.

²³ ISG Report, Annex B.

surcharges that were assessed and actually collected by the Iraqi government from September 2000 to December 2002.

Table 1: Iraqi Oil Surcharges: Assessed and Paid

U.N. OFF Phase	Dates	Surcharge Rate Assessed by Iraq (per barrel)	No. of Barrels Exported	Total Surcharges Assessed (\$)	Total Surcharges Paid (\$)
8	1 Sept. 00 - 5 Dec. 00	10¢	185,618,057	18,561,738	11,196,656
9	6 Dec. 00 - 3 June 01	30¢ to U.S. 25¢ to other	291,996,437	81,587,779	72,186,784
10	4 July 01 - 30 Nov. 01	30¢ to U.S. 25¢ to other	301,187,733	85,669,148	82,170,996
11	1 Dec. 01 - 29 May 02	30¢ to U.S. 25¢ to other	228,943,384	64,059,424	53,959,301
12	30 May 02 - 4 Dec. 02	15¢	89,330,504	13,399,576	8,514,578
Totals	1 Sept 00 - 4 Dec. 02		1,097,076,115	263,277,666	228,028,316

Table 1. Between September 2000 and December 2002, Iraq collected over \$228 million in illegal surcharges. Data source: SOMO records.

Surcharges on U.S. versus Non-U.S. Iraqi Oil Shipments. A further analysis of available data yields an estimate that over half of the illegal surcharges paid to Iraq, \$118 million, were paid on Iraqi oil shipments sent to the United States.

This information can be derived from the SOMO records showing the amount of surcharges collected on Iraqi oil exports during each phase of the OFF program, and U.S. Energy Information Administration (EIA) data showing the amount of Iraqi oil imported into the United States during each of the relevant time periods. Altogether, from September 2000 to September 2002, about 525 million barrels of Iraqi oil were imported into the United States. Multiplying the total number of barrels imported into the United States during each phase of the OFF program by the surcharges assessed and collected barrels on oil destined for North America during each phase yields an estimated surcharge total of approximately \$118 million.²⁴ That means over half of the total surcharges collected by Iraq – \$118 million out of a total of \$228 million or 52 percent – were collected on Iraqi oil shipped to the United States.

The same data indicates that, during the surcharge period, about 475 million barrels of Iraqi oil were exported to Europe, Asia, and Africa; and a total of about \$110 million in surcharges was paid to Iraq by the initial purchasers of this oil. This \$110 million represents about 48 percent of the \$228 million in illegal surcharges collected by Iraq on oil contracts issued under the Oil-for-Food program. Figure 3 at the end of this Report depicts the relative amounts of illegal surcharges collected by the Hussein regime during the Oil-for-Food program for Iraqi oil exported to both U.S. and non-U.S. locations.²⁵

Paying the Surcharges. The Hussein regime required the initial purchasers of Iraqi oil – the oil allocation holders – to pay the assessed surcharges. Several methods of payment were used. According to SOMO documents, most surcharges were paid with wire transfers sent to bank

²⁴ For purposes of this estimate, overall surcharge rates for each phase were adjusted to reflect the extent to which surcharges were assessed but not fully paid.

²⁵ See Figure 3, "Illegal Surcharges on Iraqi Oil: Amounts Paid by Final Destination 2000-2002."

accounts designated by the Iraqi government in the Al Ahli Bank in Oman, the French Bank in Lebanon, the Sardar Bank in Lebanon, the Central Bank of Iraq in Baghdad, or the Baghdad branch of the Rafidian Bank, which is a bank owned by the Iraqi government.²⁶ In other cases, cash payments were delivered to Iraqi embassies in Moscow, Athens, Cairo, Ankara, Yemen, Vietnam, Malaysia, Rome, Vienna, Damascus, and Geneva; these deposits were then transported to the Central Bank of Iraq by diplomatic courier. The Iraqi front company of AlWasel & Babel, headquartered in the United Arab Emirates, also received surcharge payments. In one unusual instance, an oil allocation holder, Vladimir Zhirinovskiy, satisfied his surcharge obligations by transferring ownership of a building in Moscow to the Iraqi embassy.²⁷

B. BAYOIL AND IRAQI SURCHARGE PAYMENTS

From 2000 to 2002, Bayoil bought over 200 million barrels of Iraqi oil for which at least \$37 million in illegal surcharges were paid to the government of Saddam Hussein. Bayoil then sold this oil primarily to U.S. oil companies and refineries, obtaining reimbursement of its costs.

1. Bayoil in General²⁸

Bayoil (USA), Inc. is incorporated in Delaware, based in Houston, Texas, and owned by David B. Chalmers, Jr., who is the company's sole shareholder.²⁹ Bayoil Supply & Trading Ltd. is incorporated in the Bahamas, based in Nassau, and owned by Mr. Chalmers who, again, is the company's sole shareholder.³⁰ Other Bayoil affiliates include Bayoil, S.A., a Swiss corporation which is also wholly owned by Mr. Chalmers,³¹ and Bayoil Technologies which is apparently a corporation formed in Luxembourg.³²

The Bayoil companies (hereinafter "Bayoil") appear to have operated with a relatively small number of key personnel. The principals were Mr. Chalmers, a U.S. citizen living in Houston, Texas; John Irving, a British citizen based in London, England; and Ludmil Dionissiev, a Bulgarian citizen and U.S. permanent resident residing in Houston, Texas. In addition, Augusto Giangrandi, a sometime resident of Florida with dual citizenship in Chile and Italy, has served as chairman of the Bayoil company in the Bahamas and as a Bayoil agent in various oil sales.³³ During the periods relevant to this investigation, these and other individuals worked together to help Bayoil purchase Iraqi oil and sell it primarily to oil companies and refineries in the United States and Europe. In April 2005, Bayoil (USA), Inc., Bayoil Supply & Trading Ltd., and Messrs. Chalmers, Irving and Dionissiev were indicted in the United States for violating U.S. restrictions on doing business with Iraq, conspiracy to commit wire fraud, and wire fraud.³⁴

²⁶ SOMO Surcharge document.

²⁷ Id. For more information, see Subcommittee Staff Report on Oil Allocations Granted to Vladimir Zhirinovskiy (5/17/05).

²⁸ During its investigation, the Subcommittee attempted to interview Bayoil personnel, without success. The Subcommittee was able, however, to obtain and review a significant number of Bayoil documents, which were then compared with other documents and evidence collected during the investigation.

²⁹ See United States v. Chalmers, Case No. S1-05-Cr. 59(DC) (USDC SDNY), Indictment.

³⁰ Id.

³¹ See letter dated 8/8/97, from Bayoil's legal counsel, Dickstein, Shapiro Morin & Oshinsky LLP, to OFAC.

³² See "Dealing With Saddam's Regime: How Fortunes Were Made In Iraq Through The UN's Oil-For-Food Programme," Financial Times (4/8/04).

³³ See, e.g., letter dated 9/9/99, from Augusto Giangrandi, as Chairman of Bayoil Supply & Trading Ltd., to the Iraq Ministry of Oil, SOMO, Bates SNT045424. This letter is signed before a notary public.

³⁴ See United States v. Chalmers, Case No. S1-05-Cr. 59(DC) (USDC SDNY), Indictment.

2. Bayoil and Iraq

Bayoil has a long history, extending over 20 years, of buying and selling Iraqi oil. In fact, Bayoil was the second company to lift Iraqi oil when Iraqi exports resumed at the beginning of the Oil-for-Food program in December 1996.³⁵ In later phases of the program, due to Iraq's general policy against issuing OFF oil contracts to U.S. companies, Bayoil did not contract directly with Iraq, but typically bought oil from either oil allocation holders or intermediary companies which had agreed to lift oil for an allocation holder.

During the OFF program, Bayoil became the largest source of Iraqi oil imports into the United States, and touted this fact. In July 1998, for example, a Bayoil trader wrote: "There is absolutely no doubt, and it is internationally acknowledged that Bayoil is the prime supplier of Iraqi oil to the United States."³⁶ A 2003 memorandum sent by Bayoil to the U.N. Office of Iraq Programme stated: "Bayoil has been the largest shipper/marketer of Iraqi crude's to the U.S. since the oil began, mostly under contract from a wide range of S.O.M.O. allocation holders." Citing the company's shipment of 8 million barrels in February 2003, and 7 million barrels in March, Bayoil wrote that it was providing "40-60% of the U.S. deliveries, a market share consistent with our activities during typical periods since the program[']s inception."³⁷

A brief review of Bayoil's relationship with Iraq shows why it was able to become a prominent supplier of Iraqi oil to the United States.

Oil-For-Cluster Bombs. One of Bayoil's most important connections to the Iraqi Oil Ministry dates back to at least the mid 1980s, when the company performed a key role in transactions that enabled Iraq to obtain cluster bombs for use against Iranian troops in the Faw Peninsula during the Iran-Iraq war. During the 1980s and its war against Iran, Iraq purchased hundreds of millions of dollars in cluster bombs and other weapons from Carlos Cardoen, a notorious Chilean arms manufacturer.³⁸ In 1983, Mr. Cardoen hired Augusto Giangrandi, a dual national of Chile and Italy and a resident of Florida, to ship zirconium from the United States to Chile for use in the manufacture of cluster bombs, the vast majority of which were then sold to Iraq. In his application to the U.S. Department of Commerce for an export license for the zirconium, Mr. Giangrandi falsely stated that it would be used for mining explosives in Chile.

Iraq incurred large debts from purchasing these weapons. Beginning in 1985, Mr. Giangrandi frequently traveled to Iraq on behalf of Cardoen Industries in order to collect on the debts and develop new business. Documents obtained by the Subcommittee describe how, on one such trip to Iraq in the mid-1980s, Mr. Giangrandi brought Bayoil into a deal to help Iraq satisfy its debts to Cardoen.³⁹ Mr. Giangrandi and David Chalmers of Bayoil negotiated an agreement with SOMO to finance Iraq's weapons purchases, in part, with oil instead of cash. According to the agreement, Bayoil would lift a quantity of oil, pay Iraq for only a portion of the value of the oil, and pay Cardoen

³⁵ See "First Iraqi crude loading completed, vessel sales," *Platt's Oilgram Price Report* (12/19/96). Another U.S. company, the Coastal Corporation, was the first to lift Iraqi oil under the Oil-for-Food program. *Id.*

³⁶ Letter dated 7/13/98, from Ludmil Dionissiev of Bayoil to Zia Bajaev of Gruppa Alliance, Bates BAY04-01481.

³⁷ Memorandum dated 3/13/03, from David Chalmers of Bayoil to U.N. Office of Iraq Programme, with a copy to the U.S. State Department, Bates BAY 04-01288-91.

³⁸ "Santiago Journal: Is He 'Merchant of Death' or Scapegoat for U.S.?", *New York Times* (5/15/93) (U.S. Customs Commissioner Carol Hallett is quoted calling him "a 'black widow' spider with a web of companies and bank accounts that 'circled the entire globe.'") See also, e.g., "Dealing With Saddam's Regime: How Fortunes Were Made In Iraq Through The UN's Oil-For-Food Programme," *Financial Times* (4/8/04).

³⁹ Documents under seal in Subcommittee files.

the balance. Iraq would thereby reduce its weapons debt by the amount paid by Bayoil to Cardoen. This arrangement, in effect, allowed Iraq to trade oil for cluster bombs.⁴⁰

In the years following the agreement, Iraq entered into multiple contracts with Bayoil to ship Iraqi oil, and Bayoil became the largest single importer of Iraqi oil into the United States.⁴¹ Over the years, Bayoil also maintained ties to Mr. Giangrandi, who became a key contact in its dealings with Iraqi officials.⁴²

At the same time, Mr. Giangrandi was maintaining his ties with Mr. Cardoen. In the summer of 1990, the U.S. Department of Commerce began an investigation into reports that Mr. Giangrandi was seeking an airworthiness certificate for a Bell 206 Long Range helicopter for export to Mr. Cardoen.⁴³ The Commerce Department believed that the helicopter was a prototype that would later be modified for military use and then sold to Iraq. According to the Department of Commerce, "Because of the August 1990 Iraqi invasion of Kuwait, the possibility of illegal exports to Iraq, and the [information about Mr. Giangrandi's intent to export helicopters to Mr. Cardoen]," the U.S. Department of Commerce's Office of Export Enforcement (OEE) initiated an investigation into the broader relationship between Mr. Giangrandi, Mr. Cardoen, and illegal arms sales to Iraq.⁴⁴ In 1994, the OEE notified Mr. Giangrandi of its intention to initiate an administrative action against him based on allegations that, between 1983 and 1988, Mr. Giangrandi had conspired with Mr. Cardoen and others to export U.S. origin zirconium from the United States to Chile contrary to the terms of the export licenses.⁴⁵

On September 15, 1994, Mr. Giangrandi and the Commerce Department entered into a consent agreement which barred Mr. Giangrandi from participating in any transaction involving U.S. exports for a period of ten years.⁴⁶ In 1995, the United States indicted Carlos Cardoen, his Chilean company, and others for export violations related to the zirconium transactions.⁴⁷ Mr. Giangrandi, who was not named as a defendant, signed a cooperation agreement and testified as a government witness in the case.⁴⁸

⁴⁰ See also "Bayoil Returns to Prominent Place Selling Iraqi Crude," Platts Oilgram News (12/17/96).

⁴¹ Document under seal in Subcommittee files. Prior to Iraq's invasion of Kuwait, Bayoil was lifting about 250,000 barrels per day of Iraqi oil. See "Bayoil Returns to Prominent Place Selling Iraqi Crude," Platts Oilgram News (12/17/96).

⁴² During the 1980s, Mr. Giangrandi apparently deepened his relationship with Iraq through additional arms deals. For example, according to the Financial Times, "In 1989 Mr. Giangrandi and Mr. Cardoen acquired Cosmos, an Italian manufacturer of mini-submarines. The Iraqi navy was interested in their suitability and Mr. Giangrandi says he signed an agreement to sell three of them to Baghdad. The first Gulf war intervened and the submarines were never sold. But Mr. Giangrandi had made some powerful Iraqi friends." "Dealing with Saddam's Regime: How Fortunes Were Made In Iraq Through The UN's Oil-for-Food Programme," Financial Times (4/8/04).

⁴³ See "Enforcement Case Histories: Anatomy Of A Successful Investigation," Bureau of Industry and Security, U.S. Commerce Department at www.bxa.doc.gov/Enforcement/CaseSummaries/CarlosCardoen.html.

⁴⁴ Id.

⁴⁵ The export of zirconium from the United States to Chile for use in the manufacture of cluster bombs also violated a U.S. arms embargo against Chile in place at the time.

⁴⁶ In re Augusto Giacono Giangrandi Valenzuela, 59 FR 48595 (9/22/94). The last 5 years of the denial period were suspended, with the possibility of waiver if Mr. Giangrandi met his obligations to the U.S. Government and committed no new violations of the Export Administration Act.

⁴⁷ See U.S. v. Cardoen, 898 F. Supp. 1563 (S.D. Fl. 1995).

⁴⁸ Only three defendants actually appeared in court. The other defendants, including Mr. Cardoen, avoided arrest and remain fugitives. At the Cardoen trial, the defendants argued unsuccessfully that Mr. Cardoen had been cooperating with the U.S. Central Intelligence Agency (CIA) which had supported the supply of weapons to Iraq during the Iraq-Iran war, alleging that: "The CIA exercised actual governmental authority to covertly sanction the export transactions that gave rise to the indictment." Id. at 1575-7. In addition to testifying at this trial, Mr. Giangrandi also agreed to cooperate in three other cases involving weapons sales to Iraq.

In the late 1990s, after his exclusion from U.S. export transactions, Mr. Giangrandi turned to other business ventures, at times participating in transactions involving Iraqi oil and Bayoil. In 1994, for example, he sold a company he had founded with Mr. Cardoen, called Cosmos, to Bayoil Technology.⁴⁹ During the first half of 1999, in connection with a Bayoil transaction to lift oil allocated to a Russian politician, Vladimir Zhirinovskiy, Bayoil paid a 17-cent-per-barrel commission to United Management, a Chilean firm owned by Mr. Giangrandi.⁵⁰ Later in 1999, in his capacity as chairman of Bayoil Trading & Supply in the Bahamas, Mr. Giangrandi participated in negotiations with SOMO to obtain significant oil allocations for Bayoil.⁵¹ Around the same time, Mr. Giangrandi registered with the United Nations an Italian company he had formed earlier, called Italtech, so that it could purchase oil under the OFF program. In 2000, when other companies were reducing their oil purchases due to Iraq's surcharge demands, Mr. Giangrandi won oil allocations for Italtech totaling 37 million barrels. Over the next six months, Mr. Giangrandi, through Italtech, sold about 34 million of those barrels to Bayoil for export to the United States, while also paying illegal surcharges to the Iraqi government, as described below.

3. Bayoil and Surcharges

Bayoil was an active participant throughout the Oil-for-Food program, from 1996 to 2003, first buying millions of barrels of Iraqi oil directly from Iraq and then from a variety of oil allocation holders and intermediary companies. It bought oil from Mr. Giangrandi's company Italtech; from a host of Russian officials, political parties, and companies such as Vladimir Zhirinovskiy, the Russian Presidential Council, Rosneft, Rosnefteimpex, and SOVOIL; and from various Middle Eastern individuals, organizations, and companies, including Al-Hoda International Trading, a front company for the Hussein regime; EMIROIL; and the National Oil Wells Maintenance Company; as well as from others.⁵²

During the surcharge period from September 2000 to September 2002, when other companies were decreasing their purchases of Iraqi oil due to Iraq's demand for surcharges, Bayoil took the opposite course and increased both its purchases and its share of Iraqi oil exports. For example, just prior to Iraq's imposition of the 30-cent surcharge in early 2001, Bayoil was lifting approximately 10-12 percent of Iraq's oil production; after the imposition of the 30-cent surcharge Bayoil's share nearly doubled, to about 20 percent of Iraq's oil exports.⁵³

Bayoil also increased its share of Iraqi oil exports to the United States. From the beginning of the imposition of surcharges in September 2000, Bayoil increased its share of U.S. imports from around 40 percent of all Iraqi oil imported into the United States to over 60 percent in a number of the following months.⁵⁴ Bayoil's increased activity also significantly increased the percentage of Iraqi oil production sold to the United States.⁵⁵

⁴⁹ See, e.g., "Dealing With Saddam's Regime: How Fortunes Were Made In Iraq Through The UN's Oil-For-Food Programme," *Financial Times* (4/8/04).

⁵⁰ See Subcommittee Staff Report on Oil Allocations Granted to Vladimir Zhirinovskiy (5/17/05).

⁵¹ See, e.g., letter dated 9/9/99, from Augusto Giangrandi, as Chairman of Bayoil Supply & Trading Ltd., to the Iraq Ministry of Oil, SOMO, Bates SNT045424. This letter is signed before a notary public.

⁵² See Appendix to this Report, "Iraqi Oil Cargoes Bought by Bayoil for US Market on which a Surcharge was Paid, September 2000 - March 2002."

⁵³ See Figure 4 which shows, for example, that in December 2001, Bayoil lifted approximately 21 percent of Iraq's total oil production. Figure 4, "Bayoil Cargoes as Percent of Iraq Oil Production July 1999 - April 2002." See also Memorandum dated 3/13/03, from David Chalmers of Bayoil to U.N. Office of Iraq Programme, with a copy to the U.S. State Department, Bates BAY 04-01288-91, at 1289.

⁵⁴ See Figure 5, "Bayoil Cargoes as Percent of U.S. Imports from Iraq January 2000 - April 2002." This significant increase in Bayoil's share of the U.S. market was mostly due to the large decrease in the volume of Iraqi oil purchased by other U.S. oil companies following the imposition of the 50-, 40-, and 30-cent surcharges.

⁵⁵ See Figure 6, "Percent of Iraqi Oil Production Imported by U.S. 1999-2002."

During the surcharge period, Bayoil bought over 200 million barrels of Iraqi oil. It acquired this oil from allocation holders or intermediary companies. In many instances, however, Bayoil assumed all of the commercial risks normally associated with direct purchases of oil: Bayoil provided the letters of credit for the initial purchase of the Iraqi oil; Bayoil chartered the vessels to load the Iraqi oil; Bayoil scheduled the loading dates and times with SOMO; and Bayoil incurred any demurrage charges from delays in loading the oil. The allocation holders and intermediary companies that sold cargos to Bayoil typically assumed no commercial risks, even though, on paper, they made the initial oil purchase. In these cases, Bayoil typically paid a commission to the allocation holder, the intermediary, or both, in amounts that ranged from a few cents to as much as 40-cents-per-barrel.⁵⁶ The presence of intermediary buyers and sellers who assumed no commercial risk was unprecedented in the oil markets.⁵⁷

Iraq required the holders of Iraqi oil allocations to ensure that assessed surcharges were paid. However, an allocation holder required to pay a 30-cent surcharge to Iraq would likely have made little or no profit – and perhaps would have even incurred a net financial loss – unless that allocation holder could pass on the cost of that surcharge to the next buyer of the oil, such as Bayoil. It is reasonable to conclude that allocation holders would not have agreed to transactions in which they would lose money, since that would have defeated the whole point of the oil allocation. The more likely arrangement was that Bayoil was informed of the required surcharges and either paid them directly or reimbursed the allocation holder for paying them.

The recent Federal criminal indictment of Bayoil alleges just that type of arrangement:

[BAYOIL] agreed to pay, did pay, and caused to be paid millions of dollars in secret illegal surcharges to the Government of Iraq. These secret illegal surcharge payments covered oil purchased from in or about mid-2000, up to and including in or about early 2001 by CHALMERS and the BAYOIL COMPANIES from a foreign company that was operated by co-conspirators named as defendants herein (the “Foreign Company”) and whose operations were funded almost exclusively by CHALMERS and the BAYOIL COMPANIES. To conceal these illegal surcharge payments, CHALMERS agreed to pay the Foreign Company inflated commission prices on the original transactions, with the knowledge and expectation that the Foreign Company would then make the surcharge payments to the Government of Iraq.⁵⁸

Using SOMO and Bayoil records, the Subcommittee Minority Staff has calculated that, during the surcharge period, Bayoil paid, either directly or indirectly, illegal surcharges on Iraqi oil purchases of at least \$37 million. Both SOMO and Bayoil kept detailed records of their transactions, copies of which were obtained and analyzed by the Subcommittee. Certain SOMO records specify the amount of surcharges that were assessed and actually paid by each allocation holder who lifted Iraqi oil; these records also provide the U.N. contract approval number that each such allocation holder obtained in order to purchase the oil under the OFF program. Bayoil records identify each company from which it purchased each cargo of Iraqi oil; for most of these cargoes Bayoil records also identify the U.N. contract number under which the oil was lifted.⁵⁹ By using the U.N. contract numbers that appear in both sets of records, the Subcommittee Minority Staff was able to match specific surcharge payments to individual Bayoil cargoes. A listing of each of these cargoes, the persons involved in buying or selling the cargo, and the associated surcharge payments made to the Iraqi government appears as an Appendix to this Report. This Appendix identifies 102 cargoes

⁵⁶ See, e.g., Bayoil’s handling of oil allocations provided to Vladimir Zhirinovskiy, as explained in the Subcommittee Staff Report on Oil Allocations Granted to Vladimir Zhirinovskiy (5/17/05).

⁵⁷ Subcommittee interview of U.N. Oil Overseer (5/3/05).

⁵⁸ United States v. Chalmers, Case No. S1 05 Cr. 59 (USDC SDNY), Indictment.

⁵⁹ Due to the refusal of Bayoil employees to provide interviews, the Subcommittee Minority Staff has been unable to verify the accuracy and completeness of the Bayoil records provided to the Subcommittee. The Bayoil records provided to the Subcommittee do, however, appear internally consistent and do not appear to have been altered from their original form. They also appear consistent with the SOMO records and with other information obtained by the Subcommittee.

purchased by Bayoil during the surcharge period, and the total of all the listed surcharge payments associated with these cargos is at least \$37 million.

In addition, for each cargo of oil purchased from Iraq, Bayoil records identify the costs it incurred associated with that cargo, the company or companies to which Bayoil sold the oil, and the funds obtained from the sale or sales. Presumably, in each case, Bayoil sought to sell the cargo for more than Bayoil had paid to obtain it. To the extent Bayoil was profiting from its transactions in Iraqi oil, Bayoil would have included all of its transactional costs in the sales price -- the cost of the oil, shipping costs, insurance costs, trading costs, and administrative costs, as well as any legal or illegal fees or surcharges. In other words, Bayoil would have "passed on" the cost of the surcharge (as opposed to the surcharge itself) to the next purchaser of the Iraqi oil. This analysis assumes, therefore, that the additional costs due to any surcharges paid were passed on by Bayoil to subsequent buyers during the surcharge period.

As explained above, the Subcommittee Minority Staff used Bayoil and SOMO records to estimate the amount of surcharges that were paid or financed by Bayoil with respect to Iraqi oil sold to U.S. and other companies during the surcharge period. Table 2 indicates the extent to which the \$37 million in surcharge costs were likely passed on to particular companies that purchased oil from Bayoil.

Table 2: Companies Most Likely Affected by Bayoil's Surcharge Payments for Iraqi Oil

Oil Company	Amount of Oil Purchased from Bayoil (barrels)	Cost of Bayoil Surcharge Payment "Passed on" to Bayoil Customers
Alon USA	24,313,123	\$981,725
Diamond	3,403,526	\$956,082
Equiva (Shell)	5,126,603	\$1,141,912
Exxon	15,078,007	\$2,366,466
Koch	4,954,401	\$1,294,619
Lyondell	2,895,482	\$834,082
Marathon	8,081,973	\$2,267,989
Premcor		
Premcor	9,664,533	\$1,393,957
PACC	12,286,095	\$2,517,969
Clark	22,649,307	\$1,354,224
Tosco	5,097,458	\$954,854
Valero	44,833,563	\$11,946,864
Other	45,808,761	\$8,866,197
TOTAL	204,192,735	\$36,876,940

*Table 2. Bayoil financed at least \$37 million in illegal surcharge payments on exported Iraqi oil, and then sold the oil to U.S. and other oil companies.
Data source: SOMO Surcharge document; Bayoil records.*

The Subcommittee Minority Staff has not seen any evidence showing that any U.S. company knowingly purchased Iraqi oil from Bayoil for which an illegal surcharge had been paid. In fact, U.S. companies purchasing Iraqi oil typically included a clause in their contracts requiring the seller

to provide a warranty that no surcharges had been paid to Iraq in connection with the oil being sold. A typical warranty clause that appeared in Bayoil contracts reads as follows:

“Seller warrants that the crude oil sold to buyer pursuant to this contract was obtained pursuant to all necessary approvals and in accordance with all applicable procedures of the United Nations (U.N.) Resolution 986 and the U.N. Security Council Committee established by SCR 661 (1990). Seller also warrants that the provision of all applicable U.N. Resolutions have been complied with, including, without limitation, SCR 986 (1995), SCR 1111 (1997), SCR 1143 (1997) and SCR 661 (1990). Seller specifically warrants that no surcharge or other payment was made to SOMO by the seller, or to Seller’s knowledge by any third party, outside the U.N. Escrow Account in obtaining the crude oil sold to buyer hereunder. Seller agrees to indemnify and hold buyer harmless from and against any loss ... arising out of or in connection with a breach of any of the warranties contained herein.”⁶⁰

To the extent that Bayoil paid surcharges on the oil sold to these companies or knew of the payment of such surcharges by third parties, Bayoil was likely in breach of this warranty.

4. Bayoil and Italtech

Because it was a key supplier of Iraqi oil to Bayoil during the surcharge period, Italtech, the company controlled by Augusto Giangrandi, merits additional examination. Italtech apparently renewed its working relationship with Bayoil to purchase Iraqi oil in or around 1999. When the surcharge period began in September 2000, Italtech, like Bayoil, took advantage of other companies’ reluctance to buy oil for which surcharges were demanded and significantly increased its participation in the Iraqi oil market. And, unlike Bayoil, as an Italian company, Italtech was able to convince SOMO to provide it with both oil allocations and direct contracts to lift the oil. According to one senior Iraqi official, Italtech was able to obtain an unusually large allocation near the end of 2000, because the Iraqis were “kissing feet to lift oil” when the surcharges were first imposed.⁶¹

During Phase 9 of the OFF program, which took place from December 5, 2000 until June 3, 2001, Italtech lifted, in total, more than 37 million barrels of Iraqi oil, which was the largest amount lifted by any company during any single phase of the entire OFF program.⁶² It sold about 34 million of these barrels to Bayoil.

Beginning in 1999 in Phase 8 of the OFF program, Bayoil and Italtech accelerated their working relationship, and in Phase 9, Italtech became Bayoil’s primary supplier of oil. In May of 1999, for example, Bayoil characterized Mr. Giangrandi as the company’s representative in Baghdad.⁶³ In September, as mentioned earlier, Mr. Giangrandi sent a letter to SOMO in which he presented himself as Chairman of Bayoil (Bahamas).⁶⁴ In December 1999, after having “had a word with Baghdad” and determined “it is to our benefit to state that the two companies are connected,” Italtech wrote a letter to SOMO and the Oil Ministry, addressed “To Whom it May Concern,” stating: “We write to confirm that Bayoil LTD and Italtech SRI are sister companies with common directors.”⁶⁵

⁶⁰ See, e.g., warranty clauses at Bates BAY04-00840 and BAY04-00855.

⁶¹ Subcommittee interview of Senior Iraqi Official No. 1 (4/15/05).

⁶² Italtech also received an allocation of 3.1 million barrels in Phase 8. SOMO Surcharge document.

⁶³ See, e.g., fax dated 5/27/99, with no transmission indications, from David Chalmers of Bayoil to United European Bank, Geneva (“As per our previous discussion, Augusto Giangrandi is now representing the company in Baghdad.”).

⁶⁴ See, e.g., letter dated 9/9/99, from Augusto Giangrandi, as Chairman of Bayoil Supply & Trading Ltd., to the Iraq Ministry of Oil, SOMO, Bates SNT045424.

⁶⁵ Fax dated 10/27/99, from Hobi Sabih to Lucio Moriconi of Italtech, Bates IT-02401 (incorporating text of letter from Italtech).

The nature of the working relationship between Bayoil and Italtch is illustrated by a general revenue sharing agreement they executed in December 2000, at the outset of Phase 9.⁶⁶ Essentially, this agreement provided that, in exchange for making a commission-like payment to Italtch not to exceed 20-cents-per-barrel, Bayoil would buy any and all of the oil that Italtch obtained from Iraq, and arrange to load, transport, and sell it on the world market.⁶⁷ Under this arrangement, Italtch obtained the oil allocation from Iraq, signed the contracts with the United Nations to lift the oil, sold the oil to Bayoil, and Bayoil then assumed all of the commercial risks and expenses involved in actually loading, transporting, and selling the oil.⁶⁸ Once the United Nations actually approved the issuance of Contract No. M/09/07 to Italtch giving it the right to lift millions of barrels of Iraqi oil, Bayoil and Italtch entered into a more specific purchase/sale agreement stating that Bayoil would buy the oil under this contract from Italtch and pay Italtch a fee of 8-cents-per-barrel.⁶⁹

Bayoil records indicate Bayoil paid Italtch a total of more than \$10 million in per-barrel commission fees during Phases 8 and 9 of the OFF program.⁷⁰ While the purchase agreement for Phase 9 indicated that Italtch's commission was 8-cents-per-barrel, Bayoil appears to have paid Italtch substantially more, about 28-cents-per-barrel, on a number of contracts for which an illegal surcharge was assessed.

⁶⁶ Bayoil document entitled, "Revenue Sharing Agreement," dated 12/27/00, signed by Augusto Giangrandi for and on behalf of Italtch S.r.l. and by David Chalmers, Jr., for and on behalf of Bayoil Supply & Trading Ltd., Bates SNT 045541. Bayoil and Italtch had revenue-sharing agreements in prior phases as well.

⁶⁷ The key provisions in the revenue sharing agreement are as follows:

BAYOIL AGREES TO PURCHASE ALL QUANTITIES OF BOTH BASRAH LIGHT CRUDE OIL AND KIRKUK CRUDE OIL FROM ITALTECH, UNDER THE STANDARD SOMO CONTRACT TERMS AND CONDITIONS APPROVED BY THE UNITED NATIONS, AND SPECIFICALLY INCLUDING THE OBLIGATION TO NOMINATE LIFTING DATES AND ARRANGE SHIPMENTS, DESPITE UNCERTAIN MARKET CONDITIONS, AND PRIOR TO ESTABLISHMENT OF U.N. APPROVED PRICE FORMULAS APPLICABLE FOR EACH SHIPMENT.

THE TERMS OF THIS AGREEMENT SHALL PROVIDE FOR ITALTECH TO RECEIVE A REASONABLE SHARE OF REVENUES FROM THE SALE AND DISTRIBUTION OF SHIPMENTS BAYOIL LIFTS FROM THE PURCHASE CONTRACT, NOT TO EXCEED AN AMOUNT EQUAL TO US\$0.20 PER NET BARREL FOR TOTAL QUANTITIES LOADED UNDER THE CONTRACT AND AS A PROPORTION OF NET REVENUES OF APPROXIMATELY 40%.

⁶⁸ To ensure that Italtch could creditably sign contracts with SOMO and the United Nations to buy the oil allotted to it, Bayoil helped Italtch obtain letters and lines of credit at the banks where Bayoil had accounts. On December 6, 2000, for example, Bayoil asked its bank, UEB, to open two large lines of credit, in the amounts of 48 and 45 million euros each, for the benefit of Italtch. Bayoil specified that the credit was to be used for the purchase of Iraqi oil under the Oil-for-Food program—one shipment of 2 million barrels and another for a shipment of 1.8 million barrels—and the amounts were to be paid into the BNP escrow account within thirty days of presentation of the appropriate documentation that the oil had been lifted. In either late December 2000 or early January 2001, for example, Bayoil opened a letter of credit for Italtch at Banque Bruxelles Lambert (Suisse) for about 40 million euros to be used to purchase 2.1 million barrels of Iraqi oil. On January 17, 2001, Bayoil directed another bank, Credit Agricole Indosuez Suisse SA, Geneva ("CAI"), to issue an "irrevocable documentary letter of credit by order of Italtch S.R.L. but under our entire responsibility, to BNP Paribas, New York." Bayoil specified that the requested credit line of 42 million euros was to be used to purchase 2 million barrels of Iraqi oil. In late January 2001, Bayoil helped open a similar letter of credit for Italtch for 46 million euros to be used to purchase 2.1 million barrels of Iraqi oil. Fax dated 1/22/01, with no transmission indications, from Jean Johnston of Bayoil to Banque Cantonale Vaudoise. On March 6, 2001, Bayoil opened still another letter of credit at CAI for Italtch for 38 million euros to be used to buy 1.9 million barrels of Iraqi oil for the U.S. market. Fax dated 3/6/01, with no transmission indications, from Bayoil to CAI.

Prior to helping Italtch obtain these letters of credit, in at least one instance, Bayoil appears to have advanced the funds Italtch needed to acquire an additional allocation of oil. On or about October 10, 2000, Bayoil appears to have deposited \$1 million into an Italtch account at UEB "for the sole purpose of establishing a credit line for Italtch to purchase Iraqi crude oil directly from SOMO, Baghdad." Italtch acknowledged that the funds were to be "blocked and not available for any other use and/or transfer from the Italtch account without prior authorization from Bayoil." Memorandum dated 10/10/00, from Italtch to Bayoil.

⁶⁹ Italtch document dated 12/27/00, from Italtch to Bayoil Supply & Trading Ltd. confirming "PURCHASE/SALE AGREEMENT" under "SOMO CONTRACT NO. M/09/07" at 2.

⁷⁰ Bayoil document entitled "Italtch Contract Allocations."

According to SOMO and Italtel documents, each of the barrels Italtel sold to Bayoil during Phase 9 were assessed a 30-cent-per-barrel surcharge.⁷¹ These records also show that, on many occasions, Italtel failed to pay these and other assessed surcharges, which apparently upset SOMO officials. According to a Financial Times (FT) article, in March 2001, SOMO Executive Director Saddam Hassan, a relative of Saddam Hussein, summoned Mr. Giangrandi to SOMO headquarters and demanded payment of the outstanding surcharges, which apparently then totaled more than \$8 million. According to FT, at this meeting Oil Minister Rashid told Mr. Giangrandi that, if he did not pay, Saddam Hussein “will cut my head off.” According to the FT article, Mr. Giangrandi told the Iraqis that he “was worried about international scrutiny, warning that if he rushed the payment the UN would find out and he would be ruined.”⁷²

Mr. Giangrandi’s concern about making the surcharge payment was well founded. On March 21, 2001, Mr. Giangrandi was advised by his legal counsel Hunton & Williams not to pay the illegal surcharges:

“We are gravely concerned about the proposed payment to Alwasel & Babel of approximately \$8.2 million (U.S.) in connection with the purchase of oil from the Republic of Iraq. It is our opinion, based upon a careful review of the facts and law applicable to the situation, that proceeding with the proposed transaction could lead to your arrest, conviction and incarceration for violations of U.S. law.”⁷³

Hunton & Williams also told Mr. Giangrandi that due to his previous violations of U.S. law (referring to the export violations associated with the cluster bombs for Iraq), it was likely that law enforcement authorities were monitoring his activities:

“[W]e believe that all transactions with which you are involved will be closely monitored by criminal law enforcement agencies of the United States government. Thus, you are in a unique situation because the Government has advised you that it would scrutinize all transactions you are involved in – within and outside of the U.S. In fact, the proceedings for which you were previously sanctioned involved foreign transactions. Also, recall that the Government knows of your association with Dr. Carlos Cardoen. The Government is actively seeking to extradite Dr. Cardoen. This gives the Government even greater reason to fully monitor your conduct.”

The law firm’s 12-page letter then identified and explained the various criminal statutes under which he could be prosecuted if he proceeded to pay the surcharges. The letter closed with the following warning:

“Accordingly, it is our well-considered opinion that you may not proceed with the proposed transaction. Failure to heed this advice will likely lead to your arrest, conviction, and incarceration.

“GOVERN YOURSELF ACCORDINGLY,

(signed and notarized)”

Despite this warning from his legal counsel, Mr. Giangrandi paid the government of Iraq over \$6 million in surcharges according to SOMO and Italtel records.

⁷¹ See SOMO Surcharge document; Italtel spreadsheet.

⁷² “Dealing with Saddam’s regime: how fortunes were made through the UN’s oil-for-food programme,” Financial Times (4/8/04). Other senior Iraqi officials interviewed by the Subcommittee stated the Financial Times articles had confused the Oil Minister with someone else, possibly General Amir Hamudi Hasan Al Sa’adi. The Subcommittee has been unable to interview the relevant persons to confirm the meeting described in the article.

⁷³ See letter dated 3/21/01, from Hunton & Williams to Mr. Giangrandi. Hunton & Williams also represented Mr. Giangrandi in the oil-for-cluster bombs case.

Bayoil documents show that, in early April 2001, shortly after Iraqi officials personally demanded that Mr. Giangrandi pay the surcharges owed by Italttech, Bayoil increased the amount of per-barrel compensation that it paid to Italttech, from 8-cents-per-barrel to 28-cents-per-barrel. On April 5, 2001, Bayoil prepared a worksheet totaling various expenses and amounts due to Italttech from Bayoil.⁷⁴ Another Bayoil document, undated, lists the cargoes that Bayoil obtained from Italttech under the December 2000 revenue sharing agreement, and identifies the “balance of payment due outside letter of credit (the letter of credit was issued for payment to the U.N. escrow account at BNP Paribas).” This document calculates the amounts due Italttech “outside of the letter of credit” at the rate of 8-cents-per-barrel.

Still another Bayoil document reflects nearly identical information, but instead of using the 8-cent-per-barrel rate as specified in the December 2000 agreement, uses a rate of 28-cents-per-barrel. Handwritten on this document is the notation, “accrue 28¢ per cargo,” and an additional column is handwritten and entitled, “USD Accrued 28¢ Amount.” The amount owed for each cargo, at the rate of 28-cents-per-barrel, is then handwritten in that column. Together, these two Bayoil records show that, in early April 2001, after Mr. Giangrandi was allegedly confronted in Baghdad by Iraqis demanding payment of Italttech’s outstanding surcharges, Bayoil carefully calculated how much it would owe Italttech if it paid an extra 20-cents-per-barrel over their agreed-upon price of 8-cents-per-barrel. The total was about \$6.19 million.

While the Subcommittee Minority Staff has no direct evidence that Bayoil then paid the \$6.19 million to Italttech, it does have evidence that, around the same time, Italttech paid the Iraq government about \$6.15 million. The evidence also shows that, in Iraqi oil transactions during this period, Bayoil was a major source of funding for Italttech.

To further understand how surcharges were assessed and paid on Italttech oil allocations, consider, for example, contract number M/09/07, which was the first Phase 9 contract that the United Nations approved between Italttech and SOMO, on December 22, 2000.⁷⁵ This contract originally gave Italttech the right to buy 8 million barrels of Iraqi oil, and eventually reached 32 million barrels.⁷⁶ Bayoil arranged for a number of shipments of oil under this contract. For each shipment, Italttech documents show that it received an invoice from Alwasel & Babel General Trading requesting payment of a fee of 0.17 euros (at the time approximately 16 cents) per-barrel.⁷⁷ Each of these invoices is also associated with an agreement between Alwasel & Babel and Italttech, signed by Mr. Giangrandi, in which Italttech agreed to pay the assessed fee in return for the allocation of oil. Alwasel & Babel was a front company for the Hussein regime that was used to collect surcharge payments. Because Alwasel & Babel was never granted the oil allocation it was purporting to sell to Italttech, it is reasonable to view Alwasel & Babel as acting on behalf of the Iraqi government and its invoices as requests for payment of an illegal surcharge. It appears that Mr. Giangrandi’s legal counsel at the time interpreted the Alwasel & Babel invoices in just this manner, as explained in the firm’s letter described earlier.

⁷⁴ Fax dated 4/5/01, from Jean Johnston of Bayoil to Augusto Giangrandi.

⁷⁵ Approval from U.N. Oil Overseers for Contract Number M/09/07 (12/22/00), S/AC.25/2000/OIL/1330/OC.05.

⁷⁶ The contract was amended on January 19, 2001, and again on February 6, 2001, to reflect additional oil allocations. See Approval from U.N. Oil Overseers of Contract Number M/09/07 (1/19/01), S/AC.25/2000/OIL/1330/OC.05/add.2; Approval from The Oil Overseers under Security Council Resolution 986 (1995), Contract Number M/09/07, 6 February 2001, S/AC.25/2000/OIL/1330/OC.05/add.3. Italttech and Bayoil also entered into a side agreement on December 27, 2000, reflecting the terms of the U.N. contract, in which Italttech agreed to sell the oil to Bayoil. Like the U.N. contract, this side agreement was amended twice to reflect the increased oil allocations. Italttech document dated 12/27/00, from Italttech to Bayoil Supply & Trading Ltd. (confirming “PURCHASE/SALE AGREEMENT” under “SOMO CONTRACT NO. M/09/07”); Italttech fax dated 1/22/01, from Italttech to Bayoil Supply & Trading Ltd. (containing “AMENDMENT NO. 1” to the 12/27/00 purchase/sale agreement), Bates SNT 045530; Italttech fax dated 2/7/01, from Italttech to Bayoil Supply & Trading Ltd. (containing “AMENDMENT NO. 2” to the 12/27/00 purchase/sale agreement), Bates SNT 045528.

⁷⁷ See Invoices from Alwasel & Babel General Trading to Italttech, December 2000 - March 2001, and a sample agreement. It is unclear why the request was for 16 cents-per-barrel instead of 30.

The evidence suggests that Italtch had ignored these and possibly other invoices until the alleged March 2001 confrontation in Baghdad, and then decided to pay at least a portion of Italtch's outstanding surcharges, enlisting Bayoil in that effort.

SOMO records show that, altogether over the 2-year surcharge period, Italtch was assessed surcharges totaling about \$11 million and actually paid about \$6.15 million.⁷⁸ According to SOMO records, Italtch did not pay any of the 10-cent surcharges assessed during Phase 8, totaling about \$316,000, or any of the 30-cent surcharges assessed on the first 5 million barrels allocated to it during Phase 9, totaling about \$1.5 million. The records indicate that Italtch did pay about two-thirds of the 30-cent surcharges assessed on the remaining oil it was allocated during Phase 9, totaling about 32 million barrels. According to the SOMO records, the total amount of surcharges due on the 32 million barrels was \$9.3 million. Italtch actually paid about 20-cents-per-barrel, or \$6.15 million, and apparently contested the remaining \$3 million.⁷⁹

In sum, during the first half of 2001, Italtch provided Bayoil with 34 million barrels of Iraqi oil for shipment to U.S. markets. In connection with those barrels, Italtch appears to have paid more than \$6 million in illegal surcharges to the Iraqi government. At least some evidence suggests that Bayoil may have financed this \$6 million payment by Italtch.

C. BAYOIL LOBBYING TO INFLUENCE IRAQI OIL PRICES AND OPPOSE U.S. PRICING EFFORTS TO STOP SURCHARGES

In addition to paying or financing the payment of millions of dollars in illegal surcharges to the Government of Iraq, Bayoil conducted a years-long lobbying effort aimed at keeping the official sales price of Iraqi oil as low as possible and opposing U.S. pricing efforts to stop the illegal surcharges. As explained earlier, the Official Sales Price (OSP) for Iraqi oil was established by the United Nations, in consultation with Iraq, and adjusted on a roughly monthly basis throughout the life of the OFF program. To influence the OSP, Bayoil directed a steady stream of communications to U.N., Iraqi, and U.S. officials, often coordinating its efforts with its business associate, Augusto Giangrandi, and his company Italtch. At times, Bayoil even supplied draft documents to other companies, particularly Russian oil purchasers, and asked them to forward the provided information under their own names to U.N. or Iraqi officials in a further attempt to influence U.N. pricing of Iraqi oil.

Documents obtained by the Subcommittee show that, over 7 years, Bayoil sent a cascade of letters, memoranda, emails, and faxes to U.N., Iraqi and U.S. officials on OSP pricing issues. This evidence shows that it was not just foreign countries that were lobbying the United Nations in favor of Iraqi pricing proposals and against U.S. efforts to stop illegal surcharges, but also a U.S. company. Bayoil engaged in these lobbying efforts at the same time it appears to have been participating in surcharge payments sending millions of dollars to the Hussein regime.

Establishing OSPs. The OSP for Iraqi oil was determined by using a formula that incorporated various pricing factors such as oil grades, market premiums, and freight costs. Under the procedures of the OFF program, only Iraq's State Oil Marketing Organization (SOMO) had the authority to propose a new OSP. Typically, SOMO submitted proposed market factors for the OSP

⁷⁸ SOMO Surcharge document.

⁷⁹ SOMO Surcharge document; letter dated 7/21/02, from Augusto Giangrandi on behalf of both Italtch and Bayoil to the Iraqi Oil Minister, Bates WM000029-31 (contesting payment of the \$3 million in surcharge payments by explaining that Italtch had already paid the requested amounts to the party from whom it had bought the oil and that party was supposed to have passed on the funds to SOMO). Another Italtch document dated four months later appears to list each of the checks the company actually issued to SOMO in payment of surcharge demands. See Italtch document entitled, "Settlement of the Due to SOMO on 12/03/01," Bates WM000025. Those checks total \$6.48 million, and identify another \$1.5 million in checks issued to other parties who were supposed to have passed on the amounts to SOMO. An Iraqi in detention interviewed by the Subcommittee stated he had helped Mr. Giangrandi obtain oil allocations and had been told by a business acquaintance – whom he could identify only as "Omar" – that Mr. Giangrandi had, in fact, paid the full \$10 million in surcharges assessed on his allocations. Subcommittee interview of Iraqi Detainee No. 3 (4/22/05).

pricing formula to the U.N. Oil Overseers and also suggested a time period during which the OSP would be in effect. The U.N. Oil Overseers then analyzed the proposal and discussed the factors and time period with SOMO in an attempt to reach agreement on the OSP. Based upon this discussion, SOMO would submit a proposed OSP to the U.N. 661 Committee for approval. The Oil Overseers could also provide the Committee with a positive or negative recommendation on whether the proposed OSP would result in a fair market price for Iraqi oil. If no member of the 661 Committee objected, then the OSP became final and remained in effect until SOMO determined that the market had changed and a new OSP was needed. If one or more Committee members objected to the proposed OSP, it did not go into effect, and SOMO would have to submit a revised proposal. Many OSPs remained in effect for about a month, while some lasted only 15 days and others stretched over a few months.

For the first 4 years of the OFF program, the OSP process apparently generated little controversy, and the U.N. Oil Overseers never had occasion to submit a negative recommendation on any OSP proposed by SOMO.⁸⁰ In late 2000, however, after Iraq began demanding the payment of surcharges on OFF oil sales and companies began complaining about the cost, SOMO attempted to propose OSPs that the Oil Overseers viewed as below market levels.⁸¹ On at least two occasions, the Oil Overseers advised the U.N. 661 Committee not to approve a SOMO proposal, because the proposed OSP was too low, and the Committee responded by disapproving it.⁸² Numerous Committee discussions of pricing and surcharge issues ensued throughout 2001 and 2002, often with the U.S. and U.K. members pressing the Committee to approve higher OSPs to preclude the payment of surcharges, while the Russian and Chinese members supported SOMO's price proposals as fair and reasonable.⁸³

Bayoil Lobbying From 1996 to 1997. From the beginning of the OFF program, Bayoil actively pressed the United Nations to set a low OSP in order to maximize its profits as a buyer of Iraqi oil. Evidence obtained by the Subcommittee Minority Staff indicates that Bayoil first began trying to influence the OSP in August 1996, before the first OFF oil contract was issued. A letter from Bayoil to SOMO states that, in response to a SOMO request, the company was submitting a "revised draft proposal" of a pricing formula modeled after one used by Saudi Arabia.⁸⁴ Bayoil stated that it looked forward "to discussing our proposal with you at your earliest convenience ... prior to S.O.M.O.'s discussions with the U.N."

In January 1997, Bayoil wrote to SOMO complaining about the established pricing formula and stating, "[w]e understand that under the procedures established with the U.N. that S.O.M.O. may indicate a change in price formulas particularly after the first month if conditions so warrant."⁸⁵ Bayoil then proposed new pricing components for oil deliveries to the U.S. market. In August 1997, Bayoil again urged SOMO to reduce the OSP, warning that refiners would buy their oil elsewhere: "We have all been waiting for a long time for the oil to come back onto the market and our

⁸⁰ Subcommittee interview of U.N. Oil Overseer (5/3/05).

⁸¹ As explained earlier, a low OSP facilitated the payment of a surcharge, because an oil trader who bought Iraqi oil at a low OSP could then resell it at a higher price that allowed the trader not only to send the OSP to the U.N. escrow account, but also the surcharge payment to another bank account, and still make a profit. In contrast, a high OSP made it more difficult for an oil trader to resell the oil at a sufficiently high price to offset its costs, the surcharge, and also make a profit. According to the Oil Overseer interviewed by the Subcommittee, because Iraq officials did not have control over the oil sale proceeds deposited into the U.N.-controlled bank account, but did have control over the surcharge payments sent to outside bank accounts, Iraqi officials were in the odd position of advocating a low selling price for their own oil. The Overseer also explained that SOMO used various other methods to maintain or increase the margins of the purchasers. For example, SOMO officials were eager to request a revision of the OSP when markets moved lower but more hesitant to request revisions when market prices increased. SOMO officials also accommodated requested revisions to lifting dates and amounts of oil lifted proposed by its allocation holders in order to take advantage of market movements.

⁸² Only one "no" vote was needed under OFF rules for the 661 Committee to disapprove a proposed OSP.

⁸³ Subcommittee interview of U.N. Oil Overseer (5/3/05).

⁸⁴ Memorandum dated 8/23/96, from David Chalmers of Bayoil to SOMO, Bates BAY04-01716.

⁸⁵ Memorandum dated 1/31/97, from David Chalmers of Bayoil to SOMO, Bates BAY04-00455-57.

independent refiners will have to make other accommodations shortly. Please do not let us and other good customers down.”⁸⁶

Bayoil also actively lobbied the United Nations to reduce the OSP, sending correspondence and meeting with key U.N. officials. In September 1997, for example, Bayoil called, wrote, and met with the then-sitting U.N. Oil Overseers to urge changes in the OSP formula.⁸⁷

Bayoil Lobbying From 1998 to 2000. Over the next 3 years, from 1998 to 2000, Bayoil sent a number of additional communications to the United Nations⁸⁸ and SOMO⁸⁹ with complaints about and recommendations for establishing various OSPs. For example, in October 1998, Bayoil wrote to the U.N. 661 Committee Chairman and the U.S. State Department that it “regularly provide[d] S.O.M.O., the U.N. Overseers, and our Russian suppliers required market information regarding spot prices in the U.S. as well as freight market conditions ... in an effort to help S.O.M.O. and the U.N. establish fair market price formulas each month.”⁹⁰ Bayoil also complained that the November OSP prices were “completely out of line” and should be lowered. Bayoil sent similar correspondence in 1999 and 2000.

In addition to sending its own correspondence to U.N., Iraqi, and U.S. officials, on several occasions from 1998 to 2000, Bayoil supplied draft materials to other companies buying Iraqi oil and asked them to send the provided information under their own names to U.N. or Iraqi officials. Bayoil made this request to at least five companies, Alfa-Eco, Crown Trade & Finance, SOVOIL,

⁸⁶ Memorandum dated 8/5/97, from David Chalmers of Bayoil to SOMO, Bates BAY04-00327.

⁸⁷ See, e.g., memorandum dated 9/10/97, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01500-01 (citing a telephone call and requesting a Friday meeting); memorandum dated 9/12/97, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01495-96 (expressing appreciation for Friday meeting and requesting another on Monday). Also in 1997, Bayoil appears to have hired a former senior U.N. official, Giandomenico Picco, to obtain advice on lobbying U.N. officials. In 1992, after serving in various U.N. posts for many years, including as Deputy Secretary General, Mr. Picco resigned and opened a consulting office, GDP Associates Inc. On a number of occasions from 1997 to 2003, Bayoil sent Mr. Picco draft documents or other information for his review and comment. On a few occasions, Mr. Picco appears to have sent copies of U.N. documents to Bayoil. See, e.g., fax dated 3/6/01, from Mr. Picco to David Chalmers of Bayoil, Bates BAY04-01163-72 (providing copies of three documents which had been presented to the U.N. 661 Committee on the issue of surcharges); and fax dated 7/11/02, from Mr. Picco to Mr. Chalmers of Bayoil, Bates BAY04-01029-34 (providing copy of a “UK Proposal for a Proactive Pricing Mechanism,” which may have been presented during a U.N. 661 Committee meeting on July 11, 2002).

⁸⁸ See, e.g., memorandum dated 10/23/98, from David Chalmers of Bayoil to Ambassador Antonio Montero, U.N. 661 Committee Chairman, with a copy to Eugene Young of the U.S. State Department, Bates BAY04-00278-79; memorandum dated 2/22/99, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01263; memorandum dated 2/16/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01278; memorandum dated 6/20/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01948-49; memorandum dated 9/13/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01268.

⁸⁹ See, e.g., memorandum dated 10/14/98, from David Chalmers of Bayoil to SOMO, Bates BAY04-00284-85; memorandum dated 2/22/99, from David Chalmers of Bayoil to SOMO, Bates BAY04-01265; memorandum dated 1/21/00, from David Chalmers of Bayoil to SOMO, Bates BAY04-00253-54; memorandum dated 3/30/00, from David Chalmers of Bayoil to SOMO, Bates BAY04-01979-80; memorandum dated 7/26/00, from John Irving of Bayoil to SOMO, Bates BAY04-01927; memorandum dated 7/28/00, from David Chalmers of Bayoil to SOMO, Bates BAY04-01917-18; memorandum dated 9/14/00, from David Chalmers of Bayoil to SOMO, Bates BAY04-01901-02; memorandum dated 11/13/00, from Augusto Giangrandi of Italtech to SOMO, Bates BAY04-01870-71.

⁹⁰ Memorandum dated 10/23/98, from David Chalmers of Bayoil to Ambassador Antonio Montero, U.N. 661 Committee Chairman, with a copy to Eugene Young of the U.S. State Department, Bates BAY04-00278-79 and 00288 (which notes that Mr. Chalmers also spoke with Mr. Young about the November OSP).

Rosnefteimpex, and Petroleum Technical Services.⁹¹ During this time period, Bayoil was buying Iraqi oil from each of these companies.

Bayoil Lobbying in 2001. Bayoil's lobbying efforts intensified in late 2000, after Iraq began demanding surcharges and oil purchasers began complaining to both U.N. and U.S. officials about the cost. In December 2000, the United Nations issued a statement stating that OFF contractors should not pay these surcharges.⁹² In February 2001, the United States formally raised the issue with the U.N. 661 Committee, and the Oil Overseers provided Committee presentations on the surcharge issue and its relation to the OSP.⁹³ Among other matters, the Oil Overseers noted that "by far the largest part of Iraqi crude oil is nowadays sold via middlemen and traders" charging substantially more than the OSP – often between 20 and 70 cents more per-barrel. The Oil Overseers also noted that SOMO seemed to be recommending OSPs that allowed "at least \$0.20 per-barrel profit for traders/intermediaries" instead of the 5-cent-per-barrel profit the Overseers deemed reasonable.

To stop the surcharges, the U.N. Oil Overseers pushed SOMO to establish higher OSPs that would decrease the profit margin for intermediary traders and make it more difficult for them to resell Iraqi oil at a sufficiently high price to finance the payment of surcharges. Members of the 661 Committee, however, remained split in their support for higher OSP prices, with the United States and United Kingdom supporting higher OSPs, and Russia and China supporting lower OSPs. In addition, disagreements emerged over how long a particular OSP should be in place. Although a number of pricing mechanisms were discussed, no Committee consensus emerged. In or around October 2001, the United States and United Kingdom began, on their own initiative, to object to all prospective pricing proposals not in accordance with the U.S. and U.K. positions, and to agree only to the SOMO pricing proposals after the cargoes had been lifted, at which point there would be much less room for disagreement as to the actual market price in effect on the date of loading. This approach, in effect, imposed a "retroactive pricing" approach to determining the OSPs.⁹⁴ Retroactive pricing was controversial, but because the U.S. and U.K. members acted within the 661 Committee rules, they were successful in establishing delayed OSPs with a retroactive effect.

The evidence shows that this pricing practice, which more closely aligned the OSPs with actual market prices, succeeded in eliminating the large profit margins for the middlemen and other

⁹¹ See, e.g., memorandum dated 6/11/98, from David Chalmers of Bayoil to Andrei Touchnin of Alfa Eco, Bates BAY04-02252-54, substituting use of all capital letters ("Please send the following to S.O.M.O. for discussions" regarding "July Price Formula (North America)"); memorandum dated 10/23/98, from David Chalmers of Bayoil to Martin Figures of Crown Trade & Finance, Bates BAY04-00280-83, substituting use of all capital letters ("Attached is suggested letter to 661 Committee and copy of our letter. ... Please send the following to the Russian member 661 Committee"); memorandum dated 3/16/00, from David Chalmers of Bayoil to Andrei Touchnin of Alfa Eco/TNK, Bates BAY04-01347-48, ("Grateful if you could forward following to SOMO" re "April O.S.P."); memorandum dated 7/28/00, from Ludmil Dionissiev of Bayoil to Sergei Sharaphov of SOVOIL AG, Zurich, Bates BAY04-01921, substituting use of all capital letters ("Please forward following to S.O.M.O."); memorandum dated 7/28/00, from Ludmil Dionissiev of Bayoil to Mr. Poukhov of Rosnefteimpex, Bates BAY04-01922-23 ("I shall be very grateful to you if you send the following message to the general director of SOMO."); memorandum dated 9/24/00, from David Chalmers of Bayoil to Nguyen Manh Hung of Petrovietnam and Petroleum Technical Services Company, Bates BAY04-01899-1900, ("per our usual practice of providing market information and price proposals to S.O.M.O. prior to the establishment of the monthly price, please forward our suggested fax to S.O.M.O. from PTSC on the subject as follows"); memorandum dated 10/4/00, from Ludmil Dionissiev of Bayoil to Mr. Poukhov of Rosnefteimpex, Bates BAY04-01891-93, substituting use of all capital letters ("Please forward following to S.O.M.O.").

⁹² United Nations 661 Committee fax dated 12/15/00, from the U.N. Oil Overseers to "Buyers of Iraqi Crude Oil," No. S/AC.25/2000/OIL/1330/FAX.

⁹³ See letter dated 2/6/01, from James B. Cunningham, Charge D'Affaires, U.S. Mission to the United Nations, to the U.N. 661 Committee Chairman, S/AC.25/2001/COMM.83; letter dated 2/13/01, from the U.N. Overseers to the U.N. 661 Committee Chairman, S/AC.25/2001/OIL/COMM.06; and letter dated 2/20/01, from the U.N. Overseers to the U.N. 661 Committee Chairman, S/AC.25/2001/OIL/COMM.07.

⁹⁴ Because OFF rules allowed a single 661 Committee member to veto a proposed OSP, the U.S. and U.K. members could unilaterally stop any price increase. Instead of exercising that veto, however, the U.S. and U.K. members simply threatened to veto a new OSP proposed for an upcoming month, until the month was nearly over. The U.S. and U.K. members were then able to compare the proposed OSP with actual market prices, and approve only those OSPs which closely reflected the actual market prices. It was this look-back feature, and the fact that the approved OSP was applied to a time period that had already largely lapsed, that caused the tactic to be referred to as "retroactive pricing." Subcommittee interview of U.N. Oil Overseer (5/3/05).

downstream purchasers of Iraqi crude, which made it prohibitively expensive for these purchasers to pay surcharges to Iraq. Surcharges fell from 30-cents-per-barrel in 2001 to 15-cents-per-barrel in 2002, and finally disappeared near the end of 2002. The U.S. and U.K. members continued using the retroactive pricing approach to the end of the Oil-for-Food program, despite ongoing opposition from Iraqi officials, some countries, and some companies.

Throughout the surcharge period, Bayoil complained to the United Nations⁹⁵ and SOMO⁹⁶ that the established OSPs were too high and should be reduced. For example, in October 2000, Bayoil complained to the U.N. Oil Overseers about “serious imperfections in the Iraqi OSP’s that ... [are] so seriously overvalued that we are certain that immediate adjustments are required for November liftings.”⁹⁷ Another Bayoil memorandum sent to the United Nations on the same day states: “Without doubt any continued imperfect pricing will lead to serious and on going difficulties and disruptions to the refiners in North America and the situation can only be described in the most pessimistic manner.”⁹⁸ In January 2001, Bayoil sent a note to SOMO stating, “I thought you may be interested in the short note I sent the Overseer’s which I felt compelled to write out of sheer frustration, which I am sure is mutually shared with you and your colleagues at SOMO.”⁹⁹

In February 2001, Bayoil worked with Augusto Giangrandi and others to launch a concerted effort to pressure the United Nations to use lower OSPs. On February 11, 2001, for example, Mr. Giangrandi’s company, Italttech, sent a memorandum to the Iraqi Oil Minister requesting “urgent cooperation between SOMO and ourselves, in order to mitigate a difficult situation” in which “the U.N. has continued to resist appropriate formula price changes, including SOMO’s proposed charges for February.”¹⁰⁰ Italttech wrote that, “[i]n order for our efforts to be successful and effective it is imperative to get the support of the Ministry and SOMO, to also quickly address the issue in New York.” The same day, Italttech wrote to the U.N. Oil Overseers objecting to their using price formulas “significantly different than those prices proposed by SOMO.”¹⁰¹ The next day, Italttech wrote to the U.N. 661 Committee requesting “an immediate review of all price mechanisms.”¹⁰²

⁹⁵ See, e.g., memorandum dated 10/25/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01242-45; memorandum dated 10/25/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01236-37; memorandum dated 10/25/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01238-41; memorandum dated 11/20/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01820-21; memorandum dated 11/20/00, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01838-40; memorandum dated 1/31/01, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-00796-97; memorandum dated 1/31/01, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-00798-99; memorandum dated 2/11/01, from David Chalmers of Bayoil to U.N. Overseers, regarding “February O.S.P. Formula Prices (N. America)”; memorandum dated 2/11/01, from Augusto Giangrandi of Italttech to U.N. Overseers, Bates BAY04-01178-82; memorandum dated 2/12/01, from Augusto Giangrandi of Italttech to Peter Kolby, Chairman of the U.N. 661 Committee, Bates BAY04-01176-77; memorandum dated 5/29/01, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-01146.

⁹⁶ See, e.g., memorandum dated 12/12/00, from Augusto Giangrandi of Italttech to SOMO, Bates BAY04-01816-18; memorandum dated 12/17/00, from Augusto Giangrandi of Italttech to SOMO; memorandum dated 2/11/01, from Augusto Giangrandi of Italttech to the Minister of Oil of Iraq, Bates BAY04-1174-75; memorandum dated 6/29/01, from John Irving of Bayoil to SOMO, Bates BAY04-01111; memorandum dated 7/13/01, from David Chalmers of Bayoil to SOMO; memorandum dated 8/28/01, from John Irving of Bayoil to SOMO, Bates BAY04-01074-76.

⁹⁷ Memorandum dated 10/25/00, from David Chalmers of Bayoil to U.N. Overseers, at Bates BAY04-01242.

⁹⁸ Memorandum dated 10/25/00, from David Chalmers of Bayoil to U.N. Overseers, at Bates BAY04-01238.

⁹⁹ Memorandum dated 1/17/01, from David Chalmers of Bayoil to SOMO, Bates BAY04-01191.

¹⁰⁰ Memorandum dated 2/11/01, from Augusto Giangrandi of Italttech to the Minister of Oil of Iraq, Bates BAY04-1174-75 and IT-00357-58.

¹⁰¹ Memorandum dated 2/11/01, from Augusto Giangrandi of Italttech to U.N. Overseers, Bates BAY04-01178 and 1180 and IT-00361-65.

¹⁰² Memorandum dated 2/12/01, from Augusto Giangrandi of Italttech to Peter Kolby, Chairman of the U.N. 661 Committee, Bates BAY04-01176-77 and IT-00359-60.

On February 12, 2001, Bayoil wrote to the U.S. State Department asking for help in changing the OSP pricing mechanisms.¹⁰³ It explained the situation as follows.

“Bayoil has shipped oil from Iraq since the beginning of the oil-for-food program, primarily to the US, for distribution to many independent refiners. As such, although Bayoil has no contracts with SOMO, likely due to our American origins, we do provide regular market information to SOMO and the UN for purposes of establishing a fair pricing mechanism each month.

“On balance ... we believe our market assessments have been considered by both parties until recently. It appears to many lifters during recent months ... the Overseers have been skeptical toward market assessments ... due to some new mandate, whereby any price mechanism approved would not theoretically allow a margin covering the recently reported request for some kind of surcharge.

“While most lifters, including Bayoil, support the concept of these efforts by the Overseers, in practice it has contributed to the recent and current price formulas being completely uncompetitive with the market. ...

“[W]e are compelled to appeal directly to the 661 Committee to approve and support proposed adjustments to the current price formulas to reflect ... market changes

“Thank you for your attention to this most urgent matter.”¹⁰⁴

In addition to sending this letter to the U.S. State Department, Bayoil asked one of its customers, a Russian company known as Rosnefteimpex, to send similar correspondence on OSP pricing issues to U.N., Iraqi, and Russian officials. Bayoil’s email to Rosnefteimpex states: “Please urgently forward on your letterhead the attached memo and graphs to the UN Overseers. Urgently send copies to ... SOMO ... Peter Kolby, Chairman 661 Committee ... [and] Ambassador Sergey Lavrov UN Representative Russian Federation.”¹⁰⁵ Attached to the email are a 4-page memorandum purporting to be from the Russian company to the U.N. Overseers, and a 1-page letter from the company to the U.N. 661 Committee Chairman, with a copy to be sent to the Russian representative to the United Nations. Bayoil later obtained signed versions of both documents, indicating that Rosnefteimpex had actually sent them, as requested.¹⁰⁶

The evidence indicates that all six of the documents sent by Bayoil, Italtech, and Rosnefteimpex over a few days in February were part of a coordinated lobbying effort. A Bayoil email dated February 11, 2001, for example, sent by “DC” – presumably David Chalmers – to Augusto Giangrandi, lists all six documents in various stages of completion.¹⁰⁷ The Giangrandi letter

¹⁰³ Letter dated 2/12/01, from David Chalmers of Bayoil to Eugene Young, US Representative to the UN 661 Committee, Bates BAY04-01173.

¹⁰⁴ *Id.* Ironically, at the same time Bayoil wrote this letter, it is alleged to have been buying millions of barrels of Iraqi oil from Italtech with full knowledge that Italtech was paying improper surcharges to Iraq outside of the OFF program. Bayoil then resold the oil to U.S. refineries at a high enough price to finance the surcharge costs Italtech had passed on to Bayoil.

¹⁰⁵ Undated memorandum from David Chalmers of Bayoil to Mr. Poukhov of Rosnefteimpex, Bates BAYOILUSA 015198.

¹⁰⁶ See 4-page memorandum dated 2/11/01, from Mr. Poukhov of Rosnefteimpex to the U.N. Overseers, Bates BAY04-01197-1200 (signed by “Y.Poukhov”); and a 1-page memorandum dated 2/12/01, from Rosnefteimpex to Peter Kolby, U.N. 661 Committee Chairman, with a copy to Ambassador Sergey Lavrov, Russian Federation Representative to the United Nations, Bates BAY04-01201 (signed by “Y.Poukhov”).

¹⁰⁷ See email dated 2/11/01, from “DC” to Augusto Giangrandi, Bates BAY04-01202. This email attaches copies of the Rosnefteimpex letters to the U.N. 661 Committee and U.N. Overseers; a copy of the Italtech letter to the U.N. 661 Committee; a copy of a draft Italtech letter to the U.N. Overseers “to be finalized in Houston in AM”; a copy of a draft Italtech letter to “MO,” presumably the Iraqi Minister of Oil, for Giangrandi “to approve and instruct Italy”; and a copy of a draft letter, “[t]o be finalized,” which is described as “to US from Bay” and which presumably refers to
(continued...)

sent to the Iraqi Oil Minister states plainly that Italtel was working with "concerned customers ... via submission of letters and reports ... to the UN Overseers, and 661 Committee members to initiate an immediate adjustment to formula prices."¹⁰⁸

Although its February 2001 lobbying effort was unsuccessful, Bayoil continued to try to influence U.N. pricing of Iraqi oil. One of the Oil Overseers during the surcharge period told the Subcommittee that a handful of companies were quite aggressive in pushing for lower OSPs and, without naming any of them, said that, after awhile, the Overseers stopped responding to their many letters and telephone calls.¹⁰⁹

At one point in June 2001, Bayoil wrote to the U.N. 661 Committee Chairman complaining of "a long standing prejudice toward myself and the company I am affiliated with, extended to the companies we have contracted for supply, by the individual UN Overseer, Mr. Michael Tellings."¹¹⁰ Bayoil wrote:

"[S]ince the start of the program until late last year, there were seldom differences between Bayoil's market assessments ... and the final agreed formula between SOMO and the U.N. Overseers. Beginning late last year, there has been consistent differences between fair market formulas proposed by lifters, and the formula which the office of the Overseers would accept from SOMO. ... This development is widely known to be due to the hard line approach of Mr. Tellings ... which has led to widely reported friction between Mr. Tellings and SOMO, as well as most established lifters such as Bayoil who regularly contested the price formula. The prejudice ... is further evidenced by Mr. Tellings refusal to have a telephone conversation or meeting on the subject which is, of course, outside the guidelines and completely unprofessional."

Bayoil returned to this theme repeatedly over the next 2 years, while continuing to send written communications to both U.N. and Iraqi officials objecting to the established OSPs.¹¹¹

Bayoil Lobbying from 2002 to 2003. In 2002, due to ongoing industry complaints about the use of retroactive pricing for OFF oil contracts, some 661 Committee member states proposed alternative pricing mechanisms. U.S. State Department officials met with the U.N. Oil Overseers about these issues at least twice in the spring and summer of 2002, and determined to continue strong U.S. support for the U.N.'s pricing practices and its own retroactive pricing tactics.¹¹² In August 2002, several U.S. oil companies, including Valero and Vitol, and Texan oilman Oscar Wyatt, met with senior U.S. State Department officials in Washington, D.C. to complain about retroactive pricing in the Oil-for-Food program.¹¹³

Bayoil also intensified its lobbying efforts to curb U.S. support for retroactive pricing. In September 2002, for example, Bayoil sent two lengthy memoranda critical of the U.N.'s pricing

¹⁰⁷ (...continued)
the letter actually sent the next day by Bayoil to the U.S. State Department.

¹⁰⁸ Memorandum dated 2/11/01, from Augusto Giangrandi of Italtel to the Minister of Oil of Iraq, Bates BAY04-1174-75.

¹⁰⁹ Subcommittee interview of U.N. Oil Overseer (5/3/05).

¹¹⁰ Letter dated 6/25/01, from David Chalmers of Bayoil to Peter Kolby, U.N. 661 Committee Chairman, Bates BAY04-01301-02. See also memorandum dated 1/24/02, from Bayoil to U.N. Overseers (describing hostile telephone conversation between John Irving of Bayoil and a U.N. overseer regarding how pricing formulas are calculated and citing "apparent prejudice toward Bayoil").

¹¹¹ See, e.g., memorandum dated 8/8/01, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-00772-75; memorandum dated 8/28/01, from John Irving of Bayoil to SOMO, Bates BAY04-001074-76.

¹¹² Subcommittee interview of U.S. State Department Official, April 28, 2005. The United States defended the U.N.'s retroactive pricing practices at a July 11, 2002 meeting of the U.N. 661 Committee. *Id.*

¹¹³ *Id.* The attendees had sent correspondence to the U.S. State Department complaining about retroactive pricing and requested the meeting. Bayoil apparently did not attend the August meeting.

practices and engaged in several related telephone conversations with the U.S. State Department office advising the U.S. Mission to the United Nations on retroactive pricing issues.¹¹⁴ Bayoil also appears to have engaged in discussions with key U.N. officials at this time.¹¹⁵ Correspondence from October 2002, indicates that Bayoil also worked with one of its Russian customers to try to influence U.N. 661 Committee members.¹¹⁶ In addition, Bayoil sent various memoranda to Iraqi officials advising them on the OSPs that should be proposed to the U.N. overseers.¹¹⁷ Despite these and other lobbying efforts, U.S. support for retroactive pricing continued.

In February and March 2003, Bayoil engaged in still another intensive lobbying effort on OSP pricing issues, sending multiple communications to U.N., Iraqi, and U.S. officials.¹¹⁸ Among other activities, Bayoil wrote to the Iraqi Oil Minister informing him about its lobbying efforts with U.N. officials and asking SOMO to submit "price formulas consistent with our recommendations."¹¹⁹ Bayoil also appears to have asked a U.S. company, Nucoastal, to use its influence with a company

¹¹⁴ See letter and memorandum dated 9/13/02, from John Irving and David Chalmers of Bayoil to Matthew McManus of the U.S. State Department; and memorandum dated 9/18/02, from John Irving of Bayoil to Matthew McManus of the U.S. State Department. See also internal Bayoil memorandum dated 9/23/02, from "David" to "John" re "Pricing Methodology Discussions U.N./State Department," Bates BAYOILUSA 015148 (listing "key questions for further discussions").

¹¹⁵ See, e.g., internal Bayoil memorandum dated 9/23/02, from "David" to "John" re "Pricing Methodology Discussions U.N./State Department," Bates BAYOILUSA 015148; memorandum dated 9/26/02, from David Chalmers of Bayoil to U.N. Overseers, Bates BAY04-00757-68 (providing pricing recommendations to increase participation in Iraqi oil sales).

¹¹⁶ See, e.g., memorandum dated 10/11/02, from Alexander Lyssenko of Alfa-Eco to David Chalmers of Bayoil, Bates BAY04-01021 ("[W]e believe the existing pricing mechanism needs to be changed and on our part we are ready to start respective discussions with UN Security Council Committee. In this connection we would much appreciate if you could render us all possible assistance we may need in these discussions, such as preparation of necessary materials and expert judgments, as well as your participation in the talks."); memorandum dated 10/17/02, from Mr. Chalmers to Mr. Lyssenko in response, Bates BAY04-01018-20 ("[K]ey Bayoil personnel, including myself, have been recently corresponding and meeting with appropriate U.N. and Committee officials for the purpose of conveying industry concerns over recent pricing disputes [W]e are pleased to learn from your letter ALFA-ECO's interest to also take a pro-active approach with key U.N. officials to support changes in methods for establishing the price mechanisms"); memorandum dated 10/28/02, from Mr. Chalmers to Mr. Lyssenko, Bates BAY04-01325 ("[F]eel free to use any excerpts of our text and information for onward submission to SOMO.").

¹¹⁷ See, e.g., memorandum dated 10/29/02, from David Chalmers of Bayoil to SOMO, Bates BAY04-01008-09; memorandum dated 10/29/02, from David Chalmers of Bayoil to SOMO, Bates BAY04-00273-74; memorandum dated 12/4/02, from David Chalmers of Bayoil to SOMO, Bates BAY04-02158-61.

¹¹⁸ See, e.g., memorandum dated 2/2/03, from David Chalmers of Bayoil to SOMO, Bates BAY04-00617-23 (regarding "Your monthly discussion with U.N. Overseers on OSP calculations for January (U.S. destinations)"); memorandum dated 2/24/03, from David Chalmers of Bayoil to SOMO, Bates BAY04-00645-49; memorandum dated 2/24/03, from David Chalmers of Bayoil to SOMO, Bates BAY04-00615-16; memorandum dated 2/26/03, from David Chalmers of Bayoil to SOMO, Bates BAY04-00652-54; memoranda dated 2/27/03, from John Overbey of Bayoil to U.N. Overseers, Bates BAY04-00638-41; memoranda dated 2/27/03, from John Irving of Bayoil to Matthew McManus of the U.S. State Department, Bates BAY04-00636-37 and 02148-49; email dated 2/27/03, from Jean Johnston of Bayoil to Mr. McManus (forwarding materials to Mr. McManus); email dated 3/10/03, from Mary Jenkins of Bayoil to Matthew McManus and D.E. Kirsch of the U.S. State Department, Bates BAY04-00598 (attaching 4 documents); email dated 3/10/03, from Mary Jenkins of Bayoil to Matthew McManus and D.E. Kirsch of the U.S. State Department, Bates BAY04-00602 (attaching 4 documents); email dated 3/13/03, from David Chalmers of Bayoil to Benon Sevan of the U.N. Office of Iraq Programme, with a copy to Matthew McManus and D.E. Kirsch of the U.S. State Department, Bates BAY04-002115-18 (together with an email of the same date from Jean Johnston of Bayoil to D.E. Kirsch of the U.S. State Department forwarding the memorandum); memorandum dated 3/3/03, from John Overbey to U.N. Overseers, regarding "Additional Points of Consideration with respect to the Methodology of Assessing Sour Market Prices ..."; email dated 3/10/03, from Mary Jenkins of Bayoil to U.N. Overseers regarding "OSP Correspondence," Bates BAY04-00597 (attaching 4 documents).

¹¹⁹ Memorandum dated 3/15/03, from David Chalmers of Bayoil to the Iraqi Minister of Oil Amer Rasheed ("I would like to inform you that our company and others, have been recently corresponding to key U.N. officials, and 661 Representatives, regarding the recent difficulties experienced by S.O.M.O., with respect to obtaining approval from The Overseers for formula prices which reflect the actual market circumstances. It is in our view that these initiatives will shortly lead to more flexibility by The Overseers, and thus would hope to likewise see support from S.O.M.O. by submitting price formulas consistent with our recommendations.").

called "MEDNAFTA" to send suggested language to SOMO regarding an upcoming OSP.¹²⁰ Bayoil also contacted a well-known industry research group and asked it to weigh in with "relevant authorities" against retroactive pricing.¹²¹

On March 13, 2003, Bayoil sent a lengthy memorandum to the U.N. Office of Iraq Programme, with a copy to the U.S. State Department, again complaining about the U.N.'s pricing practices and failure to respond to industry concerns.¹²² The memorandum states that the U.N. Overseers are "in a deliberate and prejudicial way ignoring and/or discounting market information/analysis from certain companies (including Bayoil)"; they are "pre-advis[ing] S.O.M.O. of the price formulas S.O.M.O. must submit to gain their approval"; and there has been "a complete breakdown in confidence by the industry participants in the program." The memorandum states that "Bayoil has no other choice than to immediately cease participation in the program, and support others to do likewise." Bayoil also provided a copy of a memorandum that it had sent on the same day to the U.N. Overseers accusing them of prejudice and notifying them that Bayoil "has initiated a formal protest to the U.N. Office of Iraqi Programme, the 661 committee, and key member representatives about your actions."¹²³

Despite its threat to cease participation in Iraqi oil sales, Bayoil continued to buy Iraqi oil and engage in additional lobbying efforts throughout 2003, continuing even after the United States invaded Iraq and displaced the Hussein regime.

Bayoil's lobbying efforts targeted U.N., Iraqi, and U.S. officials with an unrelenting stream of documents over a 7 year period. This evidence shows that it was not just foreign countries that were lobbying U.N. officials in support of Iraq's pricing proposals and against U.S. efforts to stop surcharges – a U.S. company was also an aggressive, behind-the-scenes participant that supported the efforts of Iraq and other countries in opposition to U.S. interests.

D. BAYOIL PARTICIPATION IN BOYCOTT OF ISRAEL

Evidence obtained by the Subcommittee Minority Staff establishes that Iraq, under the Hussein regime, prohibited the sale of Iraqi-origin oil to Israel, and that Bayoil complied with this prohibition. Bayoil's actions appear to violate U.S. laws prohibiting U.S. companies or their foreign affiliates from complying with boycotts not approved by the United States.

¹²⁰ See memorandum dated 2/7/03, from David Chalmers of Bayoil to Oscar Wyatt of Nucoastal, and an email with the same date, from Mary Jenkins of Bayoil to "ow," appearing to transmit the memorandum, Bates BAY04-00631-33 ("Pursuant to our telecons, please find below suggested text to S.O.M.O. Please forward to MEDNAFTA to forward to S.O.M.O.").

¹²¹ See, e.g., email dated 2/27/03, from Jean Johnston of Bayoil to Larry Goldstein of the Petroleum Industry Research Association (PIRA), forwarding an email of the same date from John Overbey of Bayoil to Mr. Goldstein, Bates BAY04-00635 (Mr. Overbey stated in part: "With respect to our earlier conversations and correspondence on our concerns over the changing methodology being applied recently by the Overseers and the consequential competitive disadvantage as compared to other foreign supplies, we would like to provide you with some of our recent correspondence to the United Nations and State Department on this matter. ... We are hopeful you will concur with our position in this matter and relay your professional recommendations to the relevant authorities, during this week, while the market circumstances are being evaluated by the U.N."). PIRA had previously sent a paper to the U.S. State Department critical of retroactive pricing. See "Iraqi Oil: A Love-Hate Relationship," by the Petroleum Industry Research Foundation (June 2002); and a Bayoil fax dated 7/1/02, from Ken Vestal to David Chalmers of Bayoil, Bates BAY04-01040-48 (indicating the report had been sent to the U.S. State Department). See also memorandum dated 3/7/02, from Ken Vestal to David Chalmers of Bayoil, Bates BAYOILUSA 015022 (referencing a discussion with "PIRA" about retroactive pricing).

¹²² Memorandum dated 3/13/03, from David Chalmers of Bayoil to the U.N. Office of Iraq Programme, Bates BAY04-01288-91, together with a document showing a number of emails, dated 3/13 and 3/14/03, showing that the memorandum had been sent to the U.N. Office of Iraq Programme; and memorandum dated 3/13/03, from David Chalmers of Bayoil to the U.N. Oil Overseers, Bates BAY04-01292-93.

¹²³ Memorandum dated 3/13/03, from David Chalmers of Bayoil to the U.N. Oil Overseers, Bates BAY04-01292-93.

U.S. Laws Prohibiting Boycotts. The Export Administration Act (EAA) and the Ribicoff Amendment to the 1976 Tax Reform Act (TRA), this country's two major anti-boycott laws, prohibit all U.S. persons, including their foreign affiliates, from participating in boycotts of foreign countries that the United States does not sanction.¹²⁴ Violation of the Department of Commerce Export Administration Regulations (EAR) implementing these anti-boycott laws can result in civil penalties or, in the case of "knowing" violations, criminal penalties of up to \$50,000 or five times the value of the exports involved, whichever is greater, and imprisonment of up to 5 years. Violations of the TRA can also lead to the loss of tax benefits.

Bayoil Conduct. On September 9, 1999, Augusto Giangrandi, on behalf of Bayoil, wrote to the Iraqi Oil Ministry and SOMO to confirm Bayoil's interest in purchasing "a minimum of 10,000,000 barrels of basrah light crude oil" during the sixth phase of the OFF program. He also expressed Bayoil's interest in purchasing "20-30 million barrels minimum every six months."¹²⁵ On the same date, again acting as "Chairman, For and on behalf of Bayoil Supply & Trading Limited (BOTCO, Bahamas)," Mr. Giangrandi wrote the following note, which he signed and had notarized:

"TO WHOM IT MAY CONCERN

We herewith confirm never to have sold directly or indirectly to Israel and further confirm that this policy will remain permanently in force during the entire validity of our contract."¹²⁶

Iraqi Policy of Prohibiting the Sale of Iraqi Oil to Israel. Subcommittee interviews with high-ranking officials of the Hussein regime confirm that, during the sanctions period, it was Iraq's policy to prohibit the sale of Iraqi oil to Israel. One senior official in the Oil Ministry during the Hussein regime stated that the initial drafts of the standard contract written by SOMO for crude oil to be purchased under the OFF program contained a clause explicitly prohibiting the purchaser of the Iraqi oil from subsequently selling the oil to Israel.¹²⁷ This high-ranking official persuaded SOMO not to include this explicit prohibition in the standard contract because, in his view, it would have been objected to by the United Nations and thereby impede Iraq's ability to sell its oil under the OFF program.

Instead, SOMO drafted standard contract language containing the following clauses regarding the destination of any crude oil purchased from SOMO:

- "1. BUYER shall at all times comply with all the laws, regulations and rules of the Republic of Iraq relating to destination of crude oil purchased hereunder in force from time to time.
- "2. BUYER undertakes that all laws, regulations and rules of the Republic of Iraq shall apply to the vessels employed by him to transport crude oil covered by this Contract.

¹²⁴ See, e.g., 15 CFR Chapter VII, Subchapter C, Part 760; 26 USC § 908. The EAA also requires persons to report requests they have received to comply with a boycott. The TRA requires taxpayers to report operations in or with or related to a boycotting country or requests to participate in or cooperate with an international boycott.

¹²⁵ Letter dated 9/9/99, from Augusto Giangrandi, Chairman, For and on behalf of Bayoil Supply & Trading Limited (BOTCO, Bahamas) to Ministry of Oil, State Oil Marketing Organization, Bayoil Bates Number SNT045424. Although Giangrandi's signature block states he is writing the letter for and on behalf of Bayoil, Bahamas, the letter blurs any distinction between the affiliated Bayoil entities. The letter states, "We are prepared to contract with you through our Bahamian company or any of our affiliates."

¹²⁶ Letter dated 9/9/99, from Augusto Giangrandi, Chairman, For and on behalf of Bayoil Supply & Trading Limited (BOTCO, Bahamas) to Ministry of Oil, State Oil Marketing Organization, Bayoil Bates Number SNT045426. Sergio Carlini, Director of Italtech, signed an identical pledge: "We herewith confirm never to have sold directly to Israel and further confirm that this policy will remain permanently in force during the validity of our contract." Letter dated 9/8/99, from Sergio Carlini to Whom It May Concern.

¹²⁷ Subcommittee Interview of Senior Iraqi Official No. 1 (4/17/05).

“3. BUYER undertakes, whenever required, to submit to SELLER or his representative within a reasonable time, the discharge certificate of each shipment duly endorsed by the Iraqi Representation (or any other acceptable representation) in the country of destination.”¹²⁸

Although this language did not expressly mention Israel, it could be interpreted as seeking to accomplish a boycott of Israel in a manner that would not be so obvious to U.N. officials or U.N. member states.

Many of the contracts that Bayoil entered into for the purchase of Iraqi oil from Iraqi oil allocation holders contained similar language:

“THE BUYER UNDERTAKES THAT THE CRUDE OIL DELIVERED UNDER THIS AGREEMENT SHALL NOT BE IMPORTED BY ITSELF OR OTHERS TO ANY DESTINATION PROHIBITED BY THE GOVERNMENT’S COUNTRY IN WHICH THE CRUDE OIL WAS PRODUCED WITHOUT SELLER’S PRIOR ACCEPTANCE.”¹²⁹

A prominent Iraqi businessman who did business in Iraq during the Hussein regime told the Subcommittee that he was familiar with the Iraqi oil trade during the OFF program. This individual stated it was necessary for persons seeking to purchase Iraqi oil to show they were not doing business with Israel in order to obtain a contract from SOMO.¹³⁰

Interviews with some of the most senior officials in the Hussein regime also confirm that Iraq prohibited the sale of its oil to Israel. In an interview with the Subcommittee, Iraqi Vice President Taha Yasin Ramadan explicitly stated that Iraq would not sell oil directly to Israel. “Everyone in Iraq would object to the sale of oil directly to Israel,” Ramadan stated.¹³¹ Subcommittee staff then noted that Iraq would not sell oil directly to the United States but permitted Iraqi oil to be sold to buyers who then sold it to the United States. When asked whether Iraq would allow a company to purchase Iraqi oil if Iraq knew that the eventual destination was Israel, Ramadan replied:

“Israel and the United States are totally different situations. Israel is an enemy of Iraq. Of course we would object if the oil were eventually going to Israel. And if we ever found out that somewhere down the road the oil would end up in Israel, we would never sell to them again.”¹³²

Former Presidential Secretary Abid Hamid Mahmoud al-Tikriti, who was in charge of Saddam Hussein’s personal security, also stated that Saddam Hussein would not permit Iraqi oil to be sold, either directly or indirectly, to Israel. Mr. Mahmoud stated:

“If Saddam or Taha Yasin knew that some of the oil would be going to Israel, they would not allow it. They were all extremists on that issue. They all knew Saddam’s

¹²⁸ Article Eleven of Section Two (General Conditions) of the SOMO standard Crude Oil Sales Contract. See, e.g., SOMO Crude Oil Sales Contract, 1996, Bates BAY04-01642-72. One contract in the Bayoil files had two page elevens—one with the above language for Article Eleven, and the other with an additional clause preceding the three requirements listed above: “Except to the extent inconsistent with the laws of BUYER’S country and the laws applicable to the Banque Nationale de Paris.” See Bates BAY04-01534.

¹²⁹ See, e.g., unsigned contract between Bayoil and Omni Oil Company, July 26, 2001; unsigned contract between Bayoil and Emiroil Est, August 3, 2001; unsigned contract between Bayoil and Gulf Petroleum Limited, August 14, 2001; unsigned contract between Bayoil and Gulf Oil and Gas International Corporation, September 6, 2001; unsigned contract between Bayoil and Rosnefteimpex NK “Rosneft,” September 25, 2002.

¹³⁰ Subcommittee interview of Iraqi Detainee No. 1 (4/16/05).

¹³¹ Subcommittee interview with Taha Yasin Ramadan (4/18/05).

¹³² *Id.* Iraq has been in a permanent state of war with Israel since Israel became an independent state in 1948.

position and they agreed on it. All of the ministers were extremists on this issue. If they deny it, I will call them a liar."¹³³

Possible Continuation of Boycott. Bayoil documents indicate that key SOMO officials may have attempted to continue the boycott of Israel even after Saddam Hussein was deposed. In the summer of 2003, for example, following the fall of the Hussein regime, Bayoil began to market itself to SOMO officials, the Oil Ministry, and officials working with the Coalition Provisional Authority to rehabilitate Iraq's oil industry.¹³⁴ In an email to Bayoil's president on October 25, 2003, Bayoil's John Irving relates a conversation he had with the SOMO director of marketing and a person who appears to be another senior SOMO official.¹³⁵ While most of the email discusses matters related to pricing and marketing information, Item number seven reads as follows: "(7) I respectfully asked him if policy towards Israel had changed and he said 'NO!'" This evidence suggests that the policy of attempting to prohibit the sale of Iraqi oil to Israel may not have ended.

E. STOPPING THE SURCHARGES

From virtually the day Saddam Hussein began demanding that Oil-for-Food contractors pay illegal surcharges on contracts to buy Iraqi oil, the United Nations and its member states learned of these demands and tried to end this abuse of the OFF program. Major questions are how Saddam Hussein was nevertheless able to collect \$228 million in surcharges over a 2 year period, what actions were taken to stop the surcharges, and what lessons can be learned from this experience.

At the Subcommittee's February 15, 2005 hearing, U.S. Ambassador to the United Nations for Management and Reform Patrick F. Kennedy delineated the responsibilities of the member states in enforcing the Iraqi sanctions and the Oil-for-Food program requirements:

"The United Nations, first and foremost, is a collective body comprised of its 191 members. A fundamental principle inherent in the U.N. Charter is that all member states will uphold decisions taken by the Security Council. The effectiveness of the sanctions regime against Iraq and the integrity of the oil-for-food program depended completely on the ability and willingness of member states to implement and enforce the sanctions. In this regard, member states had the primary responsibility for ensuring that their national companies and their citizens complied with the states' international obligations."¹³⁶

The evidence indicates that, while the United Nations and several of its member states, including the United States and the United Kingdom, aggressively worked to try to prevent Iraq from imposing surcharges, there was virtually no effort by the United States to ensure that U.S. nationals were not paying surcharges. The United States imported about half the Iraqi oil exported during the surcharge period, and U.S. shipments of Iraqi oil accounted for about half of all the surcharge payments during this period. The United States' failure to determine whether U.S. nationals were paying the illegal surcharges amounts to an abdication of its responsibility to enforce the Iraqi sanctions.

1. Awareness of Surcharges

In late 2000 and early 2001, senior Iraqi officials openly discussed their desire to impose a 50-cent surcharge and, when that appeared infeasible, a 40-cent surcharge on OFF contracts to buy

¹³³ Subcommittee interview of Abid Hamid Mahmoud al-Tikriti (4/19/05). The translator for this interview explained that the word "extremist" in this context is akin to "hard-line," or "absolutist," and does not imply a viewpoint that is not within the Iraqi political mainstream.

¹³⁴ See, e.g., draft memorandum dated 6/5/03, from Bayoil to SOMO, Oil Minister, and the Iraqi Oil Advisory Board.

¹³⁵ Email dated 10/25/03, from Bayoil's John Irving to David Chalmers, 5:18 AM.

¹³⁶ "The United Nations' Management and Oversight of the Oil-for-Food Program," hearing before the U.S. Senate Permanent Subcommittee on Investigations (2/15/05), testimony of Ambassador Patrick F. Kennedy.

Iraqi oil.¹³⁷ Oil buyers immediately complained to the United Nations. Numerous articles about the surcharge issue appeared in the world press. Iraq even halted exports for several weeks in December in an unsuccessful, but very public, attempt to exert leverage on oil companies and the United Nations to authorize the payment of surcharges.

In late November 2000, as explained earlier, SOMO proposed a very low Official Sales Price (OSP) for Iraqi oil that would be sold in December. The United States expressed immediate concern about the low price due to the surcharge demands. A U.S. State Department cable reported that the U.N. Oil Overseers had refused to endorse the submitted prices because it "WOULD CREATE AN OPPORTUNITY FOR UNAUTHORIZED REBATES TO IRAQ BY UNSCRUPULOUS OPERATORS OUTSIDE THE OIL-FOR-FOOD PROGRAM."¹³⁸ The cable warned that Iraq was threatening to cut off its oil supplies if the U.N. 661 Committee did not agree to SOMO's proposed prices. It instructed our Embassies in Moscow and Paris to inform their host governments that Iraq was "BLATANTLY THREATENING THE SECURITY COUNCIL AND SEEKING TO DISRUPT WORLD MARKETS," the "U.S. SEES ITS NATIONAL INTERESTS IMPLICATED IN THIS IRAQI BEHAVIOR," that "THE U.S. IS DETERMINED TO SEE IRAQ FAIL IN THIS EFFORT," the U.S. was "WILLING TO WORK WITH YOU AND OTHERS TO PROTECT OUR COMMON INTERESTS," and that "THE SECURITY COUNCIL MUST STAND UNIFIED AGAINST THIS CHALLENGE TO THE COUNCIL'S AUTHORITY."¹³⁹

On December 13, 2000, another U.S. State Department cable reported Iraq was still attempting to collect illegal surcharges:

"RECENT PRESS REPORTS INDICATE THAT IRAQ IS ONCE AGAIN ATTEMPTING TO IMPOSE A SURCHARGE ON OIL BUYERS TO BE PAID INTO AN ACCOUNT NOT CONTROLLED BY THE UN. THE US BELIEVES SUCH AN ACTION—WHICH IS INTENDED TO EVADE UN SANCTIONS, DIVERTS FUNDS FROM THE OIL FOR FOOD PROGRAM AND PROVIDE THE BAGHDAD REGIME WITH A SOURCE OF ILLICIT INCOME—MUST BE STRONGLY OPPOSED. A NUMBER OF SHIPS ARE WAITING TO LOAD IRAQI OIL BUT HAVE NOT DONE SO, LENDING CREDENCE TO THE REPORTS THAT IRAQ IS DEMANDING THE SURCHARGE AND OIL PURCHASERS ARE BALKING.

* * *

"WE ALL NEED TO BE VIGILANT TO IRAQ'S ATTEMPTS TO OBTAIN A SOURCE OF FUNDS NOT UNDER UN CONTROL.

* * *

"WE ISSUED A PRESS STATEMENT ON DECEMBER 12 INTENDED TO ENSURE THAT OIL BUYERS KNOW THAT PAYING A SURCHARGE TO IRAQ IS NOT AUTHORIZED AND THAT THEY ARE UNDER CLOSE SCRUTINY."¹⁴⁰

On December 15, 2000, the U.N. 661 Committee issued a notice to all buyers of Iraqi oil stating:

- 1) The sanctions committee has not approved a surcharge of any kind on Iraqi oil.
- 2) Payments for purchasing Iraqi crude oil cannot be made to a non-UN account.
- 3) Therefore, buyers of Iraqi oil shall not pay any kind of surcharge to Iraq."¹⁴¹

¹³⁷ See Section IIA of this Report.

¹³⁸ Unclassified U.S. State Department cable (11/22/00), STATE224156.

¹³⁹ *Id.*

¹⁴⁰ Unclassified U.S. State Department cable (12/14/00), STATE236493.

¹⁴¹ United Nations 661 Committee fax dated 12/15/00, from the U.N. Oil Overseers to "Buyers of Iraqi Crude Oil," No. S/AC.25/2000/OIL/1330/FAX.

On January 8, 2001, the Oil Overseers reported to the U.N. 661 Committee that they had received numerous reports from the oil industry that Iraq was attempting to collect a 50-cent surcharge, and there had been a significant drop in Iraqi oil exports over the previous weeks due to the reluctance of oil purchasers to pay the surcharges demanded.¹⁴² The Oil Overseers indicated they had received these reports directly from oil traders and oil companies, and had also read similar reports in the oil industry trade press. The Oil Overseers told the U.N. 661 Committee that as a result of the precipitous drop in exports following the imposition of the 50-cent surcharge, Iraq had lowered the surcharge to 40-cents-per-barrel.

2. Stopping the Surcharges Through OSP Pricing

A few months after the surcharges began, some members of the U.N. 661 Committee began urging the Committee to use OSP pricing policies to stop the surcharges. On February 7, 2001, for example, the United States Mission to the U.N. formally requested the U.N. Oil Overseers to report on the surcharge issue.¹⁴³ The U.S. letter stated, "It is important that the overseers not recommend to the Committee a pricing mechanism that leaves room for a surcharge." The letter asked the Overseers to report on "whether or not there is room in the most recent pricing mechanisms proposed by SOMO for imposition of a surcharge."

On February 13, 2001, the U.N. Oil Overseers reported to the U.N. 661 Committee on SOMO's proposal for a February Official Sales Price (OSP) for Iraqi oil.¹⁴⁴ The Overseers noted that buyers of Iraqi oil were being asked to pay "a substantial premium over OSP's; say between 20 and 70 cents a barrel," and that "in absence of end-users paying premia of at least around 20-25-cents-per-barrel," Iraq was declining to export the oil. The Overseers recommended that the OSP for Iraqi oil be revised more frequently than once a month in order to prevent the difference between the market price of Iraqi oil and the OSP from growing large enough to allow surcharges to be imposed on top of the OSP.

On February 20, 2001, the Overseers responded to the U.S. Mission's request for a report on the surcharge issue.¹⁴⁵ The Overseers noted, "Many of the current contract holders seem to be intermediaries who are not known in the petroleum industry. They are very small in size and seem to have limited credit facilities. This means that, due to the large sums of money involved, they often cannot open letters of credit and/or charter ships on their own account." End-users, such as oil refineries, were generally unwilling to purchase directly from these contract holders due to their limited assets and "the limited possibility for compensation in the event of non-performance." Accordingly, the Overseers reported, the contract holders usually sold their oil to larger trading companies, which then sold the oil either to other trading companies or directly to the end-users. The Overseers explained that this scheme tended to inflate prices to the end-users, since each intermediary would raise the price of the oil to capture a profit. The Overseers wrote:

"[S]ince December, end-users can consistently only buy Iraqi crude oil at a premium of 20-50 cents per barrel over the OSP To what extent, if any, these premia are being used to pay illegal surcharges to Iraq is unknown to the Oil Overseers. . . . However, direct contacts with traders and end-users in the oil industry confirm in broad terms what has been written in the professional press on this matter."

Through the spring and into the summer of 2001, the Oil Overseers became increasingly critical of SOMO's price proposals and urged SOMO to propose higher OSPs. Individual U.N. 661

¹⁴² See 661 Committee minutes; Subcommittee interview of Oil Overseer (5/3/05).

¹⁴³ See U.S. Mission letter to the U.N. 661 Committee (2/6/01).

¹⁴⁴ See "Letter dated 13 February 2001 from the Overseers addressed to the Chairman of the Security Council Committee established by resolution 661 (1990) concerning the situation between Iraq and Kuwait," S/AC.25/2001/OIL/COMM.06.

¹⁴⁵ See "Letter dated 20 February 2001 from the Overseers addressed to the Chairman of the Security Council Committee established by resolution 661 (1990) concerning the situation between Iraq and Kuwait," S/AC.25/2001/OIL/COMM.07.

Committee members took different sides of the issue, with the U.S. and U.K. members supporting higher OSPs, and the Russian and Chinese members supporting SOMO's recommendations as reasonable. A U.S. State Department cable sent on March 16, 2000, reported:

"EVEN WITH A GENERAL CONSENSUS IN THE [661] COMMITTEE THAT THESE ILLEGAL PAYMENTS ARE UNDERMINING THE OIL-FOR-FOOD PROGRAM AND THE UN SANCTIONS ON IRAQ, IT BECAME CLEAR THAT OUR PROPOSALS WILL BE DIFFICULT TO SELL."¹⁴⁶

In early August, the British proposed that the OSP be revised every 10 days, but the United States objected on the grounds that such frequent pricing would disrupt the oil markets. Several weeks later, the U.S. and U.K. agreed on a proposal to revise the OSP every 15 days. Russia and China objected to the U.S.-U.K. proposal, insisting that pricing remain on a monthly basis. "In principle, we don't like any change in the existing scheme, Russia's deputy representative to the U.N. stated. 'Oil exporters will experience difficulties in signing and fulfilling contracts.'"¹⁴⁷ An official Iraqi newspaper stated, "Iraq is committed to prevent any change in what has been agreed concerning the fixing of the price of crude every 30 days."¹⁴⁸

The U.N. 661 Committee stalemated on the U.S.-U.K. pricing proposal. The issue was elevated to the U.N. Security Council in mid-September, but the Security Council was no more able to resolve the issue than the 661 Committee. Unable to obtain consensus on either a pricing approach or the duration of the OSPs, in or around October 2001, the U.S. and U.K. 611 Committee members began employing a delaying strategy that effectively achieved their aims. In essence, the U.S. and U.K. 661 Committee members began delaying approval of all price proposals until the specified time period had almost passed and oil was already loaded onto the purchasers' vessels.¹⁴⁹ By waiting until after the buyers' ships had loaded the oil, the OSP for that loading could be adjusted to closely reflect actual market prices, thereby eliminating the market speculation that occurs when prices are set weeks in advance of a particular loading.¹⁵⁰

This so-called "retroactive pricing" approach, which in effect was imposed by the United States and United Kingdom on the U.N. 661 Committee, succeeded in more closely aligning the OSP for Iraqi oil with world market prices, thereby eliminating the large profit margins that had allowed for the payment of illegal surcharges back to Iraq. In this respect, retroactive pricing "squeezed out" the surcharges.¹⁵¹ The United States maintained its support for this approach until the end of the Oil-for-Food program in 2003, despite ongoing opposition from some U.S. companies, including Bayoil, as well as from some foreign companies and some members of the United Nations.

Due to divisions among members of the U.N. 661 Committee, it took 2 years for an effective pricing system to be developed and stop the surcharges. The State Department's U.S. Mission to the United Nations took the lead on this issue on behalf of the United States, and played an active and creative role in using retroactive pricing to stop the Iraqi surcharges. At the same time, the retroactive pricing approach never became the consensus position of the U.N. 661 Committee and continued to generate controversy.

¹⁴⁶ Unclassified U.S. State Department cable (3/21/01), USUNN00674.

¹⁴⁷ "U.S. Supports Britain in Move to Tighten Pricing of Iraqi Oil," *Washington Post* (8/25/01).

¹⁴⁸ "Iraq Vows to Block British Bid to Change Oil Price Mechanism," *Business Recorder* (8/28/01).

¹⁴⁹ Subcommittee interview of U.N. Oil Overseer (5/3/05). The United Kingdom apparently developed and proposed the retroactive pricing proposal; the United States then strongly supported it.

¹⁵⁰ Retroactive pricing also eliminated SOMO's ability to alter loading dates to provide buyers of Iraqi oil with more favorable market conditions at the time of loading. *Id.*

¹⁵¹ See Figure 2, "Iraqi Oil Production January 1999 - April 2003."

3. U.S. Failure to Exercise Oversight of U.S. Nationals Buying Iraqi Oil

At the same time U.S. officials aggressively pursued action at the United Nations to prevent Iraq from imposing illegal surcharges, the United States failed to take meaningful action to ensure that U.S. nationals were not paying those surcharges.

A preliminary issue is who had responsibility for monitoring compliance and taking action to enforce the Iraqi sanctions, including the provisions of the OFF program. U.N. Security Council Resolution 661 (1990) sets forth the basic responsibilities of U.N. member states in enforcing the trade embargo against Iraq imposed by the resolution. In Resolution 661, the Security Council decided that “all States shall prevent”:

“(a) The import into their territories of all commodities and products originating in Iraq ...

“(b) Any activities by their nationals or in their territories which would promote or are calculated to promote the export or trans-shipment of any commodities or products from Iraq . . . [and]

“(c) The sale or supply by their nationals or from their territories or using their flag vessels of any commodities or products, including weapons or any other military equipment, whether or not originating in their territories but not including supplies intended for strictly medical purposes, and, in humanitarian circumstances, foodstuffs, to any person or body in Iraq ... or to any person or body for the purposes of any business carried on in or operated from Iraq”¹⁵²

U.N. Resolution 661 clearly assigned to Member states the responsibility to ensure that their own nationals acted in accordance with the terms of the resolution.

U.N. Security Council Resolution 986 (1995), which established the Oil-for-Food program, modified the Iraqi embargo in part by authorizing Member states to permit the import of Iraqi oil, subject to the approval by the U.N. 661 Committee of an application submitted by the State concerned, for each proposed purchase of Iraqi oil. Each application had to “includ[e] details of the purchase price at fair market value, the export route, the opening of a letter of credit payable to the escrow account . . . and of any other directly related financial or other essential transaction.” Oil purchases were also conditioned on “[p]ayment of the full amount of each purchase of Iraqi petroleum and petroleum products directly by the purchaser in the State concerned into the escrow account to be established by the Secretary-General for the purposes of this resolution.”¹⁵³

Under the relevant Security Council resolutions, then, the responsibility for ensuring compliance with U.N. sanctions on Iraq rested with individual nations. This approach was in keeping with standard U.N. practice, since the United Nations has no law enforcement authority and no ability to take enforcement action against the nationals of a particular country. Only U.N. member states possess the legal authority to police individuals and entities within their jurisdictions.

U.N. Responsibilities. The U.N. offices and bodies charged with administering the Oil-for-Food program did have certain responsibilities for establishing program requirements, reviewing contracts and contractors, and monitoring – but not enforcing – program compliance.

The U.N. 661 Committee was assigned, for example, the responsibility to ensure that oil was purchased from Iraq “at fair market value.” To assist in this function, the U.N. 661 Committee employed three international oil experts, the U.N. Oil Overseers, to evaluate and make recommendations on whether SOMO’s proposed oil prices met that standard. In addition, the U.N. 661 Committee was responsible for reviewing and approving or disapproving each contract to be issued under the OFF program. The United Nations also established an Office of Iraq Programme

¹⁵² U.N.S.C.R. 661 (1990).

¹⁵³ U.N.S.C.R. 986 (1995).

(OIP) to carry out various administrative functions essential to effective program operation. For example, the United Nations, through the OIP, contracted with one inspection company, Saybolt, to ensure that only authorized amounts of oil were loaded onto ships pursuant to U.N.-approved oil export contracts, and another inspection company, Cotecna, to “authenticate” humanitarian goods delivered to Iraq to ensure those delivered goods matched the ones actually purchased by Iraq under U.N.-approved import contracts. The U.N. 661 Committee also worked with the Maritime Interdiction Force to stop ships from violating the U.N. trade embargo by smuggling goods into or out of Iraq by sea.

Like the U.N. Security Council, the U.N. 661 Committee consisted of representatives from the Council’s member states, including the United States. Throughout the OFF program the U.N. 661 Committee operated under the principle of consensus voting – any single member could veto proposed Committee action. Hence, during the OFF program, it was the U.N. 661 Committee member states, rather than the United Nations itself, that bore ultimate responsibility and accountability for Committee actions.

It was also clear throughout the OFF program, that the U.N. 661 Committee, OIP, the Oil Overseers and other U.N. personnel had neither the authority nor the resources to conduct meaningful, affirmative investigations into OFF wrongdoing – to determine, for example, whether approved OFF contractors or others were paying illegal surcharges to the Iraqi government outside of U.N. control or engaging in other acts of corruption.¹⁵⁴ None of the U.N. offices were assigned or expected to perform that type of affirmative oversight.¹⁵⁵ Even basic requests for information about specific allegations of wrongdoing usually had to be funneled through individual member states with the authority to compel their nationals to respond to U.N. inquiries.

Nevertheless, on several occasions when allegations and evidence of specific acts of wrongdoing were brought to the attention of U.N. offices, they responded by attempting to gather more information; informing relevant member states about the allegations and informally asking them to gather more information or investigate the matter; or by formally referring the matter to the U.N. 661 Committee which, in turn, could formally request relevant member states to investigate the allegations.¹⁵⁶ This general approach, in which U.N. personnel did not affirmatively investigate wrongdoing but instead referred matters to member states, reflects the standard division of responsibilities between the United Nations and its member states. In general, under U.N. practice, it is the responsibility of the member states to investigate and take appropriate enforcement action against individuals and entities within their jurisdictions.

¹⁵⁴ Subcommittee interview of U.N. Oil Overseer (5/3/05).

¹⁵⁵ *Id.* Benon Sevan, the OIP Director, consistently took this position. For example, in 1998, after giving a speech and in answer to a question about whether the United Nations was taking action to prevent contract kickbacks or illegal smuggling of oil or spare parts, Mr. Sevan responded as follows:

“I’d like to clarify from the beginning that while we have an observation mechanism, we are not a policing mechanism. It is not my job or my colleagues’ job to try to police as to what is happening outside the program. There are other organizations and other mechanisms established around Iraq which take care of those things in terms of smuggling, et cetera, so therefore, it’s not up to my job, to my colleagues to do it.

We just try to make sure that our observation mechanism and monitoring, we have a very good monitoring system in place regarding the arrival and utilization of spare parts, which was agreed by the council itself, by all the members, to make sure that things are used for the purpose they were authorized for.

Benon Sevan, Remarks Before the Middle East Institute (11/16/98). Benon Sevan made similar statements in several U.N. 661 Committee meetings, reflected in Committee minutes.

¹⁵⁶ Subcommittee interview of U.N. Oil Overseer (5/3/05). The 661 Committee followed this practice, for example, when the captain of the oil tanker Essex informed the United Nations that his ship was carrying more Iraqi oil than had been authorized by its U.N.-approved contract. After obtaining his statement and supporting evidence, the 661 Committee requested that France and the Netherlands investigate and report back on the activities of certain nationals alleged to have been involved in the wrongdoing. A similar procedure was followed when the U.N. Oil Overseers received specific evidence of allegations involving a Swiss company, Glencore International AG and asked the Swiss Government to investigate and report on its findings. See, e.g., Letter dated 8 October 2001 from the Permanent Observer Mission of Switzerland to the United Nations Addressed to the Chairman, 661 Committee document S/AC.25/2001/COMM 465.

These basic principles played out in the context of the surcharge issue. The United States aggressively used its position and authority as a U.N. 661 Committee member to devise policies that made it difficult for Iraq to impose and collect illegal surcharges. The United States did not, however, provide a similar level of effort outside the 661 Committee in discharging its responsibilities to ensure its own nationals were not paying illegal surcharges.

U.S. Responsibilities. With respect to sanctions on Iraq, several U.S. executive branch agencies had roles in carrying out and enforcing U.S. law and policy regarding U.N. and U.S. sanctions on Iraq and the Oil-for-Food program.

Most prominent was the U.S. Treasury Department's Office of Foreign Assets Control (OFAC) which administers over two dozen sanctions programs that the United States has imposed, including sanctions on Iraq.¹⁵⁷ According to the OFAC website:

"...[OFAC] administers and enforces economic and trade sanctions based on U.S. foreign policy and national security goals against targeted foreign countries, terrorists, international narcotics traffickers, and those engaged in activities related to the proliferation of weapons of mass destruction. OFAC acts under Presidential wartime and national emergency powers, as well as authority granted by specific legislation, to impose controls on transactions and freeze foreign assets under US jurisdiction. Many of the sanctions are based on United Nations and other international mandates, are multilateral in scope, and involve close cooperation with allied governments."¹⁵⁸

To carry out its responsibilities, OFAC has about 140 employees engaged in licensing, compliance, and enforcement activities.

In January 1991, OFAC promulgated comprehensive regulations to implement U.N. Security Council Resolution 661 and the related U.S. Presidential Executive Orders imposing a trade embargo on Iraq.¹⁵⁹ Following the passage of Resolution 986, which created the Oil-for-Food program, OFAC amended its regulations to allow persons to apply to OFAC for specific licenses, on a case-by-case basis, to purchase oil from the Government of Iraq "in accordance with the provisions of U.N. SC Resolution 986, other relevant Security Council resolution, the Memorandum of Understanding, and other guidance issued by the 661 Committee."¹⁶⁰ A specific license to purchase oil from Iraq granted the licensee authority "to perform a contract approved by the 661 Committee or its designee in accordance with its terms."¹⁶¹ Hence, for U.S. nationals, it was not only a U.N. requirement, but a requirement of U.S. regulations that U.S. persons comply with the OFF program.

According to OFAC, "All U.S. persons must comply with OFAC regulations, including all U.S. citizens and permanent resident aliens regardless of where they are located."¹⁶² Fines for

¹⁵⁷ For more information on OFAC's role in implementing the United States' sanctions against Iraq, see testimony of Juan Carlos Zarate, Assistant Secretary of the Treasury for Terrorist Financing and Financial Crimes, before the Subcommittee (11/15/04).

¹⁵⁸ United States Department of Treasury Office of Foreign Assets Control website, at <http://www.treas.gov/offices/enforcement/ofac/>.

¹⁵⁹ 31 C.F.R. Part 575 – Iraqi Sanctions Regulations (1991).

¹⁶⁰ 31 C.F.R. §575.523 (1996). OFAC also authorized the issuance of specific licenses to individuals assisting third-country persons obtaining oil from the Government of Iraq, *id.*, at §575.522; providing humanitarian goods to Iraq, *id.*, at §575.525; and providing oil-field equipment to Iraq, *id.*, at § 575.523. OFAC provided a general authorization to persons to import Iraqi-origin oil if the oil had already been exported from Iraq in accordance with a contract that already had been approved by the 661 Committee, *id.* at §575.526.

¹⁶¹ *Id.*

¹⁶² U.S. Department of Treasury, Office of Foreign Assets Control, Frequently Asked Questions, at <http://www.treas.gov/offices/enforcement/ofac/faq/>.

violating OFAC regulations “can be substantial.”¹⁶³ Persons violating OFAC’s Iraqi sanctions regulations, for example, were subject to civil penalties of up to \$275,000 per violation and, for willful violations, criminal penalties of up to \$1 million in fines and not more than 12 years imprisonment, or both.¹⁶⁴

Several offices within the U.S. State Department also played key roles in the U.S. sanctions and OFF programs, including the U.S. Mission to the United Nations, which interacted directly with U.N. officials administering the OFF program; the Office of Economic Sanctions Policy, which handled a variety of compliance issues including reviewing OFF contractor applications and proposed contracts to ensure consistency with U.S. foreign policy; and the Energy Producing Country Affairs Division, which provided expertise on oil markets and OFF pricing issues. Experts from the U.S. Commerce Department and U.S. Energy Department also provided key advice and assistance. The U.S. State Department, however, had no regulatory authority or law enforcement responsibilities with respect to the application of Iraqi sanctions to U.S. persons.

Although each of these U.S. offices expended considerable resources on various aspects of the OFF program, virtually none of them exercised oversight over individual U.S. participants in the Iraq oil trade. The U.S. State Department, for example, does not usually engage in enforcement actions in U.S. sanctions programs. In fact, one U.S. State Department office told the Subcommittee that it operated under the philosophy that “in America you are presumed innocent until proven guilty,” and maintained a policy of not questioning U.S. companies about their actions in Iraq. It told the Subcommittee that it made no inquiries into whether particular U.S. companies might have been paying surcharges.

OFAC, on the other hand, has a standing enforcement program. OFAC told the Subcommittee, however, that it considered the Iraqi sanctions program unique among the two dozen sanctions programs it administered, due to extensive U.N. involvement. OFAC officials indicated that, in their view, it was the United Nations, not the United States, that was responsible for administering Iraqi sanctions.¹⁶⁵ In addition, OFAC considered it to be the U.N.’s primary responsibility to monitor and enforce compliance. With respect to issues involving Iraqi oil, OFAC officials noted that OFAC did not have any expertise in oil pricing or the operation of international oil markets, while the United Nations had a panel of world-class experts, the Oil Oversees, to help it manage and oversee the OFF program. For that reason, OFAC indicated that it deferred to the United Nations on procedures to approve contractors and individual contracts.

OFAC’s position on these issues suggests a fundamental misconception about the relative roles of U.N. and U.S. officials in ensuring sanctions compliance. OFAC apparently did not realize that, although the United Nations had the overall lead in administering the OFF program, U.N. member states retained the primary responsibility to ensure that their nationals complied with the sanctions and OFF programs. Moreover, from a legal perspective, U.S. persons and companies were not bound by U.N. requirements, but only by the laws and regulations promulgated by individual U.N. member states, which meant that U.S. oversight was essential to enforce compliance with U.S. laws and regulations imposing sanctions on Iraq. OFAC’s misunderstanding of its enforcement responsibilities resulted in its devoting few resources to the oversight of U.S. participants in the OFF program, including Bayoil.

Failure to Scrutinize Activities of U.S. Nationals. A striking contrast exists between the active efforts of the United States within the U.N. 661 Committee to stop Iraq’s illegal surcharges through setting OSP prices, and its failure outside of the 661 Committee process to exercise meaningful oversight to determine whether U.S. nationals were paying illegal surcharges. This U.S. failure is even more striking in light of U.S. proposals to increase U.N. 661 Committee standards and oversight for the companies seeking U.N. approval to obtain Iraqi oil contracts.

¹⁶³ *Id.*

¹⁶⁴ 31 CFR § 575.701 (1997).

¹⁶⁵ Subcommittee interviews of OFAC officials (4/27/05 and 5/5/05).

To win an OFF contract, a person or company had to be designated a “national oil purchaser” by a specific U.N. member state. Member states were supposed to evaluate each applicant for this designation and then forward only approved applications to the United Nations. In the United States, OFAC was assigned the responsibility of approving U.S. companies as “national oil purchasers,” and issued Federal regulations establishing a procedure for doing so.¹⁶⁶

OFAC told the Subcommittee, however, that it viewed its role as a purely ministerial effort to ensure that the applicants were, in fact, U.S. companies and had correctly completed the registration forms. These forms required the applicant to provide only basic information—such as the name, address, and telephone number of the applicant. OFAC then sent the applications to the U.S. State Department which, in turn, forwarded them to the United Nations. OFAC told the Subcommittee that it assumed the United Nations was performing a more substantive screening, since the Oil-for-Food program was a U.N.-run program.¹⁶⁷ In contrast, the U.N. Oil Overseers told the Subcommittee that they, too, performed a ministerial review of the applications, because according to the procedures established by the 661 Committee, it was the responsibility of the Member states to determine the qualifications of their “national oil purchasers.”¹⁶⁸ Moreover, once the U.N. signaled its approval of a particular application, OFAC automatically issued a U.S. license to the approved applicant to perform OFF contracts.

In a number of instances, within the 661 Committee the United States objected to various persons and entities that had been approved by other countries to obtain oil contracts with Iraq.¹⁶⁹

In 2001, as the United States became increasingly concerned that intermediary companies were being used by Iraq as conduits for illegal surcharges, the United States began to urge the U.N. 661 Committee to impose more stringent requirements for companies seeking Iraqi oil contracts, such as additional financial and registration requirements. The U.S. proposals were objected to, however, by other 661 Committee members, including Russia. One U.S. State Department cable, written in June 2001, reported:

“RUSSIA OPPOSED SETTING INTERNATIONAL CRITERIA FOR COMPANIES ELIGIBLE TO PURCHASE IRAQI OIL AND MAINTAINED THAT NATIONAL MEASURES WERE ADEQUATE TO WEED OUT COMPANIES PAYING THE SURCHARGE.”¹⁷⁰

This cable also stated that the “national measures” taken to date had clearly been insufficient, as the surcharges were continuing:

“THE U.S., UK, NORWAY AND IRELAND ARGUED THAT COLLECTIVE MEASURES WERE NECESSARY. NATIONAL MEASURES, ON WHICH THE SYSTEM RELIED AT PRESENT, WERE CLEARLY NOT SUFFICIENT SINCE IRAQ CONTINUED TO COLLECT SIGNIFICANT SURCHARGE.”¹⁷¹

Despite the U.S. State Department’s awareness that national measures taken to date had been insufficient to stop the Iraqi surcharges, the United States took no action to ensure its own enforcement office, OFAC, strengthened its oversight efforts. Instead, OFAC continued its minimal, ministerial approach to OFF oversight.

¹⁶⁶ See 31 CFR § 575 (Subpart E).

¹⁶⁷ Subcommittee interviews of OFAC officials (4/27/05) and (5/5/05).

¹⁶⁸ Subcommittee interview of U.N. Oil Overseer (5/3/05).

¹⁶⁹ See, e.g., Subcommittee Staff Report on Oil Allocations Granted to the Russian Presidential Council (5/17/05), at 4.

¹⁷⁰ Unclassified U.S. State Department cable (6/5/01), USUNN01314.

¹⁷¹ *Id.* It is perhaps worth noting that, by 2001, U.S. companies were no longer applying for or obtaining OFF contracts to buy Iraqi oil, due to the Iraqi policy barring direct contracts to U.S. interests. Thus, U.S. proposals would have affected only non-U.S. companies.

As indicated earlier, soon after the illegal surcharges began, they became a major topic at the United Nations and U.N. 661 Committee. They were also the subject of multiple media stories, industry articles, and academic analysis. For example, in early February 2001, the Middle East Economic Survey (MEES), a respected source of information on Middle Eastern energy issues, reported U.S. refiners were “buying the overwhelming majority of Iraqi oil exports,” mostly through small companies and traders. The MEES noted that the U.S. companies were demanding written assurances that no surcharges had been paid on the oil, but also stated “Major consuming countries are turning a blind eye to Iraq’s efforts to impose the surcharge, perhaps because Iraqi oil supplies are needed in order to help bring world oil prices down.”¹⁷²

On Sunday, February 18, 2001, a column in a major Washington newspaper expanded on the MEES analysis and explicitly identified intermediary companies in the Iraqi oil trade as the likely source of surcharge payments.¹⁷³

“Baghdad’s take from [oil sales to Jordan, Turkey, Syria, and through the Persian Gulf] adds up to more than \$1 billion a year. But this illicit loot wasn’t enough for Saddam, and last November he got greedy. Baghdad announced that effective Dec. 1, companies buying Iraqi crude through the official ‘oil-for-food’ program would have to pay a 50-cent-per-barrel surcharge to a separate account controlled by the regime. Saddam apparently thought that with a tight oil market and rising prices, he could squeeze the major companies and force them to pay what amounted to a private kickback, according to Randa Takleddine, who covers oil for the Arabic daily *Al Hayat*.

“But to Baghdad’s surprise, TotalFinalElf and some other big companies that have been friendly with Iraq refused to pay. Official Iraqi exports plummeted – from about 2.1 million barrels per day in November to 1.2 million in December. As the oil market softened, the Iraqis cut the surcharge – first to 40 cents a barrel and then last month to between 25 and 30 cents. But still the majors wouldn’t play – at least not directly.

“In the shadows of the oil-trading world, however, a weird system has grown up over the past two months. Several dozen unknown companies have emerged as the main buyers of Iraqi crude. Based in places such as Belarus, Liechtenstein, and Malaysia, these appear to be ‘nameplate’ companies that exist only on paper. They apparently pay the surcharges and then sell Iraqi crude to established oil-trading firms. Giant oil companies then buy the Iraqi crude from the traders. The majors demand assurances that the traders haven’t paid any surcharge, but as one analyst notes, ‘some of these traders will sell their mother for a buck.’

“And who’s indirectly buying the Iraqi oil? American consumers, that’s who. As of February, notes Khadduri’s newsletter, ‘US refiners . . . are buying the overwhelming majority of Iraqi oil exports.’ The newsletter explains that ‘ExxonMobil, BP and Texaco have taken the initiative to acquire oil through third parties,’ while TotalFinalElf and some other European and Japanese majors ‘are still shying away from Iraqi oil.’

“The lesson for the Bush administration is that Saddam’s regime is so hungry for cash that it’s taking risks—and making mistakes.”

This article broadcast the same surcharge analysis being discussed within the U.N. 661 Committee to a wider U.S. audience, but no U.S. agency responded by initiating an analysis to determine whether U.S. companies like Bayoil were financing illegal surcharges at the expense of American consumers.

¹⁷² “US Snaps Up Most Iraqi Oil Exports,” *Agence France Press* (2/5/01).

¹⁷³ “Iraq Sanctions Ought to Target Saddam’s Helpers,” by David Ignatius, *Washington Post* (2/18/01).

The United States did take some general steps. For example, a week after the U.N. 661 Committee issued a directive warning all OFF participants not to pay surcharges on OFF contracts, OFAC issued similar guidance to OFAC licensees, warning them not to pay surcharges into Iraqi-controlled accounts.¹⁷⁴ A few months later, in April 2001, the U.S. State Department sent a similar warning to about two dozen U.S. companies active in the Iraqi oil trade.¹⁷⁵

But aside from these general warnings, the Subcommittee Minority Staff has been unable to identify any action taken by any U.S. agency to determine whether U.S. companies were paying or financing illegal Iraqi surcharges. For example, neither OFAC nor the U.S. State Department ever conducted a survey or asked U.S. oil companies or traders for information about who was selling them Iraqi oil, what pricing mechanisms were being used, and whether they had been asked for or were aware of surcharges or commissions being paid on that oil. Despite a massive influx of Iraqi oil into the United States during the surcharge period – a 2-year period during which U.S. companies bought a significantly greater percentage of Iraq's oil than in past years¹⁷⁶ – neither OFAC nor the U.S. State Department made any specific inquiries to U.S. oil companies or traders that might have prevented or discouraged them from buying oil on which surcharges had been paid.

Failure to Examine Licensed Activity. The United States not only failed to conduct any affirmative inquiry into possible U.S. company involvement with the payment of illegal surcharges, the United States also failed to make use of its licensing authorities to obtain information about transactions in Iraqi oil.

OFAC is, again, the key office, since it was responsible for issuing the licenses allowing U.S. persons to engage in business transactions with Iraq. OFAC established detailed licensing procedures which applied to not only U.S. persons seeking to buy oil directly from Iraq, but also U.S. persons seeking to join efforts by non-U.S. persons to buy this oil.¹⁷⁷

OFAC's regulations allowed U.S. persons, under a general license, to enter into contracts and contract negotiations with the Government of Iraq to purchase Iraqi oil, provided that contract performance was made contingent upon OFAC approval of the contract itself.¹⁷⁸ That meant U.S. persons were allowed to participate in contract negotiations with Iraq, provided they obtained U.S. and U.N. approvals before actually buying any oil.¹⁷⁹

In theory, the U.S. licensing process provided multiple opportunities for contract oversight. Prospective contractors had to get a contingent contract to buy oil from the Iraqi government; submit it to OFAC for preliminary approval; if OFAC approved, OFAC sent the contract to the U.S. State Department to determine whether the proposed contract was consistent with U.S. foreign policy; if the U.S. State Department approved, the contract was sent to the United Nations; and if the United Nations approved, the contract was sent back to OFAC which then issued a specific license to buy the oil.¹⁸⁰ In practice, few U.S. companies applied for a license to buy oil from Iraq, due to the Iraqi

¹⁷⁴ See OFAC "Guidance on Payments for Iraqi-Origin Petroleum Pursuant to Licensed Purchases," (12/22/00).

¹⁷⁵ See "State Department urges US oil firms to shun 'tainted' Iraqi crude," Agence France Presse (4/23/01). The U.S. State Department has told the Subcommittee that, to date, it has been unable to locate a copy of the document it sent out on this date.

¹⁷⁶ See Figure 6.

¹⁷⁷ OFAC regulations stated that if a U.S. person wanted to engage in transactions incidental to UNSCR 986 activities by a person not from the United States or Iraq – a so-called "third-country national" – that activity would also require specific OFAC licensing. 31 CFR § 575.418; see also 31 CFR §§ 575.523(d), 575.524(d), 575.525(d).

¹⁷⁸ 31 CFR § 575.522(a) (1997).

¹⁷⁹ Although U.S. persons could negotiate with Iraq for an oil contract, they were not allowed to travel to Iraq for that or any other purpose, without a separate OFAC license.

¹⁸⁰ Section 575.523(a) of the OFAC regulations provided that specific licenses may be issued on a case-by-case basis to permit U.S. persons to purchase oil from the Government of Iraq, and that such licensees were authorized to perform contracts approved by the U.N. 661 Committee in accordance with its terms. The requirement for a specific

policy against issuing OFF contracts directly to American companies. Instead, most bought Iraqi oil indirectly, from someone other than the Iraqi government.

In the few cases where U.S. companies did apply for a license to buy Iraqi oil, OFAC told the Subcommittee that OFAC did not perform any substantive review of the contract terms, examine any pricing issues, or conduct any inquiry into the parties involved before issuing a license. In most instances, according to OFAC officials, a person who had obtained a contract with Iraq for the purchase of oil did not even submit a copy of that contract to OFAC when applying for a specific license to execute the contract. Instead, OFAC told the Subcommittee that its role in the process was purely ministerial, consisting primarily of forwarding the licensing application, with appropriate paperwork, to the U.S. State Department to determine whether the proposed contract was consistent with U.S. foreign policy. The U.S. State Department apparently also provided minimal oversight of OFF contracts to buy oil from Iraq.¹⁸¹ Instead, oil contracts were forwarded to the United Nations, and it was left up to the United Nations to determine whether the terms of a specific contract were appropriate under the U.N. sanctions program.

OFAC also performed a cursory review of license applications submitted by U.S. persons seeking to assist third-party nationals in buying oil from Iraq. OFAC told the Subcommittee that, when processing these license applications, OFAC did not review or inquire into the identity of the third-country national or the nature of the transactions. In addition, according to OFAC, this license could be used to provide indirect assistance to third-party nationals who were not even named in the license. Thus, for example, when Bayoil USA obtained a license to assist its Bahamas affiliate to buy Iraqi oil, OFAC allowed Bayoil USA to use the same license to indirectly assist – through Bayoil Bahamas – other, unidentified third party nationals such as Italtech and various Russian companies which were also seeking to buy Iraqi oil. This approach meant that a license for a U.S. person to assist a third-country national to buy oil from Iraq was not used by OFAC to gather information about Iraq exports or U.S. business dealings in Iraq, but functioned simply as a *pro forma* registration requirement.

Failure to Examine Bayoil's Activities. The United States also failed to exercise any oversight of Bayoil. Bayoil was well known during the surcharge period as an active participant in the Iraqi oil trade and a primary supplier of Iraqi oil imports to the United States. In fact, Bayoil advertised its role in the correspondence it was sending to a variety of U.N. and U.S. officials on Iraqi oil pricing issues, as explained earlier. In addition, several oil trade press articles discussing the surcharge issue also explicitly identified Bayoil as a company which was then actively buying and selling Iraqi oil.¹⁸²

Not only that, on two occasions in 2001 and 2002, the U.N. Oil Overseers specifically asked the U.S. State Department to help them obtain certain information from Bayoil related to specific oil shipments. The State Department, in turn, referred both matters to OFAC. OFAC never responded to the State Department's request, and the State Department never provided the U.N. Oil Overseers with the requested information on Bayoil. These inquiries also never triggered any substantive review of Bayoil by either OFAC or the State Department.

The first U.N. inquiry took place in the summer of 2001, after the U.N. Oil Overseers obtained information indicating that a number of companies, including Bayoil, may have been

¹⁸⁰ (...continued)

OFAC license was intended to serve two functions: first, it authorized the U.S. person to perform the OFF contract, and, second, it informed the United Nations that such U.S. person was authorized to perform that contract.

¹⁸¹ This lack of substantive review within the executive branch of OFF contracts to buy oil from Iraq is in contrast to extensive U.S. State Department review of OFF contracts to sell humanitarian goods to Iraq. The United States reviewed virtually all OFF contracts seeking to sell goods to Iraq in order to prevent the sale of prohibited military or dual use equipment, put holds on and objected to many of those contracts, and was effective in preventing the Iraqi government from rebuilding its military or acquiring weapons of mass destruction.

¹⁸² See, e.g., "Iraq Dodges UN in \$70 Million Crude Export Bid," *The Oil Daily* (10/5/01); "Little Progress at UN on Dispute over Iraqi Oil Surcharge," *Platt's Oilgram News* (12/15/00); "UN Rejects Some New Iraqi Crude Prices," *Platt's Oilgram News* (7/12/01).

“transshipping” Iraqi oil in violation of OFF program requirements. Under the OFF program, Iraqi oil was priced according to the final destination of the oil. Generally, oil sent to the United States was priced less than oil destined for Europe, in part to compensate for the additional cost of shipping it across the Atlantic Ocean. This pricing policy was in accordance with industry practice for other types of Middle Eastern oil. The U.N.-approved contracts all contained a clause that prohibited a buyer of Iraqi oil from “transshipping” the oil – that is, unloading the oil at any destination other than the designated final destination, and then putting it on a different ship. This prohibition on transshipment was meant to prevent cheaper-priced Iraqi oil that had been marked for North America from being unloaded in Europe instead, thereby undercutting legitimate purchasers in Europe and reaping unjustified profits for the seller. Transshipment was a particular concern in the OFF program, as the excess profits resulting from the switching of a destination could be a source of funds to pay illegal surcharges to the Iraqi government.¹⁸³

After hearing several reports of transshipments, the U.N. Oil Overseers attempted to contact the companies involved to determine whether the actual destination of the crude oil was consistent with the designated destination in the U.N.-approved contract. Among these companies, Bayoil was particularly aggressive in refusing to provide the requested information.¹⁸⁴

The Overseers were concerned about several specific shipments in which Bayoil unloaded oil marked for North America at the Red Sea entrance of the SUMED oil pipeline, a pipeline which runs parallel to the Suez Canal. The Overseers wanted to know whether this transshipment, which violated Bayoil’s U.N.-approved contracts, resulted in a change of destination of the oil from North America to Europe or Africa, or whether Bayoil had instead re-loaded the oil in the Mediterranean and actually shipped it to North America.¹⁸⁵

Bayoil initially refused to provide any information in response to the Oil Overseers’ request. In a letter addressed to the Chairman of the 661 Committee, Bayoil’s president complained of the “compelling evidence of a long standing prejudice toward myself and the company I am affiliated with.” He stated “the documentation request is completely outside the [Oil Overseer] Mr. Tellings’s authority and mandate under the program.” He informed the 661 Committee he would “respectfully decline Mr. Telling’s request for information outside the authority of this office, while maintaining our accountability to all our suppliers, including SOMO, with respect to meeting contractual terms and conditions.”¹⁸⁶

In a July 14, 2001, letter to the U.N. Overseers, Bayoil wrote that it was “perplexed” by the Overseers’ request for information about the transshipments, but “exclusively as a matter of courtesy” would nonetheless provide certain information “in the spirit of cooperation.” Bayoil then provided, for each of the shipments, the vessel name, quantity of oil loaded, bill of lading date, loading port, destination, and routing to the final destination (i.e. through the SUMED or around the Cape of Good Hope).¹⁸⁷ This information, however, was not responsive to the Overseers’ request for documentation showing the actual, final destination of the oil aboard those ships.

¹⁸³ Subcommittee interview of U.N. Oil Overseer (5/5/05).

¹⁸⁴ *Id.*

¹⁸⁵ Transshipment of oil through the SUMED pipeline for oil aboard tankers that were too large to pass through the Suez Canal was a technique used by shippers of oil from the Middle East with North American destinations to avoid having to sail around the Cape of Good Hope; this shortcut could reduce the journey to North America by about twelve days. The Oil Overseers desired more information so they could determine whether the transshipment was due to a legitimate desire to save costs or some other motive, including the need to find a way to accommodate Iraq’s surcharge demands. *Id.* All of the shipments involved were shipments for which Iraq assessed surcharges.

¹⁸⁶ Memorandum dated 6/25/01, from Bayoil to the U.N. 661 Committee Chairman, Bates BAY04-01301-02. A Bayoil document labeled “Draft” indicates that Bayoil may have made the same complaints about the Oil Overseers to the Russian mission to the U.N. Draft Memorandum dated 6/25/01, from Bayoil to the U.N. Mission of the Russian Federation, Bates BAYOILUSA 015391.

¹⁸⁷ Memorandum dated 7/14/01, from Bayoil to the U.N. Overseers, Bates BAYOILUSA015393.

As a result, the U.N.'s Office of Iraq Programme contacted the U.S. Mission to the United Nations and asked the United States to require Bayoil to provide the information to the United Nations. In turn, on August 17, 2001, the U.S. State Department formally requested OFAC to "contact Bay Oil and urge that the company respond quickly and completely to the Office of the Iraq Program's request for information."¹⁸⁸

OFAC records indicate that OFAC did not act on the State Department's request for 8 months. It was not until April 23, 2002, that OFAC responded to the U.S. State Department's request by writing to Bayoil to request "a complete report in writing concerning your transactions conducted pursuant to the OFAC Licenses or otherwise subject to the provisions of the Reporting Regulations."¹⁸⁹ OFAC's request to Bayoil did not include any request for the specific information that had been sought by the United Nations. OFAC officials told the Subcommittee that OFAC personnel recalled that the matter involved suspected surcharges, but did not believe they had the authority to request any information other than regarding "licensed activities."¹⁹⁰

In May 2002, Bayoil responded that it no longer contracted directly with Iraq and so had no licensing activity to report.¹⁹¹ Since it had not been asked for specific shipment information, Bayoil did not supply any of the information that had been sought by the United Nations.

OFAC did not submit Bayoil's response either to the U.S. State Department or to the United Nations. Instead, OFAC telephoned Bayoil to request "authorization from Bayoil to disclose the Report to the United States Department of State and to the United States Mission to the United Nations."¹⁹² On July 2, 2002, Bayoil wrote to OFAC to authorize the transmission of the Report, "subject to the condition that such Report not be disclosed by Recipients to any other person or entities (including other U.N. Missions) without Bayoil's prior consent."¹⁹³ According to OFAC officials interviewed by the Subcommittee, this latter condition would have prevented the transmission of the Report to U.N. officials. But according to OFAC officials interviewed by the Subcommittee, the information was never even provided to the State Department. OFAC personnel prepared a document to forward Bayoil's response to the State Department but never actually transmitted the document. Hence, the United States never responded to the U.N.'s request for assistance in obtaining information about the U.N.'s concerns that Bayoil had violated the terms of the U.N.-approved contracts. Significantly, a violation of the terms of the U.N.-approved contract would also have constituted a violation of the OFAC license under which the contract was authorized.

Meanwhile, the Oil Overseers, acting under the authority of the U.N. 661 Committee and the Security Council, continued to demand the information directly from Bayoil. On November 28, 2001, the Overseers wrote to Bayoil to "restate the information we require." Specifically, the Overseers sought "the relevant logistical information" about two specific shipments by Bayoil, one that had been purchased from Italtech, and another that had been purchased from the Russian company Rusnafteimpex. The Overseers told Bayoil, "As nearly six months have now passed since

¹⁸⁸ Memorandum dated 8/17/01, from Bruce Williamson, Acting Director, Office of Economic Sanctions Policy, to R. Richard Newcomb, Director, OFAC.

¹⁸⁹ Letter dated 4/23/02, from David H. Harmon, Chief, Enforcement Division, OFAC, to Bayoil, Inc.

¹⁹⁰ Subcommittee interview of OFAC officials (5/5/05).

¹⁹¹ The May 2002 letter from Bayoil stated that "it and its affiliates engaged in only one transaction involving Iraqi crude oil pursuant to the OFAC Licenses." The response also stated, "Bayoil believes that its failure to be offered any oil contract allocations after 1997 was due to an Iraqi government policy not to sell its crude to any entity with a possible U.S. interest. Seeing no apparent change in this Iraqi policy, Bayoil determined that continuing to obtain OFAC licenses in the hope of a future contract was a waste of its time and resources, and thus no further licenses were requested" In light of Bayoil's extensive business dealings with Iraq, however, this response was highly misleading. Letter dated 5/22/02, from Bayoil's legal counsel, Dickstein, Shapiro, Morin & Oshinsky, LLP, to OFAC.

¹⁹² Letter dated 7/2/02, from Bayoil's legal counsel, Dickstein, Shapiro, Morin & Oshinsky, LLP, to OFAC.

¹⁹³ *Id.*

we first requested this information, we would like to advise that, in absence of a prompt response, we have to inform the United Nations Sanctions Committee of this situation.”¹⁹⁴

On January 10, 2002, the Oil Overseers again wrote to Bayoil. In this correspondence, the Overseers wrote:

“Our understanding on this issue is as follows. Both cargoes of oil were bought by Bayoil Supply and Trading . . . and that this company was involved in the shipment of this oil to its ultimate destinations. The clause in the SOMO oil purchase contract (letter of credit), which prohibits transshipment, was not adhered to and this oil was pumped via the SUMED pipeline into other vessels.

“Although we have no reason to believe that any violation of destination restrictions has taken place, you will appreciate that monitoring of this is difficult in cases like this where the oil has been transhipped.

“Albeit that some information has been provided, this remains incomplete. In order to eliminate any doubt and to satisfy that no money has been withheld from the UN-Iraq account, we urge you again to supply us with all the relevant information on this matter. Specifically, for the aforementioned vessels we require discharge dates and discharge volumes.”¹⁹⁵

Once again, the Oil Overseers threatened, if the information was not forthcoming, to inform the Director of the Office of Iraq Programme “for the purpose of briefing the 661 Sanctions Committee.”

Bayoil again responded with charges of bias and prejudice against the Oil Overseers. Bayoil wrote it was “surprised by the continued request directly to Bayoil relating to specific detailed information,” and was “greatly concerned” that the Oil Overseers were “on some kind of mission to find fault with our Company.” It charged the Overseers with “apparent prejudice toward Bayoil,” and felt “compelled” to respond to the Overseers’ “over-zealous efforts to audit our company’s indirect participation in the Oil Sale program.” Bayoil stated that with respect to the Overseers’ “ultimatum in connection with the documentation requested,” the company did “not feel currently obligated to provide such information under such circumstances, particularly as the information requested is likely to be used out of context.”¹⁹⁶

In January 2002, the U.N. Oil Overseers apparently made a second request that followed the same path through the U.S. State Department to OFAC. OFAC has no records associated with this second request and was unable to provide the Subcommittee Minority Staff with any information about it. There is no evidence that OFAC engaged in any effort to obtain the requested information. OFAC also did not obtain any other reports from Bayoil on its business dealings in Iraq.¹⁹⁷

¹⁹⁴ Fax dated 11/28/01, from the U.N. Oil Overseers to Bayoil, U.N. Security Council document S/AC.25/2001/OIL/1360.

¹⁹⁵ Fax dated January 10, 2002, from the Oil Overseers to Bayoil, U.N. Security Council document S/AC.25/2001/OIL/1382.

¹⁹⁶ Memorandum dated 1/24/02 from Bayoil to UN Oil Overseers, Bates BAYOILUSA015308-10.

¹⁹⁷ On February 2, 2005, Chairman Coleman and Ranking Member Levin wrote to OFAC to request various information about OFAC’s licensing requirements and activities; the letter included a request for “all reports submitted by Bayoil pursuant to its OFAC licenses.” OFAC’s response, dated March 24, 2005, stated: “The licenses issued to Bayoil required that the licensees keep full and accurate records of their transactions and be prepared to make them available for examination upon demand for at least five years from the date of each transaction rather than file periodic reports. Accordingly, Bayoil did not file periodic reports.” OFAC’s response to the Subcommittee thus did not include any reports.

In addition, when the Subcommittee asked OFAC to provide a copy of all documents related to Bayoil, OFAC initially failed to identify and provide copies of the April 2002 letter from its enforcement chief and Bayoil’s May 2002 response. Instead, the Subcommittee Minority Staff located copies of these documents in Bayoil’s files. When the Subcommittee Minority Staff provided copies to OFAC, OFAC confirmed finding copies of the documents in the files of one of its enforcement investigators. OFAC stated the omission was inadvertent and resulted from an antiquated

(continued...)

Ultimately, the Oil Overseers never were able to obtain the information they sought from Bayoil. Bayoil refused to provide the information, and the Overseers' attempts to work through the U.S. Mission at the U.N. so that U.S. authorities would require Bayoil to provide that information were unsuccessful.

When asked why OFAC did so little work in light of the OFF surcharge issue and Bayoil's prominence in the Iraqi oil trade, OFAC officials offered several explanations. OFAC officials told the Subcommittee that, in 2001, it had only three or four individuals working on enforcement matters for all 30 sanctions programs it administered. Among these programs, OFAC told the Subcommittee it had assigned the OFF program a low enforcement priority since it was perceived as a U.N. responsibility. In addition, OFAC explained that its normal enforcement activity consisted of examining licensing violations and evaluating questionable financial transactions, not ferreting out the type of contract corruption associated with the payment of illegal surcharges. With respect to the second request in 2002, OFAC explained that, after the 9-11 attack on the United States in the fall of 2001, it had instructed its enforcement personnel to set a priority on investigations related to terrorism and did not devote many resources to OFF-related inquiries. OFAC indicated that, if faced with the same circumstances today, it would make the same decision to devote minimal enforcement efforts to OFF licensing violations, in light of its limited resources and many other responsibilities.

F. LESSONS LEARNED

In a 2 year period from September 2000 to September 2002, Bayoil bought more than 200 million barrels of Iraqi oil for which at least \$37 million in illegal surcharges were paid to the Hussein government in violation of U.N. sanctions and the OFF program. Bayoil then sold this oil to U.S. oil companies which, in turn, sold refined petroleum products, like gasoline and heating oil, to American consumers.

Over half of Iraqi oil sold during the surcharge period was imported into the United States – 525 million barrels of oil on which illegal surcharges totaled \$118 million. These surcharge payments not only provided hard currency to Iraq outside of U.N. control, they fostered the perception that the Oil-for-Food program was susceptible to corruption.

Although it took 2 years, the United Nations and its member countries did put a stop to Iraq's demands for illegal surcharges, primarily through OSP pricing policies that made it uneconomical for companies to buy Iraqi oil that included surcharge costs. The State Department's U.S. Mission to the United Nations, in particular, played an active and creative role in using OSP pricing to stop the surcharges and in standing firm in the face of opposition from some U.S. oil companies and some other countries.

In contrast, the United States did not exercise meaningful oversight to detect or stop particular persons and companies within its jurisdiction from paying the illegal surcharges demanded by Iraq. Under the United Nations resolutions imposing the trade embargo on Iraq and then the Oil-for-Food program, it was the responsibility of member states to implement and enforce the sanctions program with respect to their nationals. As Ambassador Kennedy testified:

“The effectiveness of the sanctions regime against Iraq and the integrity of the oil-for-food program depended completely on the ability and willingness of member states to implement and enforce the sanctions. In this regard, member states had the primary responsibility for ensuring that their national companies and their citizens complied with the states' international obligations.”¹⁹⁸

Despite widespread knowledge that intermediary companies like Bayoil were the most likely conduits for illegal surcharge payments to Iraq, Bayoil received minimal attention from the U.S.

¹⁹⁷ (...continued)
recordkeeping system that did not link related licensing and enforcement files.

¹⁹⁸ “The United Nations' Management and Oversight of the Oil-for-Food Program,” hearing before the U.S. Senate Permanent Subcommittee on Investigations (2/15/05), testimony of Ambassador Patrick F. Kennedy.

agency charged with enforcing U.S. sanctions on Iraq. OFAC's failure to monitor OFF licensees in general or conduct an inquiry into whether U.S. companies were involved in paying illegal surcharges appears to have stemmed primarily from two factors: a fundamental misconception of its enforcement responsibilities as opposed to those of the United Nations, and the limited resources OFAC had to devote to sanctions enforcement. Both factors appear to have contributed to Bayoil's escaping OFAC scrutiny during the height of the surcharge period, despite its prominence as a U.S. importer of Iraqi oil, its role as an intermediary company susceptible to surcharge demands, and inquiries from U.N. Oil Overseers raising questions about the company's OFF activities.

Lessons to be learned from the OFF surcharge scandal are at least fourfold. The first lesson is that international sanctions programs are subject to corruption, and attention and resources need to be devoted at the beginning of any sanctions program to recognizing this vulnerability, assigning clear responsibilities for anti-corruption oversight, and devoting resources to addressing this issue. Second, the United States, through OFAC, must recognize its responsibility to police sanctions compliance by U.S. persons, even for programs overseen in part by the United Nations. Third, OFAC should devise anti-corruption oversight strategies that will detect and prevent U.S. persons from contributing to the corruption of a sanctions program. Fourth, the Administration and the U.S. Congress should devote adequate resources to enable OFAC to exercise meaningful oversight of U.S. persons' compliance with sanctions requirements, including through anti-corruption measures, affirmative investigations, and enforcement actions.

III. KHOR AL-AMAYA OIL SHIPMENTS

A. INTRODUCTION

Saddam Hussein's corruption of the Oil-for-Food program through the imposition of illegal surcharges on the sale of Iraqi oil is a serious concern, but his regime obtained far greater illicit income through other schemes, some with the knowledge and tacit approval of the United States and other members of the U.N. Security Council.¹⁹⁹ For example, although Iraq obtained about \$228 million from the illegal surcharges, its open and direct oil sales to Jordan, Turkey, Syria, and Egypt outside of the OFF program generated over \$8 billion for the regime.²⁰⁰ The Iraq Survey Group estimated that smuggling, which it euphemistically termed "Border and Private Sector Cash Sales," provided another \$1.2 billion to the Hussein regime during the sanctions period.

This section examines the largest single instance of an illicit oil sale during the sanctions period in which the oil was transported by ship out of Iraq. These illegal oil shipments netted more than \$53 million in hard currency for the Hussein regime on the eve of the American invasion in March 2003, and took place with the full knowledge and acquiescence of the U.S. Government.

Generally, the United States aggressively sought to prevent the illegal transport of Iraqi oil by vessels traveling through the Persian Gulf. The United States provided the bulk of the naval resources and personnel for the U.N.'s Maritime Interdiction Force (MIF), which patrolled the Persian Gulf to prevent oil shipments in violation of U.N. sanctions.²⁰¹ The MIF routinely boarded vessels in the Persian Gulf to inspect cargoes and monitor sanctions compliance. Thousands of such MIF inspections were performed during the sanctions period. Vessels caught with illicit oil were diverted to ports in Bahrain and the UAE, the cargoes were confiscated and sold on the open market,

¹⁹⁹ For example, Iraq's open sales to Jordan, Turkey, Egypt, and Syria occurred with the full knowledge of the United States. See prior Subcommittee hearings on the Oil-for-Food program (11/15/04 and 2/15/05).

²⁰⁰ See ISG Report, Regime Finance and Procurement, pp. 19-28. In interviews with the Subcommittee, a former high-ranking official in the Hussein regime stated that, in his opinion, it was "ridiculous" for Iraq to expend so much energy and effort to obtain a few cents per-barrel in illegal surcharges on oil sold through the OFF program, for a total amount of "only about \$200 million," when much greater revenues could be obtained from open or illicit oil sales. Subcommittee Interview of Senior Hussein Regime Official No. 1 (4/20/05).

²⁰¹ The MIF is often incorrectly referred to as the "Multinational Interception Force."

and the vessels themselves were, in many cases, seized and auctioned.²⁰² Most of the illicit oil sales during the sanctions period were carried out through the use of small barges and ships where the oil storage tanks could be disguised from the casual observer or observer-at-a-distance.

A prominent Iraqi businessman claimed in interviews with the Subcommittee to have been a major smuggler of oil out of Iraq through the Persian Gulf.²⁰³ The interviewee asserted his smuggling had been an act of patriotism, since the money Iraq obtained from the smuggled oil was used to purchase food, medicine, and other goods for the Iraqi people. He stated that the MIF had been vigilant in the Persian Gulf, so he had directed his barges into Iranian territorial waters, where the MIF was not authorized to operate. For the privilege of transiting in Iranian waters for this purpose, he stated that he paid Iranians millions of dollars. The total amount of oil smuggled through the Persian Gulf, according to the interviewee, by all smugglers, over the dozen years of the sanctions period, amounted to approximately 15 million barrels.

Although the United States, through the MIF, had vigilantly patrolled the Persian Gulf for more than a decade to thwart the illicit transport of Iraqi oil in 10,000- and 20,000-barrel barges, in a period of several weeks before the 2003 invasion of Iraq, the United States acknowledged and permitted seven large seagoing oil tankers to load millions of barrels of oil in violation of U.N. sanctions and then pass unfettered through the Persian Gulf. The Subcommittee Minority Staff's investigation has uncovered new details about these shipments of oil from the Khor al-Amaya port in Iraq, but significant questions still remain as to why the United States acquiesced in such a blatant violation of U.N. sanctions.

Despite the explanations offered by some of the entities involved – that the Khor al-Amaya shipments were authorized under the Iraq-Jordan trade protocol, or were intended to establish a floating strategic oil reserve for Jordan due to the impending war in Iraq – neither the United Nations or the United States ever issued any documentation certifying that the oil had been legally obtained in accordance with U.N. sanctions. The absence of any such U.N. or U.S. documentation effectively prevented this oil from being sold to U.S. persons or imported into the United States.

B. THE IRAQI PORTS OF MINA AL-BAKR AND KHOR AL-AMAYA

The Iraqi ports of Mina al-Bakr and Khor al-Amaya are separated by about five to seven nautical miles on the southern tip of Iraq on the Persian Gulf. On a clear day, with the use of binoculars, large tankers loading oil at Khor al-Amaya can be spotted from Mina al-Bakr.

During the sanctions period, Mina al-Bakr was the only Iraqi port in the Persian Gulf where U.N.-authorized exports of Iraqi oil under the Oil-for-Food program could be loaded onto seagoing tankers. From the oilfields in southern and central Iraq, oil was transported by pipeline to the Mina al-Bakr terminal. Port personnel then directed the oil from the pipeline into large storage tanks on the seagoing vessels. Oil tankers at the al-Bakr terminal were loaded under the supervision of U.N. inspectors, who ensured the amounts loaded onto the tankers conformed to contracts issued under the OFF program. A Dutch inspection company, Saybolt, performed this function under contract with the United Nations.

During the 1970s, Khor al-Amaya had also functioned as a port that loaded Iraqi oil into seagoing vessels, using a separate branch of the same pipeline that served Mina al-Bakr, but its facilities and oil equipment were destroyed during the Iraq-Iran war, and it stopped functioning as a port in 1980. During the latter 1990s, Iraq submitted a number of contracts to repair the Khor al-Amaya terminal to the U.N. 661 Committee for approval, but the United States put holds on those contracts. Beginning in 2000, however, the United States began to allow selected contracts for repairing Khor al-Amaya to be approved; by 2002 the United States no longer placed any holds on these contracts. By early 2003, Khor al-Amaya had essentially been rehabilitated, but Iraq did not

²⁰² See, e.g., unclassified U.S. State Department cable dated 6/19/97, re "Iraq Sanctions Enforcement: Update to Shipping Procedures in the Arabian Gulf," 1997STATE1200071 (providing MIF rules for inspecting ships). See also, e.g., "Seized Ships Reduced to Scrap," *Gulf News* (6/26/02).

²⁰³ Subcommittee interview of Iraqi Detainee No. 1 (4/21/05).

have U.N. approval to use the Khor al-Amaya facility for OFF exports. Without U.N. approval, any loading of oil from Khor al-Amaya would have violated the U.N. sanctions program against Iraq.

C. THE 2003 KHOR AL-AMAYA INCIDENT

1. Iraq Approves Sending Oil Tankers to Khor al-Amaya

According to a former high ranking official in the Hussein regime interviewed by the Subcommittee, sometime in late 2002 the Iraqi Ambassador in Jordan telephoned the Iraqi Oil Minister to inform him that a person "will come to visit you to buy oil."²⁰⁴ According to this official, the Ambassador told the Oil Minister, "Please facilitate his mission."

In December 2002 or January 2003, according to the interviewee, the individual mentioned by the Ambassador visited the Oil Minister who was then Samir al-Najim.²⁰⁵ The visitor allegedly told the Oil Minister that he wanted permission to buy oil from the port of Khor al-Amaya. According to the interviewee, the Oil Minister thought the visitor's request was very strange, since al-Bakr was the only approved port for Iraqi oil exports, and he believed the American ships patrolling the Persian Gulf would certainly spot and stop any ship that tried to load oil in plain view at Khor al-Amaya. The Subcommittee was told that the visitor explained that he wanted to buy the oil from Khor al-Amaya because the oil from there would be "a very cheap price because it was a black market."

According to the interviewee, when the visitor explained that the vessel to be loaded at Khor al-Amaya was a large tanker with a capacity of 750,000 barrels, the Oil Minister asked how he was going to get by the American defenses. "Brother," the interviewee recalled the visitor saying, "this is for the sake of the people who work for the defense of the United States. It will pass through safely." The visitor then added, "We will pay cash if anyone stops us."

The Oil Minister allegedly told the visitor he had to think about it overnight and seek approval. The Subcommittee was told that the Oil Minister telephoned Vice President Taha Yasin Ramadan that evening and informed him about the visitor's request, including the visitor's statement that the oil was "for the sake of the people who work for the defense of the United States." The Subcommittee was told that the Vice President answered, "Let it go."

In interviews with the Subcommittee, Vice President Ramadan confirmed that the Oil Minister had called him to request permission to load oil at Khor al-Amaya.²⁰⁶ Mr. Ramadan specifically recalled that he had approved the Khor al-Amaya shipments without hesitation. He also stated he was unaware of the final destination of the oil or any other details of the shipments.

The first loading of oil from Khor al-Amaya took place in mid-February 2003. As the Oil Minister had feared, it attracted immediate attention and, within days, the media began reporting that an oil tanker was lifting oil from Khor al-Amaya in violation of U.N. sanctions. According to the interviewee, the Oil Minister became angry, because the incident had become an international embarrassment for Iraq. Another former high-ranking Iraqi official told the Subcommittee that he would never have permitted the large-scale loading of oil at Khor al-Amaya, because he believed it was a "set-up" by the Americans to catch the Iraqis violating U.N. sanctions, which then could be used as a pretext for an American military attack on Iraq.²⁰⁷

²⁰⁴ Subcommittee interview of Senior Iraqi Official No. 7 (4/20/05). This official also told the Subcommittee that the person who visited the Iraqi Oil Minister to request approval for the Khor al-Amaya shipments could have been either Zeid Khorma "or his brother." Subcommittee interview of Senior Iraqi Official No. 7 (4/17/05).

²⁰⁵ Mr. Najim had replaced Amir Rashid, who had retired at age 63, having served one year beyond the mandatory retirement age for Iraqi officials. Mr. Najim reportedly had little or no experience in the oil industry or oil trading.

²⁰⁶ Subcommittee Interview of Vice President Taha Yasin Ramadan (4/18/05).

²⁰⁷ Subcommittee Interview of Senior Hussein Regime Official No. 1 (4/17/05).

The Subcommittee was told that, when the visitor returned to the Oil Minister's office several days later, seeking approval for additional shipments from Khor al-Amaya, the visitor sought to reassure the Oil Minister by saying, "Listen, you will never hear about this in the press any more. The U.S. forces will make them be quiet." The interviewee recalled there were several additional shipments from Khor al-Amaya, but did not remember the precise number.

In response to questions, the interviewee reported that Iraq sold the oil delivered through the port at Khor al-Amaya for a price between \$7 and \$9 per-barrel.²⁰⁸ He told the Subcommittee that he pressed to increase the price to \$12 per-barrel, but was unsuccessful. At the time, West Texas Intermediate crude was selling near \$30 per-barrel, and grades of oil comparable to Basrah Light, the grade of Iraqi oil lifted from Khor al-Amaya, were selling at about \$23 per-barrel. The Subcommittee was told that the Iraqis required the entire purchase price for a shipment to be wired to a bank in Jordan prior to commencing the loading of the oil at Khor al-Amaya.

2. Shipments of Oil from Khor al-Amaya

Seven vessels loaded 7.7 million barrels of Iraqi oil from the Khor al-Amaya port in February and March 2003. This information is derived from multiple sources, including internal SOMO documents, actual shipping records, and information provided by companies involved in the loading, transport, and sale of the oil. This information is displayed in Table 3.

**Table 3: Shipments of Oil from Khor al-Amaya
February to March 2003**

Vessel	Date Loaded (2003)	Amount of Oil Loaded (barrels)	Disposition	Payment Amount to SOMO
Argosea	Feb. 12 - Feb. 18	985,700	Aden, Yemen and Aqaba, Jordan	\$ 6,754,501.00
Eagle	Feb. 18 - Feb. 22	998,300	Ship-to-Ship transfer (STS) to Marine Pacific at Fujairah, UAE	\$ 6,890,063.00
Arcadian	Feb. 24 - March 1	1,633,100	STS to Empress Des Mer at Fujairah, UAE	\$ 11,155,102.00
Sea Victory	March 1	1,639,000	STS to Marine Pacific at Fujairah, UAE	\$ 11,277,266.00
Seacross II	March 10	1,020,100	STS to Marine Pacific at Fujairah, UAE	\$ 7,059,505.00
Mint Prosperity	Not available	1,374,500	STS to Empress des Mer at Fujairah, UAE	\$ 9,491,850.00
Endeavour 2	Not available	91,500	STS to Empress des Mer at Fujairah, UAE	\$ 631,737.00
TOTAL		7,742,200		\$ 53,360,024.00

Table 3. Records analyzed by the Subcommittee Minority Staff indicate seven shipments of oil from the port of Khor al-Amaya in violation of U.N. sanctions.

Data source: The Subcommittee has actual shipping records for the Argosea, Eagle, Arcadian, Sea Victory, and Seacross II. Internal SOMO documents provide loading data and payment amounts. Although the SOMO documents do not refer to specific vessels, based upon an analysis of all the available evidence, the Subcommittee Minority Staff has identified the vessels that it believes are most likely associated with particular loadings. Identification of the Mint Prosperity and Endeavour 2 as two of the seven ships containing oil from Khor al-Amaya is inferred from Bayoil documents identifying cargoes for sale by Jordan.

²⁰⁸ SOMO documents state the price was fixed at \$50 per ton, which, based on the quality of crude oil involved, would amount to about \$7 per-barrel. See Section 3, below.

The evidence indicates that at least five of the seven of the ships loading oil from Khor al-Amaya were chartered by a Jordanian company called Millenium for the Trade of Raw Materials & Mineral Oils ("Millenium"), on behalf of the Jordan Government's Ministry of Energy and Natural Resources. In some instances, the Shaheen Business Investment Group ("SBIG"), the parent of Millenium, participated in or controlled the chartering process. In an email, Millenium described its extensive commercial business interests in the Middle East as follows:

"Very briefly, it [Millenium] is part of SBIG S.A. which is a holding company for a number of well established businesses in the Middle East involved in numerous international business ventures. We are, in addition, the dealers for BMW, Rover, Land Rover, and Mini vehicles in Jordan and our most recent activity entails building a CKD plant for Land Rover in Jordan. More importantly, we have been awarded by the Government of Jordan a license to erect and operate a 60,000 barrels per day crude oil refinery with a total cost of approximately \$600 million."²⁰⁹

Millenium contracted with a Connecticut-based shipbroker, Odin Marine, Inc. ("Odin Marine"), to locate and charter five oil tankers to carry Iraqi oil through the Persian Gulf.²¹⁰ Odin Marine, in turn, contacted other shipbrokers that knew of vessels which met Millenium's specifications. The arrangement is similar to that of a typical real-estate transaction, in which both the buyer and the seller employ their own agents to facilitate the transaction. A distinctive feature of ship charters is that the charterer provides the mission and direction for the chartered ship, while the shipowner provides the vessel, crew, and captain.

Documents obtained by the Subcommittee indicate that Millenium chartered a total of seven vessels that actually loaded oil at Khor al-Amaya and several additional ships that did not actually lift oil from that port. For example, Odin Marine records indicate that Millenium chartered the M/T Violando in early February 2003, but the Violando never loaded or discharged any oil at Khor al-Amaya.²¹¹ A Bayoil document identified a total of eight vessels that were supposedly chartered by Millenium, including the Violando, and were either "fixed but not loaded" or "fixed and failed."²¹²

Another Bayoil document notes that while some vessel owners had become hesitant to load oil from Khor al-Amaya after the press raised questions about the legality of the shipments, when no action was taken against the ships or their cargoes, the owners were beginning to "feel very comfortable" about contracting with Millenium.

"M/T Violando: as of today March 10, 2003 became free as Golandris told Millenium that they did not want to call at Khor Al Maya deeming the charter party null and void because charterers did not produce legal documentation. M/T Violando was replaced with M/T Hua San, which after long negotiations also failed. After all the hype created by the Wall Street piece about these illegal activities nothing has been done and in the shipping community all owners feel very comfortable fixing with the Millenium. Finally, it is also clear that Millenium will continue seeking tonnage; just yesterday March 25th I heard through several sources that they are currently negotiating a very old Suezmax for about 35K day. Again what plans Millenium might have for the short-term is really unknown but it appears that Millenium is gearing up to continue the chartering of ships and now all NY brokers are showing them all possible tonnage that might come available in the Gulf."²¹³

²⁰⁹ Email dated 2/21/03, from Odin Marine Inc. to Petrian Shipbrokers, 7:42:59 AM.

²¹⁰ Millenium apparently also contracted with one or more non-U.S. shipbrokers, but the Subcommittee Minority Staff has been unable to identify those parties.

²¹¹ Email dated 3/24/05, from Odin Marine to Subcommittee, 9:45 AM.

²¹² Undated document produced by Bayoil, Bates BAY14-01878-79 (text says at one point it is providing information "as of today March 10, 2003" and later "just yesterday March 25th").

²¹³ *Id.* at 1879.

3. \$53 Million Payment for Khor al-Amaya Oil Shipments

Internal SOMO documents show that the Government of Jordan paid more than \$53 million for the seven oil cargoes loaded at Khor al-Amaya. The payment records also provide additional detail about the shipments.

The key document is an internal SOMO "Oil Allocation Notebook" which includes an appendix providing a detailed accounting of the payments made for the Khor al-Amaya cargoes.²¹⁴ The appendix states that, during February and March 2003, two senior Iraqi officials, Taha Al-Gazarawi²¹⁵ and Minister of Oil Samir Abdul Aziz Al Najem, were instructed to allot seven shipments of oil to a Jordanian company called Al Alfiyah Company for the benefit of Akram Shaheen. Akram Shaheen was a co-owner of the Shaheen Business and Investment Group (SBIG), the parent company of Millenium.

The SOMO appendix states that the shipments were "outside the agreement of 13 stages," meaning outside of the Oil-for-Food program, but part of the "Iraq/Jordan Protocol Agreement." It states that the "loading was completed during the months of February and March 2003" and applied to "crud[e] oil shipment loads from port of Khor Al 'Amia." The appendix indicates that all payments for the shipments were made in euros by Mr. Shaheen and deposited with the Bank of Jordan "for the benefit to" Mr. Gazarawi and Mr. Najem. It also states that the funds were later "transferred to Iraqi Central Bank account in Jordan."

The SOMO appendix includes two charts showing the dates and amounts of the deposits made by Mr. Shaheen. The first chart shows the deposits in euros, which was the currency Mr. Shaheen actually used; the second chart shows the same deposits converted into U.S. dollars. Altogether, as indicated in Table 3 above, Mr. Shaheen made seven payments totaling \$53,360,022. The appendix notes that this \$53 million reflects a charge of "\$50 per ton" for the oil. With seven barrels in a ton, that price indicates that Jordan paid just over \$7 per-barrel.

4. U.N. Knowledge of Khor al-Amaya Oil Shipments

The first ship to load oil from Khor al-Amaya was the Argosea, an oil tanker owned by the Athens-based Tsakos Group. The ship's captain was named Vladimir.²¹⁶ The ship docked at Khor al-Amaya and began loading oil on or around February 12, 2003. It appears that this loading took U.N. personnel by surprise.

Saybolt inspectors immediately detected the unauthorized loading of oil at Khor al-Amaya onto the Argosea. Saybolt was under contract with the United Nations to monitor oil loadings under the Oil-for-Food program and had inspectors stationed at Mina al-Bakr. These inspectors routinely oversaw loadings of oil at the al-Bakr terminal to ensure that only the amounts of oil authorized by the United Nations were loaded onto vessels docking at that port.

The first indication Saybolt inspectors had of the Argosea was when Iraq began diverting some of the oil in the pipeline away from the al-Bakr terminal and to Khor al-Amaya. The reduced flow rate and the lower pressure within the pipeline were immediately apparent to the Saybolt inspectors.²¹⁷ In addition, the reduced flow rates delayed the completion of oil loadings at al-Bakr, causing financial losses to the ships loading there in accordance with the U.N.'s OFF program and generating surprise and anger among the crews, shipowners, and other parties.

²¹⁴ SOMO Oil Allocation Notebook, Appendix No. 3.

²¹⁵ This appears to be a reference to Iraqi Vice President Taha Yasin Ramadan al-Jizrawi.

²¹⁶ None of the documents identify this captain by his last name.

²¹⁷ Subcommittee interview of Peter Boks (2/10/05).

On or about February 13, 2003, Saybolt inspectors visually spotted the ship at the Khor al-Amaya terminal for the first time. Saybolt personnel at Mina al-Bakr immediately telephoned Peter Boks, the executive director of Saybolt International in the Netherlands.²¹⁸ Mr. Boks then telephoned David Russell, who apparently worked for the U.S. Maritime Liaison Office in Bahrain and regularly interacted with the Maritime Interdiction Force (MIF). Mr. Boks informed Mr. Russell that Saybolt inspectors had sighted an oil tanker loading oil at the unauthorized port of Khor al-Amaya. At that time, Saybolt and MIF officials routinely exchanged information about shipping events in the Persian Gulf.

On February 17, 2003, Mr. Boks followed up with an email to Mr. Russell, providing the ship's name, the Argosea, its management, owner, and flag. Mr. Russell responded to Mr. Boks by email the same day, writing:

"Peter

"Thanks for the additional info.

"We're still checking on this curious event. I still don't understand it, or how these people think they can get away with this.

"Dave"²¹⁹

Mr. Boks also informed Benon Sevan, head of the U.N. Office of Iraq Programme, about the Khor al-Amaya loadings. In an email sent to Mr. Sevan on February 18, 2003, Mr. Boks wrote:

"Benon,

"Just to let you know;

"Tv, 'Argosea' has completed loading from Khor Al Amayah.

"Rumour is that following vessel's are scheduled to load at the same location.

"Tv. 'Violanda', Tv. 'Seacross II', Tv. 'New Jane', Tv. 'Eagle', Tv. 'Artines' & Tv. 'Navarino'

"Product if offered on the market by a company Apex Oil & Trading, and is loaded under the 'Jordanian agreement.'

"In the meantime, it also seems that a cargo (Iraqi Crude Oil) was loaded in Aqaba on Tv. 'Berge Chief'.

"Please call me if more info is required.

"Best regards,

"Peter"²²⁰

²¹⁸ *Id.* Mr. Boks told the Subcommittee that he'd been very surprised to learn of the reported sighting, since he considered an oil tanker's loading at Khor al-Amaya to be a "brazen" violation of U.N. sanctions and the OFF program.

²¹⁹ Email dated 2/17/03, from Dave Russell to Peter Boks.

²²⁰ Email dated 2/18/03, from Peter Boks to Benon Sevan, 5:37 PM.

Mr. Boks told the Subcommittee that he also spoke with Mr. Sevan by telephone about this matter, and Mr. Sevan thanked him for the information and said he would alert other U.N. personnel.²²¹

Mr. Sevan apparently informed the U.N. Oil Overseers about the Khor al-Amaya sighting. Michel Tellings, one of the U.N. Oil Overseers during this period, told the Subcommittee that he had been very surprised at the time to learn about the visual sighting of a large tanker at the Khor al-Amaya terminal.²²² Mr. Tellings indicated that he'd promptly called an official in the U.K. Mission to the United Nations, Gerard McGurk, but was unable to reach him. Mr. Tellings indicated that he then called Andrew Hillman, head of the U.S. Mission to the United Nations, and informed Mr. Hillman of the unauthorized loadings at Khor al-Amaya. Mr. Tellings said he asked Mr. Hillman to pass this information along to the U.K. Mission as well. In response to this call from the U.N. Oil Overseer, a U.S. State Department official working at the U.S. Mission in New York at the time told the Subcommittee that the U.S. Mission immediately alerted U.S. State Department officials in Washington, D.C. who, in turn, immediately passed the information on to the U.S. Department of Defense.²²³

Mr. Tellings told the Subcommittee that, a few days later, he telephoned Andrew Hillman again, this time informing him that more vessels had arrived at Khor al-Amaya. Mr. Tellings said that he was surprised at the time that there still was "no response from Washington." Mr. Tellings said that he also telephoned the U.K. Mission again, but there was "no response" from the United Kingdom either.

In addition to contacting the U.S. and U.K. Missions, the U.N. Oil Overseers contacted the captain of the *Argosea* on several occasions and informed him that the vessel was carrying oil in violation of U.N. sanctions.²²⁴

Soon after the *Argosea* began loading oil at Khor al-Amaya, articles began appearing in both the trade press and in mainstream newspapers about the incident. Some articles announced that the United Nations had stopped a massive smuggling operation attempting to load Iraqi oil in violation of U.N. sanctions. On February 21, 2003, for example, one publication reported: "A smuggling scheme allegedly devised by a Jordanian businessman and Iraqi officials was thwarted before the proceeds of illicit sales of million of barrels of Iraqi crude could secretly escape United Nations control and fatten the coffers of the Iraqi regime."²²⁵ As was to become apparent over the next few weeks, however, detection of the loadings did not lead to action by the MIF, the United Nations, or the United States to stop the loadings.

Subsequent articles reported that the Khor al-Amaya operation was, in fact, continuing. "After unraveling last week's scheme shortly after it began," one trade publication wrote: "UN diplomats expressed confidence that they had scared off the Jordanian businessmen and Iraqi officials involved in the smuggling. UN diplomats had informed the Multinational Intervention Force [*sic*] (MIF), which patrols the Gulf for oil smugglers, of all suspected ships in the region. But several sources confirmed on Wednesday that an unauthorized ship had berthed at Khor al-Amaya . . . and had started loading."²²⁶

²²¹ Subcommittee interview of Peter Boks (2/10/05). Saybolt inspectors continued to report sightings of additional ships docking and loading oil at Khor al-Amaya over the next few weeks. Mr. Boks told the Subcommittee that he had been surprised at the time that the United Nations appeared to take no action in response.

²²² Subcommittee interview of U.N. Oil Overseer (2/8/05).

²²³ Subcommittee interview of Ambassador Patrick Kennedy (2/4/05).

²²⁴ See email dated 2/20/03, from Tsakos Hellas to Petrian Shipbrokers and Odin Marine, 12:38:13 PM; and email dated 2/24/03, from Odin Marine to Jamil Sayegh, SBIG Holdings, 5:51:15 PM.

²²⁵ "Shipowners Scuttle Iraqi Oil Smuggling Scheme," *Oil Daily* (2/21/03).

²²⁶ *Energy Intelligence Briefing* (2/26/03).

On February 21, 2003, a major U.S. publication carried a front-page article on the Khor al-Amaya incident, bringing it to the attention of a wider audience.²²⁷ The article quoted an unnamed U.N. diplomat saying: "These Iraqi shipments are huge. Until now their smuggling activities were on vessels that were about to sink, but these are ones where they have managed to dupe reputable ship owners." The article quoted a MIF spokesperson, Jeff Alderson, as saying that "he had 'no information as of right now' about the possible shipments, but added that as a matter of policy the MIF doesn't comment until after a ship has been halted or cleared." The article also reported that a "White House official said he was not aware of the reports of illegal oil sales," while a spokesperson for U.S. Ambassador to the United Nations John Negroponte "denounced the shipments as 'immoral.'"

On February 27, 2003, a trade publication stated that sources were reporting that the Khor al-Amaya oil shipments were for the purpose of building a floating strategic storage reserve for Jordan in anticipation of a U.S. invasion of Iraq.²²⁸ According to these sources, this arrangement "may have been entirely legitimate under Jordan's special deal to buy Iraqi crude outside the reach of the UN program." Another source cited in the article offered another explanation: "Instead of using the ship just for floating storage, Jordan may have planned to on-sell the crude at a fat profit."

At a U.S. State Department press briefing held on January 13, 2005, U.S. State Department spokesperson Rick Boucher described the United States' response in 2003, to the reports about the Khor al-Amaya incident as follows:

"We were aware of reports of loadings of oil at Khor al-Amaya, as was reported at the time, in February of 2003, and our mission at the United [Nations] informed us immediately when they got these reports from the UN. The Department then passed its information to the Maritime Interdiction Force for investigation. I'll remind you that the United States did a great deal during this period to enforce Security Council sanctions against Iraq. The Maritime Interdiction Force, supported by some 20 nations, boarded and inspected over 15,000 vessels during the time of sanctions, and diverted over 1,000 of them.

"So as far as the specific loading, what went on in the field, we are still looking into it. But I remind you, we had a very active program passing information and then taking real action on the high seas to stop this kind of oil export."²²⁹

In the 3 months prior to the American invasion of Iraq in March 2003, the U.N. 661 Committee met formally only once, in January 2003, but met informally a number of times. The Subcommittee was told that, subsequent to the press reports about Khor al-Amaya, at an informal meeting in February 2003, the 661 Committee Chairman asked the U.S. and U.K. representatives if they had any information on the alleged smuggling, and they told the Chairman they would refer the question back to their capitals.²³⁰ Soon afterward, however, the United States invaded Iraq, and the United States asked the 661 Committee to halt all meetings for a period of time. The 661 Committee never met again, and neither the United States nor the United Kingdom ever provided any additional information on these incidents.

5. U.S. Knowledge of Khor al-Amaya Oil Shipments

The evidence is clear that the U.N. Oil Overseers notified the United States of the Khor al-Amaya loadings as soon as they learned of them in mid-February 2003. In addition, there is significant evidence that the United States knew of plans to load the oil even before some of the chartered ships arrived in Iraq.

²²⁷ "Iraq is Shipping Large Cargoes of Crude, Violating U.N. Rules," *Wall Street Journal* (2/21/03).

²²⁸ "Is Iraq 'Smuggling' Part of Stock Build?," *Platts Oilgram News* (2/27/03).

²²⁹ Transcript of U.S. State Department Daily Press Briefing, *US Fed News* (1/13/05).

²³⁰ Subcommittee interview of U.N. official (2/10/05).

Ship communications obtained by the Subcommittee indicate that the U.S. Navy, which was then in command of the Maritime Interdiction Force, was informed before-the-fact that oil tankers would be docking at Khor al-Amaya, and had been instructed to permit the loading of oil and not confiscate any of the ships or cargoes.

On February 9, 2003, 3 days prior to the commencement of the loading of the Argosea at Khor al-Amaya, a "PRIVATE & CONFIDENTIAL" fax from Captain Jamil Sayegh of Millenium, the Jordanian company that had chartered the Argosea, provided the following direction in the "Voyage Instructions" sent to the Argosea's Captain Vladimir:

"3- THE US NAVY WILL CALL YOU OFFSHORE BAHRAIN FOR VESSEL'S INSPECTION. THEY ARE ALREADY AWARE ABOUT YOUR PASSAGE AND ITENERARY [sic]. AUTHORIZATION IS GRANTED FOR YOUR SHIP TO PROCEED TO BAQR AND BACK TO FUJAIRAH WITH FULL CARGO LOAD. PLS COOPERATE AS USUAL AND PROVIDE U.S. NAVY WITH ANY INFORMATION THEY REQUIRE."²³¹

The Voyage Instructions also included the following additional direction, in capitalized, bold, large-font letters:

"MOREOVER, APART FROM CARGO WORKS AND MINIMUM NORMAL ROUTINE SHIPPING FORMALITIES, MASTER TO ENSURE THAT NO INFORMATION OF ANY KIND IS GIVEN TO ANY PERSON /// REPEAT ANY PERSON/// AT THE LOADING PORT WITH REGARD TO ARRANGEMENTS MADE OR MENTIONED HERE ABOVE."²³²

Once the Argosea reached al-Bakr, Millenium redirected the ship to Khor al-Amaya. An email sent by the Argosea's shipowner to its agent, Petrian Shipbrokers, and the charterer's agent, Odin Marine, a week after the events in question recounts what happened after the ship entered Iraqi waters. This email indicates that the vessel had reported its position and intended destination to both a U.N. checkpoint and a "UN Naval vessel." The shipowner wrote:

- "1. Charterers original instructions were for vessel to load MINA AL BAKR.
- "2. On this basis the vessel reported her entry to Iraqi waters to the UN Check Point off IRAQ, to load from MINA AL BAKR.
- "3. Upon arrival at MINA AL BAKR the Charterers instructions were for vessel to load from KHAWR AL AMAYA Terminal.
- "4. The vessel shifted from MINA AL BAKR anchorage to KHAWR AL AMAYA terminal. During this passage the vessel was contacted by [a] UN Naval vessel to whom the Master reported that he is proceeding to load from KHAWR AL AMAYA terminal. The UN Naval vessel acknowledged this advice and told the Master that it was OK to proceed.
- "5. Vessel loaded as per Charterers instructions from KHAWR AL AMAYA Terminal.
- "6. The Master reported that it was the first vessel that loaded since 1980."²³³

This email indicates that the a "U.N. naval vessel" – which likely was commanded by a U.S. naval officer – was informed beforehand that the Argosea was planning to dock and load oil at Khor al-

²³¹ Fax dated 2/9/03, from Millenium for the Trade of Raw Materials & Minerals to Master of M/T Argosea.

²³² *Id.*

²³³ Email dated 2/20/03, from Tsakos Hellas to Petrian Shipbrokers and Odin Marine, 12:38:13 PM.

Amaya. The email states that the "UN Naval vessel acknowledged this advice and told the Master that it was OK to proceed."²³⁴

The shipowner's email also conveyed concern about the legality of its cargo. The shipowner informed both Petrian Shipbrokers and Odin Marine that the ship had been contacted by a Wall Street Journal reporter who said that the ship had taken Iraqi oil from a terminal that was not approved by the United Nations. The shipowner further reported that a "U.N. officer" -- apparently one of the U.N. Oil Overseers -- had advised Odin Marine that the ship had "loaded from a non UN approved terminal." The shipowner demanded "a full and clear explanation" from the charterer as to how to respond to press inquiries and U.N. "advices" that the vessel had "loaded illegal cargo from a non UN approved Iraqi terminal."²³⁵

In response, Millenium emailed Odin Marine with instructions for the ship to "refrain communicating with the media or disclosing any information as per our charter party and confidentiality agreement."²³⁶ Millenium told Odin Marine that "numerous details" about their contractual arrangements had already been disclosed, which "is in no doubt a great violation of all the documents we signed." Millenium emphasized:

"More importantly and as a final statement our transaction has the legitimate cover. The Arabian Gulf where all vessels are operating in and within are under the full control and strict scrutiny of the UN Naval Forces through an air tight control and observation system.

"Should any UN official in whatever capacity does have anything, they should be communicating with the law enforcement in the Gulf (UN Naval) and pass on their remarks and observations asking for follow up from the UN Naval forces. It remains within the UN Naval capacity and authority to verify and scrutinize the information they are receiving from any UN offic[ial] in New York and to take the necessary action. So far and reflecting the legitimacy of our operation, the past experience with the previous vess[e]ls and the upcoming ones reflect the reality and we leave it for you to draw your own conclusions."²³⁷

Odin Marine forwarded Millenium's message to the shipowner's broker, Petrian.

On the same date, February 21, 2003, Odin Marine forwarded to Petrian Shipbrokers another message it had received from Millenium providing assurances of the legality of the shipments. Millenium wrote:

"Once again, we assure you based on our agreement that the owners will not be subject to any legal procedure initiated against them of whatsoever nature due to this operation. The fact that further documents and information could not be provided does not and should not lead to the impression that this is an illegitimate transaction and hereby request all parties to adhere and abide by the confidentiality agreement we have.

"Noting that the owners are aware of the ships that have been granted safe passage while going in and out . . . [This] should give them the extra comfort and reaffirm all the above.

* * *

²³⁴ In February 2005, the Subcommittee asked the U.S. Department of Defense (DOD) for information about the Khor al-Amaya incident and the role of the U.S. Navy. DOD has not provided any information in writing and has declined to date to provide an unclassified oral briefing.

²³⁵ Id.

²³⁶ Email dated 2/21/03, from Odin Marine to Petrian Shipbrokers, 3:56:56 PM (forwarding Millenium message).

²³⁷ Id.

"More importantly, as you are fully aware, any vessel carrying illegal cargo is subject to confiscation and that the sole authority and party to carry out such confiscation is the UN Naval Forces. Considering that as stated above the ships are granted safe passage in and out by the UN Naval Forces only confirms the legitimacy of our operation."²³⁸

Three days later, on February 24, 2003, after more press articles and inquiries from a U.N. Oil Overseer about the shipments, Odin Marine asked Millenium to provide "written proof" of the legality of the oil cargo from Khor al-Amaya:

"In view of all the hoop-la that has gone on in the press, and the phone calls from Mr. Morten Burr-Jensen of the U.N. since last Thursday, owners are requesting that [Millenium] supply written proof that the cargoes to be loaded in alAmaya are 'lawful merchandise according to relevant UN regulations and international law.'"²³⁹

In response to Odin Marine's request, on February 28, 2003, Millenium provided Odin Marine a written explanation of the legal authority for the Khor al-Amaya shipments.²⁴⁰ Millenium stated that the Khor al-Amaya shipments had been undertaken pursuant to the Iraq-Jordan trade protocol that Jordan had entered into with Iraq pursuant to Article 50 of the U.N. Charter, and which had been in continuous operation since 1990. Millenium claimed the Jordan protocol with Iraq "has been approved by the UN in general and by the UN Sanctions committee in particular; i.e. approved in line with the Oil-for-Food Program though in practical terms it is not hermetically governed by this Program." "Although this is public information," wrote Millenium, "very few parties are aware of it and it is of great importance to Jordan and other concerned parties not to highlight these facts." Millenium urged all parties to maintain confidentiality regarding the Khor al-Amaya shipments.

Millenium further stated, "[T]he US Administration routinely waives sanctions in order to provide aid to Jordan," which, according to Millenium, "undoubtedly demonstrates the full endorsement of both the Executive and Legislative branches of the United States Government of Jordan's exemption regarding the importation of Iraqi crude oil." Millenium also faxed to Odin Marine a passage from Congressional Research Service Issue Brief (IB92117) explaining the operation of the Iraq-Jordan protocol.

Despite this lengthy email from Millenium, Odin Marine decided to contact U.S. authorities to make sure it was not party to any transaction in violation of U.N. sanctions or U.S. law, or which was not in accordance with U.S. foreign policy.²⁴¹ Odin Marine's General Counsel first called the U.S. Department of Commerce "to ascertain their position on Millenium's charter activities and carriage of oil to Jordan's port for the Jordanian government."²⁴² The Commerce Department referred him to the U.S. Treasury Department's Office of Foreign Assets Control (OFAC), which administers U.S. sanctions on Iraq. On March 4, 2003, in response to messages he left at OFAC, Odin Marine's General Counsel received a call from a U.S. official whom he thought worked for OFAC, but was actually employed by the U.S. State Department. The General Counsel told the Subcommittee that he personally explained the entire matter to this State Department official, including that the ship charters had been obtained by a Jordanian company, Millenium, which claimed to be acting on behalf of the Jordanian Government, and that Millenium had told his company the ships loading at Khor al-Amaya were operating under an exception to the U.N. sanctions on Iraq, since the tankers were carrying oil for Jordan. He said that he told the U.S. State

²³⁸ Email dated 2/21/03, from Odin Marine to Petrian Shipbrokers, 1:31:06 PM (forwarding Millenium message).

²³⁹ Email dated 2/24/03, from Odin Marine to Jamil Sayegh, SBIG Holdings, 5:57:15 PM.

²⁴⁰ Email dated 2/28/03, from Odin Marine to Silver Line Ltd., 7:58:06 PM (forwarding Millenium message).

²⁴¹ Subcommittee conversations with Odin Marine (2/11/05).

²⁴² Email dated 3/4/03, from Odin Marine General Counsel, Howard Jaffe, to Odin employee, Michael Richards, 3:55:13 PM.

Department official that his company was willing to turn over the oil to the MIF if the United States wanted them to do that.

The U.S. State Department official promised to call back. The General Counsel memorialized his second conversation with this U.S. State Department official in an email to another Odin Marine employee.²⁴³ He wrote:

“She called back in about 2 hours and said that her office was ‘AWARE OF THE SHIPMENTS AND HAS DETERMINED NOT TO TAKE ACTION.’ She did not add ‘at this time.’ I noted that a further shipment was sought by Millenium and did she have any advice on that. She repeated the quoted response and would say no more. I asked her to contact me if there was any change in position as my client’s wished to act in the best interests of the U.S. It appears that they do not want to harm Jordan by interfering with its quest for oil before the impending conflict by seizing it.”²⁴⁴

Odin Marine told the Subcommittee that this conversation reassured the U.S. company that the United States was fully informed of the Khor al-Amaya shipments and had no objection to them or to a U.S. company’s participation in them. The company indicated that there was no indication that Odin Marine should obtain a license from OFAC to transact business in Iraq, and no impediment to proceeding with the Khor al-Amaya shipments.

In an email sent on February 25, 2003, Millenium provided explicit guidance to Odin Marine as to how all vessels loading at Khor al-Amaya were to interact with the MIF, and how the MIF would respond. This email explicitly identified MIF Commander Harry French, who was then and is now a U.S. naval officer, as the key contact for ship communications.²⁴⁵ Millenium instructed Odin Marine as follows:

“1. All chartered vessels coming into Khawr Amaya to provide the Un Naval check point with the name of the vessel, name of Charterer, and name of loading port. This communication to take place between the Master of the concerned vessel and whichever UN Naval ship on duty in the vicinity.

²⁴³ *Id.*

²⁴⁴ In commenting about Jordan’s “quest for oil before the impending conflict,” the General Counsel of Odin Marine was referring to a common justification offered for the Khor al-Amaya shipments -- Jordan’s need to ensure it had an adequate supply of oil if war broke out in Iraq. In early 2003, Jordan had begun taking a number of measures to protect itself against an oil supply disruption. For example, Jordan chartered the “M/T Berge Chief,” a Norwegian tanker with a storage capacity of about 2 million barrels, and maintained it at an anchorage offshore of Aqaba. Jordan entered into agreements with Saudi Arabia, the United Arab Emirates, and Kuwait to obtain a three-month supply of free oil. Jordan also obtained hundreds of millions of dollars in outright grants from other nations, including the United States, to ease the economic impact of the war in Iraq. Additionally, Jordan purchased more than 7 million barrels of oil from Iraq in the Khor al-Amaya incident at issue in this Report.

On the other hand, at the same time as Jordan was buying oil from Khor al-Amaya, it was selling a large amount of crude oil then in storage in Jordan. Shipping records obtained by the Subcommittee indicate that on February 5, 2003, the ship “M/T Artemis” arrived at the Jordanian port of Aqaba for use by the Jordanian Ministry of Energy and Mineral Resources. At Aqaba, the Artemis was loaded with about 1 million barrels of Arab Light crude oil, which is roughly comparable to Iraqi Basrah Light. According to shipping documents, the Artemis departed with this oil for Aden, where it arrived on March 22, 2003, and discharged its cargo on March 26 “to Aden Refinery Company and Al Hoda International Trading Co., at the port of Aden without production of the original bill of lading.” Email dated 2/5/03, from Odin Marine to Marine SBIG; email dated 3/26/03, from Odin Marine to Capt. Ghazi Abu Laila, 8:07:51 AM.; email dated 3/24/05, from Odin Marine to the Subcommittee, 9:45 AM.

As events unfolded, Jordan apparently experienced a two-month disruption of oil imports from Iraq. Citing security and safety concerns, Jordan suspended all oil imports from Iraq on March 23, 2003, three days after the war in Iraq began; it resumed those imports two months later in mid-May. See, e.g., “Jordan Refuses to Comment on Prospects of Oil Supplies from Saudi, Kuwait,” BBC Monitoring International Reports (4/7/03).

²⁴⁵ The Subcommittee asked DOD to arrange an interview with Commander French. DOD offered to allow him to speak to the Subcommittee in a classified setting, but to date has failed to respond to the Subcommittee’s request for an interview that would discuss only unclassified matters. The Subcommittee has been told that additional DOD personnel with information about the Khor al-Amaya incident include Naval Commanders Hensen and Carreras.

"2. Upon completion of loading and while approaching the UN Naval check point, the Master to contact the UN Naval ship on duty at that time and give them all the details including quantity loaded, name of charterer, the terminal of loading and then get the necessary clearance accordingly.

"3. At anchorage, Master will contact Commander Harry French and get the NO OBJECTION message from him. Mr. Young of Odin Marine to contact Commander French as well in order to verify and confirm the communication between the Master and Commander French. Mr. Young will seek the NO OBJECTION message in the text and format agreed between us."²⁴⁶

Millenium instructed its chartered vessels on the key phrase to be used to obtain permission from the MIF for passage:

"4.C. The message that should be sent by either the ship master or Mr. Young is the following: 'We are loading crude oil from the terminal at Khawr Amaya for Millenium: do you have any objection?'"²⁴⁷

Millenium also directed its personnel to keep communications with the MIF to a minimum:

"It is very advantageous that Mr. Young served in the Coast Guard as he can relate to and understand the situation and how officers feel uncomfortable about going through unnecessary extended communications."²⁴⁸

A "Note to File" written by David Young of Odin Marine indicates that Commander French appeared to be under similar instructions to provide Mr. Young with only the minimal information necessary for their particular interaction. Mr. Young's note states:

"[T]he M/T Tanker "Arcadian I" was due to sail Khor al Amaya March 1st at 0900 with the tide. Commander French advised that he had no objections. He [also] said that he was sorry he could not say anything more. I told him I completely understood and did not expect him to say anything more.

"He asked how many shipments this was. I told him this was the third vessel that had actually loaded (i.e. Argosea, Eagle, and now Acadian I [*sic*]). He asked how many more vessel[s] I expected. I told him one vessel I thought was going to be confirmed in the morning (did not mention name of vessel to him but was thinking of M/T Sea Victory). I also told Commander French that we had a couple vessels that were hesitant to load due to the recent publicity etc – and may pull out of these charter parties. He related that the recent publicity had made his life very difficult and could understand how recent events could make things difficult in this regard.

"I also asked Commander French as a method of procedure if I could continue to call him to request permission for vessels to proceed to and depart from Iraq and he said that would be okay."²⁴⁹

Mr. Young described Commander French as "Coast Guard Lia[i]son to USN Central Command in Bahr[a]in."

Presumably, each vessel that loaded oil at Khor al-Amaya followed the instructions provided by Millenium. Upon arrival, they checked in with the MIF; provided details about their plans to load

²⁴⁶ Email dated 2/25/03, from Millenium to Michael Richards of Odin Marine, 2:11:17 PM. "Mr. Young" refers to David E. Young, who was then executive vice president of Odin Marine.

²⁴⁷ *Id.*

²⁴⁸ *Id.*

²⁴⁹ Note to File dated 3/2/03, authored by David Young of Odin Marine.

Iraqi oil from Khor al-Amaya, an unauthorized port under the OFF program; asked the MIF if it had any objection; and, hearing none, proceeded to the port. One person interviewed by the Subcommittee said that it was his understanding that, on some occasions, MIF vessels even escorted the chartered ships to ensure their safe passage through the Persian Gulf.²⁵⁰ From February to March 2003, seven vessels loaded a total of over 7.7 million barrels of Iraqi oil from Khor al-Amaya.

6. Final Destination of Khor al-Amaya Oil

Although oil loaded at Khor al-Amaya was described as undertaken pursuant to the Iraq-Jordan trade protocol or as part of a plan to establish a floating strategic oil reserve for Jordan during the U.S. invasion of Iraq, most of the 7.7 million barrels of oil loaded at Khor al-Amaya never reached Jordan.

As Table 4 indicates, at most it appears that only one of the tankers that lifted oil from Khor al-Amaya ultimately discharged any cargo in Jordan.

Table 4: Final Destination of Oil Exported from Khor al-Amaya

Original Vessel Lifting Oil from Khor al-Amaya	Initial Disposition	Final Disposition	Date of Final Disposition
Argosea	UAE port of Fujairah; Yemeni port of Aden	Jordanian port of Aqaba	April 18, 2003
Eagle	Ship-to-Ship (STS) transfer of oil to the Marine Pacific at the Fujairah port	STS of approx. 2.5 million barrels from Marine Pacific to Hellenport Embassy on June 9, 2003. Approx. 2.5 million barrels on Hellenport Embassy sold to Al Huda International Trading Co. on June 18, 2003 @ \$20.65/barrel; sent to Midor Refinery, Egypt.	June 18, 2003
Sea Victory	STS to Marine Pacific at the Fujairah port		
Seacross II	STS to Marine Pacific at the Fujairah port		
Arcadian	STS to Empress des Mer at the Fujairah port	Approx. 2.9 million barrels aboard Empress Des Mer discharged at Egyptian port of Ain Sukhna	Late 2003
Mint Prosperity*	STS to Empress des Mer at the Fujairah port*		
Endeavour 2*	STS to Empress des Mer to the Fujairah port*		

Table 4. According to shipping documents available to the Subcommittee, only one of the seven tankers that loaded oil from Khor al-Amaya transported oil to Jordan.

* The Mint Prosperity and Endeavour data is inferred from references in Bayoil documents and shipping totals. The total amount of oil that was available for sale, according to Bayoil documents, is about 1.6 million barrels less than the amount that was loaded according to SOMO documents. The Subcommittee Minority Staff has been unable to account for this difference.

The Argosea's initial destination after loading at Khor al-Amaya was Fujairah, a port just outside the Straits of Hormuz on the coast of the United Arab Emirates, where the ship set anchor on February 20, 2003. The next communication in the records obtained by the Subcommittee indicates that on March 29, 2003, Millenium instructed the Argosea to "heave up anchor and proceed A.S.A.P. at full speed to Aqaba, Jordan to discharge."²⁵¹ Two days later, Odin Marine asked Petrian Shipbrokers to notify the Argosea's owners that the "vessel is presently enroute to Aqaba ETA 7

²⁵⁰ Subcommittee interview of Odin Marine (2/11/05).

²⁵¹ Email dated 3/20/03, from Millenium Marine Division to Argosea.

April 03 to discharge its cargo of crude oil (with possible change of disport within the trade area agreed).²⁵²

The next day, however, on April 1, 2003, Millenium directed the Argosea's Captain to proceed to Yemen to discharge its cargo:

"DEAR CAPT VLADIMIR

"PLS NOTE YOUR DISCH PORT IS ADEN IN YEMEN
KINDLY ADVISE YOUR ETA ADEN ANCHORAGE

"REGARDS

"J. SAYEGH
"MILLENIUM"²⁵³

On April 3, 2003, Millenium provided more specific instructions to the Argosea, including the following:

"FOR ALL YOUR SHIP BUSINESS AND DISCH, FM TIME YOU DROP ANCHOR TILL COMPLETE DISCH'G WOULD BE HANDLED BY JORDAN NATIONAL SHIPPING WHO WOULD CONTACT YOU LATER ON 3RD APRIL, PLS FOLLOW THEIR OPERATIONAL INSTRUCTIONS."²⁵⁴

The direction to discharge the cargo in Yemen greatly concerned the Tsakos Group, which owned the Argosea, since it appeared to contradict Millenium's previous assertions that the cargo had been obtained for use by Jordan under Article 50 of the U.N. charter. The shipowner expressed concern, under this rationale, about delivering the oil to any country other than Jordan without violating U.N. sanctions. In an apparent communication to Millenium, the shipowner pointed out that it had previously discussed this issue with the company as follows:

"[W]e highlighted:

"1. that there was considerable media speculation that the cargo was unlawful, to which you and your government insisted that the cargo was for the use of the Jordanian state, and that you were permitted to export the cargo from Iraq by the tacit consent of the United Nations under Article 50 of the UN Charter:

"2. that there was media speculation that the cargo was not for the use of the Jordanian state and that even if para 1 above was accepted, if it became clear that the cargo was to be delivered to non-Jordanian state interests, the rationale under the UN charter (Art. 50) would no longer be available and Owners would have to treat the cargo/order for delivery as unlawful. As a result, the indemnity provided by the Jordanian government on 13th March 2003 was drafted to ensure that the delivery was to Jordanian state interests through Millenium.

"You have now changed your orders for Aqaba and have directed the vessel to deliver the cargo at Aden. Given the two matters highlighted above, we are duty bound to enquire on behalf of the Owners of the vessel for details as to the circumstances in which cargo destined for use by the Jordanian state should be discharged at Aden. We very much wish to work with you and to accommodate your reasonable and lawful orders but consider that it is imperative that you please let us have as much information as possible in order to demonstrate to us that the cargo is

²⁵² Email dated 3/31/03, from Odin Marine to Petrian Shipbrokers.

²⁵³ Fax dated 4/1/03, from SBIG Head Office to Master of Argosea.

²⁵⁴ Email dated 4/3/03, from Odin Marine to Jamil Sayegh, SBIG Holdings, 8:30:36 AM .

still destined for use by Jordanian state interests despite being ordered to be delivered at Aden.

“We look forward to your reply.”²⁵⁵

When the Argosea arrived at the Yemeni port of Aden on April 3, 2003, all of the berths at the port were full, so the ship initially remained at anchor in the harbor. From the documents provided to the Subcommittee, it appears that the Argosea remained at Aden for 7 days. The Subcommittee Minority Staff was unable to determine whether the Argosea discharged any of its cargo during its week-long stay at Aden.

While the Argosea was anchored at Aden, the shipowner apparently also began expressing concerns about the bill of lading for its cargo of oil. Bills of lading are essential shipping documents. They describe the type and quantity of goods being shipped, as well as the ports of loading and discharge, and serve as a document of title, a contract of carriage, and a receipt of goods. In the case of the OFF program, a bill of lading was part of the documentation required by the United Nation. Without the bill of lading, many lenders and buyers of oil might consider a cargo contraband and refuse to provide financing or funds for its purchase.

On April 10, 2003, Petrian Shipbrokers reported to Odin Marine that the Argosea shipowner had advised “that [vessel] will discharge against original [Bill of Lading] although apparently these need to be reissued after the old ones are cancelled. The owner’s operator is of the understanding that his boss has sent a msg regarding [Bill of Lading] directly to charterers – I have asked for them to send us a copy.”²⁵⁶ On the same day, the shipowner, the Tsakos Group, sent a message informing the Argosea that a new set of bills of lading would be produced for the cargo, changing the cargo’s consignee to the “Ministry of Energy and Mineral Resources, the Government of the Hashemite Kingdom of Jordan,” and designating the port of discharge to be “Aqaba, Yemen.”²⁵⁷ The shipowner’s message also stated that once the charterer, Millenium, provided the vessel with the new bills of lading, discharge could commence.

Presumably, a key issue in the bills of lading applicable to the Argosea’s oil cargo was information showing that the destination port was Aden, Yemen instead of Aqaba, Jordan, thereby raising concern that the shipment was not for Jordan’s use under the Iraq-Jordan protocol. Another issue may have been information showing where the cargo originated, since Khor al-Amaya was an unauthorized port under the OFF program and it is possible that no bill of lading was provided during the initial loading process. It is unclear how these matters were addressed in either the original or replacement bills of lading described in the Argosea communications. Also unclear are the procedures and circumstances under which Millenium produced both the original and replacement bills of lading for the Argosea’s oil cargo.

On April 16, 2003, the Argosea reached the Jordanian port of Aqaba and shortly afterward began discharging oil. The Subcommittee Minority Staff has been unable to determine how much, if any, Iraqi oil the Argosea discharged at Aden, and how much it discharged at Aqaba. The Subcommittee Minority Staff has also been unable to obtain copies of the original or subsequent bills of lading for the Argosea’s cargo.

The cargoes of three other ships that loaded in Khor al-Amaya were eventually consolidated and shared a final destination. These cargoes, from the Eagle, Sea Victory, and Seacross II, were sent to the UAE port of Fujairah just outside the Persian Gulf. Beginning in late March, the cargoes from all three ships were transferred to storage tanks on a large oil tanker named the Marine Pacific. In early June, the Iraqi oil aboard the Marine Pacific was transferred to still another oil tanker, the

²⁵⁵ Email dated 4/1/03, provided by Odin Marine, incorporating messages from Tsakos Shipping Athens with identifying number RefNum: 2181783.

²⁵⁶ Email dated 4/10/03, from Petrian Shipbrokers to Odin Marine, 11:54:47 AM.

²⁵⁷ Email dated 4/10/03, from Petrian Shipbrokers to Odin Marine, 12:59:55 PM. It is not clear from this document whether the reference to “Aqaba, Yemen” is a typographical error or refers to two distinct ports of discharge.

Hellespont Embassy. Some evidence, as discussed in the next section, indicates that Bayoil may have furnished the Hellespont Embassy to Millenium. On June 18, 2003, according to documents produced by Bayoil, Millenium sold the 2.5 million barrels of Iraqi oil aboard the Hellespont Embassy to Al Hoda International Trading Company ("Al Hoda"). Al Hoda is known to be a front company for the Hussein regime.²⁵⁸ The Bayoil documents also indicate Al Hoda may have paid Millenium \$20.65 per-barrel for the oil.²⁵⁹

It appears likely that the cargoes of the three remaining ships that loaded oil at Khor al-Amaya, the Arcadian, Mint Prosperity and Endeavour 2, were also consolidated and sold together. The Arcadian's cargo was sent to Fujairah, where it was transferred onto a ship called the Empress des Mer. Bayoil's documents indicate the Empress des Mer carried a total of nearly 2.9 million barrels of Iraqi oil, of which about 1.6 million barrels came from the Arcadian.²⁶⁰ The shipping records obtained by the Subcommittee do not indicate the origin of the additional barrels of Iraqi oil aboard the Empress des Mer. However, a Bayoil memorandum dated May 13, 2003, specifically identifies the cargoes aboard the Mint Prosperity and the Endeavour 2, together with the cargoes from Khor al-Amaya aboard the Arcadian and the Marine Pacific, as potentially available for purchase from Millenium.²⁶¹ It appears, therefore, that the cargoes aboard the Mint Prosperity and the Endeavour may have been transferred onto the Empress des Mer. According to the owner of the Empress des Mer, the Iraqi oil stored aboard that ship was discharged in Egypt.²⁶² The Subcommittee Minority Staff was unable to determine who, if anyone, purchased this oil from Jordan.

7. Bayoil Attempt to Purchase Khor al-Amaya Oil from Jordan

An additional curious aspect of the Khor al-Amaya shipments is the emergence of Bayoil as a potential purchaser of the oil from the Jordanian government. Although, in the end, Bayoil was unable to purchase the cargoes despite strenuous efforts, documents related to those efforts yield additional information about the disposition and legality of the shipments.

Bayoil apparently learned of the Jordanian-chartered oil tankers carrying Iraqi oil in early March 2003. A memorandum in Bayoil files, apparently written in March 2003, provides detailed and generally accurate information about the chartered vessels.²⁶³ An email from John Irving to David Chalmers dated March 24, 2003 – 4 days after the U.S. invasion of Iraq began – states that a number of persons were interested in purchasing the Khor al-Amaya cargoes.²⁶⁴ In mid- to late-May, Bayoil began negotiating with Petroline, a Jordanian company, to either store or purchase, or both, the Iraqi crude oil held by the Jordanian Ministry in ships anchored at Fujairah.²⁶⁵ Among the

²⁵⁸ ISG Report, Vol. III, Regime Finance and Procurement, pp.82, 90-91, 291 (September 2004). Interviews by Subcommittee staff with senior Iraqi officials in the Hussein regime confirmed that the Government of Iraq owned 50 percent of Al Hoda International Trading, provided direction to its operations, and shared in the company's profits.

²⁵⁹ One Bayoil memo characterized Al Hoda's offer as "bunch of peasants at 20.65"; another stated: "COMPETITION (AL HODA) 20.65 (we think) – laundry money." Email dated 6/17/03, from John Irving to David Chalmers, Jr and other Bayoil personnel, 3:26 PM; email dated 6/16/03, from John Irving to Jean Johnston, 4:01 PM, Bates BAY14-01796.

²⁶⁰ See, e.g., draft request dated 6/17/03, from Bayoil to Banque Cantonale Vaudoise for a letter of credit financing the purchase of 2.87 million barrels of Iraqi oil on the Empress de Mer.

²⁶¹ See email dated 5/13/03, from John Irving to David Chalmers, re "Petroline: conversation with Ali Jaffri."

²⁶² Subcommittee interview of Tankship Ltd. (4/20/05).

²⁶³ Undated document produced by Bayoil, Bates BAY14-01878-79 (contains detailed information obtained "through our market intelligence" about "Jordanian-chartered ships loading" oil at Khor al-Amaya)(text says at one point it is providing information "as of today March 10, 2003" and later "just yesterday March 25th").

²⁶⁴ Email dated 3/24/03, from Bayoil's John Irving to David Chalmers, 8:25 AM.

²⁶⁵ Memorandum dated 5/19/03, from Bayoil Supply & Trading Limited to Petroline FZC, "Ref: Oil Storage/Purchase Proposal."

Bayoil documents obtained by the Subcommittee is a storage charter agreement between Bayoil and the Jordanian Ministry of Energy & Mineral Resources for Bayoil to provide floating storage of the Ministry's oil on the vessels Hellespont Embassy and Hellespont Grand.²⁶⁶ Because this agreement is unsigned, it is not definitive evidence of an actual contract between Bayoil and the Jordan Ministry. About 2 weeks later, the Iraqi crude that had been stored on the Marine Pacific was transferred to the Hellespont Embassy. However, the Subcommittee Minority Staff has not been able to conclude with certainty that the Hellespont Embassy was then under charter to Bayoil.

During the same period of time, Bayoil began discussions with Petrolina for the outright purchase of the Iraqi oil. Bayoil was both negotiating with Petrolina and using Ali Jaffri of Petrolina as an agent in its negotiations with the Jordanian Government. A Bayoil memorandum indicates that Mr. Jaffri had access to the Jordanian Prime Minister.²⁶⁷ The same memorandum describes a conversation with Ali Jaffri in which he provides his perspective on the legality of the shipments:

"On the question of the PROTOCOL – Ali said that this had been signed between Iraq and Jordan and had been vetted by the US State Department. This is one of the areas he will check tomorrow. He said if it was not clear why then was CALTEX looking to do the same deal for either Far East or South Africa."²⁶⁸

At the same time that Bayoil began negotiating with Petrolina to buy the Jordanian oil from Khor al-Amaya, the Jordanian Minister of Energy was denying press reports that Jordan was attempting to sell Iraqi oil that had been sold to Jordan before the war. "The minister stressed that the quantities of oil, which are in Aqaba or at the refinery in Al-Zarqa, are a strategic reserve to be used for refining and local consumption, adding that Jordan has no oil to sell and that there are no Jordanian companies to sell oil."²⁶⁹

In early June, Bayoil began negotiating directly with the Jordanian Ministry of Energy and Mineral Resources for the purchase of the Iraqi oil aboard the Marine Pacific and Empress des Mers. Bayoil began drafting a formal purchase offer and arranged a meeting with the Jordanian Minister of Energy to discuss the proposed sale.

On June 10, 2003, the Jordanian Minister of Energy and Mineral Resources met in Amman with three persons representing Bayoil, John Irving, Augusto Giangrandi, and Zeid Khorma.²⁷⁰

²⁶⁶ Memorandum dated 5/22/03, from Bayoil Supply & Trading Limited to Petrolina FZC, "Ref: Oil Storage Contract Dated May 22, 2003."

²⁶⁷ Email dated 5/13/03, from John Irving to David Chalmers, 5:12 AM.

²⁶⁸ *Id.* It is not clear whether Jaffri's claim that the "protocol" had been vetted by the U.S. State Department was a reference to the official trade protocol between Iraq and Jordan that was publicly known or these specific shipments.

²⁶⁹ "Jordanian Minister Denies Reports Local Companies Offered to Sell Iraqi Oil," BBC Worldwide Monitoring (5/22/03). This media report also stated that Jordanian companies were having difficulty selling the oil, because it was "exported three months ago when Iraq reactivated an abandoned seaport in Khawr al-Amaya on the Gulf a few weeks before the war broke out, thus violating the sanctions the United Nations imposed on Iraq."

²⁷⁰ Email dated 6/10/03, from John Irving to David Chalmers, 5:34 AM, BAY14-01835.

A former high-ranking Iraqi official interviewed by the Subcommittee stated that Zeid Khorma "or his brother" was the person who visited the Iraqi Oil Minister to request approval for the Khor al-Amaya shipments in 2003. Subcommittee interview of Senior Iraqi Official No. 7 (4/17/05). Evidence uncovered by the Subcommittee Minority Staff indicates that Zeid Khorma's association with Augusto Giangrandi dates back to at least the mid-1980s, when Mr. Khorma was Carlos Cardoen's representative in Baghdad, and Mr. Giangrandi was helping Cardoen Industries supply Iraq with cluster bombs. See Section IIB(2) of this Report above.

Mr. Khorma also allegedly helped smuggle into Iraq a key ingredient for Scud rocket fuel. In 1994, Mr. Khorma is alleged to have paid \$50,000 to arrange the shipment from China to Iraq of 30 tons of ammonium perchlorate, a key component in the production of solid rocket fuel for Iraqi Scud missiles. The ammonium perchlorate was falsely labeled as aluminum sulfate and found on a German ship docked in Saudi Arabia. See, e.g., "HK Firm Used to Send Missile Fuel to Iraq Say Investigators," *South China Morning Post* (Hong Kong) (12/18/94). U.S. Customs agents were quoted as saying that Zeid Khorma "is believed to be a supplier of illegal goods through Iraqi government contacts, with the help of his father and brother." "U.S. Customs: 2 Nabbed in Iraq Export Plan," *United Press International* (1/11/95).

(continued...)

According to Mr. Irving, the Minister indicated that Jordan already had entered into a contract for the cargo aboard the *Empress des Mer*. The Minister allegedly explained that the cargo aboard the *Marine Pacific* had just been transferred onto the Hellespont Embassy, and according to Mr. Irving's email, the Minister "would like to keep these bbls on same ship and re-charter ship to Bayoil at same rate." The Minister allegedly asked Bayoil to provide proposals for discussion later that evening or the next morning.²⁷¹

Bayoil documents indicate that Mr. Chalmers was extremely concerned about the legal status of the Iraqi oil they were seeking to purchase. Mr. Chalmers apparently discussed with his attorneys the extent to which the Iraqi sanctions regulations applied to oil acquired before the invasion and, specifically, whether the manner in which this oil was acquired could cause it to be "deemed tainted."²⁷² His concern apparently arose in part because the banks Bayoil had asked to issue letters of credit to finance the oil purchase had requested either: proof that payment for the cargo had been made to SOMO -- which Bayoil could not provide since Jordan refused to disclose its role in paying SOMO -- or, in the alternative, a statement from OFAC that there were no restrictions on the importation of the Khor al-Amaya oil into the United States.²⁷³

Later on June 10, 2003, Bayoil submitted a written offer to the Jordanian Ministry to purchase the oil on both the Hellespont Embassy and *Empress des Mer*. The next day, June 11, 2003, Bayoil representatives John Irving, Augusto Giangrandi, and Zeid Khorma met again with the Minister of Energy, who was accompanied by another Jordanian Ministry official, Farouq al-Hyari. According to Mr. Irving, the participants discussed pricing and then turned to the shipping documents needed by Bayoil to obtain financing from a bank for the transaction.²⁷⁴ According to Mr. Irving, the Jordanian Minister of Energy balked at many of the documentation requirements, because Jordan did not want its role or the nature of the transaction to become public. For example, an Irving email states: "M said no way would J 'go public' on these bbls lifted from 03 and indeed it was very simple: 'the bbls are to be lifted ex Fujairah.'" ²⁷⁵

According to Mr. Irving, the Jordanian Minister of Energy appeared annoyed that the legitimacy of the shipments was being questioned, alleging that the Prime Minister of Jordan had told him that the shipments had the "direct approval of the White House":

"M said that he had had a meeting with the "higher authority" [*sic*] that morning (we know he met the PM) and that the movement of these bbls had the direct approval of the 'White House'. We believe that approval was succinct at the time of original lifting and has been stated more forcefully at the Aqaba meeting early June" ²⁷⁶

²⁷⁰ (...continued)

In January 1995, U.S. authorities arrested Zeid Khorma's brother Mosab, along with his father Ahmad, in New York, and charged them with "knowingly and willfully conspiring to violate" the Iraqi sanctions regulations and executive orders "by exporting and intending to export goods from the U.S. to Iraq." Another individual, Kim Kyung-II, also known as "Storm Kheem," was charged with felony offenses for alleging accepting payments from Zeid Khorma to ship the ammonium perchlorate. Criminal Case 0:95-mj-00041-ARL-1 (USDC EDNY). Zeid Khorma, who then resided in Jordan, was not indicted.

In August 1995, all charges against the Khormas were dismissed. In March 1996, Kheem pled guilty and was sentenced to six months of house arrest, a \$100 "special assessment," and five years of probation with 350 hours of community service.

²⁷¹ Email dated 6/10/03, from John Irving to David Chalmers, 5:34 AM, Bates BAY14-01835.

²⁷² Email dated 6/10/03, from Bayoil's Jean Johnston to John Irving, 6:22 PM, Bates BAY14-01736.

²⁷³ *Id.*

²⁷⁴ Email dated 6/11/03, from Bayoil's John Irving to David Chalmers and others, 8:23 AM, Bates BAY14-01817.

²⁷⁵ *Id.* Bayoil emails often used abbreviations or codes to refer to persons and places. In this email, "M" refers to the Jordanian Minister of Energy, "bbls" stands for "barrels," "J" refers to Jordan, and "03" refers to Iraq.

²⁷⁶ *Id.*

The participants also discussed how to construct a rationale for why Jordan was now selling the Iraqi barrels it had supposedly acquired for a strategic oil reserve:

“[Farouq al-Hyari] is working on this document today. Basically it is going to state that J has these bbls for strategic stock reasons and quality discovery means that they cannot process these bbls in J for environmental reasons (J refineries lack hydrotreating facilities.) There is evidence that these bbls have resulted in a recent refinery [shutdown] for 22 hours but FH denied this. This doc will also highlight the reasons for re-sale.”

Other than this email, the Subcommittee Minority Staff has not located any other indication in the Bayoil documents that the Iraqi oil was unsuitable for Jordan’s refineries. In fact, in a subsequent Bayoil memorandum, John Irving seems to be irritated that a competitor was espousing the same rationale for the sale of the oil that Bayoil had “drummed up” for the Jordanian Ministry:

“[Zeid Khorma] went to check with one of his contacts what ‘others’ were doing During the course of this meeting he got hold of an offer made 11th June from ‘Canadian Habitat International’ based in Abu Dhabi which referred exactly to some of our wording discussed yesterday in the Ministry. In particular we had drummed up this strategic stock issue and here came the Canadian offer indicating precisely our wording.”²⁷⁷

Jordan’s unwillingness, or inability, to provide formal documentation legitimizing the purchase of the Iraqi crude proved to be an insurmountable obstacle for Bayoil. On June 12, 2003, Bayoil’s attorneys wrote to OFAC seeking “clarification” that would provide authority for Bayoil to import the Khor al-Amaya oil.²⁷⁸ Bayoil stated this clarification was necessary in order to “satisfy the demands of the Bureau of Customs and Border Protection and the foreign banks expected to finance the proposed transaction.” Bayoil wrote:

“We have been advised the Government of Jordan has offered two cargoes of Iraqi crude oil to Bayoil’s affiliate for purchase, which Bayoil proposes to transport and/or distribute to customers in the United States. It is our understanding that this crude oil was acquired by the Government of Jordan prior to the issuance of the Executive Order and the General License [removing the Iraqi sanctions]. Bayoil has been led to believe that this crude oil was loaded at Khor Al Maya, Iraq, during late February 2003.”

Bayoil told OFAC that, with respect to Iraqi oil lifted prior to the end of sanctions on May 22, 2003, the U.S. Bureau of Customs and Border Protection was still requiring documentation showing that the oil had been obtained in accordance with the U.N.’s Oil-for-Food program. For example, Bayoil told OFAC that the Bureau wanted both a copy of the U.N. 661 Committee approval of the contract to buy the oil, and a U.N. inspection certificate showing that the cargo had been properly loaded and inspected at an authorized Iraqi port. Bayoil told OFAC: “We have been advised that neither documents are available with respect to the purchase of this crude oil.”

The next day, June 13, 2003, Bayoil’s attorneys again wrote to OFAC, seeking expedited treatment of their request.²⁷⁹ In this letter, Bayoil noted the two ships “are valued at approximately \$120 million,” and that if Bayoil could not “obtain comfort” from OFAC by close of business on June 16, “it is likely the Government of Jordan will sell these cargoes to another non-U.S. buyer.”

²⁷⁷ Email dated 6/12/03, from John Irving to David Chalmers, 9:58 AM.

²⁷⁸ Letter dated 6/12/03, from Bayoil’s legal counsel, Dickstein, Shapiro, Morin & Oshinsky, LLP to OFAC, Bates BAY14-01804-06.

²⁷⁹ Letter dated 6/13/03, from Bayoil’s legal counsel, Dickstein, Shapiro, Morin & Oshinsky, LLP to OFAC, Bates BAY14-01733-35.

On June 18, 2003, OFAC wrote to the U.S. State Department seeking guidance on Bayoil's request.²⁸⁰ OFAC asked the U.S. State Department whether the Khor al-Amaya cargoes "should be construed as a legal or an illegal export pursuant to the United Nations embargo." According to OFAC, the U.S. State Department never provided any response to their letter or Bayoil's request.

Ultimately, Bayoil's inability to obtain formal documentation, either from Jordan or OFAC, attesting to the legality of the oil from Khor al-Amaya, apparently prevented Bayoil from obtaining a financing commitment or letters of credit to support its purchase of the oil. In mid-June 2003, Jordan sold the three cargoes that had been consolidated on the Marine Pacific and moved to the Hellenic Embassy, to Al Hoda International Trading. Al Hoda then delivered the oil to the Midor Refinery near Alexandria, Egypt.

The loss of this cargo to Al Hoda and Bayoil's ongoing difficulties in its attempt to buy the remaining oil on the *Empress des Mer* led to recriminations between Bayoil's John Irving and Zeid Khorma, Bayoil's agent in Jordan. A series of emails between Mr. Irving and Mr. Khorma reveals the tension between the two, as well as their beliefs that the disposition of these barrels had risen to a "political level" within Jordan and the United States. For example, on July 1, 2003, Mr. Khorma wrote:

"Believe me I am as frustrated as you are. The situation as it stands now, has reached a political level, and not a commercial one. Yes we were told that Cargo would be offered to our directions if the [letter of credit from Al Hoda] is not established. However since the high authority taking care of the matter is currently unavailable till tomorrow afternoon, we will have to wait till then.

"Believe me John, the level we are talking to at this time is the highest and this restricts us by not going below. However I will try to call them tonight to see what indication we will get.

"I wish I had more news for you, but believe me the level we have reached is now the highest.

"best regards

"Zeid"²⁸¹

After two more emails from Mr. Khorma providing updates on discussions at the "highest levels" in Jordan regarding the sale of the second cargo of oil to Bayoil, and urging Mr. Irving to continue to wait for a decision, Mr. Irving wrote to Mr. Khorma:

"This is good news. However we have been here before.

"Also for you to say 'we have done a lot so that you guys better perform' and, in the same sentence, to question the right of the WH to check some issues with the J Govn pertaining these bbls, places you in a position way above your stated position as an 'agent' – or facilitating broker – on these bbls.

"We will not accept these inappropriate statements coming from you. All we want from you is detailed information which we are not receiving. All we are receiving are assurances and extended calendars.

"This whole issue now depends upon OFAC of which the Minister gave us assurances (June 11 in case you had forgotten) that he had 'received approval at the

²⁸⁰ Memorandum dated 6/18/03, from R. Richard Newcomb, Director, OFAC, to George A. Glass, Director, U.S. Department of State/EB/ESP.

²⁸¹ Email dated 7/1/03, from Zeid Khorma to John Irving, 11:48 AM.

highest level' which, may I remind you, you interpreted as being the White House. In addition you said that this point had been covered at Aqaba as well. Therefore it is perfectly valid for the US to be completing the 'circle' – a fact you fail to understand.

"In addition the fact that we are keeping a ship close to Empress at \$X,000 pd is an indication of our intent.

"Perhaps, Zeid, the 'performance' issue is somewhere else, and this is a matter of internal debate in Bayoil at the moment.

"Think about it."²⁸²

On July 6, Mr. Khorma emailed Mr. Chalmers with "an official notification of release from responsibility towards the Jordan deal." Apparently in reference to his conversations with Mr. Irving, Mr. Khorma told Mr. Chalmers, "I have never had anyone address me or my country with the manner spoken to me, nor has anyone ever hang up on me." Mr. Khorma told Mr. Chalmers their friendship was too valuable to lose over a business deal, but his honor did not permit him to continue with this particular transaction. Mr. Khorma concluded by telling Mr. Chalmers, "I spoke to Augusto and gave him full details of the situation of the cargo."²⁸³

For the remainder of the summer and into the fall of 2003, Augusto Giangrandi and Bayoil appear to have turned their attention to building relationships with the new leadership in SOMO and the Oil Ministry after the Hussein regime was deposed. In late November, Mr. Giangrandi raised the possibility that Bayoil could still purchase the Iraqi oil aboard the Empress des Mer. A note from John Irving to Mr. Giangrandi expressed surprise that Mr. Giangrandi was trying to resurrect this oil sale. Mr. Irving recounted their unsuccessful dealings to date, and wondered what, in Mr. Giangrandi's view, had changed:

"We have made a concerted effort to purchase such quantities via your assistance previously on the basis we were assured that such a transaction was approved at the highest levels in D.C.

"As such we applied for an OFAC license for a provisional transaction which after six plus weeks of work by our D.C. attorney[s] (\$10,000+), are were [sic] advised that no such license would be granted, without explanation.

"Therefore, since these facts were related to you and we don't have a 'get out of jail free card,' we are surprised by your continued inquiry about our interest or suggestions to push OFAC. What has really changed or what evidence exist which implies a change in policy in this matter?"²⁸⁴

From a subsequent email from Mr. Irving to Mr. Chalmers, it appears that Mr. Giangrandi explained to Mr. Irving that a deal Jordan had made with another purchaser for the Empress des Mer oil had fallen through, and so Jordan had inquired as to whether Bayoil were still interested. In December 2003, Mr. Chalmers told Mr. Irving he was "not interested in these [barrels] (if they are still there) due to customs issues and political uncertainties surrounding these historical bbls and to quality degradation issues."²⁸⁵ At this point, Bayoil's involvement in the Khor al-Amaya oil shipments appears to have ended.

²⁸² Email dated 7/3/03, from John Irving to Zeid Khorma, 9:11 AM.

²⁸³ Email dated 7/6/03, from Zeid Khorma to David Chalmers 1:13 PM.

²⁸⁴ Email dated 12/1/03, from Bayoil's John Irving to David Chalmers (forwarding an email of the same date from Mr. Irving to Augusto Giangrandi).

²⁸⁵ Email from Bayoil's John Irving to David Chalmers (12/1/03) 3:22 AM.

D. KHOR AL-AMAYA AND THE IRAQ-JORDAN TRADE PROTOCOL

Repeatedly at key points during the saga of the Khor al-Amaya oil shipments, participants claimed the shipments did not violate U.N. sanctions, because they had taken place under the Iraq-Jordan trade protocol which had been approved by the United Nations. Jordan made this claim to shipbrokers, shipowners, and captains when asking them to help load and transport the oil; Jordan made the same argument in sales negotiations with Bayoil; and Bayoil offered the same rationale when trying to get lenders, U.S. Customs, and OFAC officials to endorse the legitimacy of the cargo. The evidence indicates, however, that the Khor al-Amaya oil shipments were not sold according to the pricing formula in the Iraq-Jordan trade protocol and did not meet the characteristics of the trade conducted under the protocol. Moreover, despite requests from interested parties, neither the United Nations nor the United States ever agreed to characterize the Khor al-Amaya cargoes as the product of transactions in accordance with U.N. sanctions.

Background. Jordan and Iraq have been close trading partners ever since both countries came into existence after the first World War. Initially, both countries were ruled by the Hashemite family: Faisal became King of Iraq and his brother, Abdullah, became King of Jordan. During the Iran-Iraq war, Jordan supplied essential agricultural and industrial goods to Iraq, and, in return, Iraq supplied Jordan with “cheap oil, grants, and low-interest loans.”²⁸⁶

The sanctions imposed upon Iraq immediately after Saddam Hussein invaded Kuwait had a particularly severe effect on Jordan. Jordanian exports plummeted, and Jordanian businesses associated with Iraq’s exports – nearly 70 percent of which traveled through the Jordanian port of Aqaba – were severely affected. Jordan’s oil supplies were also disrupted; prior to imposition of U.N. sanctions, Iraq had supplied about 80 percent of Jordan’s oil at below-market rates.²⁸⁷ An influx of over a million refugees from Iraq into Jordan further strained Jordan’s economy.

On August 20, 1990, 14 days after the U.N. Security Council adopted Resolution 661 imposing sanctions on Iraq, Jordan informed the Security Council that it would comply with the provisions of the resolution, but that such compliance would lead to “extreme economic hardships to Jordan and its population,” and sought consultation to alleviate those hardships as provided under Article 50 of the United Nations Charter.²⁸⁸ Article 50 provides:

If preventive or enforcement measures against any state are taken by the Security Council, any other state, whether a Member of the United Nations or not, which finds itself confronted with special economic problems arising from the carrying out of those measures shall have the right to consult the Security Council with regard to a solution of those problems.

In September 1990, the U.N. 661 Committee issued a “Special Report” on Jordan’s Article 50 request “with regard to special economic problems arising from the carrying out of the measures contained in resolution 661 (1990).”²⁸⁹ The 661 Committee “express[ed] concern at the unique economic difficulties confronting Jordan,” “recognize[d] the need to deal on a continuing basis with Jordan’s unique economic difficulties,” and requested the Secretary General to work with Jordan to

²⁸⁶ “The 1991 Gulf War and Jordan’s Economy,” *Middle East Review of International Affairs*, Vol. 6, No. 2 (June 2002).

²⁸⁷ *Id.* Jordan’s economy also was affected by its political isolation due to its failure to join the coalition opposing Iraq’s invasion of Kuwait.

²⁸⁸ See letter dated 8/20/90, from the Permanent Representative of Jordan to the United Nations Addressed to the President of the Security Council, United Nations Security Council document S/21620 (8/24/90). Jordan’s letter identified a host of negative economic consequences from the Iraqi embargo. Overall, Jordan stated it would incur a “direct financial loss” of at least \$1.5 billion annually, and cited consequences that could subject its economy to “total collapse.”

²⁸⁹ Special Report of the Security Council Committee Established by Resolution 661 (1990) Concerning the Situation Between Iraq and Kuwait on the Communication Received from Jordan with Regard to Special Economic Problems Arising from the Carrying Out of the Measures contained in Resolution 661 (1990), U.N. Security Council Document S/21786 (9/18/90).

develop appropriate remedies, “including especially the question of supply of petroleum and its derivatives.”

An Annex to the Special Report included a response from the Jordanian Ambassador to questions posed by the U.N. 661 Committee. In it, Jordan disclosed that its annual oil imports from Iraq totaled 16 million barrels of crude oil per annum at \$16 per-barrel. Jordan also stated:

“Until this supply can be ensured, Jordan should be given waiver on an interim basis to continue importing oil and oil derivatives from Iraq. It is being understood that all such imports will be halted once an alternative source of energy is ensured provided the above prices are applicable and financing is made against loans to be repaid over a period of 30 years with 10 years’ grace period at a 3 per cent interest rate per annum.”

Neither the U.N. 661 Committee nor the U.N. Security Council ever formally approved Jordan’s request for assistance under Article 50.²⁹⁰ The U.N. 661 Committee did, however, recommend that the U.N. Security Council “take note” of Jordan’s trade with Iraq. The U.N. Security Council received this recommendation from the 661 Committee, but did not take any formal action in response. According to the Iraq Survey Group, “Essentially, the Committee neither approved nor condemned Jordan because of its dependence on Iraqi oil at the time.”²⁹¹

For the first few years of the sanctions, Jordan regularly reported to the U.N. Security Council on its trade with Iraq under this arrangement. Jordan also regularly informed the U.N. 661 Committee of goods it exported to Iraq, such as food and medicine, and the quantity of oil and fuel oil it imported from Iraq. In the mid-1990s, the Jordanian reports became less frequent, but resumed in regularity after a request from the U.N. 661 Committee. By the late 1990s, though, these reports became sporadic.²⁹²

Iraq-Jordan Protocol. Jordan’s trade with Iraq, including its oil trade, was conducted according to “protocols” that were negotiated annually between Iraq and Jordan. As described by the Iraq Survey Group, under these protocols, “Iraq trucked both crude oil and oil products – fuel oil, gas oil, LPG, base oil, and gasoline—to Jordan under the agreement, according to SOMO records. Crude shipments rose from about 45,000 barrels per day (bbl/d) in 1990 to 79,000 bbl/d by 2002.”²⁹³

The vast majority of Jordan’s trade with Iraq was conducted through credit arrangements, with no cash being provided to Iraq. The Iraq Survey Group explained, “The Jordan Protocol is generally referred to (by Jordanian and Iraqi officials) as a 100 percent credit account, with no cash being provided to Iraq.” According to SOMO documents obtained by the ISG, a “small portion” of the trade was conducted according to a 60 percent credit and 40 percent cash arrangement: “SOMO documents list oil sales to the Jordanian Ministry of Energy and Minerals on a 60-percent credit, 40-percent cash basis. Contracts of this type are listed only for 2002 and are valued at only \$6.2 million.”²⁹⁴ Due to this atypical financing arrangement, the ISG Report stated, “It is possible, maybe even likely, that Iraqi oil sales under the 60/40 arrangement ... are not technically part of the trade Protocol.”²⁹⁵

²⁹⁰ The U.N. Security Council did not approve any of the multiple Article 50 requests made during the sanctions period.

²⁹¹ ISG Report, Regime Finance and Procurement, p. 24.

²⁹² Subcommittee Minority Staff review of U.N. 661 Committee minutes, 1990-2002.

²⁹³ ISG Report, Regime Finance and Procurement, p. 24.

²⁹⁴ *Id.* at 25.

²⁹⁵ *Id.*

Annex A of the Iraq Survey Group report contains a translation of the 2003 Iraq-Jordan Trade Protocol, which was in place at the time of the Khor al-Amaya incident.²⁹⁶ The translated protocol contains language indicating that the protocol was never intended to apply to Iraqi oil shipments carried on seagoing tankers for sale to third parties.

The first of three parts of the 2003 Iraq-Jordan trade protocol was signed in Baghdad, on November 21, 2002, by Iraqi Oil Minister Rashid and Jordanian Minister of Energy and Minerals Mohamed Batayinah. The first part of the protocol stated that Saddam Hussein had “authorized a grant of \$300 million to the people of Jordan. The grant will be from the value of oil and its derivatives that Jordan imports during 2003.” The agreement specified that this grant would be provided in monthly installments of \$25 million, to be deducted by the value of the oil sold by Iraq to Jordan. It further provided, “All dues from crude oil that is imported from Iraq to Jordan in 2003 shall be paid in cash,” and that such funds shall be used “for financing exports related to improving, supplementing, necessity, and spares from the Jordanian Oil Refinery Company, for the benefit of the Iraqi Ministry of Oil.”

The second part of the protocol was agreed to on the same date as the first part. It specified the daily amounts of crude oil and refined products to be supplied by Iraq to Jordan for each of the 12 months in 2003. For the five months of 2003, the agreement contemplated that Iraq would provide Jordan with about 12,000 tons of oil per day, which is equivalent to about 100,000 barrels of oil per day. This part of the protocol also provides a formula for determining the price of crude oil provided to Jordan. That formula is based, in part, on the price of Iraqi oil being sold to Europe, minus an allowance of 95-cents-per-barrel for the cost of transporting the oil by truck from the city of Haditha, in western Iraq, to Jordan.²⁹⁷

Khor al-Amaya Oil Shipments. The Khor al-Amaya oil shipments were not sold according to the pricing formula in the Iraq-Jordan trade protocol, and the shipments did not meet the characteristics of the trade conducted under the protocol. Moreover, despite requests from interested parties, neither the United Nations nor the United States ever agreed to describe the Khor al-Amaya cargoes as the product of transactions in accordance with U.N. sanctions.

In early 2003, when the Khor al-Amaya oil shipments were first purchased by Jordan, the pricing terms in the 2003 Iraq-Jordan trade protocol would not have produced the low \$7 per-barrel rate that Jordan actually paid for the oil. For example, under the protocol’s pricing formula, even if Basrah Light crude oil were selling as low as \$20 barrel for European purchasers, the price to Jordan under the protocol, even after application of the transportation and 40 percent discounts, would have been \$11 per-barrel. The Khor al-Amaya price of \$7 per-barrel is so substantially less, that it indicates the shipments were not priced according to the formula specified in the Jordan-Iraqi protocol in effect at the time.

Further evidence that the Khor al-Amaya shipments were not contemplated by the protocol is provided in the third part of the protocol, which specifies various quantities and transportation costs for Iraqi oil to be delivered to Jordan. The text provisions establish costs for “tanker” trucks traveling on roads between Iraq and Jordan; they do not contemplate tanker ships.

²⁹⁶ *Id.* at 146-153.

²⁹⁷ The protocol states:

“Between January 1st, 2003 and December 31, 2003, the price of crude oil shall be in accordance with the pricing formula demonstrated below:

The light, Basra crude oil price shall be paid in USD per-barrel, the price is for a tank load from station (T1) in Iraq that will be equal to the light Basra crude oil that is announced for Europe, from the delivery of the Arab Gulf for the month that the load occur, minus \$0.95 per-barrel, from December 31, 2002, a review on the amount will occur if changes ensue on transportation fare.

In case the actual price is higher than \$20 per-barrel, the Jordanian side will be granted a deduction of 40% for the increase for the light Basra crude oil that is announced in Europe.”

The “T1” station is a crude oil pumping station near the city of Haditha, 150 miles northwest of Baghdad, and 200 miles northeast of the Jordanian border. Under the previous Jordan-Iraq protocols as well, oil was delivered by pipeline to the T1 station, where it was then loaded onto trucks for transportation by road into Jordan for use in the Zarqa refinery.

For example, the protocol states: "Starting 2/1/2003 the Iraqis will continue to deliver 28% of Jordan's needed crude oil shipments which quantities and daily average have been decided [in the November 21, 2002 agreement.]" It identifies the "shipping cost" as 10 Jordanian dinars per ton "minus 200 Jordanian Fils towards safety, transportation arrangement and *road maintenance* for the oil tankers during the bidding execution period." (Emphasis added.) Another paragraph states: "Arrangements and communication will be maintained regarding *road maintenance* between the crude oil shipping stations in (T1) and the Iraqi-Jordanian border, in order to follow up and implement the plan in the shortest possible period and to improve the crude oil tanker's line." (Emphasis added.) Yet another section makes it clear that the term "tankers" refers to trucks: "The Iraqi side will commit to the predetermined regulation number (42) of 2002 and the decisions issued by the Jordanian Cabinet of Ministers when dealing with the maximum dimensions, total weight, and engine capacity of the crude oil tankers. According to the Minister's Cabinet decision number 1626 dated 6/25/2002, the maximum total weight should not exceed five tons per truck (tanker), excluding the liquid gas tankers."

The protocol's focus on tanker trucks is a logical reflection of the fact that the overland transport of oil between Jordan and Iraq, which share a common border, was economically beneficial for both countries. In the 12 years since the U.N. and the U.S. "took note" of Iraq-Jordan trade, the evidence indicates that Iraqi oil was routinely supplied to Jordan by truck, as indicated in the trade reports supplied by Jordan to the U.N. 661 Committee. In fact, the Subcommittee Minority Staff is unaware of any deliveries by ship of Iraqi oil to Jordan during the sanctions period, outside the OFF program, other than the Khor al-Amaya incident, and unaware of any instance in which the Iraq-Jordan protocol was used or interpreted in a manner suggesting that Jordan had authority to export Iraqi oil in large tankers through the Persian Gulf outside the Oil-for-Food program.

Additionally, the oil trade under the Iraq-Jordan protocol appears to have applied to oil purchased by Jordan for its own use; no protocol provisions appear to contemplate Jordan's buying below-market oil from Iraq for resale to other countries or oil traders. Moreover, Jordan's customary practice was to report all trade occurring under the protocol to the United Nations in regular trade reports provided to the U.N. 661 Committee. The evidence suggests, however, that Jordan never informed the 661 Committee about the Khor al-Amaya incident – before, during, or after it occurred.

The following table summarizes how the Khor al-Amaya oil shipments differed from typical oil shipments that took place under the Iraq-Jordan trade protocol.

Table 5: Comparison of Trade Protocol and Khor al-Amaya Oil Shipments

	Method of Transportation	Resale of Oil Outside Jordan	Subject to Price Formula	Jordan Informed UN
Typical Oil Shipments via Trade Protocol	Trucks, weight of 5 tons (max)	No	Yes	Yes
Khor al-Amaya Oil Shipments	Ships, weight of 90,000 - 260,000 tons	Yes	No	No

Table 5. Key differences between Khor al-Amaya oil shipments and typical oil shipments conducted under the Iraq-Jordan trade protocol.

High-ranking Iraqi officials interviewed by Subcommittee staff stated that the Iraqi Oil Ministry had not considered the Khor al-Amaya oil shipments to have been permitted under U.N. sanctions and had been concerned about possible action by the Maritime Interdiction Force to confiscate the oil. Senior oil ministry officials familiar with the oil trade under the Iraq-Jordan protocols told the Subcommittee that they did not participate in any discussions with Jordanian officials about the Khor al-Amaya shipments, nor were these shipments discussed with Jordan in connection with negotiations over the 2003 trade protocol. Iraqi Vice President Ramadan indicated that he did not have any contacts with Jordanian officials about the Khor al-Amaya oil shipments.

Finally, as Bayoil's experience demonstrates, Jordan was never able to provide, and Bayoil was never able to obtain, documentation from either the United Nations or the United States indicating that these shipments had been made in accordance with U.N. requirements for Iraqi oil sales under the Oil-for-Food program or satisfied U.S. requirements permitting Iraqi oil imports into the United States. Throughout the summer of 2003, Bayoil aggressively tried to obtain documentation from either Jordan or OFAC attesting to the legality of the oil shipments loaded at Khor al-Amaya, so that Bayoil could obtain financing, buy the oil, and import it into the United States. At one point, Bayoil informed OFAC that no documents were available showing that the shipments were made in accordance with the OFF program, but asserted the shipments were nonetheless legal and did not violate U.N. sanctions or U.S. law.²⁹⁸ OFAC never responded to Bayoil's multiple requests for a statement that the Khor al-Amaya exports from Iraq did not violate U.N. sanctions.

Jordan and Bayoil asserted that, because the United Nations looked the other way and allowed direct oil sales between Iraq and Jordan carried out by truck, it should do the same for oil sales between Iraq and Jordan carried out by ship. But the oil transported by truck was for Jordan's own use and did not require international documentation signifying compliance with U.N. sanctions and the Oil-for-Food program. In the Khor al-Amaya incident, Jordan tried to resell the oil it obtained from Iraq at below-market prices. In that situation, oil traders, their lenders, and the countries asked to accept the imports were being asked, not simply to look the other way from a transaction between Iraq and Jordan, but to take an affirmative position that the oil sales had complied with U.N. sanctions. Neither the United Nations nor the United States would supply written documentation signifying that the Khor al-Amaya oil sales had been made in accordance with U.N. sanctions and the Oil-for-Food program.

E. U.S. GOVERNMENT RESPONSE TO SUBCOMMITTEE INQUIRIES

The information gathered by the Subcommittee on the 2003 Khor al-Amaya incident is extensive, but not yet complete. Two of the least forthcoming parties about this matter have been the U.S. Department of State and the U.S. Department of Defense. The Subcommittee has made several requests to both the U.S. State Department and the Defense Department to provide basic information about the Khor al-Amaya incident and about the functioning of the Maritime Interdiction Force. The Subcommittee also asked them to comment, in an unclassified manner, on evidence indicating that the United States was aware of and permitted the Khor al-Amaya shipments in violation of U.N. and U.S. sanctions on Iraq. Neither the U.S. State Department nor the Defense Department has provided the requested information.

On February 8, 2005, Chairman Coleman and Ranking Minority Member Levin wrote to Secretary of Defense Donald H. Rumsfeld requesting information about the operations of the Maritime Interdiction Force. The letter requested general information about MIF operations during the sanctions against Iraq and the following specific information about the MIF's actions in response to the Khor al-Amaya shipments:

It has been reported that, in February 2003, as many as 14 tankers loaded at least 7 million barrels of oil at or near the K[hor] al-Amaya port in Iraq in apparent violation of U.N. sanctions on Iraq (hereinafter "K[hor] al-Amaya oil").

(a) The U.S. Department of State has informed the Subcommittee that, in February 2003, it was notified of the ships loading K[hor] al-Amaya oil and immediately notified the Department of Defense (DOD). Please confirm that this notification took place and provide copies of all related documentation.

(b) On January 13, 2005, the Financial Times reported that Saybolt, a Dutch company under contract with the U.N. to oversee oil exports from Iraq, sent an

²⁹⁸ Letter dated 6/12/03, from Bayoil's legal counsel, Dickstein, Shapiro, Morin & Oshinsky, LLP to OFAC.

email on February 17, 2003, to the U.S. Navy's Maritime Liaison Office (MLO) in Bahrain, which coordinated MIF activities, notifying the office of the ships loading K[hor] al-Amaya oil and received an acknowledgment from the MLO on the same day. Please confirm that this notification took place and provide copies of all related documentation.

(c) It has been reported that other parties in addition to the U.S. State Department and Saybolt notified DOD or the MIF about the ships loading K[hor] al-Amaya oil. Please confirm whether these notifications took place and provide copies of all related documentation.

(d) Please describe what actions DOD and the MIF took in response to being notified about ships loading K[hor] al-Amaya oil. Is it accurate that the MIF took no action to board, divert, or otherwise intercede with these ships?

(e) On February 3, 2005, the Los Angeles Times reported that, "Oil traders were told informally that the U.S. let the tanks go because Amman [Jordan] needed oil to build up its strategic reserves before the U.S.-led invasion of Iraq" and that U.N. officials had "confirmed" this description of events.

(i) Did DOD or any U.S. official make an affirmative decision not to intercede with the ships loading K[hor] al-Amaya oil? If so, who made that decision and why?

(ii) Did DOD ever advise the MIF not to intercede with the ships loading K[hor] al-Amaya oil? Is DOD aware of any action taken by any U.S. official to advise the MIF not to intercede with the ships loading K[hor] al-Amaya oil?

(iii) What is DOD's understanding regarding the role of Jordan or any Jordanian business relative to the K[hor] al-Amaya oil?

(iv) Please provide copies of all documentation related to the decision by MIF on how to handle the ships loading K[hor] al-Amaya oil.

(f) The Financial Times reported that the K[hor] al-Amaya oil was sold to the "Middle East Oil Refinery, in Alexandria, Egypt; to a refinery in Aden, Yemen; and to Malaysia and China." What is DOD's understanding of what happened to the K[hor] al-Amaya oil? Please provide copies of all documentation related to the disposition of the K[hor] al-Amaya oil.

(g) The Financial Times reported that the K[hor] al-Amaya oil was sold for at least \$150 million in "illegal profits" and "[a]bout another \$50 million went to [Saddam] Hussein's cronies." What is DOD's understanding regarding any funds produced by the transfer of the K[hor] al-Amaya oil, including the extent to which any such funds were provided to persons associated with Saddam Hussein? Is there any evidence that funds associated with K[hor] al-Amaya oil have been used to support the insurgency effort in Iraq? Please provide copies of all documentation related to any funds produced by the transfer of the K[hor] al-Amaya oil.²⁹⁹

The Defense Department has not provided any information in response to this letter.

At the Subcommittee's February 15, 2005, hearing on the Oil-for-Food program, Senator Levin asked a representative of the U.S. State Department, Patrick Kennedy, Ambassador to the

²⁹⁹ Letter dated 2/8/05, from the Subcommittee to Defense Secretary Donald Rumsfeld.

United Nations for Management and Reform at the U.S. Mission to the United Nations, to comment on the K[hor] al-Amaya shipments:

"I would ask that we make part of the record a number of documents which I will ask the Ambassador to comment on for the record relative to some ship deliveries ... of Iraqi oil ... for Jordan, which apparently were escorted by American ships. There have been a number of press reports on those deliveries and I would ask that we make part of the record at this time a number of documents which we have received by subpoena in the record."³⁰⁰

After the hearing, on March 9, 2005, Chairman Coleman and Ranking Minority Member Levin wrote to Ambassador Kennedy, repeating the request for the U.S. State Department's comments on the three K[hor] al-Amaya documents included in the hearing record, and asked for the following additional information:

- (1) Please indicate the extent to which these documents are factually accurate in relation to the 2003 oil shipments.
- (2) Please indicate the extent to which these documents provide accurate information about whether the oil shipments were undertaken with the knowledge and approval of the U.N., the 661 Committee, and the United States, and please identify and correct any factual inaccuracies in this respect.
- (3) Please describe the involvement of the State Department, if any, in developing the position of the United States Government with respect to these 2003 oil shipments and provide the name of the senior decisionmakers, if any.
- (4) Please describe the involvement of the State Department, if any, in developing the position of the United States Government with respect to the oil protocols that existed between the government of Iraq and Jordan and provide the name of the senior decisionmakers, if any.
- (5) During prior communications with the Subcommittee, you indicated that the State Department received notice of the oil shipments in 2003, and, in turn, informed the Department of Defense (DOD). Please indicate, by name and job title, who at the State Department received the information about the oil shipments, who communicated the information to DOD, and who was contacted at DOD. ...
- (7) Please describe the involvement of the State Department, if any, in communicating its position on the 2003 oil shipments to the Office of Foreign Assets Control, DOD, the Maritime Interdiction Force, or entities involved in the loading and transport of oil from K[hor] al-Amaya; and what information, if any, its personnel communicated regarding these oil shipments.³⁰¹

The U.S. State Department has not provided any information in response to either the letter or Senator Levin's oral request at the February 2005 hearing.

Finally, both the U.S. State and Defense Departments have declined Subcommittee requests to make specific individuals available for an interview in an unclassified setting. The U.S. State Department, for example, has failed to date to arrange an interview of Amy Schedlebauer, the U.S. State Department official who allegedly advised a U.S. company that the United States was aware of the Khor al-Amaya shipments and had determined to take no action in response. The Defense

³⁰⁰ "The United Nations' Management and Oversight of the Oil-for-Food Program," hearing before the U.S. Senate Permanent Subcommittee on Investigations (2/15/05), unpublished transcript (in Subcommittee files).

³⁰¹ Letter dated 3/9/05, from the Subcommittee to Ambassador Patrick F. Kennedy, U.S. Department of State.

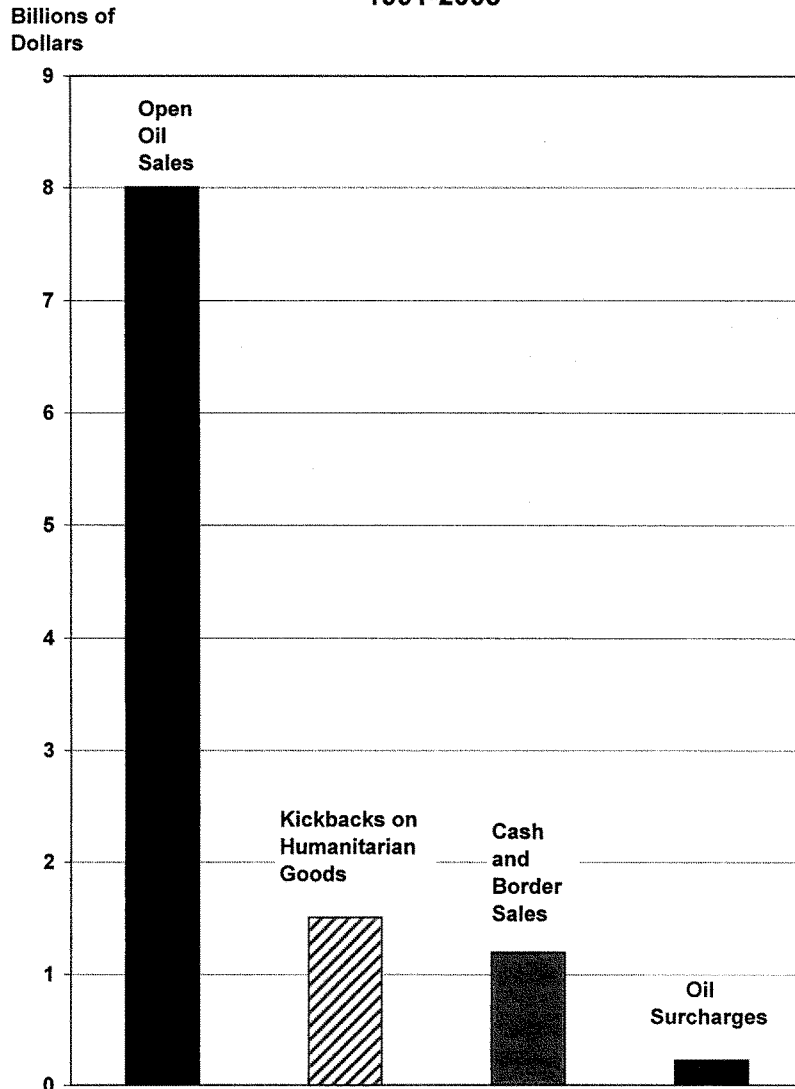
Department failed to date to arrange an interview in an unclassified setting of U.S. Naval Commander Harry French who, in his role with the Maritime Interdiction Force, appears to have been personally informed of each oil tanker wishing to dock at Khor al-Amaya and responded that the MIF had no objection.

◆ ◆ ◆

APPENDIX

Figure 1

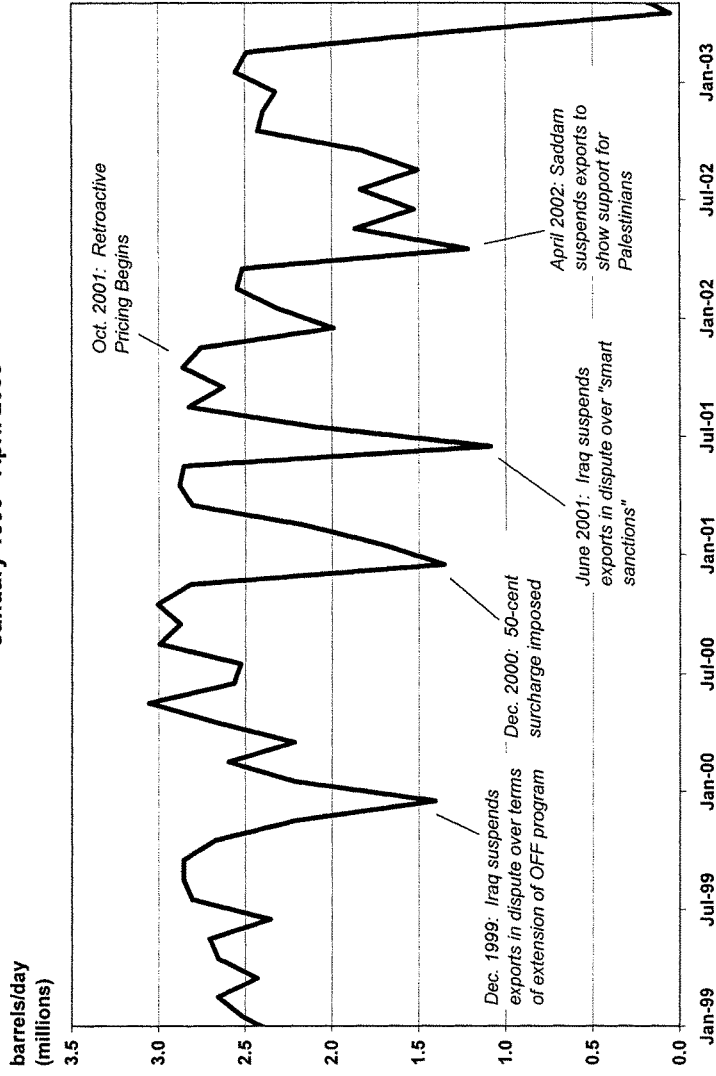
**Illicit Iraqi Income
1991-2003**



Data source: ISG Report, 9/04
Chart prepared by: Senate Permanent Subcommittee on Investigations,
Minority Staff

Figure 2

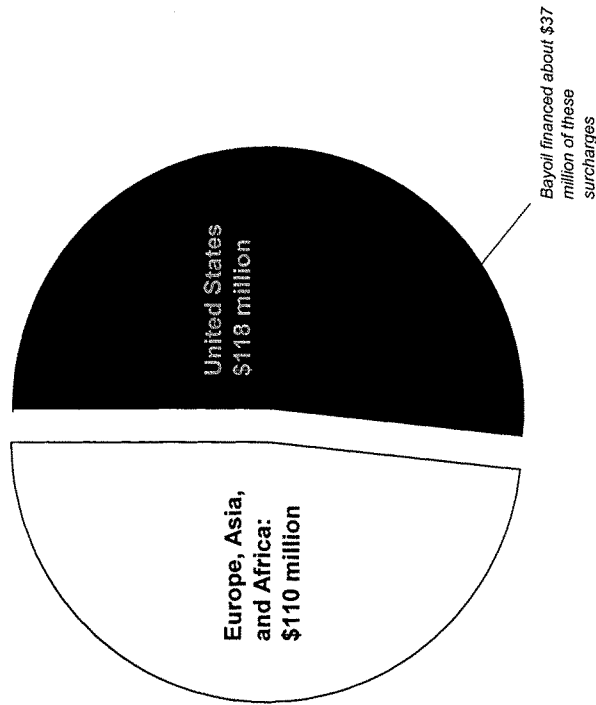
**Iraqi Oil Production
January 1999 - April 2003**



Data source: U.S. Energy Information Administration
Chart prepared by:
U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

**Illegal Surcharges on Iraqi Oil:
Amounts Paid, by Final Destination
2000 - 2002**

U.S.:	\$118 million
Non-U.S.:	\$110 million
Total:	\$228 million

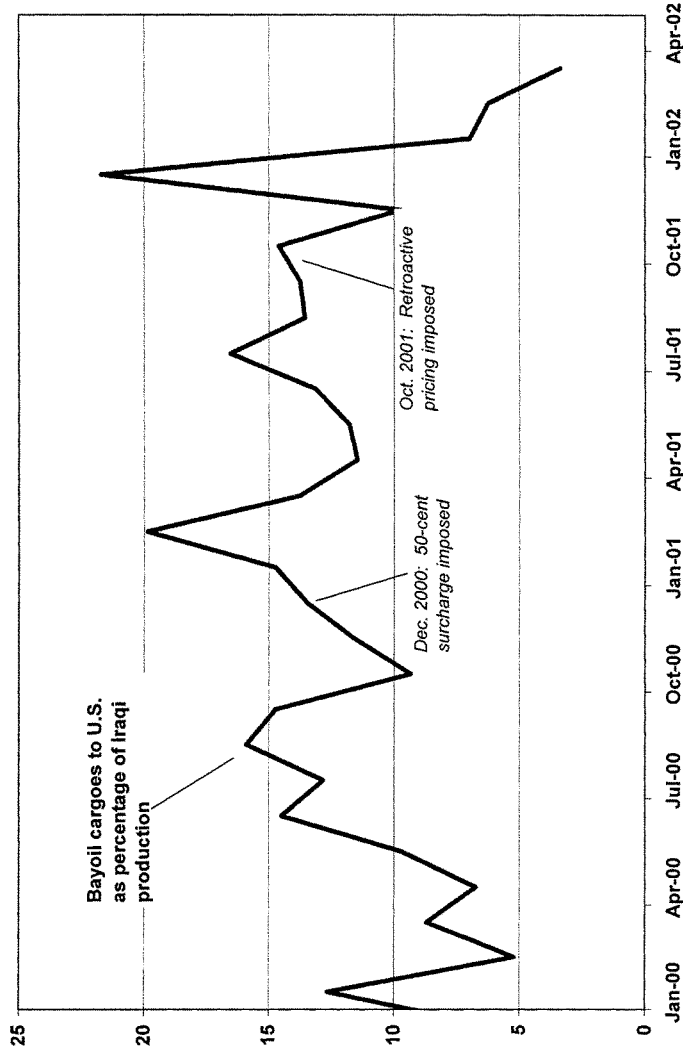


*Data source: These estimates are based on U.S. Energy Information Administration import data, Iraqi surcharge records, and Bayoil documents.
Chart prepared by: U.S. Senate Permanent Subcommittee on Investigations, Minority Staff.*

Figure 3

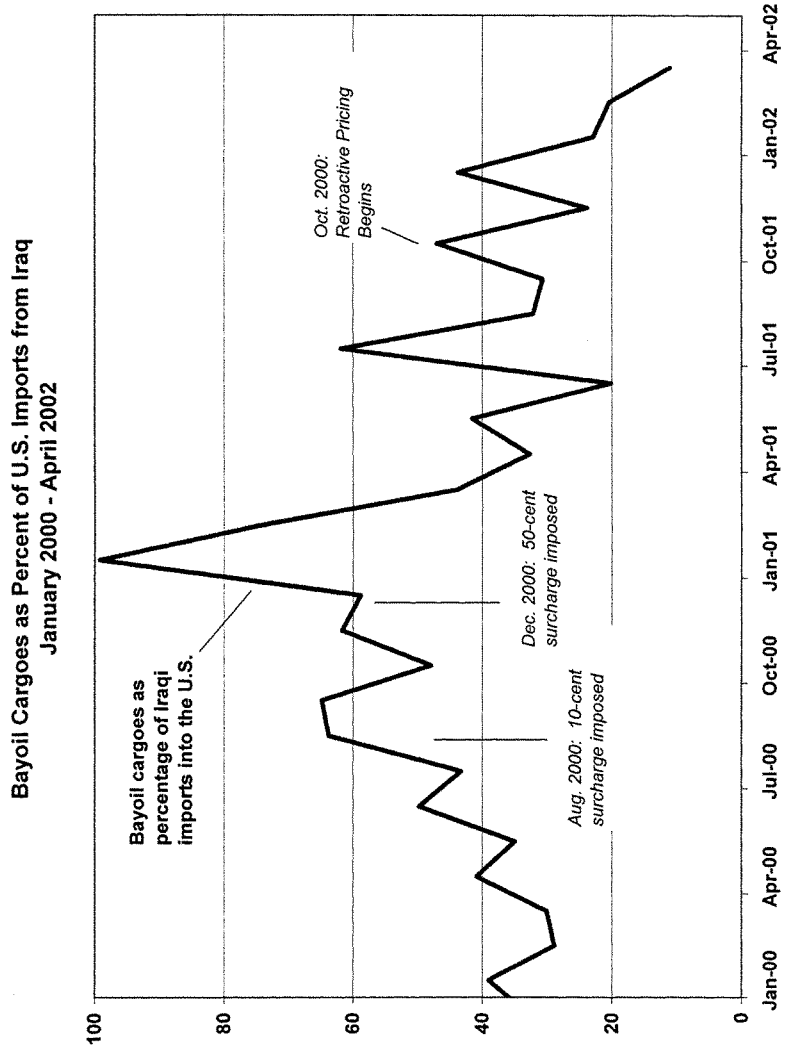
Figure 4

**Bayoil Cargoes as Percent of Iraq Oil Production
July 1999 - April 2002**



Data source: U.S. Energy Information Administration, Bayoil documents
Chart prepared by:
U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

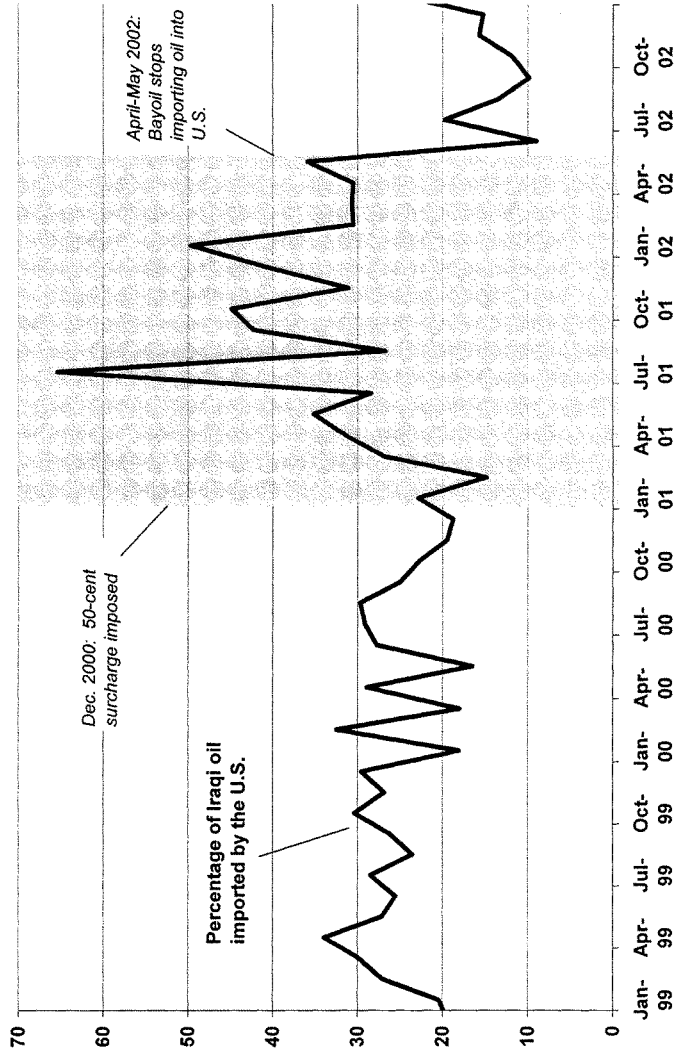
Figure 5



Data source: U.S. Energy Information Administration, Bayoil documents
Chart prepared by:
U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Figure 6

**Percent of Iraqi Oil Production Imported by U.S.
1999 - 2002**



Data source: U.S. Energy Information Administration
Chart prepared by:
U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Bayoil Cargoes of Iraqi Oil

Iraqi Oil Cargoes Bought by Bayoil for US Market
on which a Surcharge Rate was Paid
SEPTEMBER 2000 - MARCH 2002

Appendix to Report on Illegal Surcharges on Oil for Food
Contracts and Illegal Oil Shipments from Khor al-Amaya

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Bayoil Cargo U.N. Number/Contract Number (xxxxx) Number	Date Loaded	Iraqi Oil Allocation Holder	Letter of Iraqi Oil (L.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Barath K/Kirkuk	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50104 M09/40	9/26/00	Mr. Zhirinovsky (Russian)	TNK	BERGE BOSS	Paribas	2,073,906	B	Exxon Clark Paribas Tosco	497,719 550,496 497,719 517,470	0.18 0.18 0.18 0.19	0.10 0.10 0.10 0.10	49,772 99,099 99,099 51,747
50104									2,092,356			
50107 M09/40	9/16/00	Mr. Zhirinovsky (Russian)	TNK	BERGE PHOENIX	BBL	2,010,489	B	Lyondell Valero Exxon Clark	482,503 532,426 501,856 522,728	0.18 0.18 0.18 0.18	0.30 0.30 0.30 0.30	144,751 159,728 150,557 156,818
50107									2,039,511			
50109 M09/66	9/16/00	Petrovietnam	PETROVIETNAM	FRONT SUN	Paribas	993,510	K	Crown (CIF)	993,510	0.10	0.10	99,351
50108 M09/24	9/27/00	ALFA-ECO	ALFA-ECO	STENA COMPANION (Z)	UEB	1,972,964	B	Equiva Tosco Clark	1,050,000 240,013 546,227	0.10 0.10 0.10	0.10 0.10 0.10	105,000 24,001 54,623
50108						400,000			536,171			53,617
50108						2,372,964			2,372,411			
50110 M09/66	10/14/00	Petrovietnam	PETROVIETNAM	SKYROS	UEB	2,111,018	B	Tosco Clark Clark Clark	476,069 537,439 541,818 542,593	0.10 0.10 0.10 0.10	0.10 0.10 0.10 0.10	47,609 53,744 54,182 54,258
50110									2,097,929			
50112 M09/66	10/12/00	Petrovietnam	PETROVIETNAM	STAVANGER PRINCE	Paribas	519,681	K	Valero	520,887	0.10	0.10	52,090
50111 M09/24	10/29/00	ALFA-ECO	ALFA-ECO	AMAZON EAGLE (S)	Paribas	700,000	B	Sea Grant at Petrovietnam				
50111			TNK			1,050,000	B					
50111			ITALTECH			157,233	B	10/19/00				
50111	10/19/00		ONCE	SEA GIANT (S)		1,944,946			484,656			48,466
50111									506,938			50,694
50111									505,399			50,540
50111									491,263			49,126
50111									1,999,256			

Sources: Bayoil Documents and SOMO Documents
Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Flood Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraqi Oil Cargoes Bought by Bayoil for US Market on which a Surcharge was Paid
 SEPTEMBER 2000 - MARCH 2002
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Bayoil Cargo U.N. Number Contract (V-xxxx) Number	Iraqi Oil Allocation Date Loaded	Iraqi Oil Allocation Holder	Holder of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil (B-Basrah K-Firkuk)	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50111	10/26/00	ALFA-ECO	ALFA-ECO	A. EAGLE		1,907,223		OLYMPIA (OLYMPIA SPIRIT)	-1,868,880	0.10	0.10	-186,888
50111								PACC (Clark)	496,787	0.10	0.10	49,679
50111								N. Amorgos	611,015	0.10	0.10	61,102
50111								Alegend	503,034	0.10	0.10	50,303
50111				OLYMPIC SPIRIT		2,482,908		to LOOP	525,000	0.10	0.10	52,500
50111								TOSCO	159,960	0.10	0.10	15,996
50111								TOSCO	300,000	0.10	0.10	30,000
50111								ENRON	300,000	0.10	0.10	30,000
50111								AMOCO	500,000	0.10	0.10	50,000
50111								TOSCO	300,000	0.10	0.10	30,000
50111								TOSCO	344,654	0.10	0.10	34,466
50111									2,463,344			
50115	11/11/00	Mr. Zhimovsky (Russian)	TNK	LICORNE PACIFIQUE	Paribas	1,892,481	B	TOSCO	525,000	0.18	0.30	157,500
50115								Bayoil Storage	592,321	0.18	0.30	106,618
50115								ENRON	331,334	0.18	0.30	59,640
50115								TOSCO	300,000	0.18	0.30	54,000
50115								VALERO	54,281	0.18	0.30	16,284
50115								VALERO	447,719	0.18	0.30	80,599
50115									2,739,642			
50118	11/13/00	Sonatrach (Algerian)	SCANDINAVIAN ACTEC	SETEBELLO (2)	Paribas	2,136,106	B	CHEVRON CLARK	471,165	0.10	0.10	47,117
50118								Shutte to O.SPIRIT	547,216	0.10	0.10	54,722
50118								O.SPIRIT	611,015	0.10	0.10	61,102
50118								O.SPIRIT	503,039	0.10	0.10	50,304
50118								O.SPIRIT	2,132,435	0.10	0.10	
50122	12/29/00		ITALTECH	AMAZON FALCON (4)	UEB	2,022,854	K	EXXONMOBIL Rotterdam	2,022,854	0.29	0.19	384,342

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittees on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraq Oil Contracts Bought by Bayoil for US Market on which a Surcharge was Paid
 SEPTEMBER 2000 - MARCH 2002
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Bayoil Cargo U.N. Number/Contract (Y-xxxx) Number	Contract Date Loaded	Iraq Oil Allocation Holder	Letter of Iraq Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B=Basrah K=Kirkuk	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50127 M0907	1/27/01		ITALTECH	FALCON (5)	BCV	2,150,170	K	PACC (Clark) Valero	523,020	0.29	0.19	105,974
50127								Valero	523,690	0.29	0.19	99,501
50127								Clark	547,222	0.29	0.19	103,972
50127								Clark	550,394	0.29	0.19	98,975
50127									2,144,326	0.19	0.19	407,422
50117C M09140	1/20/01 (Russian)	Mr. Zhirinovskiy	TNK	ASTRO BETA (2)		1,820,015	B	Valero	523,939	0.18	0.20	104,786
50117C								Costal	502,534	0.18	0.20	100,507
50117C								Sun Storage	394,804	0.18	0.20	78,951
50117C								ALON USA	2,141,868	0.18	0.20	43,953
50117C									1,810,062	0.18	0.20	14,994
50124 M0907	1/20/01		ITALTECH	TINA (3)	UEB	2,371,082	B	SETTEBELLO (3)	2,211,564	0.29	0.19	420,197
50124B M0907	2/7/01		ITALTECH	SETTEBELLO (3)	UEB	2,211,564	B	GULFSTREAM (Curacao) GULFSTREAM (Curacao)	501,496	0.29	0.19	95,284
50124B								Hovensa (St Croix)	402,978		0.19	76,566
50124B									1,399,584		0.19	248,817
50124B									2,174,036			
50131 M0907	2/10/01		ITALTECH	AMAZON EAGLE (7)	UEB	2,140,302	K	Enron	535,815	0.29	0.19	101,805
50131								Clark	524,155	0.19	0.19	99,589
50131								Valero	527,540	0.19	0.19	100,233
50131									542,653	0.19	0.19	103,144
50131									2,130,373			
50123 M0907	1/29/01		ITALTECH	HELLESPONT PARADISE	UEB	2,103,654	B	AGIP	687,018	0.29	0.19	167,533
50123								Penagol	2,014,636		0.19	192,737
50123									2,001,423			
50128 M0907	1/24/01		ITALTECH	GOLDEN FOUNTAIN	CAI	2,007,757	B	Exxon	964,154	0.29	0.19	183,189
50128								Exxon	890,334		0.19	168,403
50128									1,850,488			
50129 M0928	1/27/01		NAFTA	HELLESPONT CAPITOL	Paribas	2,635,342	B	BP	467,560	0.30	0.30	140,268

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khir al-Amaya
 Iraqi Oil Carcases Bought by Bayoil for US Market on which a Surcharge was Paid
 SEPTEMBER 2000 - MARCH 2002
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Bayoil Cargo U.N. Number Contract (V-xxxxx) Number	Date Loaded	Iraqi Oil Allocation Holder (Shasan Zakaria (Syrian))	U.N. Contract Holder	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Basrah K-Kirkuk	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50129	M/08100		CAMTECH					GuilfordUSA	504,774	0.30	0.30	151,432
50129								PACC (Clark)	541,911	0.30	0.30	162,573
50129								Tosco	300,000	0.30	0.30	90,000
50129								Morgan Stanley	114,758	0.30	0.30	34,427
50129								Morgan Stanley	114,953	0.30	0.30	34,486
50129								Morgan Stanley	77,708	0.30	0.30	23,312
50129								Marathon	500,000	0.30	0.30	150,000
50129									2,621,664			
50130	M/0925	2/14/01	ROSNETT	MAJESTIC UNITY (S)	Paribas	2,027,902	B	ExxonMobil	997,029	0.27	0.27	269,198
50130								ExxonMobil	975,437	0.27	0.27	263,373
50120	M/0907	1/21/01	ITALTECH	ASTRO BETA	BBL	1,883,686	B	GuilfordUSA	494,378	0.29	0.19	83,932
50120								Diamond	407,162	0.29	0.19	77,361
50120								Exxon	493,193	0.29	0.19	83,707
50120								Exxon	483,698	0.29	0.19	91,897
50120									1,278,401			
50134	M/0907	2/19/01	ITALTECH	TINA (4)	UEB	2,376,927	B	Euron	394,482	0.29	0.19	74,052
50134								Valero	501,182	0.29	0.19	95,275
50134								Exxon	495,710	0.29	0.19	94,165
50134								Exxon	499,605	0.29	0.19	94,925
50134								Valero	488,141	0.29	0.19	92,747
50134									2,379,120			
50136	M/0907	3/12/01	ITALTECH	OLYMPIC BREEZE	UEB	1,959,234	K	Koch	487,009	0.29	0.19	92,532
50136								Koch	481,554	0.29	0.19	93,995
50136								Coastal	487,461	0.29	0.19	93,378
50136								Valero	487,661	0.29	0.19	91,959
50136									1,951,911			
50133	M/0907	2/27/01	ITALTECH	GOLDEN FOUNTAIN	BCV	2,002,056	B	Exxon	491,665	0.29	0.19	93,473
50133								PACC (Clark)	507,501	0.29	0.19	96,425
50133								Coastal	499,362	0.29	0.19	94,879
50133								Enron	504,820	0.29	0.19	95,816
50133									2,003,648			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khir al-Amaya
 Iraqi Oil Cargoes Bought by Bayoil for US Market on which a Surcharge Was Paid
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Bayoil Cargo U.N. Number (V-333)	Contract Number	Bayoil Contract Date Loaded	Iraqi Oil Allocation Holder	Lifter of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Barrath Kerkiruk Bayoil B	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50139	M0907	3/11/01		ITALTECH	BERGE BOSS	BCV	2,050,910		Exxon Exxon PACC (Clark)	439,707 498,149 2,044,699	0.29 0.29 0.29	0.19 0.19 0.19	84,163 146,446 99,942
50142	M0907*	3/22/01		ITALTECH	HELLESPONT PARADISE	UEB	2,073,230	B	Marathon Marathon	500,000 170,000	0.29 0.29	0.19 0.19	95,000 32,300
50132									Vesco Morgan Stanley	500,000 2,075,841	0.29 0.29	0.19 0.19	95,000 58,110
50132	M0907	2/19/01		ITALTECH	OLYMPIC SPIRIT (2)	Paribas	2,607,148	B	ELF Storage ALON USA ALON USA ALON USA ALON USA ALON USA ALON USA Emron Exxon Valero	517,174 532,513 88,975 86,160 87,016 46,969 68,090 13,807 59,059 499,422 3,133,544	0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29 0.29	0.19 0.19 0.19 0.19 0.19 0.19 0.19 0.19 0.19 0.19	98,283 101,177 16,896 16,754 16,553 16,790 12,037 2,623 11,221 99,639 34,890 99,850
50140	M0907*	3/15/01		ITALTECH	MARINER	CAI	1,910,862	B	Exxon Valero ELF Exxon	478,275 479,966 475,133 1,903,820	0.29 0.29 0.29 0.29	0.19 0.19 0.19 0.19	90,872 90,432 90,191 369,002
50141	M0907	3/23/01		ITALTECH	SETTEBELLO	UEB	2,100,011	K	Total	2,100,011	0.29	0.19	399,002

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraq Oil Carriage Bought by Bayoil for US Market on which a Surcharge was Paid
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Bayoil Cargo U.N. Number/Contract Number (V-xxxxx)	Date Loaded	Iraq Oil Allocation Holder	Liter of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Basrah K-Kitkok	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50147 M09169	4/2/01		SLAVNEFT ROSNEFT	STAVROS G.L. UEB	UEB	2,092,093	B	Clark	344,373	0.29	0.29	97,459
50147 M0925						250,000	B	Valero	475,252	0.27	0.29	138,963
50147						2,342,093		PACC (Clark)	550,718	0.27	0.29	159,708
50147								Storage	451,888	0.27	0.29	131,048
50147								PACC	135,561	0.27	0.29	39,313
50147								PACC	113,936	0.27	0.29	33,041
50147								ALON USA	124,811	0.27	0.29	36,195
50147								Valero	77,580	0.27	0.29	22,498
									505,985	0.27	0.29	146,735
									2,784,104			
50136 M09169	4/23/01		SLAVNEFT	AMAZON EAGLE (8)	Paribas	2,099,080	K	Clark	512,285	0.29	0.29	148,563
50136								Valero	534,675	0.29	0.29	155,056
50136								Valero	531,233	0.29	0.29	154,056
50136								Valero	518,458	0.29	0.29	149,776
									2,094,661			
50148 M09145	5/10/01		BETOIL (MOACO)	ASTRO GAMMA(9)	Paribas	1,882,126	K	Valero	526,940	0.30	0.22	117,506
50148								Clark	393,473	0.30	0.22	118,039
50148								Storage	309,566	0.30	0.30	92,874
50148								ALON USA	70,555	0.30	0.22	15,744
50148								ALON USA	144,907	0.30	0.22	32,314
50148								ALON USA	84,667	0.30	0.22	18,881
50148								Valero	512,997	0.30	0.22	114,396
									2,170,439			
50144 M09182	5/5/01		PETRACO ERDEM	HELLESPOINT	BBL	1,995,021	B	Atlantic	478,760	0.30	0.30	143,625
50144 M09187						457,000	B	Coastal	503,174	0.30	0.30	150,952
50144						2,452,021		Valero	489,307	0.30	0.30	148,792
50144								Marathon	483,398	0.30	0.30	146,907
50144								Atlantic	483,398	0.30	0.30	147,414
									2,452,460			
50143 M09179	5/2/01		PETROLINE (U.A.E.)	SKYROS (2)	BBL	2,012,883	B	Koch	489,693	0.30	0.30	146,908
50143								Valero	520,664	0.30	0.30	156,189
50143								Diamond	481,103	0.30	0.30	144,331
50143								Valero	521,360	0.30	0.30	156,408
									2,012,870			

Source: Bayoil Documents and SOMD Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

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Iraqi Oil Carcases Bought by Bayoil for US Market on which a Surcharge was Paid
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Bayoil Cargo U.N. Number	U.N. Contract Holder	Iraqi Oil Allocation Holder	Place of Origin	Vessel Name	Bank	Total Barrels Purchased by Bayoil	Place of Origin	Amount Purchased from Bayoil	Surcharge Rate Assessed	Surcharge Rate Paid	Total Surcharge Paid (\$)
50150	MONACO (Q/129)	ZANTE	Paribas	1,933,000	K	1,933,000	1,933,000	427,776	0.30	0.30	580,032
50150	MONACO (Q/129)	ZANTE	Paribas	1,692,776	K	1,692,776	1,692,776	336,534	0.30	0.30	507,661
50150	See STAVROS G.L. SpA							448,812	0.30	0.30	134,584
50150								71,636	0.30	0.22	15,976
50150								80,492	0.30	0.22	17,850
50150								125,015	0.30	0.22	27,878
50150								17,617	0.30	0.22	3,929
50150								19,085	0.30	0.22	4,296
50145	ROSNIFT	ASTRO BETA (4)	CAI	1,860,777	B	1,860,777		500,857	0.27	0.28	141,743
50145								379,254	0.27	0.28	107,329
50145								544,498	0.27	0.28	154,093
50145								430,885	0.27	0.28	121,940
50151	ENERGY (Ukraine)	TINA (5)	CAI	1,928,233	B	1,928,233		476,455	0.30	0.30	142,937
50151								495,181	0.30	0.30	148,554
50151								341,685	0.30	0.30	102,505
50151								1,315,221	0.30	0.30	388,476
50153	AL-HODA	AMAZON EAGLE (8)	Paribas	2,092,152	K	2,092,152		514,417	0.30	0.30	154,325
50153								540,176	0.30	0.30	162,053
50153								17,249	0.30	0.30	5,175
50153								129,644	0.30	0.30	38,893
50153								100,039	0.30	0.30	30,012
50153								86,623	0.30	0.30	25,987
50153								189,047	0.30	0.30	50,774
50153								514,600	0.30	0.30	154,440
50153								2,590,076	0.30	0.30	780,425
50156	EMIROIL	SKYROS (3)	Paribas	2,096,868	K	2,096,868		521,244	0.30	0.17	86,005
50156								533,184	0.30	0.17	87,975
50156								504,301	0.30	0.17	83,210
50156								530,812	0.30	0.17	87,584
50156								2,089,541	0.30	0.17	358,476

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Bayoil Cargo U.N. Number Contract (Y-xxxx)	U.N. Contract Number	Irqi Oil Allocation Holder	Irqi Oil Allocation Holder	Uffer of Irqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil (K=Khor al-Amaya, B=Basrah, N=North)	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50155	M1014	7/20/01	Petrovietnam	PTSC	GAMMA (6)	BBL	693,638	K	Equiva	473,344	0.30	0.12	57,275
50155		7/21/01		PTSC		BBL	1,298,118	K	Valero	444,195	0.30	0.12	53,748
50155				PTSC			1,859,736		Valero	471,750	0.30	0.12	57,052
50155									Atlantic	172,805	0.30	0.12	20,909
50155									Atlantic	298,942	0.30	0.12	36,172
50155										1,861,036			
50148	M09126	7/13/01		PTSC	HELLESPONT PARADISE (6)	BCV	2,083,020	B	Valero Marathon Marathon	626,904	0.30	0.30	187,771
50148										1,456,116	0.30	0.30	315,000
50148										607,656	0.30	0.30	182,207
50148										2,083,560			
50152	M09125	7/13/01		ROSNEFT FEDERAL	OLYMPIC SPIRIT (6)	Paribas	1,999,925	B	PACC	543,676	0.27	0.27	145,705
50152	M09157						600,000	B	Diamond	547,902	0.30	0.30	164,371
50152							2,599,925		Valero	532,929	0.30	0.30	159,879
50152									Marathon	508,592	0.30	0.30	152,578
50152									Emron/CITGO	130,000	0.30	0.30	45,000
50152									Tosco	243,521	0.30	0.30	73,062
50152										2,602,523			
50161	M10115	8/21/01	Mr. Isakov (Russian)	ROSNEFT	STENA CONVOY	CAI	1,822,670	K	STORAGE Atlantic Koch	384,481	0.28	0.28	109,193
50161									Atlantic	475,375	0.28	0.28	135,201
50161									Koch	475,214	0.28	0.28	134,961
50161									Diamond	481,681	0.28	0.28	136,797
50161									ALON USA	139,006	0.28	0.28	39,478
50161									ALON USA	20,097	0.28	0.28	5,706
50161									ALON USA	53,051	0.28	0.28	14,858
50161										2,069,905			
50157	M09115	8/6/01		AL-HODA FEDERAL	HELLESPONT CAPITOL (6)	Paribas	2,042,355		STORAGE	290,512	0.30	0.30	87,154
50157	M09157						400,000			150,967	0.30	0.30	45,286
50157										139,525	0.30	0.30	41,858
50157										502,808	0.30	0.30	150,842
50157										496,611	0.30	0.30	148,043
50157										549,630	0.30	0.30	164,949
50157										525,000	0.30	0.30	157,500
50157										733,510	0.30	0.30	22,053
50157										2,728,983			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

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 Iraqi Oil Cargoes Bought by Bayoil for US Market on which a Surcharge was Paid
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Bayoil Cargo U.N. Number/Contract Number	U.N. Number	Date Loaded	Iraqi Oil Allocation Holder	Lifter of Iraqi Oil (U.K. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Barrak K-Kirkuk	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50160	MI10/24	8/1/01	Dr. Shakir Al Khafaji	OMNI	COMPANION (3)	Paribas	2,070,270	B	STORAGE	197,959	0.30	0.30	59,388
50160	MI10/15		Mr. Isakov (Russian)	ROSNEFT		Paribas	200,000	B	Premcor	197,959	0.28	0.28	56,220
50160							2,270,270		Valero	501,877	0.28	0.28	142,533
50160									Koch	198,035	0.28	0.28	56,242
50160									Koch	325,402	0.28	0.28	92,414
50160									Valero	538,440	0.28	0.28	152,917
50160										1,959,572			
50162	MI09/12	8/25/01		EMIROIL	ASTRO BETA	Paribas	1,896,646	K	Enliva STORAGE	579,716	0.30	0.17	95,571
50162									STORAGE	197,784	0.30	0.17	32,634
50162									ALON USA	88,531	0.30	0.17	14,608
50162									ALON USA	20,339	0.30	0.17	3,355
50162									ALON USA	88,834	0.30	0.17	14,658
50162									Valero	544,203	0.30	0.17	89,793
50162									Valero	539,257	0.30	0.17	86,977
50162										2,058,161			
50159	MI10/15	8/15/01	Mr. Isakov (Russian)	ROSNEFT	MAGDELAINE	CAI	1,911,822	B	Enliva Lyndell	477,880	0.28	0.28	135,720
50159									Valero	464,819	0.28	0.28	130,099
50159									PAOC	526,471	0.28	0.28	148,518
50159										449,673	0.28	0.28	127,707
50159										1,918,822			
50166	MI10/19	9/3/01	Mr. Zhirnovsky (Russian)	MACHINO-IMPORT (Russia)	AMAZON	BCV	2,096,421	K	Atlantic	189,102	0.30	0.30	56,731
50166									Atlantic	360,234	0.30	0.30	108,070
50166									STORAGE	496,996	0.30	0.30	149,081
50166									ALON USA	83,771	0.30	0.30	26,551
50166									ALON USA	210,168	0.30	0.30	63,050
50166									Diamond	528,739	0.30	0.30	158,622
50166									Valero	522,652	0.30	0.30	156,796
50166										2,596,608			
50163	MI10/14	8/26/01	Petrowietnam	PTSC	SETEBELLO	BEL	1,981,002	B	STORAGE	664,509	0.30	0.12	82,825
50163	MI10/15		Mr. Isakov (Russian)	ROSNEFT		BEL	150,000	B	Marathon	1,050,000	0.28	0.28	295,200
50163							2,131,002			396,930	0.28	0.28	112,728
50163										2,131,438			

Source: Bayoil Documents and COMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

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Bayoil Cargo U.N. Number/Contract Number (Vessel Number)	Date Loaded	Iraqi Oil Allocation Holder	Lifter of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50163B M/10/14	10/13/01	Petrovietnam	SEA STORAGE	ST. VASSILOU	BEL	333,430	B	Valero	331,489	0.30	0.12	39,779
50163C M/10/14	11/17/01	Petrovietnam	SEA STORAGE	SEA NESTOR	BEL	349,202	B	Hovensa	349,616	0.30	0.12	41,954
50171 M/09/83	9/26/01		CONSULT AND	ALDAWAHA	Paribas	1,001,901	K	Valero	248,298	0.27	0.28	68,282
50171								Valero	249,241	0.27	0.28	66,541
50171									487,539			
50172 M/10/77	10/1/01	Mr. Ali Ballot (Lebanese)	PRIMACOSA (Cypus)	SABINE	BEL	1,001,791	K	Hovensa	100,905	0.30	0.30	30,272
50154 M/10/15	9/8/01	Mr. Isakov (Russian)	ROSNIFT (Russia)	SAHARA	Paribas	2,356,360	B	Valero	531,027	0.28	0.28	150,812
50154								Premcor	451,617	0.28	0.28	126,259
50154								Valero	531,741	0.28	0.28	150,967
50154								STORAGE	384,741	0.28	0.28	109,266
50154								Premcor	149,303	0.28	0.28	42,402
50154								PACC	219,417	0.28	0.28	62,314
50154								PACC	450,437	0.28	0.28	127,842
50154									2,717,928			
50164 M/10/15	9/15/01	Mr. Isakov (Russian)	ROSNIFT (Russia)	NOTO	CAI	1,990,489	B	Valero	511,591	0.28	0.28	145,292
50164								Diamond	465,347	0.28	0.28	137,839
50164								Valero	499,518	0.28	0.28	141,863
50164								Valero	491,668	0.28	0.28	139,634
50164									1,998,124			
50167 M/10/58	10/13/01	Mr. Wale Tawfiq Alsayigh (Palestinian)	NATIONAL OIL WELLS MAINTENANCE CO. (Gater)	ATLANTIS	BCV	1,000,452	K	Valero	249,074	0.30	0.30	74,722
50167								Valero	499,987	0.30	0.30	149,985
50167								Valero	499,987	0.30	0.30	149,984
50167									999,004			
50165 M/10/67	10/10/01	Mr. Zhirinovskiy (Russian)	LUKOIL (Russia)	L'ICORNE PACIFIQUE (3)	Paribas	1,908,666	K	Valero	456,112	0.30	0.30	136,834
50165								Valero	476,051	0.30	0.30	142,815
50165								Equiva	474,373	0.30	0.30	142,312
50165								Valero	211,009	0.30	0.30	63,303
50165								Valero	280,708	0.30	0.30	87,212
50165									1,908,251			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

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 Iraq Oil Carcases Bought by Bayoil for US Market on which a Surcharge was Paid
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Bayoil Cargo U.N. Number Contract (V-zzzz)	Date Loaded	Iraqi Oil Allocation Holder	Liter of Iraq Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Basrah K-Kirkuk B-Bayol	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50168	M/10/13	US Person	MED NAFTA	PARADISE (6)	Paribas	2,089,447	B	Valero	2,087,393	0.30	0.30	626,218
50169	M/10/15	Mr. Isakov (Russian)	ROSNEFT	OLYMPIC SPIRIT	CAI	2,586,824	B		548,320	0.28	0.28	155,723
50169									524,076	0.28	0.28	148,638
50169									532,434	0.28	0.28	151,211
50169									525,154	0.28	0.28	149,144
50169									465,784	0.28	0.28	132,283
50169									2,595,768			
50170	M/10/58	Mr. Wafiq Al-Kanjan (Palestine)	NATIONAL (Qatar)	AMAZON EAGLE (11)	BCV	1,050,000	K	Valero	523,995	0.30	0.30	157,199
50170	M/10/60	Mr. Filluni (Italian)	PETROLINE (U.A.E.)		BCV	1,046,838	K	Valero	522,679	0.30	0.30	156,604
50170						2,096,838		Valero	527,090	0.30	0.30	158,115
50170								Valero	517,612	0.30	0.30	155,284
50170								Valero	2,091,336			
		Dr. Temam Shehadeh (Syrian)										
		Mr. Jibril The Iraqi Australian Society										
50174	M/10/23-M	Mr. Jehad Karam (Lebanese)	AL-HODA (UAE)	TINA (6)	Paribas	2,022,622	B	Koch	527,712	0.30	0.30	158,314
50174	M/10/88		PRIMACOSA (Cyprus)		Paribas	300,000	B	Premcor Valero Koch	519,529	0.30	0.30	155,659
50174								Valero	536,615	0.30	0.30	160,885
50174								Koch	524,193	0.30	0.30	167,268
50174								Valero	217,989	0.30	0.30	65,391
50174								Valero	2,326,016			
50178	M/10/60	Mr. Filluni (Italian)	PETROLINE (UAE)	FRONT WARRIOR	Paribas	1,002,406	K	Valero	349,150	0.30	0.30	104,745
50178								Valero	651,787	0.30	0.30	195,538
50178								Valero	1,000,937			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraqi Oil Cargoes Bought by Bayoil for US Market on which a Surcharge was Paid
 SEPTEMBER 2000 - MARCH 2002
 Page 12 of 15

Bayoil Cargo U.N. Number/Contract (V-xxxx) Number	Date Loaded	Iraqi Oil Allocation Holder	Liter of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil (B=Basrah K=Kirkuk)	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50173 MF10067	10/14/01	Mr. Romanov (Russian)	LUKOIL	ASTRO GAMMA (7)	Paribas	1,833,253	B	Chevron	466,474	0.30	0.30	139,942
50173								Valero	297,108	0.30	0.30	89,132
50173								PAOC	550,174	0.30	0.30	165,052
50173								Valero	522,148	0.30	0.30	156,644
50173									1,835,904			
50160 MF10049	11/13/01	The Roman Labor Party	PETROLINE	OLYMPIC FLAIR	Paribas	1,037,579	K	Valero	489,862	0.30	0.30	146,959
50160								Valero	538,998	0.30	0.30	161,073
50160									1,036,771			
50181 MF10083	11/28/01	Russian Communist Party	SCANDIACTEC	VENETIA	BBL	1,003,709	K	Valero	526,391	0.29	0.29	152,653
50181								Diamond	471,592	0.29	0.29	136,732
50181									997,983			
MF1015 *												
50175 MF10023	11/2/01	Mr. Isakov (Russian)/Mr. Taitenco - Tatarian	ROSNEFT	HELLESPOINT CAPITOL (4)	CAI	1,810,523	B	Premcor	484,644	0.30	0.30	146,453
50175 MF10076			MARBEL		CAI	850,000	B	STORPAGE	159,130	0.27	0.26	42,766
50175						2,460,523		Premcor	260,410	0.27	0.26	69,488
50175								Valero	517,634	0.27	0.26	136,138
50175								Premcor	489,206	0.27	0.26	131,291
50175								Valero	450,516	0.27	0.26	120,006
50175									2,918,786			
50176 MF10081	11/12/01	Yugoslavian Jul Party	PETROLINE	ASTRO BETA (6)	Paribas	1,840,034	B	Valero	456,226	0.30	0.30	136,869
50176								Valero	472,693	0.30	0.30	141,805
50176								Lyondell	367,882	0.30	0.30	110,364
50176								Premcor	467,086	0.30	0.30	140,126
50176									1,849,890			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraqi Oil Carriage Bought by Bayoil for US Market on which a Surcharge was Paid
 SEPTEMBER 2000 - MARCH 2002
 Page 13 of 15

Bayoil Cargo U.N. Number/Contract (Y-xxxxx) Number	Date Loaded	Iraqi Oil Allocation Holder	Iraqi Oil Holder (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Basrah K-Rifkuth	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50179	M/10039	12/20/01 (Russian)	GLENCORE	PACIFICQUE (4)	Paribas	1,920,929	K	Lynedell/CITGO	501,781	0.30	0.30	150,534
50179								Valero	515,902	0.30	0.30	154,977
50179								Valero	483,323	0.30	0.30	144,997
50179								STORAGE	466,631	0.30	0.30	141,989
50179								ALON USA	129,525	0.30	0.30	38,859
50179								ALON USA	276,435	0.30	0.30	82,931
50179									2,316,597			
50184	M/10030	12/18/01 (Parisine)	NATIONAL OILWELL (Oatier)	FRONT VIEWER	Paribas	1,047,011	K	Esdua Equiva Valero	303,854	0.28	0.30	91,156
50184								Valero	217,901	0.28	0.30	61,370
50184								Valero	513,398	0.28	0.30	154,017
50184									1,035,144			
50182	M/10106	11/29/01	AL-HODA (UAE)	SETEBELLO (7)	Paribas	2,063,333	B	PACC Premcor Hovensa	556,231	0.30	0.30	167,468
50182									496,976	0.30	0.30	146,093
50182									1,015,433	0.30	0.30	304,630
50182									2,050,940			
50187	M/10083	12/27/01	SCANDINAVIAN/ACTEC (UAE)	GENMAR ALTA	Paribas	1,034,796	K	Valero	262,266	0.29	0.29	76,057
50187								Valero	250,616	0.29	0.29	72,679
50187								Equiva	514,163	0.29	0.29	149,107
50187									1,027,045			
50183	M/10061	12/24/01 (Russian)	EMERCOO (Russia)	AMAZON EAGLE (12)	BCV	2,105,469	K	Valero	532,380	0.29	0.29	154,390
50183								Valero	546,626	0.29	0.29	158,590
50183								Equiva	323,691	0.29	0.29	94,869
50183								STORAGE	120,424	0.29	0.29	34,923
50183								ALON USA	119,734	0.29	0.29	34,723
50183									2,204,230			
50186	M/10083	12/29/01 Party	SCANDINAVIAN/ACTEC (UAE)	JAMES SULLIVAN	Paribas	974,156	K	Valero	248,438	0.29	0.29	72,047
50186								Valero	182,667	0.29	0.29	52,873
50186								Valero	555,388	0.29	0.29	155,257
50186									956,473			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Bayoil Cargo U.N. Number Contract (V-xxxx)	Date Loaded	Iraqi Oil Allocation Holder	Liter of Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded Oil B-Barah K-Krakul	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50186/M/10/100	12/19/01	Mr. Mohammed Helmi (Egyptian) Communist Party	BC INTL (PRIMACOSA, Cyprus)	STAVROS G.L. (3)	CAI	1,050,000	B	PACC	452,227	0.30	0.30	135,668
50186/M/10/88		Mr. Ziyad Abu (Iranian) Communist Party	PRIMACOSA			735,000	B	Valero	129,194	0.30	0.30	38,756
50186/M/10/16		Mojahedis Khaq	MARBEL			525,000	B	Valero	342,854	0.27	0.30	102,856
50186/M/10/91		Alraghib (Contaminant)	BC INTL			26,475	B	Lyondell	450,099	0.30	0.30	135,030
50186						2,336,475		Valero	460,600	0.30	0.30	138,180
50186								PACC	502,205	0.30	0.30	150,662
50186									2,337,179			
50185/M/11/40	1/19/02	Dr. Temam Shehab (Syrian) Communist Party	AL-HODA (UAE)	FRONT STRIVER	Paribas	1,949,385	K	Valero PACC	521,204	0.30	0.30	156,361
50184/M/11/29	2/2/02	Russian Communist Party	SCANDNAVIAN/ACTEC (UAE)	FRONT SKY	BCV	1,047,832	K	Valero STORAGE ALON USA ALON USA ALON USA	527,045	0.29	0.28	148,100
50184									516,333	0.29	0.28	145,090
50184									216,428	0.29	0.28	60,816
50184									63,069	0.29	0.28	17,722
50184									121,320	0.29	0.28	34,091
50184									113,653	0.29	0.28	31,999
50184									1,557,856			
50189/M/11/20	2/1/02	Alhoda Co. (UAE) Ministry of Energy & Mineral Resources (Jordan)	AL-HODA (UAE)	STENA CONSTELLATION	Paribas	1,000,000	K	Valero	496,674	0.25	0.30	149,022
50189/M/11/83												
50189									478,610	0.30	0.30	143,583
50189									477,721	0.30	0.30	143,316
50189									447,260	0.30	0.30	134,178
50189									1,900,165			

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Appendix to Report on Illegal Surcharges on Oil for Food Contracts and Illegal Oil Shipments from Khor al-Amaya
 Iraqi Oil Cargoes Bought by Bayoil for US Market
 Contracts Purchased and Paid
 SEPTEMBER 2009 - MARCH 2002
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Bayoil Cargo U.N. Number/Contract Number	Bayoil Contract Number	Bayoil Date Loaded	Iraqi Oil Allocation Holder	Iraqi Oil (U.N. Contract Holder)	Vessel Name	Bank	Total Barrels Purchased by Bayoil (barrels)	Place Bayoil Loaded B-Basrah K-Kirkuk	Purchaser from Bayoil	Amount Purchased from Bayoil (barrels)	Surcharge Rate Assessed (\$/barrel)	Surcharge Rate Paid (\$/barrel)	Total Surcharge Paid (\$)
50190	M/10/83	2/1/02	Iranian Communist Party	SCANDINAVIAN ACTEC (UAE)	PACIFICQUE (S)	BBL	1,905,238	K	Valero	497,745	0.26	0.26	144,346
50190									Marathon	475,214	0.29	0.29	137,812
50190									STORAGE	478,789	0.29	0.29	138,845
50190									Equiva	199,393	0.29	0.29	57,824
50190									Equiva	312,590	0.29	0.29	90,646
50190									Exxon	446,806	0.29	0.29	129,574
50190										2,410,527			
50191	M/11/16	2/2/02	Mr. Shaheer Al-Jabir (Yemen)	SHAHER (Yemen)	TINA (7)	CAI	1,344,448	B	PACC	458,762	0.30	0.30	137,629
50191	M/11/20		Al-Hoda Co. (UAE)	AL-HODA (UAE)			1,000,000		Valero	192,856	0.25	0.25	48,214
50191							2,344,448		Valero	252,539	0.25	0.25	63,135
50191									Valero	477,541	0.25	0.25	119,385
50191									Lyondell	544,515	0.25	0.25	136,629
50191									Exxon	426,034	0.25	0.25	106,259
50191										2,346,247			
50195	M/10/25	3/4/02	The Russian Committee for Solidarity with Iraq (Mr. Mehram (Lebanese) Mr. Ziyad Abu Alraghib (Jordanian))	HYPERBOREY (Ukraine)	HELLESPOINT GRAND	Paribas	1,940,324	B	Atlantic	475,171	0.30	0.03	14,730
50195	M/11/24			PRIMACOSA (Cyprus)			250,000		Premcor	539,633	0.26	0.03	16,189
50195	M/11/81			BC INTL			350,000		Premcor	543,625	0.30	0.03	15,765
50195							2,540,324		STORAGE	494,090	0.30	0.03	14,329
50195									STORAGE	460,721	0.30	0.03	14,231
50195									Premcor (exalt)	323,748	0.30	0.03	15,102
50195									PACC (ex 3/27)	3,526,421	0.30	0.03	13,469
50195													37,412,654

Source: Bayoil Documents and SOMO Documents Prepared by U.S. Senate Permanent Subcommittee on Investigations, Minority Staff

Footnote (FN) Documents*File Copy*

DICKSTEIN SHAPIRO MORIN & OSHINSKY LLP

2101 L Street NW • Washington, DC 20037-1526
 Tel (202) 785-9700 • Fax (202) 837-0689
 Writer's Direct Dial: (202) 828-2203
 E-Mail Address: buggy@dsma.com

May 22, 2002

VIA HAND DELIVERY

Mr. Elton A. Ellison
 Office of Foreign Assets Control
 U.S. Department of the Treasury
 1500 Pennsylvania Avenue, N.W.
 Annex, Room 2151
 Washington, DC 20220

Re: Bayoil (USA) Inc., FAC No. IQ-195077

Dear Mr. Ellison:

We are writing on behalf of our client, Bayoil (USA) Inc. ("Bayoil"), in response to the letter dated April 23, 2002, from Mr. David H. Harmon, a copy of which is attached hereto as Exhibit 1. Mr. Harmon's letter asks Bayoil to submit a "complete report in writing concerning any transactions conducted pursuant to the OFAC Licenses (IQ-1457, IQ-1242, IQ-976, IQ-910, and IQ-843) or otherwise subject to the provisions of the Reporting Regulations," within 20 business days of our receipt of his letter. We received that letter on April 26, 2002, and thus this response is being provided on a timely basis.

We note at the outset that the information set forth herein was provided to us by Bayoil. We also note that Bayoil has advised us that it and its affiliates engaged in only one transaction involving Iraqi crude oil pursuant to the OFAC Licenses,¹ and the details of that transaction are described below.

Pursuant to License IQ-843 dated August 11, 1997, Bayoil and its employees were authorized to assist Bayoil's foreign affiliate, Bayoil SA, in obtaining a contract to purchase Iraqi crude oil pursuant to the "Oil-for-Food" Program. The license was sought immediately upon Bayoil SA receiving an offer from SOMO on August 7, 1997, to obtain an allocation of crude oil if the contract could be made quickly and the lifting could occur by August 12, 1997.

¹ As with many other major oil companies, Bayoil's foreign affiliates traded Iraqi-origin crude oil on the world market after UN approval as permitted by the general license in 31 C.F.R. § 575.526. We assume your request for information is not intended to cover any such transactions.

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Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 5

Mr. Elton A. Ellison
 May 22, 2002
 Page 2

Bayoil SA executed by fax the contract with SOMO on August 11, 1997, to purchase 3.6 million barrels of crude oil for the U.S. market. The contract covered two cargoes: one for 2.1 million barrels of Kirkuk crude oil shipped from Ceyhan, and one for 1.5 million barrels of Basrah light crude oil shipped from Mina Al-Bakr. A copy of the contract is attached hereto as Exhibit 2.² Also attached hereto as Exhibits 3 and 4 are the letters of credit issued in connection with the two cargoes covered by the contract. The contract was submitted by Bayoil SA's London office to the 661 Committee at the U.N. for approval on August 11, 1997, and such approval was issued on the same day. A copy of the approval is attached hereto as Exhibit 5. The first cargo was loaded at Ceyhan, Turkey, with a Bill of Lading dated August 15, 1997, and the second cargo was loaded at Mina Al-Bakr with a Bill of Lading dated August 23, 1997.

Bayoil applied for OFAC License Nos. IQ-910, IQ-976, IQ-1242, and IQ-1457, in conjunction with the beginning of the respective six-month phases of the U.N. "Oil-for-Food" Program. For example, License IQ-910 applied to the phase beginning in January 1998, and IQ-1457 applied to the phase ending in June 2001.

Given the normal delays in processing license applications at OFAC, Bayoil submitted these license applications prior to any anticipated oil contracts being offered by SOMO and to ensure compliance with the Iraqi Sanctions Regulations at the time any such contract may be offered.

However, with the exception of License IQ-843, Bayoil and its affiliates were not offered and did not enter into any further contracts with SOMO to purchase Iraqi crude oil after August 1997, pursuant to the OFAC Licenses or otherwise.³

Bayoil believes that its failure to be offered any oil contract allocations after 1997 was due to an Iraqi government policy not to sell its crude oil to any entity with a possible U.S. interest. Seeing no apparent change in this Iraqi policy, Bayoil determined that continuing to obtain OFAC licenses in the hope of a future contract was a waste of its time

² We note that the attached contract has some handwritten marks on pages 3 and 5. We have been advised by Bayoil that those marks were put on this file copy after the transaction for other internal purposes and do not reflect changes to the original contract. On the other hand, the date on the last page was changed from August 9, 1997, to August 11, 1997, to reflect the date the contract was executed by Bayoil SA.

³ In June 1999, Bayoil and its affiliates, applied to the 661 Committee to have Bayoil's affiliate, Bayoil Supply and Trading Ltd., approved as a purchaser of Iraqi crude oil. Such approval and registration was issued by the 661 Committee on June 17, 1999, a copy of which is attached as Exhibit 6.

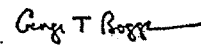
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Mr. Elton A. Ellison
May 22, 2002
Page 3

and resources, and thus no further licenses were requested after IQ-1457, which was issued on November 28, 2000.

If you require any additional information, please contact the undersigned.

Sincerely,



George T. Boggs

GTB:ms
Enclosures

cc: Mr. David B. Chalmers, Jr. (w/enc.)

Translation answer to Mr. Z

Embassy of the Republic of Iraq
Moscow
No. 464
15 Dec. 1998

To Mr. Z
Leader of LDPR

Dear Friend:

In answer of your letter address to Mr. Tariq Azis, Deputy Prime Minister of Iraq, I have the honour to convey to you the apology of the Iraqi side that Iraq cannot do any deals with American companies with sincerely

Dr. Hassan Fifahmi Juma
Ambassador of Republic of Iraq, Moscow

UNITED NATIONS



NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2000/OIL/1330/ FAX . . .

15 December 2000

TO: BUYERS OF IRAQI CRUDE OIL	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.:	FAX NO.: (212) 963-1628
ATTENTION:	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE : 1	

Dear Sirs,

Following consultation with the 661 Committee, the UN Oil Overseers wish to advise Buyers of the following:

- 1) The sanctions committee has not approved a surcharge of any kind on Iraqi Oil.
- 2) Payments for purchasing Iraqi crude oil cannot be made to a non-UN account.
- 3) Therefore, buyers of Iraqi oil shall not pay any kind of surcharge to Iraq.

Best regards

cc: SOMO
SAYBOLT

16/12 '00 02:00 NR. TX/RX2317 P.001
IT-00423

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 11

Surcharge

In an action the purpose of which the acquirement by the previous regime of cash/money a surcharge was implemented on the crude oil according to an understanding of the following details.

First- Percentage of the surcharge

1. A decision was made in August 2000 requiring a surcharge on the shipments that will be loaded on ships starting September 1, 2000, the surcharge being \$.10 per barrel for all markets. (From the middle of the 8th phase until the end).
2. The surcharge was adjusted starting with the 9th phase in December 2000 to be \$.30 per barrel for the American market and \$.25 for the others. (Continued to the end of the 11th phase)
3. It was adjusted beginning May 30, 2002, to become \$.15 per barrel for all market (from the beginning of the 12th phase until the end)
4. The surcharge was cancelled starting with the shipments that would be loaded September 2002, the beginning of the 13th phase.

Second- Refinery owning oil companies

When the surcharge was instituted during the 8th phase, the responses of the refinery oil companies (Total, Alf, Petrobras, Agipi, Repsol, OMFI, Teprash, and others) was their unwillingness to pay because it contradicts the laws of their countries and the resolution of the United Nations. And because they were told about the surcharge payments in August for the shipments to be shipped September 1, 2000; those companies were to be nominated to buy oil for September and the following months of the 8th phase. Their unwillingness to pay was overlooked. In agreement with the Minister of Oil, they were told to continue loading shipments to continue execution of the program. And so, these companies continued loading until the end of the 8th phase by December 5, 2000.

Dealing with those companies stopped during the following phases until the surcharge was cancelled on September 1, 2002, when it became necessary for Iraq to deal with those companies after the delays in shipping and the decline of the amounts of exports became an all time low.

Third- Other Factors/ Personalities

Companies and other entities (that do not own refineries) agreed to pay the surcharge, and dealing with them continued after the 8th phase. Although some of these companies declined to pay the surcharge during the 8th phase because they were told of the shipments that will be shipped on September on a late phase, and they had already sold their share of the oil to other companies before they had been told about the surcharge.

Fourth- Collecting the surcharge

Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 14

The only way to guarantee payment was personal guarantee (or word), and there was no other way to force them to pay because of the sensitivity and secrecy of the operation. But, with the continuous efforts they were able to collect \$228 million of \$263 million owed (which is 87%). This was using different methods of payments, including paying with cash at the Iraqi embassies because those companies were afraid to pay at banks because they did not want to be discovered or legally liable.

About the amounts that are still owed to us, which total \$35 million, some of those companies refused to pay as we explained in paragraph 3, and some of them wanted to keep the money and expected they would be forgiven for payment. (Keeping in mind that the efforts to collect the money continued until the present circumstances). Most of the money collected was paid in the following banks and locations:

Al Ahli Bank/ Oman
French bank/ Lebanon
Sardar bank/ Lebanon
Iraqi Central Bank/ Baghdad
Al Rafidayn Bank/ Baghdad main branch
Iraqi Embassies (Moscow, Athens, Cairo, Ankara, San'aa, Vietnam, Malaysia, Rome, Vienna, Damascus, Geneva)
Company of Wasil and Babel/ United Arab Emirates

An amount of \$840,000 was collected through giving the ownership of a house to the Iraqi embassy in Moscow; this house was used as an Iraqi school (the amount Mr. Gernowisky owed was paid with his house as a substitution because he claimed he could not pay with cash).

ملحق رقم (٤)

مبلغ الاسترجاع (Surcharge)

في إجراء القصد منه حصول النظام البائد على مبالغ نقدية تم فرض مبلغ الاسترجاع على الكميات المحملة من النفط الخام بموجب مذكرة التقاضم وأذناه المعلومات الخاصة بمبالغ الاسترجاع .

ولاً : نسب مبالغ الاسترجاع

- أتخذ قرار في آب/٢٠٠٠ يفرض مبلغ استرجاع على الشحنات التي يتم تحميلها اعتباراً من ٢٠٠٠/٩/١ بمبلغ ١٠ سنت للبرميل لكافة الأسواق (من منتصف المرحلة الثامنة ولغاية نهاية المرحلة) .
- عدل المبلغ اعتباراً من بداية المرحلة التاسعة في شهر كانون الأول /٢٠٠٠ ليكون ٣٠ سنت للبرميل للسوق الأمريكية و ٢٥ سنت للبرميل للأسواق الأخرى واستمرت لغاية نهاية المرحلة الحادية عشر .
- عدل المبلغ اعتباراً من ٢٠٠٢/٥/٣٠ ليصبح ١٥ سنت للبرميل لكافة الأسواق (من بداية المرحلة الثانية عشر ولغاية نهاية المرحلة) .
- ألغي مبلغ الاسترجاع اعتباراً من الشحنات التي ترفع في ٢٠٠٢/٩/١ بداية المرحلة الثالثة عشر .

ثانياً : الشركات النفطية من أصحاب المصافي :

عندما تم فرض مبلغ الاسترجاع في المرحلة الثامنة كان موقف الشركات النفطية من أصحاب المصافي يمثل (توتال ، ألف ، بتروبراس ، أجب ، ريسول ، أو . أم . في ، تيراش وغيرها) يتمثل بعدم استعداده للدفع لكون ذلك يتعارض مع قوانين دولها وقرارات الأمم المتحدة بما أن التبليغ بالدفع كان في شهر آب (لشحنات التي ترفع اعتباراً من ٢٠٠٠/٩/١) فقد كانت هذه الشركات قد رشحت لشهر أيلول والأشهر اللاحقة من المرحلة الثامنة لذلك تم للتفاوضي عن موقفها الرفض بالدفع حسب موافقة وزير النفط وقتذاك وتقرر تبليغها بالاستمرار بالتحميل لضمان استمرارية التنفيذ . وهكذا استمرت هذه الشركات بالتحميل لغاية نهاية المرحلة الثامنة في ٢٠٠٠/١٢/٥ وتوقف التعامل معها في المراحل اللاحقة لحين إلغاء مبلغ الاسترجاع في ٢٠٠٢/٩/١ عندما دعت الحاجة للتعامل معها مجدداً بعد تلكؤ التحميل بشكل واضح ووصول معدلات التصدير إلى أدنى مستوياتها .

ثالثاً : الشركات والشخصيات والجهات الأخرى:

أما بالنسبة للشركات والجهات الأخرى من أصحاب التخصيص فقد أعربت عن استعدادها لدفع مبلغ الاسترجاع واستمر التعامل معها خلال المراحل اللاحقة للمرحلة الثامنة وأن كان بعض هذه الجهات قد امتنع عن دفع مبلغ الاسترجاع للمرحلة الثامنة مدعياً بأن تبليغهم بالدفع للشحنات التي ترفع في ٢٠٠٠/٩/١ جاء متأخراً وأنهم باعوا الكميات المخصصة لهم إلى شركات أخرى قبل تبليغهم بالدفع وبذلك لا يتسنى لهم دفع ١٠ سنت للبرميل .

رابعاً: تحصيل مبالغ الاسترجاع :

أن الإلتزام الوحيد من قبل الجهات المتعاقدة معنا هو التعهد الشخصي بالتسديد ولم تكن هناك أي طريقة أخرى لإلزامها بالدفع بسبب حساسية وسرية العملية .
ولكن من خلال الجهود الحثيثة المبذولة تم التمكن من تحصيل مبلغ ٢٢٨ مليون دولار مناصلاً ٢٦٣ مليون دولار أي نسبة تحصيل بلغت حوالي ٨٧% بعد استخدام شتى طرق التسديد منها التسديد في السفارات العراقية في الخارج لكون بعض الشركات تخشى التسديد من خلال مصارف لضمان عدم انكشاف أمرها وتعرضها للمسائلة القانونية ومنها التسديد نقداً .
أما بصدد المبالغ المتبقية بئمة الشركات المتعاقدة معنا والبالغة ٣٥ مليون دولار فإن قسم من هذه الشركات كانت قد رفضت التسديد كما أوضحنا في ثالثاً أعلاه والقسم الآخر من هذه الشركات رفضت التسديد لأجل الاحتفاظ بالمبالغ المدينة لها توقعاً منهم صدور توجيه بإعفانهم من هذه المبالغ ، علماً بأن جهود تحصيل المبالغ كانت مستمرة معهم لحين حصول الظرف الزاهر .

أن معظم المبالغ التي تم تحصيلها جرى تسديدها في المصارف والجهات التالية :-

- ١ - البنك الأهلي / عمان .
- ٢ - فرنسبنك / لبنان .
- ٣ - سردار بنك / لبنان .
- ٤ - البنك المركزي العراقي / بغداد .
- ٥ - مصرف الرافدين / بغداد الفرع الرئيسي .
- ٦ - السفارات العراقية في الخارج (موسكو ، أثينا ، القاهرة ، أنقرة ، صنعاء ، فينتام ، ماليزيا ، روما ، فينا ، دمشق ، جنيف) .
- ٧ - شركة الوصل وبابل / الإمارات .
- ٨ - جرى تسديد مبلغ ٨٤٠ ألف دولار عيئاً من خلال تمليك دار لصالح السفارة العراقية في موسكو ومن ثم استخدامها كمدرسة عراقية (المبالغ التي كانت بئمة السيد جيرنوفسكي والذي ادعى بأنه غير قادر على تسديدها نقداً فقبلت الدار بالمقابل) .

Ministry of Oil
List of Surcharges per Agreement

Difference (\$)	Amount Paid (\$)	Total Amount Owed (\$)	Surcharge- per agreement	# of Barrels	Contract #	Buyer	Phase
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شركة تسويق النفط

كشف بخلاصة المبالغ المسترجعة والمبالغ المتبقية بذمة الشركات

معدل مبلغ الاسترجاع مؤثر يومين	المبلغ المتبقى الف دولار	المبلغ المعدد الف دولار	المبلغ المستحق الف دولار	الكمية المحملة الف برميل	المرحلة
٠,١٠	٧,٣٦٥	١١,١٩٧	١٨,٥٦٢	١٨٥,٦١٨	الثامنة 8
٠,٢٨	٩,٤٤٠	٧٢,١٨٧	٨١,٥٦٨	٢٩١,٩٩٦	التاسعة 9
٠,٢٨	٣,٥٢٨	٨٢,١٧١	٨٥,٦٩٩	٣٠١,١٨٨	العاشرة 10
٠,٢٨	١٠,١٠٠	٥٣,٩٥٩	٦٤,٠٥٩	٢٢٨,٩٤٣	الحادية عشر 11
٠,١٥	٤,٨٨٥	٨,٥١٥	١٣,٤٠٠	٨٩,٣٣١	الثانية عشر 12
	٣٥,٢٧٩	٢٢٨,٠٢٨	٢٦٣,٣٠٨	١,٠٩٧,٠٧٦	

٧:١٥:٢٢ PM ٢٠٠٦/٠٦/١٦ تاريخ ريك تطور



شركة تسويق النفط
 كشوف بالمبالغ المسترجعة ليقود مذكرة التفاضل حسب المرحلة
 لفترة من لدية

المبلغ المستحق ليقود	المبلغ المسدد ايزار	المبلغ المستحق ايزار	مبلغ الاسترجاع من ايزار	القيمة / ايزار	رقم العقد	المسترجع	المرحلة
965,586.00	965,582.00	0.10	9,655,853	M/08/05	ACTEC	8	
98,025.00	98,025.00	0.10	980,250	M/08/103	ACTEC	8	
99,596.00	99,596.00	0.10	995,967	M/08/104	ACTEC	8	
60,262.00	60,227.00	0.10	602,272	M/08/57	ADDAX	8	
95,165.00	95,165.00	0.10	951,655	M/08/96	AFRICAN MIDDLE EAST	8	
278,060.00	278,060.00	0.10	2,780,617	M/08/19	AGIP	8	
312,719.10	312,745.00	0.10	3,127,461	M/08/24	ALFA ECO	8	
264,505.00	264,505.00	0.10	2,645,068	M/08/35	AREADIO	8	
50,000.00	50,000.00	0.10	500,000	M/08/53	ASHOS	8	
198,689.00	198,689.00	0.10	1,986,991	M/08/49	BASH NEFT	8	
472,536.00	472,536.00	0.10	4,725,367	M/08/41	BELMET	8	
200,398.00	200,398.00	0.10	2,003,987	M/08/69	BENZOL	8	
149,735.00	149,735.00	0.10	1,497,352	M/08/79	CARTHAGO	8	
291,070.00	291,070.00	0.10	2,910,719	M/08/33	CHAIYAPORN	8	
34,852.00	34,852.00	0.10	348,521	M/08/13	CHINA OIL	8	
303,953.00	303,953.00	0.10	3,039,547	M/08/15	CHINA WANBAO	8	
201,877.00	201,877.00	0.10	2,018,771	M/08/72	COASTAL	8	
58,431.00	58,431.00	0.10	584,312	M/08/51	COGEP	8	
150,000.00	150,000.00	0.10	1,500,000	M/08/47	DELTA PETROLEUM	8	
157,500.00	157,500.00	0.10	1,575,000	M/08/111	DELTA SERVICES	8	
99,941.00	99,941.00	0.10	999,412	M/08/112	DELTA SERVICES	8	
52,347.00	52,347.00	0.10	523,470	M/08/75	EMIN	8	
80,611.00	80,611.00	0.10	806,124	M/08/44	ETAP	8	

مبلغ ايزار

عمولات

W:\0121 PM 2011/01/16 طابع ورق النقد



شركة تسويق النفط
كشف بالمبالغ المسترجعة لعقود ملكرة التكاهم حسب المرحلة
من الفترة من

المبلغ المستحق بالدينار	المبلغ المستحق بالدينار	المبلغ المستحق بالدينار	المبلغ المستحق بالدينار	رقم العقد	المشتري	المرحلة
284,521.00	0.00	284,521.00	0.10	M/08/115	EUROL	8
50,273.00	0.00	50,273.00	0.10	M/08/46	EXPANSION	8
195,483.00	0.00	195,483.00	0.10	M/08/67	FENAR	8
195,396.00	200,000.00	195,396.00	0.10	M/08/04	GAZPROM	8
367,930.00	367,930.00	367,930.00	0.10	M/08/113	GENMAR	8
95,070.00	95,070.00	95,383.00	0.10	M/08/99	GENMAR	8
98,385.00	0.00	98,385.00	0.10	M/08/48	HELLENIC	8
144,474.00	140,000.00	144,474.00	0.10	M/08/58	HYSON(NIGERIA)	8
391,394.00	0.00	391,394.00	0.10	M/08/39	IOC	8
316,421.00	0.00	316,421.00	0.10	M/08/116	ITALTECH	8
150,000.00	149,958.00	150,000.00	0.10	M/08/55	JEWAN OIL	8
192,207.00	192,207.00	192,399.00	0.10	M/08/92	KENTFORD	8
150,000.00	149,980.00	150,000.00	0.10	M/08/84	LADA-OMC	8
98,457.00	99,968.00	98,457.00	0.10	M/08/76	LUBNA	8
291,985.00	291,985.00	291,985.00	0.10	M/08/37	MACHINOIMPORT	8
355,083.00	350,000.00	355,083.00	0.10	M/08/95	MARBEL RESOURCES	8
201,838.00	201,838.00	201,838.00	0.10	M/08/97	MEDCO	8
94,631.00	94,631.00	94,631.00	0.10	M/08/54	MDCOH	8
139,952.00	140,000.00	139,952.00	0.10	M/08/28	NAFTA-MOSCOW	8
102,223.00	102,223.00	102,223.00	0.10	M/08/77	OIL AND GAZ	8
273,801.00	0.00	273,801.00	0.10	M/08/20	OMV	8
197,826.00	198,000.00	197,826.00	0.10	M/08/42	ORACO	8
197,764.00	0.00	197,764.00	0.10	M/08/32	PDNSA	8

عدد الصفح : 1 - الصفحة : 1

٧١٠٥٤٤ PM تاريخ دفع هجوي ٢٠٠٩/١١/١٦



شركة تسويق النفط
 مكتب بالمبالغ المسترجعة لعمود مذكرة التفاهم حسب المرحلة
 طبقاً للفترة من

المرحلة	المشتري	رقم العقد	الكمية / برميل	مبلغ الاصحاح بالبرميل	المبلغ المستحق بالبرميل	المبلغ المدفوع بالبرميل	المبلغ المتبقى بالبرميل	عمولات
8	PERENCO	M/08/36	1,047,555	0.10	104,755.00	99,950.00	4,805.00	
8	PERTA OIL	M/08/18	3,034,181	0.10	303,416.00	0.00	303,416.00	
8	PETMAL OIL	M/08/62	1,978,313	0.10	197,831.00	110,000.00	87,831.00	
8	PETROBRAS	M/08/30	1,796,551	0.10	179,654.00	0.00	179,654.00	
8	PETROFINA	M/08/11	2,434,904	0.10	243,489.00	0.00	243,489.00	
8	PETROGAZ	M/08/91	2,867,705	0.10	286,770.50	286,573.30	197.20	
8	PETROLEUM(PTSC)	M/08/66	5,633,076	0.10	563,306.00	563,307.00	0.00	
8	PETRONAS	M/08/17	2,574,276	0.10	257,426.00	0.00	257,426.00	
8	PETROPLUS	M/08/78	1,529,381	0.10	152,937.00	0.00	152,937.00	
8	PETROVIETNAM	M/08/22	5,244,814	0.10	524,480.00	524,481.00	0.00	
8	PHOENIX	M/08/73	80,002	0.10	8,000.00	8,000.00	0.00	
8	POINGBOON INTERTRADE CO	M/08/01	500,000	0.10	50,000.00	50,000.00	0.00	
8	PTT التابدية	M/08/23	983,851	0.10	98,385.00	0.00	98,385.00	
8	RAO MES	M/08/105	2,080,996	0.10	208,099.00	0.00	208,099.00	
8	RAYMAN	M/08/70	850,000	0.10	85,000.00	0.00	85,000.00	
8	REPSOL	M/08/29	3,096,626	0.10	309,661.00	0.00	309,661.00	
8	ROSNEFTIMPEX	M/08/27	1,002,402	0.10	100,240.00	100,193.20	46.80	
8	ROSNEFTIMPEX	M/08/85	33	0.00	0.00	0.00	0.00	
8	SANIR	M/08/07	2,037,893	0.10	203,789.00	0.00	203,789.00	
8	SETA	M/08/74	971,034	0.10	97,103.40	97,103.40	0.00	
8	SINOCHEM	M/08/12	5,804,737	0.10	580,472.00	580,472.00	0.00	
8	SLAVNEFT	M/08/26	2,525,518	0.10	252,551.00	252,551.00	0.00	
8	SOCAP	M/08/09	3,985,974	0.10	398,592.00	0.00	398,592.00	

ملحق ٢ من ٤

إعداد قائمة المبالغ المستحقة للتدبير

٧:١٥:٥٥ PM ٢٠٠٧/٠٦/١٦ تاريخ ملف المحور



شركة تسويق النفط
 كشف بالمبالغ المسترجعة لمقود مذكرة التناقص حسب المرحلة
 نظرية

عمولات

المرحلة	المشتري	رقم العقد	الكمية / برميل	مبلغ الاسترجاع دولار أمريكي	مبلغ المستحق دولار أمريكي	مبلغ الصداق دولار أمريكي	مبلغ الشغل المستحق دولار أمريكي	المرحلة
8	SONATRACH	M/08/06	3,878,221	0.10	387,820.00	0.00	387,820.00	8
8	TEKFEN	M/08/50	899,818	0.10	89,981.00	89,910.00	71.00	8
8	TOTAL	M/08/10	3,930,329	0.10	393,032.00	0.00	393,032.00	8
8	TRADE YEAR	M/08/61	1,168,702	0.10	116,870.20	116,870.20	0.00	8
8	TRANSNEFT	M/08/43	1,961,833	0.10	196,182.00	0.00	196,182.00	8
8	TUPRAS	M/08/08	0	0	-1.10	0.00	0.00	8
8	TYUMEN	M/08/25	2,007,740	0.10	200,774.00	200,774.00	0.00	8
8	TYUMEN	M/08/40	2,936,876	0.10	293,686.00	293,686.00	0.00	8
8	UNICHEM	M/08/98	800,000	0.10	80,000.00	99,730.00	19,730.00	8
8	UNIPEC	M/08/14	2,002,954	0.10	200,295.00	0.00	200,295.00	8
8	ZANGAS	M/08/38	3,034,272	0.10	303,426.00	303,430.90	4.90	8
8	ZARUBEZHNEFT	M/08/02	3,192,892	0.10	319,288.00	319,288.00	0.00	8
8	ZARUBEZHNEFT	M/08/82	2,051,085	0.10	205,108.00	205,108.00	0.00	8
8	ZERICH GMBH	M/08/101	2,034,872	0.10	203,487.00	0.00	203,487.00	8
8	ZERICH GMBH	M/08/102	1,037,957	0.10	103,795.00	100,000.00	3,795.00	8
8	ZERICH GMBH	M/08/83	1,491,525	0.10	149,152.00	0.00	149,152.00	8
8	ZERICH GMBH	M/08/87	1,412,937	0.10	141,293.00	141,293.00	0.00	8
8	ZERICH GMBH	M/08/88	1,001,193	0.10	100,119.00	101,947.00	1,828.00	8
8	ZHUMAI ZHEN RONG	M/08/16	1,991,882	0.10	199,188.00	199,980.00	792.00	8
8	السيد حوران (صيني)	M/08/59	2,917,256	0.10	291,724.00	99,995.00	191,729.00	8
8	شركة مصفاة عمان	M/08/31	1,190,895	0.10	119,089.00	0.00	119,089.00	8
	المجموع الكلي		185,618,057	0.10	18,561,738.40	11,196,656.10	7,365,082.30	

اعداد الدوائر المالية - المصنفات التجارية

صفحة 4 من 4



شركة تسويق النفط

كشف بالمبالغ المسترجعة لمقدور مذكرة التناهم حسب المرحله

التقريباً من

الذلة

عمولات

رقم الصفح	الكمية / البرميل	مبلغ الصفح	مبلغ المستحق ايجور	مبلغ القسده ايجور	مبلغ الصفح الصافي ايجور	المشتري	المرحلة
M/09/01	23,039,984	6,483,722.00	6,483,722.00	0.28	0.00	ALCON+FENAR	9
M/09/04	22,633,183	6,236,219.90	6,236,219.90	0.28	0.00	ALCON+FENAR	9
M/09/35	4,868,682	1,217,170.50	1,217,170.50	0.25	0.00	ALCON+FENAR	9
M/09/23	1,014,403	304,320.90	304,320.90	0.30	0.00	AREDDIO	9
M/09/42	1,740,137	435,034.25	435,034.25	0.25	0.00	AVIN OIL	9
M/09/13	1,962,493	490,623.25	490,623.25	0.25	0.00	AWAD AMMORA	9
M/09/38	2,020,873	555,218.25	555,218.25	0.27	0.00	B.B. ENERGY	9
M/09/91	1,914,971	478,742.75	478,742.75	0.25	0.00	B.C.INTERNATIONAL(PVT)	9
M/08/41	1,863,000	558,900.00	558,900.00	0.30	0.00	BELMET	9
M/09/08	4,851,657	1,455,497.10	1,455,497.10	0.30	0.00	BELMET	9
M/09/34	1,982,013	544,627.55	544,627.55	0.27	0.00	BELPHARM	9
M/09/95	1,030,402	257,600.50	257,600.50	0.25	0.00	BULA RESOURCES	9
M/09/55	1,001,245	250,311.25	250,311.25	0.25	0.00	BULF DREILING AND OIL SERVIC	9
M/08/100	500,000	150,000.00	150,000.00	0.30	0.00	CARTECH	9
M/09/100	1,977,670	593,301.00	593,301.00	0.30	0.00	CHATYAPORN	9
M/08/13	910,340	227,585.00	227,585.00	0.25	0.00	CHINA OIL	9
M/09/65	1,002,362	250,595.50	250,595.50	0.25	0.00	COGEP	9
M/09/17	4,008,094	1,100,051.55	1,100,051.55	0.27	0.00	DELTA PETROLEUM	9
M/09/71	2,057,639	514,409.75	514,409.75	0.25	0.00	DELTA SERVICES	9
M/09/39	3,970,520	992,630.00	992,630.00	0.25	0.00	E.O.T.C	9
M/09/87	1,928,233	578,170.00	578,170.00	0.30	0.00	ENERGY RESOURCES	9
M/09/02	4,002,725	1,200,810.00	1,200,810.00	0.30	0.00	ERDEM HOLDING	9

اعداد القدر : القدر - المبيعات المحددة

صفحة 1 من 2

٢٠٠١/٠١/١٨ تاريخ بروت هفيم



شركة تصويق النفط

كشف بالمبالغ المسترجعة لمقود مذكورة التفاضل حسب المرحلة
الفترة من

عمولات

المبلغ المستحق ايدوا	المبلغ المستحق ايدوا	مبلغ الصراج بوازل برصد	الفترة من	رقم الحساب	المشتري	المرحلة
0.00	491,763.75	491,763.75	0.25	M/09/85	FADI OIL INTRNATIONAL	9
1,213,146.30	1,213,146.30	0.30	M/09/51		FAL OIL	9
3,222,780.70	3,222,780.70	0.27	M/09/44		GLENCORE	9
683,817.75	683,817.75	0.29	M/09/81		IBEX	9
491,403.00	491,403.00	0.25	M/09/73		INCOME PETROLEUM	9
0.00	502,519.75	0.25	M/08/39		IOC	9
249,760.26	249,688.25	0.25	M/09/48		IPLOM	9
0.00	1,500,000.00	0.30	M/08/120		ITALTECH	9
6,153,143.60	9,305,226.70	0.29	M/09/07		ITALTECH	9
660,000.00	615,477.00	0.30	M/09/46		JAWALA	9
1,220,833.70	1,220,893.80	0.30	M/09/72		JEWAN OIL	9
300,000.00	300,000.00	0.30	M/09/105		LUBNA	9
849,080.80	849,080.80	0.28	M/09/22		MACHINOIMPORT	9
1,061,442.90	1,061,442.90	0.30	M/09/76		MARBEL RESOURCES	9
498,518.00	498,973.00	0.26	M/09/54		MASEFIELD	9
0.00	535,880.10	0.30	M/08/60		MASTEK	9
9,803,960.13	10,380,361.39	0.28	M/09/18		MASTEK	9
302,221.00	502,645.75	0.25	M/09/36		MEDEA CONSULTING	9
247,352.50	247,652.50	0.25	M/09/118		MIDDLE EAST ADVANCED SEMI CONDUCTOR	9
449,995.00	604,537.80	0.30	M/09/45		MOACO	9
480,067.56	479,489.25	0.25	M/09/40		MOCOH	9
0.00	464,632.50	0.25	M/09/06		MORTEGA	9
2,407,041.60	2,407,041.60	0.30	M/09/28		NAFTA PETROLEUM	9

اطلاق الفترة المالية - المصطلح التجارية

صفحة 2 من 2



شركة تسويق النفط

كشف بالمبالغ المسترجعة لمقود مذكرة التناهم حسب المرحلات
الفترة من

المرحلة	المشتري	رقم الصف	الكمية / برميل	مبلغ الصفحاع بـدولار	مبلغ المستحق بـدولار	المبلغ المسدد بـدولار	المبلغ المتبقى بـدولار	عمولات
9	NOURI FOR TRADING	M/09/20	1,998,116	0.25	499,529.00	499,529.00	0.00	
9	NRG OILS	M/09/93	1,050,000	0.25	262,480.00	262,480.00	0.00	
9	OIL AND GAS	M/08/77	520,960	0.30	156,288.00	156,288.00	0.00	
9	PETROGAS	M/09/60	8,626,086	0.30	2,553,858.00	2,553,991.85	137.85	
9	PETROLINE	M/09/79	2,013,883	0.30	604,164.90	604,164.90	0.00	
9	PHENIX	M/09/50	2,018,010	0.30	605,403.00	605,403.00	0.00	
9	QUANTUM	M/09/03	1,909,909	0.30	572,972.70	572,972.70	0.00	
9	ROMPETROL	M/09/29	2,959,551	0.25	739,887.75	739,815.75	72.00	
9	ROSNEFTIMPEX	M/09/25	11,428,422	0.27	3,067,802.55	3,067,802.55	0.00	
9	SHAHER	M/09/30	915,830	0.25	228,948.00	228,948.00	0.00	
9	SINOCEM	M/09/84	2,564,020	0.25	641,005.00	641,005.00	0.00	
9	SLAVNEFT	M/09/59	5,237,046	0.29	1,518,780.15	1,518,449.00	331.15	
9	TANKER OIL AND GAS	M/09/64	1,996,961	0.25	499,740.25	499,178.00	562.25	
9	TREYOR TRADING	M/09/112	1,001,627	0.25	250,406.75	250,469.00	62.25	
9	TYUMEN	M/08/40	1,820,015	0.30	546,004.50	546,004.50	0.00	
9	VTOL	M/08/97	1,000,869	0.25	250,217.25	250,217.25	0.00	
9	ZARUBEZHNEFT	M/09/82	15,125,883	0.28	4,185,383.35	4,185,383.80	0.45	
9	ZARUBEZHNEFT AND GAS	M/09/19	2,016,479	0.25	504,119.75	504,119.75	0.00	
9	ZERICH GMBH	M/08/87	1,961,281	0.30	588,384.30	588,384.30	0.00	
9	ZERICH GMBH	M/09/86	2,026,458	0.30	607,937.40	607,937.40	0.00	
9	المجموع الكلي		291,986,437	0.28	81,587,778.94	72,186,784.45	9,400,994.49	



شركة تصليف النفط
 كشف بالمبالغ المسترجعة لمؤود مذكرة التفاهم - حسب المردود
 نظرية من

المبلغ المستحق / الدولار	المبلغ المدفوع / الدولار	المبلغ المستحق / الدولار	مبلغ الاسترجاع / الدولار	النسبة / برميل	رقم الصفح	المشتري	المرحلة
60,000.00	240,000.00	300,000.00	0.30	1,000,000	M/09/47	ABA SERVICES	10
0.00	1,613,520.30	1,613,520.30	0.28	5,667,025	M/10/83	ACTEC	10
91,363.03	159,628.47	250,989.50	0.25	1,003,958	M/10/48	AFRICAN MIDDLE EAST	10
15.00	250,400.00	250,415.00	0.25	1,001,660	M/10/32	AL TOUN TRADING	10
0.00	2,310,319.10	2,310,319.10	0.29	8,036,186	M/10/03	ALCON	10
0.00	1,240,820.00	1,240,820.00	0.27	4,643,673	M/10/17	ALCON	10
0.00	600,928.50	600,928.50	0.30	2,003,095	M/10/59	ALCON	10
43.05	1,072,929.30	1,072,976.35	0.28	3,890,405	M/10/18	ALEX	10
0.00	618,353.10	618,353.10	0.30	2,061,177	M/09/101	ALFA ECO	10
0.00	611,755.00	611,754.90	0.30	2,039,183	M/10/63	ALFA ECO	10
0.00	247,422.00	247,422.00	0.25	989,688	M/10/56	AL-HILAL	10
0.00	1,240,352.00	1,240,352.10	0.30	4,134,507	M/09/15	AL-HODA TRADING	10
0.00	619,000.00	618,999.90	0.30	2,063,333	M/10/106	AL-HODA TRADING	10
0.00	606,787.00	606,786.60	0.30	2,022,622	M/10/68+M/10/22	AL-HODA TRADING	10
0.00	603,595.00	603,594.90	0.30	2,011,983	M/09/70	AL-RASHEED INTERNATIONAL	10
0.00	601,160.00	601,159.20	0.30	2,003,864	M/10/21	AL-RASHEED INTERNATIONAL	10
175.50	482,172.25	482,058.75	0.25	1,928,235	M/10/71	AREDIO	10
78.00	1,111,874.35	1,111,874.35	0.27	4,047,790	M/10/82+M/10/84	AREDIO	10
0.00	1,068,771.55	1,068,771.55	0.27	3,894,689	M/10/04	AWAD AMMORA	10
0.00	512,361.14	512,361.25	0.25	2,049,445	M/10/28	AWAD AMMORA	10
56.25	240,479.00	240,442.25	0.25	961,769	M/09/55	BULF DREILING AND OIL SERVIC	10

٧/١٨:١٢ PM ٢٠٠٩/٠٦/١٦ تاريخ ورق النقد



بنوكية تسويق النفط
مكتب بالمبالغ المسترجعة لعقود مذكرة التناهم حسب المرحلة
البنوكية من

المبلغ المتدفق بالدينار	المبلغ المستحق بالدينار	مبلغ الاسترجاع بالدينار	القيمة / البرميل	رقم العقد	المشركي	المرحلة
0.00	315,000.00	315,000.00	0.30	M/10/74	CHAIYAPORN	10
-49,985.00	349,985.00	300,000.00	0.30	M/10/42	CHASE STAR	10
0.00	563,830.80	563,830.80	0.30	M/09/113	CHINA OIL	10
0.00	1,214,139.60	1,214,139.60	0.30	M/10/10	CHINA OIL	10
0.00	604,912.20	604,912.20	0.30	M/09/122	CHINA WANBAO	10
6,528.50	1,195,067.80	1,201,596.30	0.30	M/10/12	CHINA WANBAO	10
-55.50	250,200.00	250,144.50	0.25	M/09/09	COMMERCIAL HOME	10
0.00	551,577.30	551,577.30	0.27	M/09/83	CONSULT AND TRADE	10
166.25	250,610.00	250,626.25	0.25	M/10/66	DELTA PETROLEUM	10
-246.25	485,762.00	485,782.25	0.25	M/10/34	DEVON PETROLEUM	10
452,717.42	59,434.08	512,151.50	0.25	M/10/62	DEVON PETROLEUM	10
27.10	267,458.00	267,485.10	0.30	M/10/85	DEVON PETROLEUM	10
-4,023.75	497,370.00	501,393.75	0.25	M/10/02	E.O.T.C	10
-2.20	3,351,275.00	3,351,277.80	0.29	M/10/61	EMERCOME	10
800,000.00	971,680.30	1,771,680.30	0.30	M/09/32	EMIROIL	10
0.00	1,743,400.65	1,743,400.65	0.29	M/09/37	EMIROIL	10
5.50	261,698.00	261,703.50	0.25	M/10/33	ENERGY INVESTMENT	10
-202.05	886,669.00	886,467.95	0.28	M/10/65	ERDEM HOLDING	10
0.00	250,089.75	250,089.75	0.25	M/09/125	FADI OIL INTRNATIONAL	10
17.00	299,983.00	300,000.00	0.30	M/09/57	FEDERALINITY FORGOVITY	10
0.00	2,212,486.90	2,212,486.90	0.27	M/10/09	FENAR	10
24.80	1,183,769.00	1,183,790.70	0.30	M/10/20	GHASSAN SHALLAH	10
-2,343.75	250,000.00	247,686.25	0.25	M/10/47	GRONTIC	10

إعداد القوائم المالية - المصاحبات التجارية

صفحة 2 من 6



شركة تسويق النفط
 كدف بالمبالغ المسترجعة لتقود مذكرة التقييم حسب المرحلة
 للفترة من

المرحلة	المشتري	رقم العقد	القيمة / ايرصيل	مبلغ الاسترجاع خلال ايرصيل	المبلغ المستحق ايرصيل	المبلغ المستحق ايرصيل	مبلغ التسديد ايرصيل	المبلغ المستحق ايرصيل	المرحلة
10	HUI LTD	M/09/111	4,988,774	0.30	1,496,632.20	1,499,979.00	1,499,979.00	-3,346.80	10
10	IBEX	M/10/08	3,009,650	0.28	841,782.85	838,548.69	838,548.69	3,234.16	10
10	INCOME PETROLEUM	M/09/116	3,927,810	0.27	1,075,926.50	1,075,775.00	1,075,775.00	151.50	10
10	INCOME PETROLEUM	M/10/76	2,900,057	0.28	551,955.95	551,955.95	551,955.95	0.00	10
10	INCOMED TRADING	M/10/26	3,002,269	0.27	800,821.00	800,822.00	800,822.00	-1.00	10
10	IPS	M/10/70	2,001,593	0.25	500,398.25	499,003.09	499,003.09	1,395.16	10
10	JALOU INVESTMENT	M/10/35	950,000	0.25	237,500.00	237,500.00	237,500.00	0.00	10
10	JORDAN GRAIN	M/09/115	4,026,905	0.30	1,208,071.50	1,208,074.00	1,208,074.00	-2.50	10
10	KAMPAC OIL	M/09/80	2,002,354	0.27	550,588.50	550,588.50	550,588.50	0.00	10
10	KENTFORD	M/09/56	2,005,451	0.30	601,635.30	601,635.30	601,635.30	0.00	10
10	LADA-OMC	M/09/49	1,983,299	0.30	594,989.70	594,989.70	594,989.70	0.00	10
10	LUBNA	M/09/105	1,002,739	0.25	250,684.75	250,685.00	250,685.00	-0.25	10
10	LUBNA	M/10/43	1,006,073	0.25	251,518.25	251,518.00	251,518.00	0.25	10
10	LUKOIL	M/10/67	3,741,829	0.30	1,122,548.70	1,122,671.00	1,122,671.00	-122.30	10
10	MACHINOIMPORT	M/10/11	5,088,147	0.28	1,426,320.40	1,426,265.80	1,426,265.80	54.60	10
10	MACHINOIMPORT	M/10/19	4,070,248	0.30	1,221,074.40	1,221,074.40	1,221,074.40	0.00	10
10	MARBEL RESOURCES	M/10/16	5,469,675	0.27	1,450,167.10	1,439,656.10	1,439,656.10	10,511.00	10
10	MASEFIELD	M/10/57	1,000,896	0.25	250,224.00	250,022.00	250,022.00	202.00	10
10	MEDCO	M/10/72	1,904,781	0.30	571,434.30	571,434.30	571,434.30	0.00	10
10	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/10/38	2,920,295	0.28	825,950.15	825,822.25	825,822.25	127.90	10
10	NAFTA PETROLEUM	M/10/13	8,085,396	0.30	2,425,618.80	2,425,618.80	2,425,618.80	0.00	10
10	NAFTO GAZ	M/10/41	2,004,217	0.30	601,265.10	601,266.36	601,266.36	-1.26	10

٢٠٠٩/١٢/١٤ PM ٢:٠٤:١٢

تاريخ وثيقة المحاسب



شركة تسويق النفط

كشف بالمبالغ المسترجعة لعمود مذكرة القوائم حسب المرحلة للفترة من

عمولات

المبلغ المتبقى بالدين	المبلغ المصدق بالدين	المبلغ المستحق بالدين	مبلغ الاسترجاع بالدين	القيمة / البرميل	رقم العمدة	المشركي	المرحلة
0.00	245,759.25	245,759.25	0.25	983,037	M/10/30	NATIONAL OIL WELLS MAINTENANCE CO	10
0.00	615,135.60	615,135.60	0.30	2,050,452	M/10/58	NATIONAL OIL WELLS MAINTENANCE CO	10
658.90	1,111,762.00	1,111,303.10	0.28	4,036,286	M/10/06	NOURI FOR TRADING	10
0.30	612,090.00	612,089.70	0.30	2,040,299	M/09/78	OIL AND GAZ	10
0.00	606,642.90	606,642.90	0.30	2,022,143	M/09/89	OIL AND GAZ	10
0.00	562,357.30	562,357.30	0.27	2,049,137	M/10/55	OIL AND GAZ	10
310.00	534,765.30	535,575.30	0.30	1,785,251	M/10/93	OIL AND GAZ	10
503.60	605,312.00	604,808.40	0.30	2,016,028	M/10/45	OJSC KALMYK OIL	10
310.00	621,000.00	621,081.00	0.30	2,070,270	M/10/24	OMNI OIL	10
1,233,225	249,973.00	262,086.25	0.25	1,048,345	M/10/50	PERENCO	10
31.80	561,834.00	561,865.80	0.30	1,872,886	M/09/60	PETROGAZ	10
2.00	624,906.00	624,906.00	0.30	2,083,020	M/09/126	PETROLEUM(PTSC)	10
682,788.40	467,439.00	1,155,227.40	0.30	3,850,758	M/10/14	PETROLEUM(PTSC)	10
40.90	311,274.00	311,273.70	0.30	1,037,579	M/10/49	PETROLINE	10
0.00	614,773.80	614,773.80	0.30	2,049,246	M/10/60	PETROLINE	10
0.00	552,010.20	552,010.20	0.30	1,840,034	M/10/81	PETROLINE	10
0.30	558,102.00	558,102.30	0.30	1,860,341	M/10/36	PETROVIETNAM	10
0.00	300,537.30	300,537.30	0.30	1,001,791	M/10/77	PRIMACOSA	10
0.00	90,000.00	90,000.00	0.30	300,000	M/10/88	PRIMACOSA	10
4.75	1,101,610.80	1,101,606.05	0.27	4,006,395	M/10/07	ROSNEFT GAS EXPORT	10
63.70	850,740.45	850,679.25	0.28	3,002,732	M/09/25	ROSNEFTIMPEX	10
354.25	4,552,763.10	4,552,917.25	0.28	16,008,036	M/10/15	ROSNEFTIMPEX	10

اعداد الفترة بالدين - المخصصات المتداين

صفحة 1 من 0

٧:١٨:١٥ PM ٢٠٠٩/٠٧/١٦ مبلغ دفاتر قطر



شركة تصويق النفط
كشف بالمبالغ المسترجعة لمقوله مذكورة القوائم حسب المرحلة
للشركة من

المبلغ المتبقى بالدينار	المبلغ المستحق بالدينار	المبلغ المسترجع بالدينار	مبلغ التصحيح بالدينار	النسبة / البرميل	رقم العقد	المشتري	المرحلة
0.00	543,156.90	543,156.90	0.30	1,810,523	M/10/15+M/10/23	ROSNEFTIMPEX	10
30.00	292,470.00	292,500.00	0.30	975,000	M/09/66	SETA	10
33.75	250,734.30	250,768.25	0.25	1,003,073	M/10/37	SETA	10
0.00	1,683,459.70	1,683,459.70	0.28	6,119,227	M/10/44	SINOCHEM	10
1,695.25	1,638,000.00	1,642,695.25	0.28	5,809,156	M/10/27	SLAVNEFT	10
0.00	1,188,762.90	1,188,762.90	0.30	3,962,543	M/10/39	SOYUZNFT&GAS	10
-220.80	1,468,281.00	1,468,060.20	0.30	4,893,534	M/10/05	TATNEFT	10
0.00	299,839.50	299,839.50	0.25	1,199,358	M/10/31	TEKFEN	10
40.40	501,416.90	501,416.50	0.25	2,005,666	M/09/102	TYUMEN	10
208.25	500,000.00	500,208.25	0.25	2,000,833	M/10/52	UNICONSULT MIDDLE EAST	10
0.60	288,348.00	288,347.40	0.30	961,158	M/09/106	UNIFUEL	10
0.00	261,975.00	261,975.00	0.25	1,047,900	M/10/51	VAZHMASHIMPEX	10
0.00	295,583.70	295,583.70	0.30	985,279	M/09/97	VITOL	10
10.00	1,166,643.50	1,166,653.50	0.30	3,888,845	M/09/77	ZANGAS	10
8.70	2,865,527.00	2,865,518.30	0.28	10,240,947	M/10/01	ZARUBEZHNEFT	10
1,496.75	492,948.00	494,824.75	0.25	1,979,299	M/09/123	ZHUPHAI ZHEN RONG	10
39.50	616,375.30	616,414.80	0.30	2,054,716	M/10/80	ZYRYA MANAGEMENT SERVICE	10
3,976,853.33	82,170,996.07	85,699,148.40	0.28	301,187,733		المجموع الكلي	

اعداد الدوائر المالية - المصنفة التجارية

صفحة ٥ من ٥

VIASAT PM 10/10/18 تاريخ وقت ظهور



شركة تسويق النفط
 مكتب بالمبالغ المسترجعة لغرد مذكره التفاهم
 التفر من

المبلغ المتبقى اذات	المبلغ المسدد اذات	المبلغ المستحق اذات	مبلغ الاخراج والايصال	الكمية / ابريل	رقم الصك	المستري	المرجع
0.00	322,942.50	322,942.50	0.30	1,076,475	M/10/100	B.C.IINTERNATIONAL(PVT)	11
0.00	584,780.10	584,780.10	0.30	1,949,267	M/10/91	B.C.IINTERNATIONAL(PVT)	11
230,317.50	24,682.50	255,000.00	0.30	850,000	M/11/81	B.C.IINTERNATIONAL(PVT)	11
11.80	423,983.00	423,994.80	0.30	1,413,316	M/11/69	BELMET	11
0.00	300,000.00	300,000.00	0.30	1,000,000	M/11/14	CHAIYAPORN	11
49,965.00	540,780.75	590,825.75	0.25	1,963,803	M/11/58	CHASE STAR	11
7,659.30	1,152,518.85	1,167,178.15	0.29	4,049,452	M/11/06	CHINA OIL	11
35.00	1,146,137.75	1,146,152.75	0.29	3,981,693	M/11/86	CHINA WANBAO	11
2,528,158.75	632,257.45	629,311.50	0.30	2,097,705	M/10/98	COGEP	11
15.75	632,658.75	847,975.50	0.25	3,391,902	M/11/47	COMMERCIAL HOME	11
261,467.25	249,834.00	249,849.75	0.25	999,399	M/10/66	DELTA PETROLEUM	11
2.20	0.00	261,467.25	0.25	1,045,869	M/11/26	E.O.T.C	11
1.50	2,080,990.35	2,080,992.55	0.29	7,107,431	M/10/61	EMERCOME	11
0.00	630,605.70	630,607.20	0.30	2,102,024	M/10/61+M/10/15	EMERCOME	11
37.25	2,528,158.75	2,528,158.75	0.29	8,758,160	M/11/15	EMERCOME	11
0.00	520,883.00	520,920.25	0.25	2,083,681	M/11/37	ENERGY INVESTMENT	11
589,231.40	600,507.00	600,506.40	0.30	2,001,688	M/11/11	ERDEM HOLDING	11
0.00	119,970.00	639,701.20	0.28	2,257,853	M/09/131	ERIK EMBORG	11
0.27	498,650.00	498,650.00	0.25	1,994,600	M/11/104	FADI OIL INTRNATIONAL	11
0.00	154,556.27	154,556.00	0.25	618,224	M/11/53	FADI OIL INTRNATIONAL	11
0.00	621,471.60	621,471.60	0.30	2,071,572	M/10/96	FENAR	11

اعداد القوائم المالية - المصنفات التجارية

صفحة 2 من 6

٧٠٨٤٢٢ PM ٢٠٠٩/١١/١٦

تاريخ بنك قطر



شركة تسويق النفط
 كنف بالميالغ المسترجعة لمقور لمذكرة التقييم حسب المرحلة
 للفترة من

المرحلة	المشتري	رقم العقد	الكمية / برميل	مبلغ الاسترجاع بالبرميل	المبلغ المستحق / دولار	المبلغ المسدود / دولار	المبلغ المتبقى / دولار	عملات
11	FENAR	M/11/65	3,397,101	0.30	1,019,130.30	1,019,130.30	0.00	
11	FENAR	M/11/67	1,672,748	0.25	418,187.00	418,187.00	0.00	
11	GHASSAN SHALLAH	M/11/28	200,000	0.25	50,000.00	50,000.00	0.00	
11	HAMED EST	M/10/40	1,046,898	0.30	314,069.40	314,069.40	26.00	
11	HIU LTD	M/11/13	2,979,591	0.25	744,897.75	744,897.00	64.25	
11	HYPERXOREY	M/10/25	1,940,324	0.30	582,097.20	59,985.00	522,112.20	
11	HYSON(NIGERIA)	M/11/120	1,017,712	0.30	313,313.60	0.00	313,313.60	
11	INCOMED TRADING	M/11/112	966,227	0.25	241,601.75	241,601.75	0.00	
11	INCOMED TRADING	M/11/22	3,032,927	0.25	758,231.75	757,062.35	1,169.40	
11	IVES COLTD	M/10/73	1,034,372	0.30	310,311.60	310,261.30	50.30	
11	IVES COLTD	M/11/75	1,469,869	0.25	367,467.25	367,467.25	0.00	
11	IVES COLTD	M/11/83	899,052	0.30	269,715.60	269,715.60	0.00	
11	JAWALA	M/11/12	2,000,000	0.30	600,000.00	250,000.00	350,000.00	
11	JORDAN GRAIN	M/11/61	1,800,000	0.25	450,000.00	450,000.00	0.00	
11	JORDAN GRAIN	M/11/94	1,635,348	0.30	490,604.40	490,604.00	40.40	
11	MACHINOIMPORT	M/11/17	3,042,671	0.30	912,801.30	912,771.30	30.00	
11	MACHINOIMPORT	M/11/79	3,366,413	0.27	916,603.25	916,603.25	0.00	
11	MARBEL RESOURCES	M/10/16	525,000	0.30	157,500.00	157,500.00	0.00	
11	MED NAFTA	M/11/55	8,094,595	0.30	2,428,376.50	2,388,708.51	39,667.99	
11	MEDCO	M/11/34	1,873,996	0.25	468,499.00	461,567.70	6,931.30	
11	MEDEX SERVICES	M/10/87	1,039,555	0.30	311,866.50	311,866.50	0.00	
11	MIDDLE EAST ADVANCED SERI CONDUCTOR	M/11/04	2,360,860	0.30	708,256.00	0.00	708,256.00	

مبلغ إجمالي المستحقات المتبقية

VIKASL PM ٢٠٠٤/٢٠٠٦

تاريخ صرف القدر



شركة تسويق النفط
كشف بالمبالغ المسترجعة لعقود مذكورة التاهم
من
التقارير من

عمولات

رقم العقد	التسمية / بوسطن	التاريخ	المبلغ المستحق بوزار	المبلغ المستحق بوزار	المبلغ المستحق بوزار	الدرجة
M/11/10	MIDDLE EAST ADVANCED SEMI CONDUCTOR	11	1,019,290	254,822.50	250,000.00	11
M/11/109	NAFTO GAZ	11	1,550,000	445,000.00	144,907.00	11
M/10/30	NATIONAL OIL WELLS MAINTENANCE CO	11	1,047,011	314,103.30	313,924.80	11
M/11/30	NOURI FOR TRADING	11	2,049,454	512,363.50	512,125.00	11
M/10/79	OJSC KALMYK OIL	11	2,019,972	525,993.00	580,264.41	11
M/11/49, M/11/03	OJSC KALMYK OIL	11	2,007,032	620,295.00	0.00	11
M/11/62	PETROVIETNAM	11	1,994,750	0.00	597,425.00	11
M/11/57	PITKIN	11	4,056,388	1,118,609.05	491,483.25	11
M/10/88	PRIMACOSA	11	735,000	220,500.00	220,500.00	11
M/11/24	PRIMACOSA	11	1,012,220	265,555.00	30,000.00	11
M/11/21	ROSNEFT GAS EXPORT	11	3,100,000	930,000.00	930,000.00	11
M/11/05	RUSSIAN ENGINEERING COMPANY	11	8,085,235	2,322,184.05	1,727,000.00	11
M/11/05+M/11/07	RUSSIAN ENGINEERING COMPANY	11	2,582,080	774,624.00	775,000.00	11
M/11/16	SHAMER	11	1,344,448	403,334.40	403,343.90	11
M/11/08	SHANFARI GROUB	11	1,005,535	251,383.75	251,419.75	11
M/11/02	SINOCEM	11	4,082,569	1,020,642.25	1,020,642.26	11
M/11/103	SLAVNEFT	11	3,972,048	1,097,412.80	0.00	11
M/10/39	SOYUZNEFT&GAS	11	3,064,511	919,353.30	920,472.10	11
M/11/59	SOYUZNEFT&GAS	11	5,004,336	1,501,300.80	1,502,500.00	11

اعداد بالرقم المالية - المبالغ التجارية

صفحة 1 من 6

VIACEE PM 2004/07/16 تاريخ ريك الفهرس



شركة تسويق النفط
 مكتب بالمبالغ المسترجعة لتقود مذكرة التفاهم
 حصة المرحلة
 القارة من

عمولات

رقم الصفح	التاريخ	المشتري	العمولة
307,563.60	0.00	307,563.60	0.00
931,743.45	0.00	931,743.45	0.27
0.00	100,629.50	190,629.50	0.25
-15,000.00	262,928.00	247,928.00	0.25
0.00	250,000.00	250,000.00	0.25
23,225	2,758,533	2,781,758	0.25
2,758,533	2,781,758	2,781,758	0.25
2,781,758	1,541,653	1,541,653	0.25
1,541,653	1,920,000	1,920,000	0.25
1,920,000	1,261,851	1,261,851	0.25
1,261,851	966,440	966,440	0.25
966,440	1,549,841	1,549,841	0.30
1,549,841	2,030,961	2,030,961	0.30
2,030,961	4,102,834	4,102,834	0.25
4,102,834	2,956,979	2,956,979	0.30
2,956,979	1,545,186	1,545,186	0.30
1,545,186	998,951	998,951	0.25
998,951	64,059,424.45	64,059,424.45	0.28
64,059,424.45			
30,100,123.40			

اعداد بالعملة المستعملة التجارية

مبلغه من

V:\MOA PM 1004/4766 فتح بوفق تمويل



شركة تسويق النفط
 كشف بالمبالغ المسترجعة لمؤثر مذكرة التقييم حسب المرحله
 للفترة من

المبلغ المستحق المؤثر	المبلغ المستحق المؤثر	المبلغ المستحق المؤثر	رقم الحقب	التاريخ / برميل	المشتري	المرحلة
0.00	539,146.50	539,146.50	M/12/35	3,594,230	ALCON	12
446,814.00	0.00	446,814.00	M/12/36	2,978,760	AL-HODA TRADING	12
264,008.35	104,990.00	368,998.35	M/11/32	2,059,939	ANIWER AKKAD SONS	12
0.00	41,250.00	41,250.00	M/11/101	275,000	AREADIO	12
0.00	75,000.00	75,000.00	M/11/64	500,000	AREADIO	12
0.00	313,133.10	313,133.10	M/11/64,80,11	2,007,354	AREADIO	12
0.00	153,684.30	153,684.30	M/11/64+/11/110	1,024,582	AREADIO	12
0.00	43,313.10	43,313.10	M/11/80	288,754	AREADIO	12
134,345.75	0.00	134,345.75	M/12/22	894,301	AYTH OIL	12
35.50	89,964.70	90,000.00	M/11/50	600,000	AWAD AMMORA	12
7.05	297,979.50	297,986.55	M/12/18	1,986,577	AWAD AMMORA	12
232,577.40	0.00	232,577.40	M/11/44	1,550,516	CENTURY	12
295,404.25	0.00	295,404.25	M/12/26	1,969,361	CHINA OIL	12
0.00	225,000.00	225,000.00	M/11/100	1,500,000	DEVON PETROLEUM	12
150,000.00	0.00	150,000.00	M/11/46	1,000,000	DEVON PETROLEUM	12
75,000.00	0.00	75,000.00	M/11/26	500,000	E.O.T.C	12
179,646.95	585,330.90	757,979.85	M/11/15	5,053,199	EMERCOME	12
-1,656,577.85	384,763.00	219,387.15	M/12/53	1,462,581	EMERCOME	12
0.00	203,538.45	203,538.45	M/11/65	1,356,923	FENAR	12
436.43	597,025.02	597,441.45	M/12/39	3,982,943	FENAR	12
140,897.50	273,425.00	422,472.50	M/11/28	2,816,150	GHASSAN SHALLAH	12
0.00	234,714.30	234,714.30	M/11/48	1,564,762	INCOME PETROLEUM	12

مبلغ المبالغ المسترجعة

صفحة 1 من 2

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تاريخ بنك العراق



شركة تسويق النفط
كشف بالمبالغ المسترجحة لغردون مذكورة التقادم
لغردون من

عمولات

المرحلة	المشتري	رقم العقد	القيمة / البرميل	تاريخ الاسترجاع لغردون	المبلغ المستحق لغردون	المبلغ المستحق لبريل	المبلغ المستحق لبريل	المبلغ المستحق لبريل	المرحلة
12	IPS	M/11/1116	830,379	0.15	124,556.85	124,556.85	124,556.85	124,556.85	12
12	IPS	M/11/1116+/12/48	994,558	0.15	149,183.70	149,183.70	149,183.70	149,183.70	12
12	IPS	M/12/48	634,516	0.15	95,181.90	0.00	95,181.90	95,181.90	12
12	JALOUL INVESTMENT	M/11/01	373,196	0.15	55,979.40	55,980.00	55,980.00	55,979.40	12
12	JORDAN GRAIN	M/11/118	577,599	0.15	86,640.00	86,640.00	86,640.00	86,640.00	12
12	LUBNA	M/11/63	1,046,945	0.15	157,041.75	0.00	157,041.75	157,041.75	12
12	MACHINOIMPORT	M/11/79	1,914,918	0.15	287,237.70	667,796.05	667,796.05	287,237.70	12
12	MACHINOIMPORT	M/12/01	1,908,122	0.15	308,167.35	308,167.35	308,167.35	308,167.35	12
12	MED NAFTA	M/12/19	2,054,449	0.15	224,376.60	0.00	224,376.60	224,376.60	12
12	NEFFE GAS	M/12/51	1,495,644	0.15	89,700.90	89,700.90	89,700.90	89,700.90	12
12	OIL AND GAZ	M/11/87	598,006	0.15	290,157.60	290,157.60	290,157.60	290,157.60	12
12	OIL AND GAZ	M/11/95	1,934,384	0.15	89,455.35	89,455.35	89,455.35	89,455.35	12
12	OJSC KALMYK OIL	M/11/49	596,369	0.15	311,548.50	0.00	311,548.50	311,548.50	12
12	OJSC KALMYK OIL	M/11/89	2,076,990	0.15	553,156.95	120,000.00	553,156.95	553,156.95	12
12	PETRO LINA OIL	M/11/54	3,687,713	0.15	109,810.20	30,000.00	109,810.20	109,810.20	12
12	PETROVIETNAM	M/11/84	732,068	0.15	77,923.95	0.00	77,923.95	77,923.95	12
12	PETROVIETNAM	M/12/24	519,493	0.15	303,754.95	60,000.00	303,754.95	303,754.95	12
12	PITKIN	M/11/121	2,025,033	0.15	210,505.05	210,505.05	210,505.05	210,505.05	12
12	ROSNEFT GAS EXPORT	M/12/05	1,403,367	0.15	763,785.30	0.00	763,785.30	763,785.30	12
12	RUSSIAN ENGINEERING COMPANY	M/11/05	5,091,902	0.15	75,000.00	0.00	75,000.00	75,000.00	12
12	RUSSIAN ENGINEERING COMPANY	M/11/05, M/12/17	500,000	0.15	0.00	0.00	0.00	0.00	12

إجمالي المبالغ المستحقة لغردون

صفحة 2 من 2

Y:\AcoA PM 2011/12/16 طابع ورق مالي



شركة تسويق النفط
كشف بالمبالغ المسترجعة لمقود مذكرة التقادم
حساب المرحلة

المبلغ المستحق للمقود	المبلغ المستحق للمقود	مبلغ الاسترداد للمقود	المبلغ المستحق للمقود	التاريخ	رقم الحساب	الشخص	العمولة
290,252.55	0.00	290,252.55	0.15	1,925,617	M/11/105+/12/31	SIBERIAN	12
1,170,572.35	1,170,572.35	1,170,572.35	0.15	8,345,881	M/12/36	SINOCHEN	12
206,791.75	206,791.75	206,791.75	0.15	1,911,115	M/12/15	DUTZNEFT&GAS	12
185,423.10	185,423.10	185,423.10	0.15	1,236,154	M/11/71	TEKFEN	12
77,253.00	77,253.00	77,253.00	0.15	500,000	M/11/19	LAENGIEAN GRESO TRADING&SERVICES	12
110,834.70	110,834.70	110,834.70	0.15	938,808	M/11/36	THE OIL SERVICES(OSC)	12
1,170,572.35	1,170,572.35	1,170,572.35	0.15	1,170,572.35	M/11/15	JPONS	12
1,170,572.35	1,170,572.35	1,170,572.35	0.15	611,201	M/11/77	LAZHMASH&COCK	12
1,170,572.35	1,170,572.35	1,170,572.35	0.15	670,000	M/11/09	LAZHMASH&COCK	12
8,514,578.30	8,514,578.30	13,399,575.60	0.15	89,330,504		المجموع الكلي	

إعداد القوائم المالية - المصنفات التجارية

صفحة 3 من 3

١٠:٥٣٩ ٨٨ ٢٠٠٤/٠٦/١٩ تاريخ وثيقة التقييم



شركة تسويق النفط
كشف بمبالغ الاسترجاع المستحقة والسددة لكافة المراحل حسب الشركة
للشركة من

محل البيع المترجع/المستحق/المسدد	المبلغ المستحق/إيراد	المبلغ المستحق/إيراد	المبلغ المستحق/إيراد	رقم العقد	المشتري	الدرجة
0.30	60,000.00	240,000.00	300,000.00	M/09/47	ABA SERVICES	10
0.10	-4.00	965,586.00	965,582.00	M/08/05	ACTEC	8
0.10	0.00	98,025.00	98,025.00	M/08/103	ACTEC	8
0.10	0.00	99,596.00	99,596.00	M/08/104	ACTEC	8
0.29	0.00	1,613,520.30	1,613,520.30	M/10/83	ACTEC	10
0.29	0.00	1,827,346.55	1,827,346.55	M/10/83	ACTEC	11
0.29	25,534.55	1,589,926.15	1,615,460.70	M/11/39	ACTEC	11
0.30	314,349.60	0.00	314,349.60	M/11/45	ACTEC	11
0.10	-35.00	60,262.00	60,227.00	M/08/57	ADDAX	8
0.10	95,165.00	0.00	95,165.00	M/08/96	AFRICAN MIDDLE EAST	8
0.25	91,361.03	159,628.47	250,989.50	M/10/48	AFRICAN MIDDLE EAST	10
0.10	278,060.00	0.00	278,060.00	M/08/19	AGIP	8
0.25	15.00	250,400.00	250,415.00	M/10/32	AL TOUN TRADING	10
0.29	0.00	2,310,319.10	2,310,319.10	M/10/03	ALCON	10
0.27	0.00	1,240,820.00	1,240,820.00	M/10/17	ALCON	10
0.27	70.00	104,930.00	105,000.00	M/10/17	ALCON	11
0.30	0.00	600,928.50	600,928.50	M/10/59	ALCON	10
0.25	0.00	1,011,888.00	1,011,888.00	M/11/25	ALCON	11
0.30	0.00	1,200,684.60	1,200,684.60	M/11/43	ALCON	11
0.15	0.00	539,146.50	539,146.50	M/12/35	ALCON	12
0.28	0.00	6,483,722.00	6,483,722.00	M/09/01	ALCON+FENAR	9
0.28	0.00	6,236,219.90	6,236,219.90	M/09/04	ALCON+FENAR	9
0.25	0.00	1,217,170.50	1,217,170.50	M/09/35	ALCON+FENAR	9
0.28	47.05	1,072,929.30	1,072,976.35	M/10/18	ALEX	10

صفحة 1 من 1٨

اعداد الشركة المالية - المصاحف التجارية

تاريخ وثق المحضر 2011/07/11 11:03:48 AM



شركة تمويل التلغ

كشف بمبالغ الاسترجاع المستحقة والسددة لكافة المراحل حسب الشركة
للفترة من

مبلغ بائع	الاسترجاع/المرحلة	المبلغ للشركة/المرحلة	المبلغ المستحق/المرحلة	المرحلة / دورات	القيمة / الكمية	رقم العقد	المطوري	المرحلة
0.30	32.00	262,426.60	874,862	M/11/74	ALEX	11	ALEX	11
0.25	0.00	519,877.75	2,079,511	M/11/76	ALEX	11	ALEX	11
0.10	25.90	312,719.10	3,127,461	M/08/24	ALFA ECO	8	ALFA ECO	8
0.30	0.00	618,353.10	2,061,177	M/09/101	ALFA ECO	10	ALFA ECO	10
0.30	-0.10	611,755.00	2,039,183	M/10/63	ALFA ECO	10	ALFA ECO	10
0.27	1,679,252.80	809,053.00	2,486,305.80	M/11/31	ALFA ECO	11	ALFA ECO	11
0.25	0.00	247,422.00	989,688	M/10/56	AL-HILAL	10	AL-HILAL	10
0.30	0.10	1,240,352.00	4,134,507	M/09/15	AL-HODA TRADING	10	AL-HODA TRADING	10
0.30	-0.10	619,000.00	2,063,333	M/10/106	AL-HODA TRADING	10	AL-HODA TRADING	10
0.30	-0.40	606,787.00	2,022,622	M/10/68+M/10/22	AL-HODA TRADING	10	AL-HODA TRADING	10
0.25	0.00	502,936.00	2,011,744	M/11/20	AL-HODA TRADING	11	AL-HODA TRADING	11
0.30	0.20	570,601.00	1,902,004	M/11/20+M/11/93	AL-HODA TRADING	11	AL-HODA TRADING	11
0.30	0.50	314,815.00	1,049,385	M/11/40	AL-HODA TRADING	11	AL-HODA TRADING	11
0.30	0.00	300,000.00	1,000,000	M/11/93	AL-HODA TRADING	11	AL-HODA TRADING	11
0.15	446,814.00	0.00	2,978,760	M/12/36	AL-HODA TRADING	12	AL-HODA TRADING	12
0.30	-0.10	603,595.00	2,011,983	M/09/70	AL-RASHEED INTERNATIONAL	10	AL-RASHEED INTERNATIONAL	10
0.30	-0.80	601,160.00	2,003,864	M/10/21	AL-RASHEED INTERNATIONAL	10	AL-RASHEED INTERNATIONAL	10
0.25	-0.25	520,948.00	2,083,791	M/11/33	AL-RASHEED INTERNATIONAL	11	AL-RASHEED INTERNATIONAL	11
0.15	204,008.35	104,990.00	2,059,989	M/11/32	ANWER AKKAD SONS	12	ANWER AKKAD SONS	12
0.25	0.00	747,158.75	2,988,635	M/10/94	ARAB TRADE DEVELOPMENT	11	ARAB TRADE DEVELOPMENT	11
0.25	274,751.75	236,205.00	2,043,827	M/11/52	ARAB TRADE DEVELOPMENT	11	ARAB TRADE DEVELOPMENT	11
0.10	0.00	264,505.00	2,645,068	M/08/35	AREDIO	8	AREDIO	8
0.30	0.00	304,320.90	1,014,403	M/09/23	AREDIO	9	AREDIO	9

اعداد بالعملة المحلية - المصطلحات التجارية

صفحة 1 من 18

1:0019 AM 2007/01

قرع بنك قطر



شركة تسويق النفط

كثف يديع الاسترجاع المستنجة والمسندة لكافة المراحل حسب الشركة

للقرع من

عمولات

محل بيع	المبلغ المتكسر بالقرع	المبلغ المستندي بالقرع	المبلغ المستندي بالقرع	القيمة / برميل	رقم العقد	المشتري	المرحلة
0.25	-113.50	482,172.25	482,058.75	1,928,235	M/10/71	AREDIO	10
0.27	0.00	1,111,874.35	1,111,874.35	4,047,790	M/10/82+M/10/84	AREDIO	10
0.30	0.00	604,305.60	604,305.60	2,014,352	M/10/86	AREDIO	11
0.15	0.00	41,250.00	41,250.00	275,000	M/11/101	AREDIO	12
0.15	0.00	75,000.00	75,000.00	500,000	M/11/64	AREDIO	12
0.15	0.00	313,133.10	313,133.10	2,087,554	M/11/64,80,110	AREDIO	12
0.15	0.00	153,684.30	153,684.30	1,024,562	M/11/64+/11/110	AREDIO	12
0.15	0.00	43,313.10	43,313.10	286,754	M/11/80	AREDIO	12
0.10	0.00	50,000.00	50,000.00	500,000	M/08/53	ASMOS	8
0.30	250,030.00	49,970.00	300,000.00	1,000,000	M/10/64	ASMOS	11
0.25	34.25	435,000.00	435,034.25	1,740,137	M/09/42	AVIN OIL	9
0.25	-6.25	223,820.00	223,813.75	895,255	m/11/56	AVIN OIL	11
0.15	134,145.15	0.00	134,145.15	894,301	M/12/22	AVIN OIL	12
0.25	0.00	490,623.25	490,623.25	1,962,493	M/09/13	AWAD AMMORA	9
0.27	0.00	1,068,771.55	1,068,771.55	3,894,689	M/10/04	AWAD AMMORA	10
0.25	0.11	512,361.14	512,361.25	2,049,445	M/10/28	AWAD AMMORA	10
0.15	35.30	89,964.70	90,000.00	600,000	M/11/50	AWAD AMMORA	12
0.25	795.00	473,000.00	473,795.00	1,895,180	M/11/50,M/11/88	AWAD AMMORA	11
0.15	7.05	297,979.50	297,986.55	1,986,577	M/12/18	AWAD AMMORA	12
0.27	505,218.25	50,000.00	555,218.25	2,020,873	M/09/38	B.B. ENERGY	9
0.25	0.00	478,742.75	478,742.75	1,914,971	M/09/91	B.C.INTERNATIONAL(PVT)	9
0.30	0.00	322,942.50	322,942.50	1,076,475	M/10/100	B.C.INTERNATIONAL(PVT)	11

صفحة 3 من 18

اعداد القرع المبنية - المبيعات المتكسرة

١٠:٥٤٠ AM ٢٠٠٩/٠٧/١٩ تاريخ وثيقة التدوير



شركة تمويل النفط
 مكتب مبيعات الاسترجاع المستحقة والمدفوعة لكافة المراحل حسب الشركة
 للفترة من

محل مبلغ	المبلغ المتبقى/البدل	المبلغ المستحق/البدل	المبلغ المستحق/البدل	الكمية / برميل	رقم العقد	التاريخ	المرحلة
0.30	0.00	584,780.10	584,780.10	1,949,267	M/10/91	B.C.INTERNATIONAL(PVT)	11
0.30	230,317.50	24,682.50	255,000.00	850,000	M/11/81	B.C.INTERNATIONAL(PVT)	11
0.10	198,699.00	0.00	198,699.00	1,986,991	M/08/49	BASH NEFT	8
0.16	0.00	472,536.00	472,536.00	4,725,367	M/08/41	BELMET	8
0.16	0.00	558,900.00	558,900.00	1,863,000	M/08/41	BELMET	9
0.30	33.30	1,455,463.80	1,455,497.10	4,851,657	M/09/08	BELMET	9
0.30	11.80	423,983.00	423,994.80	1,413,316	M/11/69	BELMET	11
0.27	-418.95	545,046.50	544,627.55	1,982,013	M/09/34	BELPHARM	9
0.10	200,398.00	0.00	200,398.00	2,003,987	M/08/69	BENZOL	8
0.25	5,639.50	251,961.00	257,600.50	1,030,402	M/09/95	BULA RESOURCES	9
0.25	0.00	250,311.25	250,311.25	1,001,245	M/09/55	BULF DREILING AND OIL SERVIC	9
0.25	-36.75	240,479.00	240,442.25	961,769	M/09/55	BULF DREILING AND OIL SERVIC	10
0.30	0.00	150,000.00	150,000.00	500,000	M/08/100	CANTECH	9
0.10	149,735.00	0.00	149,735.00	1,497,352	M/08/79	CARTHAGO	8
0.15	232,577.40	0.00	232,577.40	1,550,516	M/11/44	CENTURY	12
0.10	79.10	290,990.90	291,070.00	2,910,719	M/08/33	CHATYAPORN	8
0.30	0.00	593,301.00	593,301.00	1,977,670	M/09/100	CHATYAPORN	9
0.30	0.00	315,000.00	315,000.00	1,050,000	M/10/74	CHATYAPORN	10
0.30	0.00	300,000.00	300,000.00	1,000,000	M/11/14	CHATYAPORN	11
0.30	-49,985.00	349,985.00	300,000.00	1,000,000	M/10/42	CHASE STAR	10
0.25	-49,985.00	540,790.75	490,825.75	1,963,303	M/11/58	CHASE STAR	11
0.21	34.90	34,817.10	34,852.00	348,521	M/08/13	CHINA OIL	8
0.21	227.00	227,358.00	227,585.00	910,340	M/08/13	CHINA OIL	9

إعداد القائمة المالية - المستحقات التجارية

صفحة 4 من 18

11:05:40 AM 2011/07/11 تاريخ روثك مظهر



شركة تسويق النفط
 كلف بمبالغ الاسترجاع المستحقة والمصددة لكافة المراحل حسب الشركة
 للفترة من

محل بيع الاسترجاع لا المرحله	المبلغ الشطري بالدينار	المبلغ المصدد بالدينار	المبلغ المستحق بالدينار	الكمية / برميل	رقم الصفح	المشترى	المرحلة
0.30	0.00	563,830.80	563,830.80	1,879,436	M/09/113	CHINA OIL	10
0.30	0.00	1,214,139.60	1,214,139.60	4,047,132	M/10/10	CHINA OIL	10
0.29	7,659.30	1,159,518.85	1,167,178.15	4,049,652	M/11/06	CHINA OIL	11
0.15	295,404.15	0.00	295,404.15	1,969,361	M/12/26	CHINA OIL	12
0.10	3,958.00	299,995.00	303,953.00	3,039,547	M/08/15	CHINA WANBAO	8
0.30	0.00	604,912.20	604,912.20	2,016,374	M/09/122	CHINA WANBAO	10
0.30	6,528.50	1,195,067.80	1,201,596.30	4,005,321	M/10/12	CHINA WANBAO	10
0.29	15.00	1,146,137.75	1,146,152.75	3,981,693	M/11/86	CHINA WANBAO	11
0.10	0.00	201,877.00	201,877.00	2,018,771	M/08/72	COASTAL	8
0.10	-1,569.00	60,000.00	58,431.00	584,312	M/08/51	COGEP	8
0.25	15.00	250,580.50	250,595.50	1,002,382	M/09/65	COGEP	9
0.30	-2,945.95	632,257.45	629,311.50	2,097,705	M/10/98	COGEP	11
0.25	-55.50	250,200.00	250,144.50	1,000,578	M/09/09	COMMERCIAL HOME	10
0.25	215,316.75	632,658.75	847,975.50	3,391,902	M/11/47	COMMERCIAL HOME	11
0.27	0.00	551,577.30	551,577.30	2,005,929	M/09/83	CONSULT AND TRADE	10
0.10	0.00	150,000.00	150,000.00	1,500,000	M/08/47	DELTA PETROLEUM	8
0.27	189.05	1,099,862.50	1,100,051.55	4,008,094	M/09/17	DELTA PETROLEUM	9
0.25	16.25	250,610.00	250,626.25	1,002,505	M/10/66	DELTA PETROLEUM	10
0.25	15.75	249,834.00	249,849.75	999,399	M/10/66	DELTA PETROLEUM	11
0.10	117,521.50	39,978.50	157,500.00	1,575,000	M/08/111	DELTA SERVICES	8
0.10	74,962.50	24,978.50	99,941.00	999,412	M/08/112	DELTA SERVICES	8
0.25	464,409.75	50,000.00	514,409.75	2,057,639	M/09/71	DELTA SERVICES	9
0.25	20.25	485,762.00	485,782.25	1,943,129	M/10/34	DEVON PETROLEUM	10
0.25	452,717.42	59,434.08	512,151.50	2,048,606	M/10/62	DEVON PETROLEUM	10

اعداد الفترة المالية - المسجلت التجارية

ملحق ه من 18

1:00:00 AM 2011/11/19 تاريخ وثق القبول



شركة تصويق النفط

كشف بمبالغ الاستخراج المستحقة والسددة لكافة المراحل حسب الشركة
للشركة من

محل مبلغ	المستحقة/الاربعاء	المبلغ المتبقى/الاربعاء	المبلغ السددي/الاربعاء	المبلغ المستحق/الاربعاء	الكمية / برميل	رقم الحساب	المشتري	المرحلة
0.30	27.10	267,458.00	267,485.10	891,617	M/10/85	DEVON PETROLEUM	10	
0.15	0.00	225,000.00	225,000.00	1,500,000	M/11/100	DEVON PETROLEUM	12	
0.15	150,000.00	0.00	150,000.00	1,000,000	M/11/46	DEVON PETROLEUM	12	
0.25	0.00	992,630.00	992,630.00	3,970,520	M/09/39	E.O.T.C	9	
0.25	4,023.75	497,370.00	501,393.75	2,005,575	M/10/02	E.O.T.C	10	
0.22	261,467.25	0.00	261,467.25	1,045,869	M/11/26	E.O.T.C	11	
0.22	75,000.00	0.00	75,000.00	500,000	M/11/26	E.O.T.C	12	
0.29	-2.20	3,351,275.00	3,351,272.80	11,672,165	M/10/61	EMERCOME	10	
0.29	2.20	2,080,990.35	2,080,992.55	7,107,431	M/10/61	EMERCOME	11	
0.30	1.50	630,605.70	630,607.20	2,102,024	M/10/61+M/10/15	EMERCOME	11	
0.24	0.00	2,528,158.75	2,528,158.75	8,786,160	M/11/15	EMERCOME	11	
0.24	172,648.95	585,330.90	757,979.85	5,053,199	M/11/15	EMERCOME	12	
0.15	-165,377.85	384,765.00	219,387.15	1,462,581	M/12/53	EMERCOME	12	
0.10	0.00	52,347.00	52,347.00	523,470	M/08/75	EMIN	8	
0.30	800,000.00	971,680.30	1,771,680.30	5,905,601	M/09/32	EMIROIL	10	
0.29	0.00	1,743,400.65	1,743,400.65	5,953,859	M/09/37	EMIROIL	10	
0.25	5.50	261,698.00	261,703.50	1,046,814	M/10/33	ENERGY INVESTMENT	10	
0.25	37.25	520,883.00	520,920.25	2,083,681	M/11/37	ENERGY INVESTMENT	11	
0.30	-0.10	578,470.00	578,469.90	1,928,233	M/09/87	ENERGY RESOURCES	9	
0.30	7.50	1,200,810.00	1,200,817.50	4,002,725	M/09/02	ERDEM HOLDING	9	
0.28	-201.05	886,669.00	886,467.95	3,129,339	M/10/65	ERDEM HOLDING	10	
0.30	-0.60	600,507.00	600,506.40	2,001,688	M/11/11	ERDEM HOLDING	11	
0.28	519,731.20	119,970.00	639,701.20	2,257,853	M/09/131	ERIK EMBORG	11	

اطاعة القائدة المسجلة - التجارية

صفحة 1 من 18

١٠:٥٤٠ AM ٢٠٠٩/٠٧/١٨ فتح ورق ظهر



شركة تسويق النفط
 مكتب مبيعات الاسترجاع المستعانة بالمستعانة
 لتجارة من

محل مبيع	المرحلة	المشترى	رقم العدة	القيمة / ايرسل	المبلغ المستحق/ايرسل	المبلغ المستحق/ايرسل	المبلغ المستحق/ايرسل	عمولات
0.10	8	ETAP	M/08/44	806,124	80,611.00	0.00	80,611.00	
0.10	8	EUROL	M/08/115	2,845,229	284,521.00	0.00	284,521.00	
0.10	8	EXPANSION	M/08/46	502,736	50,273.00	0.00	50,273.00	
0.25	10	FADI OIL INTRNATIONAL	M/09/125	1,000,359	250,089.75	250,089.75	0.00	
0.25	9	FADI OIL INTRNATIONAL	M/09/85	1,967,055	491,763.75	491,763.75	0.00	
0.25	11	FADI OIL INTRNATIONAL	M/11/104	1,984,600	498,650.00	498,650.00	0.00	
0.25	11	FADI OIL INTRNATIONAL	M/11/53	618,224	154,556.27	-0.27	154,556.27	
0.30	9	FAL OIL	M/09/51	4,043,821	1,213,146.30	1,213,146.30	0.00	
0.30	10	FEDERALINNY TORGVOY DOM(PTD)	M/09/57	1,000,000	299,983.00	299,983.00	17.00	
0.10	8	FENAR	M/08/67	1,954,834	195,483.00	0.00	195,483.00	
0.27	10	FENAR	M/10/09	8,048,812	2,212,486.90	2,212,486.90	0.00	
0.30	11	FENAR	M/10/96	2,071,572	621,471.60	621,471.60	0.00	
0.26	11	FENAR	M/11/65	3,397,101	1,019,130.30	1,019,130.30	0.00	
0.26	12	FENAR	M/11/65	1,356,923	203,538.45	203,538.45	0.00	
0.25	11	FENAR	M/11/67	1,672,748	418,187.00	418,187.00	0.00	
0.15	12	FENAR	M/12/39	3,982,943	597,025.02	597,025.02	416.43	
0.10	8	GAZPROM	M/08/04	1,953,968	200,000.00	200,000.00	-4,604.00	
0.10	8	GENMAR	M/08/113	3,679,310	367,930.00	367,930.00	0.00	
0.10	8	GENMAR	M/08/99	953,833	95,070.00	95,070.00	313.00	
0.30	10	GHASSAN SHALLAH	M/10/20	3,945,969	1,183,769.00	1,183,769.00	21.70	
0.16	11	GHASSAN SHALLAH	M/11/28	200,000	50,000.00	50,000.00	0.00	
0.16	12	GHASSAN SHALLAH	M/11/28	2,816,150	422,421.50	422,421.50	148,997.50	
0.27	9	GLENCORE	M/09/44	12,106,613	3,222,780.70	3,222,780.70	0.00	

صفحة 7 من 18

إعداد القائمة المالية - المبيعات التجارية

٢٠٠٩/٠١/٢٩ تاريخ وثيقة التقرير



شركة تسويق النفط

مكتب مبيعات الاسترجاع المستنفدة والمستهدة والمرحاض حسب الشركة
للشركة من

محل مبيعات	الاسترجاع والمرحاض (المرحاض)	المبلغ الفعلي/الإيراد	المبلغ المسدود/الإيراد	المبلغ المستحق/الإيراد	البريد / الخصم	رقم المسك	المستفي	المرحلة
0.25	-2,313.75	250,000.00	247,686.25	990,745	M/10/47	GROMIG	10	
0.30	-26.00	314,095.40	314,069.40	1,046,898	M/10/40	HAMED EST	11	
0.10	98,385.00	0.00	98,385.00	983,853	M/08/48	HELLENIC	8	
0.30	-3,346.80	1,499,979.00	1,496,632.20	4,988,774	M/09/111	HIU LTD	10	
0.25	-64.25	744,962.00	744,897.75	2,979,591	M/11/13	HIU LTD	11	
0.30	522,112.20	59,985.00	582,097.20	1,940,324	M/10/25	HYPERXOREY	11	
0.10	4,474.00	140,000.00	144,474.00	1,444,744	M/08/58	HYSON(NIGERIA)	8	
0.30	305,313.60	0.00	305,313.60	1,017,712	M/11/120	HYSON(NIGERIA)	11	
0.29	0.00	683,817.75	683,817.75	2,375,594	M/09/81	IBEX	9	
0.28	3,234.16	838,548.69	841,782.85	3,009,650	M/10/08	IBEX	10	
0.27	151.50	1,075,775.00	1,075,926.50	3,927,810	M/09/116	INCOME PETROLEUM	10	
0.25	0.00	491,403.00	491,403.00	1,965,612	M/09/73	INCOME PETROLEUM	9	
0.28	0.00	551,955.95	551,955.95	2,000,057	M/10/76	INCOME PETROLEUM	10	
0.15	0.00	234,714.30	234,714.30	1,564,762	M/11/48	INCOME PETROLEUM	12	
0.27	-1.00	800,822.00	800,821.00	3,002,269	M/10/26	INCOMED TRADING	10	
0.25	0.00	241,601.75	241,601.75	966,407	M/11/112	INCOMED TRADING	11	
0.25	1,169.40	757,062.35	758,231.75	3,032,927	M/11/22	INCOMED TRADING	11	
0.15	391,394.00	0.00	391,394.00	3,913,955	M/08/39	IOC	8	
0.15	502,519.75	0.00	502,519.75	2,010,079	M/08/39	IOC	9	
0.25	-72.01	249,760.26	249,688.25	998,753	M/09/48	IPLOM	9	
0.25	1,395.16	499,003.09	500,398.25	2,001,593	M/10/70	IPS	10	
0.15	-0.06	124,556.91	124,556.85	830,379	M/11/116	IPS	12	
0.15	27,363.49	121,820.21	149,183.70	994,558	M/11/116+/12/48	IPS	12	

إعداد البيانات: الشركة - المبيعات - التكاليف

صفحة 8 من 18

1٠٠٥٤١ AM ٢٠٠٩/٠٦/١١ تاريخ ورق الصود



شركة تسويق النفط
 كشف بمبالغ الاسترجاع المستحقة والمصددة لكافة المراحل حسب الشركة
 للفترة من

مبلغ	مبلغ الشطرنج/الدينار	مبلغ السداد/الدينار	مبلغ المستحق/الدينار	القضية / بوجمل	رقم العقد	المستحق	المرحلة
0.15	95,181.90	0.00	95,181.90	634,546	M/12/48	IPS	12
0.10	316,421.00	0.00	316,421.00	3,164,220	M/08/116	ITALTECH	8
0.30	4,500,000.00	0.00	4,500,000.00	5,000,000	M/08/120	ITALTECH	9
0.29	3,152,083.10	6,153,143.60	9,305,226.70	32,389,835	M/09/07	ITALTECH	9
0.30	50.30	310,261.30	310,311.60	1,034,372	M/10/73	IVES COLTD	11
0.25	0.00	367,467.25	367,467.25	1,469,869	M/11/75	IVES COLTD	11
0.30	0.00	269,715.60	269,715.60	899,052	M/11/83	IVES COLTD	11
0.25	0.00	237,500.00	237,500.00	950,000	M/10/35	JALOUIL INVESTMENT	10
0.15	-0.60	55,980.00	55,979.40	373,196	M/11/01	JALOUIL INVESTMENT	12
0.30	-44,523.00	660,000.00	615,477.00	2,051,590	M/09/46	JAWALA	9
0.30	350,000.00	250,000.00	600,000.00	2,000,000	M/11/12	JAWALA	11
0.10	32.00	149,968.00	150,000.00	1,500,000	M/08/55	JEWAN OIL	8
0.30	60.10	1,220,833.70	1,220,893.80	4,069,646	M/09/72	JEWAN OIL	9
0.30	-2.50	1,208,074.00	1,208,071.50	4,026,905	M/09/115	JORDAN GRAIN	10
0.15	-0.15	86,640.00	86,639.85	577,599	M/11/118	JORDAN GRAIN	12
0.25	0.00	450,000.00	450,000.00	1,800,000	M/11/61	JORDAN GRAIN	11
0.30	0.40	490,604.00	490,604.40	1,635,348	M/11/94	JORDAN GRAIN	11
0.27	250,620.50	299,968.00	550,588.50	2,002,354	M/09/80	KAMPAC OIL	10
0.10	192.00	192,207.00	192,399.00	1,923,990	M/08/92	KENTFORD	8
0.30	601,635.30	0.00	601,635.30	2,005,451	M/09/56	KENTFORD	10
0.10	20.00	149,980.00	150,000.00	1,500,000	M/08/84	LADA-OHC	8
0.30	594,989.70	0.00	594,989.70	1,983,299	M/09/49	LADA-OHC	10
0.10	-1,511.00	99,968.00	98,457.00	984,572	M/08/76	LUBINA	8
0.27	0.00	300,000.00	300,000.00	1,000,000	M/09/105	LUBINA	9

صفحة ١ من ١٨

اعداد الدفتر المالية - المستحقات التجارية

1:00:01 AM 2009/06/18 تاريخ ورق الترخيص



شركة تسويق النفط
كشف إيرادات الاسترجاع المستحقة والمصددة والتمهيد للمراحل حسب الشركة
لتاريخ من

محل مبلغ	المبلغ المتعلق بالدينار	المبلغ المصدق بالدينار	البيانات / القيمة	رقم العقد	المستفي	المرحلة
0.27	-0.25	250,685.00	1,002,739	M/09/105	LUBNA	10
0.25	0.25	251,518.00	1,006,073	M/10/43	LUBNA	10
0.15	157,041.75	0.00	1,046,945	M/11/63	LUBNA	12
0.30	-122.30	1,122,671.00	3,741,829	M/10/67	LUBNA	10
0.10	0.00	291,985.00	2,919,856	M/08/37	MACHINOIMPORT	8
0.28	0.00	849,080.80	2,997,319	M/09/22	MACHINOIMPORT	9
0.30	0.00	1,426,265.80	5,088,147	M/10/11	MACHINOIMPORT	10
0.30	0.00	1,221,074.40	4,070,248	M/10/19	MACHINOIMPORT	10
0.30	30.00	912,771.30	3,042,671	M/11/17	MACHINOIMPORT	11
0.23	0.00	916,603.25	3,366,413	M/11/79	MACHINOIMPORT	11
0.23	-380,558.35	667,796.05	287,237.70	M/11/79	MACHINOIMPORT	12
0.15	53.30	286,240.00	1,908,622	M/12/01	MACHINOIMPORT	12
0.10	5,083.00	350,000.00	3,550,846	M/08/95	MARBEL RESOURCES	8
0.30	0.00	1,061,442.90	3,538,143	M/09/76	MARBEL RESOURCES	9
0.27	10,511.00	1,439,656.10	5,469,675	M/10/16	MARBEL RESOURCES	10
0.27	0.00	157,500.00	525,000	M/10/16	MARBEL RESOURCES	11
0.26	455.00	498,518.00	1,935,892	M/09/54	MASEFIELD	9
0.25	202.00	250,072.00	1,000,896	M/10/57	MASEFIELD	10
0.30	535,880.10	0.00	1,786,267	M/08/60	MASTEK	9
0.28	576,401.26	9,803,960.13	36,469,888	M/09/18	MASTEK	9
0.30	39,669.99	2,388,708.51	8,094,595	M/11/55	MED NAFTA	11
0.15	308,167.35	0.00	2,054,449	M/12/19	MED NAFTA	12
0.10	0.00	201,838.00	2,018,386	M/08/97	MEDCO	8
0.30	0.00	571,434.30	1,904,781	M/10/72	MEDCO	10

إعداد البيانات المالية - المصاحفات التجارية

صفحة 1 من 18

11-05:17 AM 10/10/19 تاريخ ريف قطر



شركة تسويق النفط
مكتب يديع الاسترجاع المستنقعة والمسندة لكافة المراحل حسب الشركة
للترخيص

المرحلة	المستفي	رقم العقد	القيمة / ايرتاج	القيمة المستحق/ايرتاج	القيمة المتفق عليها	القيمة المتفق عليها	القيمة المتفق عليها	المرحلة
عمولات			لدينا					
11	MEDCO	M/11/34	1,873,996	468,499.00	461,567.70	6,931.30	0.25	
9	MEDEA CONSULTING	M/09/36	2,010,583	502,645.75	302,221.00	200,424.75	0.25	
11	MEDEX SERVICES	M/10/87	1,039,555	311,866.50	311,866.50	0.00	0.30	
9	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/09/118	990,610	247,652.50	247,352.50	300.00	0.25	
10	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/10/38	2,920,295	825,950.15	825,822.25	127.90	0.28	
11	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/11/04	2,360,860	708,258.00	0.00	708,258.00	0.30	
11	MIDDLE EAST ADVANCED SEMI CONDUCTOR	M/11/10	1,019,290	254,822.50	250,000.00	4,822.50	0.25	
9	MOACO	M/09/45	2,015,126	604,537.80	449,995.00	154,542.80	0.30	
8	MOCOH	M/08/54	946,313	94,631.00	94,631.00	0.00	0.10	
9	MOCOH	M/09/40	1,917,957	479,489.25	480,067.56	-578.31	0.25	
9	MONTEGA	M/09/06	1,858,530	464,632.50	0.00	464,632.50	0.25	
9	NAFTA PETROLEUM	M/09/78	8,023,472	2,407,041.60	2,407,041.60	0.00	0.30	
10	NAFTA PETROLEUM	M/10/13	8,085,396	2,425,618.80	2,425,618.80	0.00	0.30	
8	NAFTA-MOSCOW	M/08/28	1,399,529	139,952.00	140,000.00	-48.00	0.10	
10	NAFTO GAZ	M/10/41	2,004,217	601,265.10	601,266.36	-1.26	0.30	
11	NAFTO GAZ	M/11/109	1,550,000	445,000.00	144,907.00	300,093.00	0.29	
10	NATIONAL OIL WELLS MAINTENANCE CO	M/10/30	983,037	245,759.25	245,759.25	0.00	0.28	
11	NATIONAL OIL WELLS MAINTENANCE CO	M/10/30	1,047,011	314,103.30	313,924.80	178.50	0.28	
10	NATIONAL OIL WELLS MAINTENANCE CO	M/10/58	2,050,452	615,135.60	615,135.60	0.00	0.30	
12	NEFTE GAS	M/12/51	1,495,844	224,376.60	224,377.00	-0.40	0.15	
9	NOURI FOR TRADING	M/09/20	1,996,116	499,529.00	499,529.00	0.00	0.25	

مطابق 11 من 18
اعداد القوائم المالية - المستندات التجارية

11:00:17 AM 2011/11/11 تاريخ ورق المحرم



شركة تسويق النفط

كشف مبالغ الاسترجاع المستحقة والمسددة لعملة المراحل حسب الشركة

للمرة من

عمولات

محل مبالغ الاسترجاع/المراحل لعملة	المبلغ المتغير/إدارة	المبلغ المسدود/إدارة	المبلغ المستحق/إدارة	بريط / القيمة	رقم الصفح	العملة	المرحلة
0.28	-458.90	1,111,762.00	1,111,303.10	4,036,286	M/10/06	NOURI FOR TRADING	10
0.25	288.50	512,125.00	512,363.50	2,049,454	M/11/30	NOURI FOR TRADING	11
0.25	20.00	262,460.00	262,500.00	1,050,000	M/09/93	NRG OILS	9
0.17	0.00	102,223.00	102,223.00	1,022,234	M/08/77	OIL AND GAZ	8
0.17	0.00	156,288.00	156,288.00	520,960	M/08/77	OIL AND GAZ	9
0.30	-0.30	612,090.00	612,089.70	2,040,299	M/09/78	OIL AND GAZ	10
0.30	0.00	606,642.90	606,642.90	2,023,143	M/09/89	OIL AND GAZ	10
0.27	0.00	562,357.30	562,357.30	2,049,137	M/10/55	OIL AND GAZ	10
0.30	810.00	534,765.30	535,575.30	1,785,251	M/10/93	OIL AND GAZ	10
0.15	39,707.40	49,993.50	89,700.90	598,006	M/11/87	OIL AND GAZ	12
0.15	290,157.60	0.00	290,157.60	1,934,384	M/11/95	OIL AND GAZ	12
0.30	-503.60	605,312.00	604,808.40	2,016,028	M/10/45	OJSC KALMYK OIL	10
0.26	-62,271.41	588,264.41	525,993.00	2,019,972	M/10/79	OJSC KALMYK OIL	11
0.15	69,455.35	0.00	89,455.35	596,369	M/11/49	OJSC KALMYK OIL	12
0.30	0.00	620,295.60	620,295.60	2,067,652	M/11/49,M/11/03	OJSC KALMYK OIL	11
0.15	311,548.50	0.00	311,548.50	2,076,990	M/11/89	OJSC KALMYK OIL	12
0.30	81.00	621,000.00	621,081.00	2,070,270	M/10/24	OMINI OIL	10
0.10	273,801.00	0.00	273,801.00	2,738,017	M/08/20	OMV	8
0.10	-174.00	198,000.00	197,826.00	1,978,262	M/08/42	ONACO	8
0.10	197,764.00	0.00	197,764.00	1,977,643	M/08/32	PDVSA	8
0.10	4,805.00	99,950.00	104,755.00	1,047,555	M/08/36	PERENCO	8
0.25	12,113.25	249,973.00	262,086.25	1,048,345	M/10/50	PERENCO	10
0.10	303,416.00	0.00	303,416.00	3,034,181	M/08/18	PERTA OIL	8

اعداد الشركة المالية - المستحقات المتداولة

صفحة 11 من 18

تاريخ روك قطر

شركة تمويل النفط
 مكتب بمبيعات الاسترجاع المستحقة والمصددة لكافة المراحل حسب الشركة
 للفترة من

المبلغ لشركة/دينار	المبلغ المستحق/دينار	المبلغ المستحق/دينار	الكمية / برميل	رقم الصفح	المستحو	المرحلة
87,831.00	110,000.00	197,831.00	1,978,313	M/08/62	PETMAL OIL	8
433,156.95	120,000.00	553,156.95	3,687,713	M/11/54	PETROLINA OIL	12
179,654.00	0.00	179,654.00	1,796,551	M/08/30	PETROBRAS	8
243,489.00	0.00	243,489.00	2,434,904	M/08/11	PETROFINA	8
197.20	286,573.30	286,770.50	2,867,705	M/08/91	PETROGAZ	8
133.85	2,553,858.00	2,553,991.85	8,626,086	M/09/60	PETROGAZ	9
31.80	561,834.00	561,865.80	1,872,886	M/09/60	PETROGAZ	10
-1.00	563,307.00	563,306.00	5,633,076	M/08/66	PETROLEUM(PTSC)	8
0.00	624,906.00	624,906.00	2,083,020	M/09/126	PETROLEUM(PTSC)	10
687,788.40	467,439.00	1,155,227.40	3,850,758	M/10/14	PETROLEUM(PTSC)	10
0.00	604,164.90	604,164.90	2,013,883	M/09/79	PETROLINE	9
-0.30	311,274.00	311,273.70	1,037,579	M/10/49	PETROLINE	10
0.00	614,773.80	614,773.80	2,049,246	M/10/60	PETROLINE	10
0.00	552,010.20	552,010.20	1,840,034	M/10/81	PETROLINE	10
257,426.00	0.00	257,426.00	2,574,276	M/08/17	PETRONAS	8
152,937.00	0.00	152,937.00	1,529,381	M/08/78	PETROPLUS	8
-1.00	524,481.00	524,480.00	5,244,814	M/08/22	PETROVIETNAM	8
0.30	558,102.00	558,102.30	1,860,341	M/10/36	PETROVIETNAM	10
0.00	598,425.00	598,425.00	1,994,750	M/11/62	PETROVIETNAM	11
79,810.20	30,000.00	109,810.20	732,068	M/11/84	PETROVIETNAM	12
77,923.95	0.00	77,923.95	519,493	M/12/24	PETROVIETNAM	12
0.00	8,000.00	8,000.00	80,002	M/08/73	PHOENIX	8
605,403.00	0.00	605,403.00	2,018,010	M/09/50	PHOENIX	9
243,754.95	60,000.00	303,754.95	2,025,033	M/11/121	PITKIN	12

صفحة ١٢ من ١٨



شركة تسويق النفط
 مكتب مبالغ الإستهلاك المستحقة والسددة لتكلفة المراحل حسب الشركة
 الفترة من
 لنهاية

معدل مبلغ الإستهلاك المرحلي	المبلغ المتعلق بالمرحلة	المبلغ المستحق بالمرحلة	المبلغ المستحق بالمرحلة	رقم العقد	المشتري	المرحلة
0.28	627,125.30	491,483.75	1,118,609.05	M/11/57	PITKIN	11
0.10	0.00	50,000.00	500,000.00	M/08/01	PONGBOON INTERTRADE CO	8
0.30	0.00	300,537.30	1,001,791	M/10/77	PRIMACOSA	10
0.30	0.00	90,000.00	300,000	M/10/88	PRIMACOSA	10
0.30	0.00	220,500.00	735,000	M/10/88	PRIMACOSA	11
0.26	235,555.00	30,000.00	1,012,220	M/11/24	PRIMACOSA	11
0.10	98,385.00	0.00	983,851	M/08/73	التابعة ل PTT	8
0.30	272,972.70	300,000.00	572,972.70	M/09/03	QUANTUM	9
0.10	208,099.00	0.00	2,080,996	M/08/105	RAO MES	8
0.10	85,000.00	0.00	850,000	M/08/70	RAYMAN	8
0.10	309,661.00	0.00	3,096,626	M/08/29	REFSOL	8
0.25	72.00	739,815.75	2,959,551	M/09/29	ROMPETROL	9
0.27	-4.75	1,101,610.80	4,006,395	M/10/07	ROSNEFT GAS EXPORT	10
0.30	0.00	930,000.00	3,100,000	M/11/21	ROSNEFT GAS EXPORT	11
0.15	0.05	210,505.00	1,403,367	M/12/05	ROSNEFT GAS EXPORT	12
0.10	46.60	100,193.20	1,002,402	M/08/27	ROSNEFTIMPEX	8
المستد اعلى من	0.00	0.00	33	M/08/85	ROSNEFTIMPEX	8
0.27	0.00	3,067,802.55	11,428,422	M/09/25	ROSNEFTIMPEX	9
0.27	-61.20	850,740.45	3,002,732	M/09/25	ROSNEFTIMPEX	10
0.28	154.15	4,552,763.10	16,008,036	M/10/15	ROSNEFTIMPEX	10
0.30	0.00	543,156.90	1,810,523	M/10/15+M/10/23	ROSNEFTIMPEX	10
0.23	595,184.05	1,727,000.00	2,322,184.05	M/11/05	RUSSIAN ENGINEERING COMPANY	11



شركة تسويق النفط
كشف بمبلغ الاستثمار المستحق والمستحق لتقالة المراحل حسب الشركة
لتاريخ من

معدل مبلغ	الاستحقاق المبلغ في المراتب	المبلغ المستحق في المراتب	المبلغ المستحق في المراتب	القيمة / برميل	رقم العقد	المشتري	المرحلة
0.23	763,785.30	0.00	763,785.30	5,091,902	M/11/05	RUSSIAN ENGINEERING COMPANY	12
0.15	75,000.00	0.00	75,000.00	500,000	M/11/05, M/12/17	RUSSIAN ENGINEERING COMPANY	12
0.30	-376.00	775,000.00	774,624.00	2,582,080	M/11/05+M/11/07	RUSSIAN ENGINEERING COMPANY	11
0.10	203,789.00	0.00	203,789.00	2,037,893	M/08/07	SAHIR	8
0.10	-0.40	97,103.40	97,103.00	971,034	M/08/74	SETA	8
0.30	30.00	292,470.00	292,500.00	975,000	M/09/66	SETA	10
0.25	33.75	250,734.50	250,768.25	1,003,073	M/10/37	SETA	10
0.25	9.50	228,948.00	228,957.50	915,830	M/09/30	SHAHAR	9
0.30	-9.50	403,343.90	403,334.40	1,344,448	M/11/16	SHAHAR	11
0.25	-36.00	251,419.75	251,383.75	1,005,535	M/11/08	SHANFARI GROUB	11
0.15	290,252.55	0.00	290,252.55	1,935,017	M/11/105+12/31	SIBERIAN	12
0.10	0.00	580,472.00	580,472.00	5,804,737	M/08/12	SINOCHEM	8
0.25	0.00	641,005.00	641,005.00	2,564,020	M/09/84	SINOCHEM	9
0.28	0.00	1,683,459.70	1,683,459.70	6,119,227	M/10/44	SINOCHEM	10
0.25	-0.01	1,020,642.26	1,020,642.25	4,082,569	M/11/02	SINOCHEM	11
0.15	81,248.80	1,170,573.35	1,251,822.15	8,345,481	M/12/38	SINOCHEM	12
0.10	0.00	252,551.00	252,551.00	2,525,518	M/08/26	SLAVNEFT	8
0.29	331.15	1,518,449.00	1,518,780.15	5,237,046	M/09/59	SLAVNEFT	9
0.28	4,695.25	1,638,000.00	1,642,695.25	5,809,156	M/10/27	SLAVNEFT	10
0.28	1,097,432.80	0.00	1,097,412.80	3,972,048	M/11/103	SLAVNEFT	11
0.10	398,592.00	0.00	398,592.00	3,985,924	M/08/09	SOCAP	8
0.10	387,820.00	0.00	387,820.00	3,878,221	M/08/06	SONATRACH	8

اعداد قائمة المصاحبة - المصاحبة التجارية

صفحة ١٥ من ١٨

٢٠٠٤/٠١/١١ تاريخ صرف الطرف



شركة تسويق النفط
مكتب إجمالي الاسترجاع المستحق والمسددة لكافة المراحل حسب الشركة
لغاية من

معدل مبلغ	الاسترجاع الذي لم يرد	المبلغ المستحق لآخر	المبلغ المستحق لآخر	البرصاف / كسبية	رقم العقد	الطرفي	المرحلة
0.30	0.00	1,188,762.90	1,188,762.90	3,962,543	M/10/39	SOYUZNEFT&GAS	10
0.30	-1,118.80	920,472.10	919,353.30	3,064,511	M/10/39	SOYUZNEFT&GAS	11
0.30	-1,199.20	1,501,500.00	1,501,300.80	5,004,336	M/11/59	SOYUZNEFT&GAS	11
0.15	-8.25	286,800.00	286,791.75	1,911,945	M/12/15	SOYUZNEFT&GAS	12
0.30	307,563.60	0.00	307,563.60	1,025,212	M/11/38	SRI MULTI GAS CORPORATION (SIGAGCO)	11
0.25	562.25	499,178.00	499,740.25	1,998,961	M/09/64	TANKER OIL AND GAS	9
0.30	-220.80	1,468,281.00	1,468,060.20	4,893,534	M/10/05	TATNEFT	10
0.27	931,743.45	0.00	931,743.45	3,453,792	M/11/29	TATNEFT	11
0.10	71.00	89,910.00	89,981.00	899,818	M/08/50	TEKFEN	8
0.25	0.00	299,839.50	299,839.50	1,199,358	M/10/31	TEKFEN	10
0.25	0.00	190,629.50	190,629.50	762,518	M/10/31	TEKFEN	11
0.15	0.00	185,423.10	185,423.10	1,236,154	M/11/71	TEKFEN	12
0.22	-15,000.00	262,928.00	247,928.00	991,712	M/11/90	THE NGHE AN PETRO TRADING&SERVICES	11
0.22	15,000.00	60,000.00	75,000.00	500,000	M/11/90	THE NGHE AN PETRO TRADING&SERVICES	12
0.25	0.00	250,000.00	250,000.00	1,000,000	M/10/54	THE OIL SERVICES(OSC)	11
0.15	0.00	140,834.70	140,834.70	938,898	M/11/36	THE OIL SERVICES(OSC)	12
0.10	393,032.00	0.00	393,032.00	3,930,329	M/08/10	TOTAL	8
0.10	-0.20	116,870.20	116,870.00	1,168,702	M/08/61	TRADE YEAR	8
0.10	196,182.00	0.00	196,182.00	1,961,833	M/08/43	TRANSNEFT	8
0.25	-62.25	250,469.00	250,406.75	1,001,627	M/09/112	TREVOR TRADING	9
#Div/01	-1.10	0.00	-1.10	0	M/08/08	TUPRAS	8
0.15	0.00	470,778.60	470,778.60	3,138,524	M/12/55	TUPRAS	12

إجمالي المبالغ المستحقة المدفوعة

صفحة 16 من 18

1:0011 AM 2010/07/18 تاريخ ورق ظهر



شركة تسويق النفط
كشف بمبالغ الاسترجاع المستحقة والمسددة لكافة المراحل حسب الشركة
لتقريب من

معدل مبلغ	البيانات	المبلغ المتعلق بالبيانات	المبلغ المسدود بالبيانات	المبلغ المستحق بالبيانات	البيانات / القيمة	رقم العقد	المشتري	المرجع
0.28		-0.45	4,185,383.80	4,185,383.35	15,125,883	M/09/82	ZARUBEZHNEFT	9
0.28		-8.70	2,865,527.00	2,865,518.30	10,240,947	M/10/01	ZARUBEZHNEFT	10
0.25		-100,615.50	1,126,324.00	1,025,708.50	4,102,834	M/11/115	ZARUBEZHNEFT	11
0.25		504,119.75	0.00	504,119.75	2,016,479	M/09/19	ZARUBEZHNEFT AND GAS	9
0.10		203,487.00	0.00	203,487.00	2,034,872	M/08/101	ZERICH GMBH	8
0.10		3,795.00	100,000.00	103,795.00	1,037,957	M/08/102	ZERICH GMBH	8
0.10		149,152.00	0.00	149,152.00	1,491,525	M/08/83	ZERICH GMBH	8
0.22		0.00	141,293.00	141,293.00	1,412,937	M/08/87	ZERICH GMBH	8
0.22		0.00	588,384.30	588,384.30	1,961,281	M/08/87	ZERICH GMBH	9
0.10		-1,828.00	101,947.00	100,119.00	1,001,193	M/08/88	ZERICH GMBH	8
0.30		-47.60	607,985.00	607,937.40	2,026,458	M/09/86	ZERICH GMBH	9
0.30		-14,495.25	901,588.95	887,093.70	2,956,979	M/10/75	ZERICH GMBH	11
0.10		-792.00	199,980.00	199,188.00	1,991,882	M/08/16	ZHUHAI ZHEN RONG	8
0.25		1,876.75	492,948.00	494,824.75	1,979,299	M/09/123	ZHUHAI ZHEN RONG	10
0.30		13,555.80	450,000.00	463,555.80	1,545,186	M/11/18	ZHUHAI ZHEN RONG	11
0.30		39.50	616,375.30	616,414.80	2,054,716	M/10/80	ZRYIA MANAGEMENT SERVICE	10
0.25		0.25	249,737.50	249,737.75	996,951	M/11/113	ZRYIA MANAGEMENT SERVICE	11
0.10		191,729.00	99,995.00	291,724.00	2,917,256	M/08/59	السيد حوران (صيني)	8
0.10		119,089.00	0.00	119,089.00	1,190,895	M/08/31	شركة مصفى عمان	8
			35,279,349.82	228,028,315.97	263,307,665.79		المجموع الكلي	

1,097,076,115

اعداد بالبيانات المستحقة التجارية

صفحة 18 من 18



كشف بخلاصة مبالغ الاسترجاع المترتبة بذمة الشركات لكافة المراحل

FROM

TO

عمولات

المبلغ المستحق لادوار	المبلغ المستحق لادوار	المبلغ المستحق لادوار	المشتري
60,000.00	240,000.00	300,000.00	A&A SERVICES
339,880.15	6,194,000.00	6,533,880.15	ACTEC
-35.00	60,262.00	60,227.00	ADDAX
186,526.03	159,628.47	346,154.50	AFRICAN MIDDLE EAST
278,060.00	0.00	278,060.00	AGIP
15.00	250,400.00	250,415.00	AL TOUN TRADING
70.00	7,008,716.70	7,008,786.70	ALCON
0.00	13,937,112.40	13,937,112.40	ALCON+FENAR
79.05	1,855,233.65	1,855,312.70	ALEX
1,679,278.60	2,351,880.20	4,031,158.80	ALFA ECO
0.00	247,422.00	247,422.00	AL-HILAL
446,814.30	4,154,491.00	4,601,305.30	AL-HODA TRADING
-1.15	1,725,703.00	1,725,701.85	AL-RASHEED INTERNATIONAL
204,008.35	104,990.00	308,998.35	ANWER AKKAD SONS
274,751.75	983,363.75	1,258,115.50	ARAB TRADE DEVELOPMENT
-113.50	3,393,558.60	3,393,445.10	AREDIO
250,030.00	99,970.00	350,000.00	ASMOS
134,173.15	658,820.00	792,993.15	AVIN OIL
837.46	2,932,700.14	2,933,537.60	AWAD AMMORA
505,218.25	50,000.00	555,218.25	B.B. ENERGY
230,317.50	1,411,147.85	1,641,465.35	B.C.INTERNATIONAL(PVT)
198,699.00	0.00	198,699.00	BASH NEFT
45.10	2,910,882.80	2,910,927.90	BELMET
-418.95	545,046.50	544,627.55	BELPHARM
200,398.00	0.00	200,398.00	BENZOL
5,639.50	251,961.00	257,600.50	BULA RESOURCES
-36.75	490,790.25	490,753.50	BULF DREILING AND OIL SERVIC
0.00	150,000.00	150,000.00	CAMTECH
149,735.00	0.00	149,735.00	CARTHAGO
232,577.40	0.00	232,577.40	CENTURY
79.10	1,499,291.90	1,499,371.00	CHATYAPORN



كشف بملخص مبالغ الاسترجاع المترتبة بذمة الشركات لكافة المراحل

FROM

TO

عمولات

المبلغ المتبقي لادوات	المبلغ المعدل لادوات	المبلغ المستحق لادوات	المشرفي
-99,950.00	890,775.75	790,825.75	CHASE STAR
303,325.35	3,199,664.35	3,502,989.70	CHINA OIL
10,501.50	3,246,112.75	3,256,614.25	CHINA WANBAO
0.00	201,877.00	201,877.00	COASTAL
-4,499.95	942,837.95	938,338.00	COGEP
215,261.25	882,858.75	1,098,120.00	COMMERCIAL HOME
0.00	551,577.30	551,577.30	CONSULT AND TRADE
221.05	1,750,306.50	1,750,527.55	DELTA PETROLEUM
656,893.75	114,957.00	771,850.75	DELTA SERVICES
602,764.77	1,037,654.08	1,640,418.85	DEVON PETROLEUM
340,491.00	1,490,000.00	1,830,491.00	E.O.T.C
7,272.60	9,561,125.70	9,568,398.30	EMERCOME
0.00	52,347.00	52,347.00	EMIN
800,000.00	2,715,080.95	3,515,080.95	EMIROIL
42.75	782,581.00	782,623.75	ENERGY INVESTMENT
-0.10	578,470.00	578,469.90	ENERGY RESOURCES
-194.15	2,687,986.00	2,687,791.85	ERDEM HOLDING
519,731.20	119,970.00	639,701.20	ERIK EMBORG
80,611.00	0.00	80,611.00	ETAP
284,521.00	0.00	284,521.00	EUROL
50,273.00	0.00	50,273.00	EXPANSION
-0.27	1,395,059.77	1,395,059.50	FADI OIL INTRNATIONAL
0.00	1,213,146.30	1,213,146.30	FAL OIL
17.00	299,983.00	300,000.00	FEDERALINIY TORGOVIY DOM(FTD) FENAR
195,899.43	5,071,839.27	5,267,738.70	GAZPROM
-4,604.00	200,000.00	195,396.00	GENMAR
313.00	463,000.00	463,313.00	GHASSAN SHALLAH
149,019.20	1,507,194.00	1,656,213.20	GLENCORE
0.00	3,222,780.70	3,222,780.70	GROMIG
-2,313.75	250,000.00	247,686.25	HAMED EST
-26.00	314,095.40	314,069.40	



كشف بـخلاصة مبالغ الاسترجاع المترتبة بـذمة الشركات لكافة المراحل

FROM

TO

عمولات

المبلغ المستحق لـدولار	المبلغ المستحق لـدولار	المبلغ المستحق لـدولار	المشتري
98,385.00	0.00	98,385.00	HELLENIC
-3,411.05	2,244,941.00	2,241,529.95	HIU LTD
522,112.20	59,985.00	582,097.20	HYPERKOREY
309,787.60	140,000.00	449,787.60	HYSON(NIGERIA)
3,234.16	1,522,366.44	1,525,600.60	IBEX
151.50	2,353,848.25	2,353,999.75	INCOME PETROLEUM
1,168.40	1,799,486.10	1,800,654.50	INCOMED TRADING
893,913.75	0.00	893,913.75	IOC
-72.01	249,760.26	249,688.25	IPLOM
123,940.48	745,380.22	869,320.70	IPS
4,968,504.10	6,153,143.60	11,121,647.70	ITALTECH
50.30	947,444.15	947,494.45	IVES COLTD
-0.60	293,480.00	293,479.40	JALOUL INVESTMENT
305,477.00	910,000.00	1,215,477.00	JAWALA
92.10	1,370,801.70	1,370,893.80	JEWAN OIL
-2.25	2,235,318.00	2,235,315.75	JORDAN GRAIN
250,620.50	299,968.00	550,588.50	KAMPAC OIL
601,827.30	192,207.00	794,034.30	KENTFORD
595,009.70	149,980.00	744,989.70	LADA-OMC
155,530.75	902,171.00	1,057,701.75	LUBNA
-122.30	1,122,671.00	1,122,548.70	LUKOIL
-380,420.45	6,571,816.60	6,191,396.15	MACHINOIMPORT
15,594.00	3,008,599.00	3,024,193.00	MARBEL RESOURCES
657.00	748,540.00	749,197.00	MASEFIELD
1,112,281.36	9,803,960.13	10,916,241.49	MASTEK
347,837.34	2,388,708.51	2,736,545.85	MED NAFTA
6,931.30	1,234,840.00	1,241,771.30	MEDCO
200,424.75	302,221.00	502,645.75	MEDEA CONSULTING
0.00	311,866.50	311,866.50	MEDEX SERVICES
713,508.40	1,323,174.75	2,036,683.15	MIDDLE EAST ADVANCED SEMI
154,542.80	449,995.00	604,537.80	MOACO



كشف بملخص مبالغ الاسترجاع المترتبة بذمة الشركات لكافة المراحل

FROM

TO

عمولات

المشتري	المبلغ المستحق لحوال	المبلغ المسدد لحوال	المبلغ المتبقى لحوال
MOCOH	574,120.25	574,698.56	-578.31
MONTEGA	464,632.50	0.00	464,632.50
NAFTA PETROLEUM	4,832,660.40	4,832,660.40	0.00
NAFTA-MOSCOW	139,952.00	140,000.00	-48.00
NAFTO GAZ	1,046,265.10	746,173.36	300,091.74
NATIONAL OIL WELLS MAINTENANCE CO	1,174,998.15	1,174,819.65	178.50
NEFTE GAS	224,376.60	224,377.00	-0.40
NOURI FOR TRADING	2,123,195.60	2,123,416.00	-220.40
NRG OILS	262,500.00	262,480.00	20.00
OIL AND GAZ	2,955,034.70	2,624,360.00	330,674.70
OJSC KALMYK OIL	2,152,100.85	1,813,872.01	338,228.84
OMNI OIL	621,081.00	621,000.00	81.00
OMV	273,801.00	0.00	273,801.00
ONACO	197,826.00	198,000.00	-174.00
PDVSA	197,764.00	0.00	197,764.00
PERENCO	366,841.25	349,923.00	16,918.25
PERTA OIL	303,416.00	0.00	303,416.00
PETMAL OIL	197,831.00	110,000.00	87,831.00
PETRO LINA OIL	553,156.95	120,000.00	433,156.95
PETROBRAS	179,654.00	0.00	179,654.00
PETROFINA	243,489.00	0.00	243,489.00
PETROGAZ	3,402,628.15	3,402,265.30	362.85
PETROLEUM(PTSC)	2,343,439.40	1,655,652.00	687,787.40
PETROLINE	2,082,222.60	2,082,222.90	-0.30
PETRONAS	257,426.00	0.00	257,426.00
PETROPLUS	152,937.00	0.00	152,937.00
PETROVIETNAM	1,868,741.45	1,711,008.00	157,733.45
PHOENIX	613,403.00	8,000.00	605,403.00
PITKIN	1,422,364.00	551,483.75	870,880.25
PONGBOON INTERTRADE CO	50,000.00	50,000.00	0.00
PRIMACOSA	876,592.30	641,037.30	235,555.00



كشف بخلاصة مبالغ الاسترجاع المترتبة بذمة الشركات لكافة المراحل

FROM

TO

عمولات

المبلغ المستحق لعمولات	المبلغ المعدل لعمولات	المبلغ المستحق لعمولات	المشتري
98,385.00	0.00	98,385.00	الناقلية PTT
272,972.70	300,000.00	572,972.70	QUANTUM
208,099.00	0.00	208,099.00	RAO MES
85,000.00	0.00	85,000.00	RAYMAN
309,661.00	0.00	309,661.00	REPSOL
72.00	739,815.75	739,887.75	ROMPETROL
-4.70	2,242,115.80	2,242,111.10	ROSNEFT GAS EXPORT
139.75	9,114,656.20	9,114,795.95	ROSNEFTIMPEX
1,433,593.35	2,502,000.00	3,935,593.35	RUSSIAN ENGINEERING SAMIR
203,789.00	0.00	203,789.00	SAMIR
63.35	640,307.90	640,371.25	SETA
0.00	632,291.90	632,291.90	SHAHER
-36.00	251,419.75	251,383.75	SHANFARI GROUB
290,252.55	0.00	290,252.55	SIBERIAN
81,248.79	5,096,152.31	5,177,401.10	SINOCHEM
1,102,439.20	3,409,000.00	4,511,439.20	SLAVNEFT
398,592.00	0.00	398,592.00	SOCAP
387,820.00	0.00	387,820.00	SONATRACH
-2,326.25	3,898,535.00	3,896,208.75	SOYUZNEFT&GAS
307,563.60	0.00	307,563.60	SRI MULTI GAS CORPORATION
562.25	499,178.00	499,740.25	TANKER OIL AND GAS
931,522.65	1,468,281.00	2,399,803.65	TATNEFT
71.00	765,802.10	765,873.10	TEKFEN
0.00	322,928.00	322,928.00	THE NGHE AN PETRO TRADING&SERVICES
0.00	390,834.70	390,834.70	THE OIL SERVICES(OSC)
393,032.00	0.00	393,032.00	TOTAL
-0.20	116,870.20	116,870.00	TRADE YEAR
196,182.00	0.00	196,182.00	TRANSNEFT
-62.25	250,469.00	250,406.75	TREVOR TRADING
-1.10	470,778.60	470,777.50	TUPRAS
521,268.10	1,541,881.40	2,063,149.50	TYUMEN



كشف بـخلاصة مبالغ الاسترجاع المترتبة بـذمة الشركات لكافة المراحل

FROM

TO

عمولات

المبلغ المتغير بالدينار	المبلغ المستحق بالدينار	المبلغ المستحق بالدينار	المشترى
23.25	485,400.00	485,423.25	UKHTA-NEFT
-19,730.00	99,730.00	80,000.00	UNICHEM
208.25	500,000.00	500,208.25	UNICONSULT MIDDLE EAST
-0.60	288,348.00	288,347.40	UNIFUEL
200,295.00	0.00	200,295.00	UNIPEC
-58.55	891,800.00	891,741.45	URAL INVESTOIL (UOIL)
91,665.15	261,975.00	353,640.15	VAZHMASHIMPEX
622.00	786,788.95	787,410.95	VITOL
3.70	2,544,316.40	2,544,320.10	ZANGAS
100,614.15	0.00	100,614.15	ZARNEST SERVICE
-100,624.65	8,701,630.80	8,601,006.15	ZARUBEZHNEFT
504,119.75	0.00	504,119.75	ZARUBEZHNEFT AND GAS
340,063.15	2,441,198.25	2,781,261.40	ZERICH GMBH
14,640.55	1,142,928.00	1,157,568.55	ZHUHAI ZHEN RONG
39.75	866,112.80	866,152.55	ZYRYA MANAGEMENT SERVICE
191,729.00	99,995.00	291,724.00	السيد خوان (صيني)
119,089.00	0.00	119,089.00	شركة مصفى عمان
35,279,349.82	228,028,315.97	263,307,665.79	المجموع الكلي

UNITED STATES DISTRICT COURT
SOUTHERN DISTRICT OF NEW YORK
-----x

UNITED STATES OF AMERICA :
 : INFORMATION
 - v. - :
SAMIR A. VINCENT, : 05 Cr.
 :
 Defendant. :
-----x

COUNT ONE

Conspiracy to Act as an Unregistered Agent of a Foreign Government

The United States Attorney charges:

THE OIL-FOR-FOOD PROGRAM

1. On or about August 6, 1990, approximately four days after the Iraqi army invaded Kuwait, the United Nations imposed economic sanctions on the Government of Iraq. These sanctions prohibited member states of the United Nations from, among other things, trading in any Iraqi commodities or products. The United Nations continued to enforce these sanctions up to and including in or about 2003.

2. On or about April 14, 1995, the Security Council of the United Nations adopted Resolution 986, which authorized the Government of Iraq to sell oil under certain conditions -- principally, that the proceeds of all sales of Iraqi oil were to be deposited into an escrow bank account monitored by the United Nations and used by the Government of Iraq only to purchase various humanitarian goods. The Iraqi Government consented to the terms of Security Council Resolution 986 after more than a year of

negotiations over the particular methods of implementing this arrangement.

3. The United Nations Office of Iraq Programme, Oil-for-Food (the "Oil-for-Food Program") was subsequently established to administer, among other things, the sale of oil and purchase of humanitarian goods by Iraq. The United Nations' economic sanctions on Iraq remained in place for all trade and transactions not authorized by the Oil-for-Food Program.

4. During the operation of the Oil-for-Food Program, federal law prohibited United States companies and individuals from executing contracts with the Government of Iraq unless they received a license issued by the Department of Treasury's Office of Foreign Assets Control.

5. Iraq began selling oil pursuant to the Oil-for-Food Program in or about December 1996. Between in or about December 1996 and December 2002, the Security Council of the United Nations adopted a series of resolutions that re-authorized the Oil-for-Food Program for approximately 13 six-month phases of operation.

6. Under the Oil-for-Food Program, the Government of Iraq alone had the power to select the companies and individuals who received the rights to purchase Iraqi oil. During every phase of the Oil-for-Food Program, officials at the highest levels of the Government of Iraq selected a group of companies and individuals to receive the rights to purchase certain quantities of Iraqi oil

(frequently referred to as "allocations" of oil). These companies and individuals – many of whom were not otherwise involved in the oil industry – were able to reap large profits by selling their allocations of Iraqi oil to brokers and/or companies capable of transporting the oil to a refinery.

7. From at least in or about 2000, up to and including in or about March 2003, officials of the Iraqi Government conditioned the distribution of allocations of oil under the Oil-for-Food Program on the recipients' willingness to pay a secret surcharge to the Government of Iraq. The Government of Iraq directed that these surcharges – representing a percentage of the total amount of each oil contract and totaling at least several hundred million dollars – be paid to front companies and/or bank accounts under the control of the Iraqi Government in various countries in the Middle East and elsewhere.

THE DEFENDANT

8. SAMIR A. VINCENT, the defendant, was born in Iraq in or about 1940 and is a naturalized United States citizen. At no time relevant to this Information was VINCENT: (a) a duly accredited diplomatic or consular officer of a foreign government, recognized by the United States Department of State; (b) an officially and publicly acknowledged and sponsored official or representative of a foreign government; or (c) an officially and publicly acknowledged and sponsored member of the staff of, or

employee of, any such officer, official, or representative of a foreign government.

VINCENT'S ROLE IN THE CONSPIRACY

9. Between at least in or about 1992 and January 2003, SAMIR A. VINCENT, the defendant, consulted with and repeatedly received direction from the Government of Iraq in the course of lobbying officials of the United States Government and the United Nations to repeal sanctions against Iraq.

10. Between in or about 1992 and early 1996, SAMIR A. VINCENT, the defendant, and other individuals, including United Nations officials, met in Manhattan in an effort to secure terms favorable to the Government of Iraq in connection with the adoption and implementation of Resolution 986.

11. During the course of these discussions, in or about February 1996, VINCENT traveled to Baghdad. Based on instructions received from officials of the Iraqi Government, VINCENT participated in the drafting of agreements with other Iraqi Government officials that guaranteed millions of dollars of compensation for VINCENT and others upon the successful completion of an agreement regarding Resolution 986. Between in or about February 1996 and in or about July 1997, pursuant to these agreements, the Government of Iraq delivered millions of dollars in cash to VINCENT and others.

12. At the direction of the Government of Iraq, between

in or about 1998 and January 2003, VINCENT lobbied former officials of the United States Government who maintained close contacts to high-ranking members of both the Clinton and Bush Administrations in an unsuccessful effort to convince the United States Government to support a repeal of sanctions against Iraq. VINCENT reported the results of those consultations to the Iraqi Intelligence Service and other officials of the Government of Iraq.

13. In consideration of VINCENT's efforts on its behalf, the Government of Iraq awarded VINCENT and a company under his control the rights to purchase approximately 9 million barrels of oil under the Oil-for-Food Program. VINCENT received the rights to this oil between in or about 1997 and in or about 2001 in the form of approximately five separate allocations of Iraqi oil. VINCENT reaped millions of dollars of profits by selling to an oil company the rights to purchase that Iraqi oil.

CONSPIRACY CHARGE

14. From at least in or about 1992, up to and including in or about January 2003, in the Southern District of New York and elsewhere, SAMIR A. VINCENT, the defendant, and others known and unknown, unlawfully, willfully, and knowingly did combine, conspire, confederate, and agree together and with each other to commit an offense against the United States, to wit, to violate Section 951 of Title 18, United States Code.

15. It was a part and an object of the conspiracy that

SAMIR A. VINCENT, the defendant, and others known and unknown, unlawfully, willfully and knowingly would and did act in the United States as agents of a foreign government, specifically the Government of Iraq, without prior notification to the Attorney General, as required by law, in violation of Title 18, United States Code, Section 951.

OVERT ACTS

16. In furtherance of the conspiracy and to effect the illegal object thereof, the following overt acts, among others, were committed in the Southern District of New York and elsewhere:

a. In or about 1995 and 1996, SAMIR A. VINCENT, the defendant, and other individuals, including United Nations officials, met in Manhattan to negotiate an agreement between the Government of Iraq and the United Nations regarding the implementation of Resolution 986.

b. In or about 1995 and 1996, SAMIR A. VINCENT, the defendant, conveyed messages from a United Nations official to representatives of the Iraqi government in Manhattan and elsewhere.

c. In or about February 1996, SAMIR A. VINCENT, the defendant, traveled to Baghdad, where he participated in the drafting of agreements with an Iraqi official relating to VINCENT's and others' compensation regarding their efforts on behalf of the Iraqi government with respect to Resolution 986.

d. In or about May 1996, SAMIR A. VINCENT, the

defendant, received a cash payment in Manhattan from the Government of Iraq in partial satisfaction of the agreements referenced above in paragraph 16(c).

e. In or about May 1996, SAMIR A. VINCENT, the defendant, distributed to another individual a cash payment from the Government of Iraq in partial satisfaction of the agreements referenced above in paragraph 16(c).

f. In or about December 1996, SAMIR A. VINCENT, the defendant, received in Manhattan money paid in partial satisfaction of the agreements referenced above in paragraph 16(c), which he transferred to a foreign bank account on behalf of an Iraqi official.

g. In or about July 1997, SAMIR A. VINCENT, the defendant, wrote a letter to officials of the Government of Iraq to explain the payment arrangements in the agreements referenced above in paragraph 16(c).

h. In or about August 1997, SAMIR A. VINCENT, the defendant, and a representative of the Government of Iraq signed a contract in which Iraq agreed to sell VINCENT approximately 2.7 million barrels of oil as part of the Oil-for-Food Program.

i. On or about June 13, 1998, SAMIR A. VINCENT, the defendant, and a representative of the Government of Iraq signed a contract in which Iraq agreed to sell VINCENT approximately 1.8 million barrels of oil as part of the Oil-for-

Food Program.

j. In or about September 1999, SAMIR A. VINCENT, the defendant, helped arrange for a delegation of Iraqi religious leaders to visit the United States and meet with American religious leaders to discuss the repeal of sanctions against the Government of Iraq.

k. On or about December 20, 1999, SAMIR A. VINCENT, the defendant, and a representative of the Government of Iraq signed a contract in which Iraq agreed to sell VINCENT approximately 1.2 million barrels of oil as part of the Oil-for-Food Program.

l. On or about June 26, 2000, SAMIR A. VINCENT, the defendant, and a representative of the Government of Iraq signed a contract in which Iraq agreed to sell VINCENT approximately 1.5 million barrels of oil as part of the Oil-for-Food Program.

m. On or about September 11, 2000, SAMIR A. VINCENT, the defendant, arranged a meeting in Manhattan between a former official of the United States Government and a high-ranking representative of the Iraqi government, to discuss the United States Government's foreign policy toward Iraq and strategies to convince the United States Government to support the repeal of United Nations sanctions against the Government of Iraq.

n. On or about February 12, 2001, SAMIR A.

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VINCENT, the defendant, and a representative of the Government of Iraq signed a contract in which Iraq agreed to sell VINCENT approximately 2 million barrels of oil as part of the Oil-for-Food Program.

o. In or about April 2001, SAMIR A. VINCENT, the defendant, wrote a letter to an official of the Government of Iraq, in which VINCENT emphasized his efforts on behalf of the Government of Iraq in the United States and recommended that any required surcharges on his oil allocations under the Oil-for-Food Program be deducted from the amounts still owed to him under the agreements referenced above in paragraph 16(c).

p. In or about November 2001, SAMIR A. VINCENT, the defendant, collected a message in Baghdad from officials of the Iraqi Intelligence Service and the Government of Iraq, for delivery to a former official of the United States Government regarding the Government of Iraq's position on re-admitting weapons inspectors to Iraq and the repeal of sanctions.

q. On or about May 20, 2002, SAMIR A. VINCENT, the defendant, sent a letter to an official of the Iraqi Intelligence Service in which VINCENT again emphasized his efforts on behalf of the Government of Iraq in the United States and requested additional oil allocations without any conditions, including surcharges, placed on them.

(Title 18, United States Code, Section 371.)

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COUNT TWO

Acting as an Unregistered Agent of a Foreign Government

The United States Attorney further charges:

17. Paragraphs One through Thirteen and Sixteen of this Information are realleged, repeated, and incorporated by reference as if fully set forth herein.

18. From at least in or about 1992, up to and including in or about January 2003, in the Southern District of New York and elsewhere, SAMIR A. VINCENT, the defendant, unlawfully and knowingly acted in the United States as an agent of a foreign government, specifically the Government of Iraq, without prior notification to the Attorney General, as required by law.

(Title 18, United States Code, Section 951.)

COUNT THREE

Violation of the International Emergency Economic Powers Act

The United States Attorney further charges:

19. Paragraphs One through Thirteen and Sixteen of this Information are realleged, repeated, and incorporated by reference as if fully set forth herein.

20. Title 50, United States Code, Section 1701, et seq., known as the International Emergency Economic Powers Act ("IEEPA"), grants the President the authority to, among other things, "investigate, . . . prevent or prohibit, any acquisition, holding, withholding, use, transfer, withdrawal, transportation, importation

or exportation of, or dealing in, or exercising any right, power, or privilege with respect to, or transactions involving, any property in which any foreign country or a national thereof has any interest by any person, or with respect to any property, subject to the jurisdiction of the United States" 50 U.S.C. § 1702(a)(1)(B). Section 1701 grants the President the power to exercise this authority upon declaration of a national emergency.

21. In Executive Order Number 12722, signed on August 2, 1990, President George H. W. Bush declared that "the policies and actions of the Government of Iraq constitute an unusual and extraordinary threat to the national security and foreign policy of the United States," and declared "a national emergency to deal with that threat." On August 9, 1990, following passage of United Nations Security Council Resolution Number 661 (which dealt, in part, with sanctions placed on Iraq) on August 6, 1990, the President issued Executive Order Number 12724. Executive Order Number 12724 takes "additional steps with respect to Iraq's invasion of Kuwait and the national emergency declared in Executive Order Number 12722." Executive Orders No. 12722 and 12724, which remained in effect at all times relevant to this Information, prohibit certain trade-related activities with Iraq.

22. Executive Order Numbers 12722 and 12724 (the "Executive Orders") imposed economic sanctions, including a complete trade embargo, on Iraq. The Executive Orders prohibited,

among other things, the export to Iraq of any goods, technology, or services from the United States and the performance by any United States person of any contract in support of an industrial, commercial, public utility or government project in Iraq. The Executive Orders also prohibited other activities relating to Iraq, including "any transaction by a United States person relating to travel by any United States citizen or permanent resident alien to Iraq, after the date of this order, other than transactions necessary to effect (i) such person's departure from Iraq, (ii) travel and activities for the conduct of the official business of the Federal Government or the United Nations, or (iii) travel for journalistic activity by persons regularly employed in such capacity by a news-gathering organization." In addition, the Executive Orders specifically prohibited "[a]ny transaction by any United States person that evades or avoids, or has the purpose of evading or avoiding, any of the prohibitions set forth in this order." The Executive Orders define the term "United States person" as "any United States citizen, permanent resident alien, judicial person organized under the laws of the United States (including foreign branches), or any person in the United States, and vessels of U.S. registration." 31 C.F.R. § 575.321

23. From 1990 through all times relevant to this Information, the President continued, on an annual basis, the national emergency with respect to Iraq. These successive

Executive Orders have authorized the Secretary of Treasury, in consultation with the Secretary of State, "to take such actions, including the promulgation of rules and regulations, as may be necessary to carry out the purposes" of the Executive Orders.

24. Pursuant to this authority, the Office of Foreign Assets Control ("OFAC"), the office within the Department of Treasury charged with the responsibility of administering sanctions against foreign entities, promulgated regulations to implement the Executive Orders. The relevant regulations are located in Section 575 of Title 31 of the Code of Federal Regulations, and state, in part:

- a. "no property or interests in property of the Government of Iraq that are in the United States, that hereafter come within the United States, or that are or hereafter come within the possession or control of U.S. persons, including their overseas branches, may be transferred, paid, exported withdrawn or otherwise dealt in," and "any other dealing in any security (or evidence thereof) registered or inscribed in the name of the Government of Iraq and held within the possession or control of a U.S. person is prohibited," without first obtaining a license from OFAC. 31 C.F.R. § 575.201. By virtue of these prohibitions against dealing with Iraqi government property, and securities or interests therein, "[a] U.S. person may not, within the United States or abroad, conduct transactions of any nature whatsoever with an entity that the U.S. person knows or has reason to know is an Iraqi government entity unless the entity is licensed by the Office of Foreign Assets Control to conduct such transactions with U.S. persons." 31 C.F.R. § 575.408(c)(2);
- b. "no goods, technology (including technical data or other information), or services may be exported from the United States, or, if subject to U.S.

jurisdiction, exported or reexported from a third country to Iraq, to any entity owned or controlled by the Government of Iraq, or to any entity operated from Iraq," without first obtaining a license from OFAC. 31 C.F.R. § 575.205;

- c. "no U.S. person may deal in property of Iraqi origin exported from Iraq after August 6, 1990, property intended for exportation to Iraq, or property intended for exportation from Iraq to any other country, nor may any U.S. person engage in any activity that promotes or is intended to promote such dealing," without first obtaining a license from OFAC. 31 C.F.R. § 575.206;
- d. "no U.S. person may engage in any transaction relating to travel by any U.S. citizen or permanent resident alien to Iraq, or to activities by any U.S. citizen or permanent resident alien within Iraq," without first obtaining a license from OFAC. 31 C.F.R. § 575.207; and
- e. "no U.S. person may perform any contract, including a financing contract, in support of an industrial, commercial, public utility, or governmental project in Iraq," without first obtaining a license from OFAC. 31 C.F.R. § 575.209.

25. From in or about 1992, up to and including in or about January 2003, in the Southern District of New York and elsewhere, SAMIR A. VINCENT, the defendant, being a United States person, unlawfully, willfully, and knowingly violated IEEPA, and the regulations promulgated thereunder, as described above, to wit, VINCENT attempted to and did engage in financial transactions with the Government of Iraq related to, among other things, his efforts to secure an agreement between the United Nations and the Government of Iraq relating to United Nations Security Council

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Resolution 986, and did travel to Iraq on several occasions in connection with these transactions.

(Title 50, United States Code, Section 1701, et seq.; Executive Orders 12722 and 12724; Title 31, C.F.R. Section 575.201, et seq.; and Title 18, United States Code, Section 2.)

COUNT FOUR

(False Statements in Income Tax Returns)

The United States Attorney further charges:

26. Paragraphs One through Thirteen of the Information are realleged, repeated, and incorporated by reference as if fully set forth herein.

27. From in or about 2001 through and including in or about 2004, in the Southern District of New York and elsewhere, SAMIR A. VINCENT, the defendant, unlawfully, willfully, and knowingly did make and subscribe U.S. Individual Income Tax Returns, Forms 1040, for the tax years 2000, 2001, 2002, and 2003, which returns contained and were verified by the written declaration of SAMIR A. VINCENT that they were made under the penalties of perjury, and which returns SAMIR A. VINCENT did not believe to be true and correct as to every material matter, in

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that, among other things, SAMIR A. VINCENT falsely claimed that he did not have control over any offshore bank accounts.

(Title 26, United States Code, Section 7206(1).)

DAVID N. KELLEY
United States Attorney

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DICKSTEIN SHAPIRO MORIN & OSHINSKY LLP

2101 L Street NW • Washington, DC 20037-1526
Tel (202) 785-9700 • Fax (202) 887-0689
Writer's Direct Dial: 202-828-2203
E-Mail Address: BaggiG@dsmo.com

August 8, 1997

BY COURIER

Mr. R. Richard Newcomb, Director
Office of Foreign Assets Control
Department of the Treasury
Treasury Annex Building, 2nd Floor
Pennsylvania Avenue and Madison Place, N.W.
Washington, DC 20220

Re: Bayoil (USA), Inc.: Iraqi Sanctions Regulations: UNSC Resolution 986 Program

Dear Mr. Newcomb:

On behalf of Bayoil (USA), Inc. and certain U.S. persons and pursuant to Section 575.801(b) of the Iraqi Sanctions Regulations, we hereby seek a specific license authorizing it and its employees who are U.S. persons to assist its affiliated corporation, Bayoil SA, in the negotiation of a contract to purchase Iraqi crude oil in accordance with the procedures established by the 661 Committee pursuant to UNSC Resolution 986. A similar specific license is also sought for employees of Bayoil SA who are U.S. persons.

Bayoil SA has been advised by SOMO, the Iraqi Government oil company ("SOMO"), that the proposed contract to purchase the Iraqi crude oil must be negotiated and finalized in the next 3 days, and for the reasons set forth below, Bayoil (USA) thus seeks expedited treatment of this license application so that this business opportunity is not lost or otherwise adversely affected by delay.

1. Identity of the parties:

(a) David B. Chalmers, Jr., ("Chalmers") is a U.S. citizen with an office at 600 Travis, Suite 6110, Houston, Texas 77002.

(b) Bayoil (USA), Inc. ("Bayoil (USA)") is a Delaware corporation with offices at 600 Travis, Suite 6110, Houston, Texas 77002. Bayoil (USA) is wholly-owned by Chalmers.

598 Madison Avenue • New York, New York 10022-1614
Tel (212) 832-1900 • Fax (212) 832-0341
<http://www.dsma.com>

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(c) Bayoil SA ("Bayoil SA") is a corporation organized under the laws of Switzerland with a principal office at 9 Rue Massot 1206, Geneva, Switzerland. Bayoil SA has a branch office in London at 10 Stratton Street, London W1X 5FD England. Bayoil SA is also wholly-owned by Chalmers.

(d) Robin D'Alessandro ("D'Alessandro") is a U.S. citizen who is an employee of Bayoil SA in the London branch office.

(e) Jean Johnston ("Johnston") is a U.S. citizen who is an employee of Bayoil (USA) in the Houston office.

2. Iraqi Product Involved in this Transaction

This transaction relates to the proposed contract for the purchase of approximately 3.5 million barrels of Basrah Light and/or Kirkuk Iraqi crude oil (Transaction"). The price has not yet been determined or agreed to by the 661 Committee, but based on the present "spot" price for Arab Light the contract has a value of approximately \$60 million. The load port is likely to be Al-Bakr and and/or Ceyhan. Bayoil SA has not yet identified the party or parties to whom it intends to resell the crude oil.

3. Background of the Transaction

As noted above, Chalmers owns 100% of both Bayoil SA and Bayoil (USA). Chalmers is also President of both corporations. Bayoil SA purchased Iraqi crude oil pursuant to the program established by UNSC Resolution 986 and the 661 Committee during the first six month period of the program, and each such purchase was approved by the 661 Committee. Bayoil received previous licenses from OFAC in 1990 to import Iraqi crude oil that had been loaded prior to August 2, 1990.

In order to simplify compliance with the Iraqi Sanctions Regulations ("Regulations"), Chalmers intended to arrange for the next contract for the purchase of Iraqi crude oil during the second six month period to be entered into by Bayoil (USA). Pursuant to Section 575.522 of the Regulations, Bayoil (USA) and its U.S. employees could negotiate and enter into an executory contract to purchase such Iraqi crude oil without a license, subject to compliance with subsection 575.522(b) of the Regulations.

Chalmers received an offer of allocation of Iraqi crude oil from SOMO on August 7, 1997 with a stipulation that the first cargo of crude oil must be lifted from Ceyhan, Turkey on August 12, 1997. Thus, Chalmers must negotiate a contract to

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purchase the crude oil represented by that offer of allocation at once, or SOMO may offer the allocation to another buyer.

Although Chalmers expected to negotiate a contract for such crude on behalf of Bayoil (USA), he has been advised by the United Overseas Bank ("Bank"), which is financing the purchase, that it will only finance the transaction if Bayoil SA is the buyer.

In order to satisfy the demands of the Bank, Chalmers must now negotiate the contract on behalf of Bayoil SA rather than Bayoil (USA). However, because Bayoil SA is not a U.S. person, Regulations Section 575.522 does not apply to it, and thus, neither Bayoil SA or its U.S. employees may negotiate the proposed contract pursuant to that general license. Although Regulations Section 575.526 authorizes U.S. persons to deal in Iraqi crude oil after its purchase has been approved by the 661 Committee, the Regulations do not appear to authorize U.S. employees of foreign corporations to negotiate such a contract and submit it to the 661 Committee for approval. Accordingly, in order for Chalmers to negotiate a contract on behalf of Bayoil SA, he must seek and obtain a specific license, even though Chalmers could conduct the same activities on behalf of his other corporation (Bayoil (USA)) without a license.

4. Activities for which license is sought

A specific license is hereby requested to authorize Chalmers to negotiate the terms and conditions of a contract to purchase crude oil from SOMO on behalf of Bayoil SA. Chalmers and Bayoil SA are familiar with UNSC Resolution 986, other applicable Security Council resolutions, the May 20, 1996 Memorandum of Understanding Between the Secretariat of the United Nations and the Government of Iraq on the Implementation of UNSC Resolution 986 and applicable guidance issued by the 661 Committee, and Chalmers and Bayoil SA represent that the contract to be negotiated with SOMO will be submitted to the 661 Committee¹ for approval.

The process of negotiating the proposed contract and preparing it for submission to the 661 Committee may also require the assistance of other U.S. persons who are employees of Bayoil SA or of its affiliate, Bayoil (USA), which customarily performs certain administrative tasks for Bayoil SA. Such employees may be performing only ministerial tasks or may be assisting in arranging financing and shipping of the cargo in advance of formal 661 Committee approval. The employees presently identified to perform such tasks are Chalmers and D'Alessandro in the London branch office of Bayoil SA and Chalmers and Johnston of the Bayoil (USA) Houston office.

¹ Although the Regulations refer to 661 Committee approval, we understand that contracts are in fact submitted to and approved by the UN Overseers.

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5. The Need for Expedited Approval

As stated above, Chalmers intended to negotiate this proposed contract on behalf of Bayoil (USA) without the need for a license, and thus, the requirement by SOMO that this contract be negotiated in a few days could have been met. However, Chalmers has now been advised by the Bank that it will not finance the transaction unless Bayoil SA is the buyer. Chalmers must now negotiate the contract on behalf of Bayoil SA, but he can not do so without a specific license from OFAC. If Chalmers does not receive the license from OFAC to negotiate this contract, he and his corporation may lose this significant business opportunity. Although the contract will be on behalf of a foreign corporation, such corporation is wholly-owned by a U.S. citizen, and thus the indirect beneficiary of this transaction is a U.S. citizen. Chalmers should not be denied this business opportunity merely because he must negotiate the contract on behalf of his foreign company rather than his U.S. company.

5. Conclusion

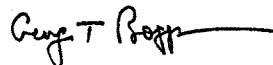
A specific license is thus sought to authorize Bayoil (USA), Chalmers, D'Alessandro and Johnston to (i) negotiate the contract with SOMO on behalf of Bayoil SA to purchase the Iraqi crude oil described above, (ii) submit such contract to the 661 Committee, and (iii) perform various tasks incident to this transaction prior to formal approval by the 661 Committee.

Bayoil (USA) and Bayoil SA request confidential treatment for the business proprietary information contained in this license request. The public disclosure of the business proprietary information contained in this letter could cause substantial harm to the competitive positions of Bayoil (USA) and Bayoil SA.

Should you have any questions or require any additional information, please do not hesitate to contact the undersigned.

We appreciate and thank you in advance for your prompt consideration of this request.

Respectfully submitted,



George T. Boggs

GTB/jlp
cc: Mr. David B. Chalmers, Jr.



BAYOIL

September 9, 1999

TO: Ministry of Oil
Baghdad
Iraq

State Oil Marketing Organisation
Baghdad
Iraq

Dear Sirs:

We confirm our interest to purchase, sign and nominate immediately a minimum of 10,000,000 barrels of basrah light crude oil during the sixth phase for final destination North America / Europe / Far East.

We also confirm our definite interest to purchase from 20-30 million barrels minimum every six months and for three to five consecutive periods or longer, at your suggestion and discussions.

We are prepared to contract with you through our Bahamian company or any of our affiliates.

Sincerely,

Augusto Giangrandi,
Chairman
For and on behalf of
Bayoil Supply & Trading Limited (BOTCO, Bahamas)



Sworn to and signed before me on this 9th day of September, 1999.


Notary Public

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU, BAHAMAS 242 362 4731 FAX: 242 362 4733 TLX: 706644

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SNT045424

POWER OF ATTORNEY

We the undersigned, BAYOIL SUPPLY & TRADING LIMITED, a Bahamian Company ("the Company"), whose registered office is situate at Saisoon House, Shirley Street and Victoria in the City of Nassau in the Island of New Providence, one of the islands in the Commonwealth of The Bahamas and its postal address is P.O. Box N-272, Nassau, Bahamas, hereby appoints and grants full authority to


MR. AUGUSTO GIANGRANDI - Director

To execute in our name a commercial contract for the purpose of purchasing crude oil from State Oil Marketing Organization, (SOMO) and/or the Ministry of Oil, Iraq.

This authority is strictly limited to the above described transaction and shall continue in full force and effect until such time as the Attorney receive notice in writing that the Power of Attorney granted to him has been revoked.

IN WITNESS WHEREOF the Seal of Bayoil Supply & Trading Limited has been affixed hereto this 7th day of September, in the year One thousand Nine Hundred and Ninety-nine.




Donald Galmers, Jr., President
BAYOIL SUPPLY & TRADING LIMITED



TO: GRUPPA ALLIANCE
ATTN: Mr. Zia BajaeV
FAX: 011-7095-745-5658
FROM: Ludmil Dionissiev
DATE: July 13, 1998
RE: Visit to Moscow

Dear Mr. BajaeV:

I was advised by your Secretary Ms. Natalia, with whom I had a very useful discussion to send this letter.

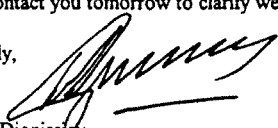
We had an extensive conversation with your Brother Mavlit during mid May, 1998 and have discussed Bayoil's position in regard to its ability to place Iraqi oil into United States market. There is absolutely no doubt, and it is internationally acknowledged that Bayoil is the prime supplier of Iraqi oil to the United States.

In this connection we would like to negotiate with you and purchase from you any Iraqi barrels that you can make available to us.

The President of Bayoil, Mr. David Chalmers, Jr. is arriving in Moscow on July 15th and will be leaving on Saturday July 18th. It was strongly suggested by a mutual friend, Lev Model, that we organize a meeting with you.

I will contact you tomorrow to clarify weather a meeting is possible.

Sincerely,



Ludmil Dionissiev
Special Advisor

BAY04-01481

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TO: UNITED NATIONS
OFFICE OF IRAQ PROGRAMME

ATTN: Mr. Benon Sevan
Executive Director

FAX: 212-963-1984/212-963-5947

CC: U.S. DEPARTMENT OF STATE
ATTN: Mr. D.E. Krisch
Mr. Matthew T. McManus

FROM: David B. Chalmers, Jr.

DATE: March 13, 2003

REF: OIL PRICE MECHANISM

Dear Sir:

I would like to take this opportunity to apprise your office of our serious concerns regarding the current difficulties experienced by the companies lifting oil under the current phase of the U.N. Oil-for-Food Program, which is directly as a result of the procedures and methodologies the U.N. Oil Overseers are applying to carry out their responsibilities.

Bayoil's concerns are shared by many industry participants in the Program, a statement we can easily prove. All of us in the industry are under the assumption that it is still the objective of the U.N. and its members to see the maximum amount of funding to the U.N. Iraqi account, for the ultimate humanitarian benefit of the Iraqi people. Therefore, in order to accomplish this goal, there should be no unnecessary hindrances for potential industry participants, which might result in loss of confidence by such companies, and subsequent reluctance to lift the maximum available quantities of oil on a ratable basis. Unfortunately, this is exactly the situation which occurs today, directly as a result of the U.N. Oil Overseers operating in a manner outside the stated guideline of their mandate, which includes as you well know, to accurately assess formula prices submitted by S.O.M.O, as to their relative fair market value.

Bayoil

As background for your information, Bayoil has been the largest shipper/marketer of Iraqi crude's to the U.S. since the oil program began, mostly under contract from a wide range of S.O.M.O. allocation holders. For this reason, I believe we are in a unique

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position to understand the changing dynamics of the Iraqi crude market, particularly during this recent period. Specifically, in February our firm shipped 8 million barrels of Kirkuk/Basrah to the U.S., and from March 1st until today, approximately 7 million barrels. These figures represent between 40-60% of the U.S. deliveries, a market share consistent with our activities during typical periods since the programs inception.

Specifically, the aforementioned activities, or procedures creating difficulties for the participants can be summarized as follows:

1) During the process of assessing or sourcing market information, whereby industry contact would be required, The Overseers are in a deliberate and prejudicial way ignoring and/or discounting market information/analysis from certain companies (including Bayoil), which are in the best position of knowledge, while relying instead almost solely on industry sources, which are often not participating and thus have their own vested interest.

- In this respect, Bayoil has frequently provided U.N. Overseers and S.O.M.O. written reports covering market analysis and other pertinent information, including recommended formula calculations for particular lift periods, which are consistent with our analysis, and completely accurate to the best of our professional abilities.
- Unfortunately, we have never received the courtesy of written response to our frequent and recent reports, and seldom any verbal comments or constructive counter arguments, which should normally occur between professionals. This is particularly the case in the last few months, whereby our activity has become more predominant and the market has become more volatile, and as a result our reports to Overseers have been more frequent and detailed (please see the attached Market Reports).

2) The Overseers' responsibilities under Resolution 986, in connection with the formula submission process with S.O.M.O. are not being adhered to.

- The Overseers have clearly pre-advised S.O.M.O. of the price formulas S.O.M.O. must submit to gain their approval, (a procedure that could legally be questioned as it amounts to the Overseers deciding to price irrespective of S.O.M.O.'s assessments and evaluations.). The Overseers' approach is also based on a methodology very much in variance with S.O.M.O.'s intended submission, which they share openly with the industry and which is consistent with the primary lifters.

3) The Overseers are currently clearly not fairly or accurately assessing the fair market value of Iraqi crudes.

- The Overseers have received written and oral documented evidence from Bayoil and others. (see attached reports) which proves that their imposed methodologies

for establishing formulas, for recent and future lifting periods, will consequentially equate to a relative cost/price differential, which will likely continue to be higher priced than those of other crude grades (i.e. Saudi) or well above the "fair market value".

- The Overseers, have reportedly taken a position on this subject along the lines that the system of calculating formulas is long standing, and despite the fact that this methodology may currently result in higher prices than other competitive grades and Spot market values for Iraqi grades, they maintain there is no basis for modification or amendments.
- The Overseers, have received certain correspondence from Bayoil and others. That in fact there have been regular changes to the general methodology, and specific sub-components within the past few months. No supporting evidence has been offered to contradict these industry perceptions.

The, aforementioned apparent complete departure from the original guidelines set forth for the U.N. oil experts under Resolution 986, including the practice or a unilaterally setting a price on an ad hoc basis for Iraqi oil. This in turn has led to a complete breakdown in confidence by the industry participants in the program fueled by the expectation that prices will be imposed on future liftings in a manner consistent with recent past, which will likely result in between \$1.50-3.00 per barrel loss for lifters.

As this situation is untenable for Bayoil, and as we understand other lifters as well, Bayoil has no other choice than to immediately cease participation in the program, and support others to do likewise.

We regret to inform your office of this decision, due to our historical support for the program, and will certainly be reconsidering such action if any actions are taken to rectify this situation. Meanwhile, we are immediately seeking alternative options for our vessels already scheduled to load ratably from Ceyhan and Al Bakr for some time, and will be informing our contractual supplier of such cancellations.

I have drafted a final correspondence to the U.N. Overseers, outlining our overall concerns, which considering that in the past they have not had the courtesy to respond to our market analysis reports, it now would seem appropriate to forward such communications through your office, per the additional enclosed attachment.

It will indeed be regrettable if the purpose of the Oil-for-Food Program were to be frustrated by the behavior of the very U.N. officials who are supposed to manage its smooth implementation.

BAY04-01290

1019

I will be happy to meet or discuss further any questions you may have at your convenience. You can contact me at my Houston office Tel. (713) 222-7100 or by fax - (713) 224-8101

Sincerely,

David B. Chalmers Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01291

08/24/01 08:52 FAX
SEVEN SIGNS INTL.

Fax: 9/12333244

24 Aug 01 17:37 P.13

013

PHONE No.: 713 686 4131

Aug. 22 2001 3:28PM PM

08/21/01 16:48 FAX

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ENTIRE AGREEMENT:

ONCE MUTUALLY AGREED TO IN WRITING THIS CONTRACT CONTAINS THE ENTIRE AGREEMENT BETWEEN BUYER AND SELLER WITH RESPECT TO THE SUBJECT MATTER HEREOF AND ALL PROPOSALS, NEGOTIATIONS AND REPRESENTATIONS BETWEEN THEM WITH REFERENCE THERETO ARE HEREBY REPEALED.

SPECIAL CONDITIONS:

OK

SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 686 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 686(1995), SCR 1111(1997), SCR 1143(1997) AND SCR 661(1990).

OK

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE TO SOME BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING THE CRUDE OIL SOLD TO BUYER HEREUNDER.

OK

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH A BREACH OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED, REASONABLE ATTORNEY FEES AND DISBURSEMENTS), BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF THE PRESENT WARRANTY BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

OK

SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION, U.N. APPOINTED INSPECTOR'S CERTIFICATE AND THE CERTIFICATE OF ORIGIN UPON VESSEL'S DEPARTURE FROM THE LOADPORT.

ADDITIONAL TERMS OR TERMS DIFFERENT FROM THOSE SET FORTH HEREIN

BAY04-00840

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 60

SPECIAL CONDITIONS:

SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 986 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 986 (1995), SCR 1111(1997), SCR 1143 (1997) AND SCR 661 (1990).

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE TO SOMO BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING THE CRUDE OIL SOLD TO BUYER HEREUNDER.

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH A BREACH OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGEMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED, REASONABLE ATTORNEYS FEES AND DISBURSEMENTS), BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF THE PRESENT WARRANTY BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION, U.N. APPOINTED INSPECTOR'S CERTIFICATE AND THE CERTIFICATE OF ORIGIN UPON VESSEL'S DEPARTURE FROM THE LOADPORT.

ADDITIONAL TERMS OR TERMS DIFFERENT FROM THOSE SET FORTH HEREIN SHALL BE CONSTRUED AS PROPOSALS FOR ADDITIONS TO THE CONTRACT AND SHALL NOT BECOME PART OF THE CONTRACT UNLESS EXPRESSLY AGREED TO BY SUPPLEMENTAL TELEX.

PLEASE CONFIRM, IN WRITING, THAT THE ABOVE CONTRACT ACCURATELY REFLECTS YOUR UNDERSTANDING OF THIS CONTRACT.

1022

TO: United European Bank, Geneva
ATTN: Chris Slaboszewicz
FAX: 011-4122-738-0150
FROM: David B. Chalmers, Jr.
DATE: May 27, 1999
RE: Bayoil Technologies SA

Dear Chris:

I would appreciate a short bank reference by telex to SOMO along the following lines:

Quote:

TO: SOMO, Baghdad
ATTN: Saddam Hassan, General Director
TLX: 212198
REF: BOTCO SA

We are pleased to introduce BOTCO SA, Luxembourg as a long standing client of our bank. The principals/management are well known to the bank as professionals in the oil business. Furthermore, the bank is in a position to finance any oil transaction sales under the U.N. oil sale program for BOTCO, subject to any conclusion with S.O.M.O.

Unquote

As per our previous discussion, Augusto Giangrandi is now representing the company in Baghdad, however, it is not necessary to mention the specific management names for the purpose of this letter.

Thank you for your assistance.

Regards,

David B. Chalmers, Jr.

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 63

1023

1A Leaphill Road Bournemouth BH7 6LS.
Tel: 01202 417725 Fax: 01202 417732
E-mail: harbec@tooco.co.uk



Fax

To: Lucio Moriconi - Itatech SRI From: Hobi Sabih

Phone: Pages: 1

Fax: 0039 - 0586 - 421223 Date: 27 October 1999

Re:

CC:

Dear Lucio

I have had a word with Baghdad and it is to our benefit to state that the two companies are connected. Herewith the text of your letter addressed to:-

MINISTRY OF OIL
S.O.M.O
Baghdad
Iraq

27 October 1999

TO WHOM IT MAY CONCERN

We write to confirm that Bayoil LTD and Itatech SRI are sister companies with common directors.

Yours Faithfully

Lucio Moriconi Sr. Dir.
Managing Director
Regards

Hobi

*Perleto con AG 27 zero -
St by - Ci reuse.*

F.B. ITECH

Assessor

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27/10/99	
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29/10

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 65



BAYOIL

DECEMBER 27, 2000

REVENUE SHARING AGREEMENT

THIS AGREEMENT BETWEEN ITALECH S.R.L., LIVORNO ITALY (ITALTECH) AND BAYOIL SUPPLY AND TRADING LIMITED, NASSAU BAHAMAS (BAYOIL) SHALL BE EFFECTIVE FOR THE PERIOD BEGINNING DECEMBER 27, 2000 AND APPLICABLE TO THE CONTRACT BETWEEN ITALTECH AND BAYOIL DATED DECEMBER 27, 2000 (AND ANY SUBSEQUENT AMENDMENTS) COVERING CONTRACT REFERENCE NO. M/09/07 BETWEEN ITALTECH S.R.L. AND SOMO, UNDER PHASE 9 OF THE UNITED NATIONS OIL-FOR-FOOD PROGRAM WHEREBY BAYOIL AGREES TO PURCHASE ALL QUANTITIES OF BOTH BASRAH LIGHT CRUDE OIL AND KIRKUK CRUDE OIL FROM ITALTECH, UNDER THE STANDARD SOMO CONTRACT TERMS AND CONDITIONS AS APPROVED BY THE UNITED NATIONS, AND SPECIFICALLY INCLUDING THE OBLIGATION TO NOMINATE LIFTING DATES AND ARRANGE SHIPMENTS, DESPITE UNCERTAIN MARKET CONDITIONS, AND PRIOR TO ESTABLISHMENT OF U.N. APPROVED PRICE FORMULAS APPLICABLE FOR EACH SHIPMENT.

THE TERMS OF THIS AGREEMENT SHALL PROVIDE FOR ITALTECH TO RECEIVE A REASONABLE SHARE OF REVENUES GENERATED FROM THE SALE AND DISTRIBUTION OF SHIPMENTS BAYOIL LIFTS FROM THE PURCHASE CONTRACT, NOT TO EXCEED AN AMOUNT EQUAL TO US\$0.20 PER NET BARREL FOR TOTAL QUANTITIES LOADED UNDER THE CONTRACT AND AS A PROPORTION OF NET REVENUES OF APPROXIMATELY 40%.

DISTRIBUTION OF REVENUE SHALL BE DISTRIBUTED TO ITALTECH IN ACCORDANCE WITH STANDARD INDUSTRY PRACTICE FOR AGREEMENT OF THIS TYPE, AND AS SUCH WHEREIN SUCH A DISTRIBUTION CAN BE FAIRLY ESTABLISHED BY BAYOIL AFTER EACH DELIVERIES ARE FULLY EFFECTED.

AS SUCH, BOTH PARTIES SHALL ACT IN GOOD FAITH WITH REGARD TO REASONABLE EVALUATION OF DISTRIBUTION AMOUNTS AND PERIODS.

AUGUSTO GIANGRANDI
FOR AND ON BEHALF OF
ITALTECH S.r.L.

DAVID B. CHALMERS, JR.
FOR AND ON BEHALF OF
BAYOIL SUPPLY & TRADING LIMITED

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 66

SNT 045541

ITALTECH CONTRACT ALLOCATIONS

PHASE 8 MARILLIS

VESSEL	B/L AMOUNT	DATE	GRADE	OSP--\$	US\$BBL	EUROBBL	EXCHANGE REF RATE	(\$-PAID)	\$BBL	DATE PAID	PAID TO ITALTECH (EUROS - TO DATE)
OLYMPIC LOYALTY	1,003,437	10/17/2000	KIRKUK	5.00	24,536		N/A	301,031.10	0.30	10/23/2000	N/A
'ASTRO LYRA	2,003,580	10/20/2000	KIRKUK	5.00	26,545		N/A	601,068.00	0.30	10/23/2000	
AMAZON EAGLE 5	157,223	10/23/2000	BASRAH	7.00	25,535		N/A	56,602.28	0.36	10/23/2000	

PHASE 8 MARILLIS

VESSEL	B/L AMOUNT	DATE	GRADE	OSP--\$	US\$BBL	EUROBBL	EXCHANGE REF RATE	(\$-PAID)	\$BBL	DATE PAID	PAID TO ITALTECH (EUROS - TO DATE)
SKOPELOS	1,817,314	12/17/2000	BASRAH	8.60	18,289	18,258	0.9497	383,463.00	0.45	11/16/2000	
RAHMAEL	1,999,474	12/21/2000	BASRAH	8.60	18,454	19,607	0.9412	297,597.00	0.45	2/23/2001	
SEA WORLD	1,084,212	12/01/2000	BASRAH	8.80	20,329	21,883	0.9280	191,731.00	0.45	11/16/2000	
								398,695.00	0.45	11/16/2000	
								248,771.00	0.45	2/16/2001	
								216,842.00	0.45	11/16/2000	
								182,832.00	0.45	2/16/2001	
								108,421.00	0.45	2/23/2001	

PHASE 8 MICROZ

VESSEL	B/L AMOUNT	DATE	GRADE	OSP--\$	US\$BBL	EUROBBL	EXCHANGE REF RATE	(\$-PAID)	\$BBL	DATE PAID	PAID TO ITALTECH (EUROS - TO DATE)
SEA WORLD	625,942	12/01/2000	BASRAH	8.60	20,329	21,883	0.9280	\$ 174,529.59	0.28	4/6/2001	189,601.53
AMAZON FALCON 4	2,022,854	12/29/2000	KIRKUK	3.65	19,999	20,952	0.6545	\$ 566,397.79	0.28	4/6/2001	593,303.09
AMAZON FALCON 5	2,150,170	1/27/2001	KIRKUK	7.80	21,807	23,776	0.9113	\$ 601,747.10	0.28	4/6/2001	660,317.21
AMAZON EAGLE 7	2,140,302	2/10/2001	KIRKUK	8.15	19,472	20,797	0.9393	\$ 599,185.40	0.28	4/6/2001	639,950.29
TINA 3	2,371,082	1/20/2001	BASRAH	8.70	21,650	23,464	0.9227	\$ 705,302.02	0.28	4/6/2001	764,389.32
ASTRO BETA	1,883,888	1/21/2001	BASRAH	8.70	21,560	23,366	0.9227	\$ 519,502.90	0.28	4/6/2001	571,510.34
HELESFON PAR 2	2,103,854	1/23/2001	BASRAH	5.20	24,230	26,087	0.9288	\$ 568,955.58	0.28	4/6/2001	634,101.60
GOLDEN FOUNTAIN	2,150,170	1/24/2001	BASRAH	5.20	23,888	25,795	0.9275	\$ 564,010.32	0.28	4/6/2001	605,941.06
OLYMPIA SPIRIT 2	2,607,148	2/18/2001	BASRAH	9.20	19,230	20,551	0.9357	\$ 730,002.00	0.28	4/19/2001	778,979.87
TINA 4	2,376,927	2/19/2001	BASRAH	9.20	19,230	20,551	0.9357	\$ 665,322.74	0.28	28-Feb	711,042.79
GOLDEN FOUNTAIN 2	2,002,086	2/27/2001	BASRAH	9.65	17,043	18,945	0.8999	\$ 560,524.50	0.28	4/9/2001	625,051.93
BERGE BOSS	2,059,910	3/11/2001	BASRAH	9.65	17,115	19,378	0.8832	\$ 576,629.78	0.28	8/10/2001	652,868.88
OLYMPIC BREEZE	1,959,234	3/12/2001	KIRKUK	8.60	18,071	20,461	0.8832	\$ 158,600.79	0.08	04/09/02	177,310.88
MARINER	1,910,862	3/15/2001	BASRAH	9.65	16,890	18,479	0.8032	\$ 152,725.33	0.08	4/5/2001	169,093.59
H-PARADISE 4	2,073,230	3/22/2001	BASRAH	9.55	18,076	20,448	0.8840	\$ 165,719.91	0.08	4/9/2001	183,490.86
SEITBELLO 4	2,100,011	3/23/2001	KIRKUK	4.70	19,428	21,977	0.8840	\$ 167,619.44	0.09	4/9/2001	189,641.00
								\$ 10,699,595.61			

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 70

TO: Augusto Giangrandi
 Hotel Du Rhone -- Room # 202
 FAX: 4122-909-0010
 FROM: Jean Johnston
 DATE: April 5, 2001
 RE: Summary Cargoes -- Phase 9 Contracts

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 000 0-0000G+
 761,311.8700 +
 1,024,721.8500 +
 342,162.2400 +
 003 2,128,195.9600G+
 009 3,608,016.8600G+
 0-0
 761,311.8700 +
 1,024,721.8500 +
 342,162.2400 +
 3,608,016.8600 +
 004 5,736,212.8200G+
 000 ~~0-0000G+~~

Dear Augusto:

Following is breakdown of payments made:

1. Euro 761,311.87 -- from BBL

Sea World b/l 12/31/00: 189,801.53
 Astro Beta b/l 1/21/01: 571,510.34

2. Euro 1,024,721.85 -- from BCV

Amazon Falcon b/l 1/27/01: 660,317.21
 Golden Fountain b/l 2/27/01: 177,982.78
 Berge Boss b/l 3/11/01: 186,421.86

3. Euro 342,162.24 -- from CAI

Golden Fountain b/l 1/24/01: 173,068.65
 Mariner b/l 3/15/01: 169,093.59

4. Euro 3,608,016.86 -- from BNP Paribas

Amazon Falcon b/l 12/29/00: 593,303.09
 Amazon Eagle b/l 2/10/01: 639,950.30
 Tina b/l 1/20/01: 764,389.32
 Hellespont Paradise b/l 1/23/01: 634,101.60
 Olympia Spirit b/l 02/18/01: 222,650.44
 Tina b/l 2/19/01: 202,989.57
 Olympic Breeze b/l 3/12/01: 177,310.68
 Hellespont Paradise b/l 3/22/01: 183,480.86
 Settebello b/l 3/23/01: 189,841.00

TOTAL: 5,736,212.82

Permanent Subcommittee on Investigations
 PSI Minority Rpt - FN 74

03/23/04 12:11 FAX
05/03 '01 13:04 FAX 242 382 4733

OIL NASSAU BAYOIL HOU B

007

22/12 '00 21:08 FAX 32 816 858378 409 NO. 2. S.P.B.
2/22/00 FAX 13:18 FAX 212 863 1422 29 816 858373

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UNITED NATIONS  NATIONS UNIES
SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.15/2000/OIL/1130/OC.03		21 December 2000	
TOTALTECH S.p.A. LIVORNO, ITALY		FROM: THE OIL OVERSHERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)	
FAX NO: 39-0586-858-373		FAX NO: (312) 863-1625	
ATTENTION: Mr. Anand Chandrasekhar		RE: OIL FOR FOOD ARRANGEMENT	
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1			

Re: Contract Number: M/09/97 UN RFP: S/AC.15/2000/OIL/1130/COMM. 07
 Between: S/COMO and "TOTALTECH S.p.A."
 Date of Receipt: 21 December 2000
 Quantity: 4,000,000 bbls
 Quality: Brega Light
 Pricing Formula: U.S. market for East Market
 Port of Loading: Mtwah-Baker
 Quantity: 4,000,000 bbls
 Quality: Brega Light
 Pricing Formula: Europe and/or U.S. Market
 Port of Loading: Ceyhan

FURTHER TO YOUR ABOVE REFERENCED APPLICATION FOR APPROVAL OF THIS OIL CONTRACT, PLEASE BE ADVISED THAT THE APPLICATION HAS BEEN:

APPROVED

S/COMO
RFP For Oils
SABOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Trossetto BAYOIL
Please send to Bogaloo!



Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 75

UNITED NATIONS



NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2000/OIL/1330/OC.03/add.2

19 January 2001

TO: ITALTECH s.r.l. LIVORNO, ITALY	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-39-0586-859-373	FAX NO.: (212) 963-1628
ATTENTION: Mr. Augusto GIANGRANDI	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

AMENDMENT:

Re: Contract Number: M/09/07 UN REF: S/AC.25/2000/OIL/1330/COMM. 07
Between: SOMO and "ITALTECH SRL."
Date of receipt of amendment: 19 January 2001

PLEASE BE ADVISED THAT THE AMENDMENT TO THE ABOVE CONTRACT:

- ARTICLE TWO PARA (1) TO READ AS FOLLOWS: -
THIS CONTRACT SHALL BE COME EFFECTIVE ON THE 21ST DAY OF
DECEMBER 2000, AND SHALL CONTINUE THERAFTER UNTIL 28/2/2001.
- QUANTITY IN ARTICLE THREE TO READ AS FOLLOWS:-

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	11,000,000 /BBLs	AL BAKR
KIRKUK	6,000,000/BBLs	CEYHAN

☒ APPROVED

cc:
SOMO
BNP Paribas
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Inviato a Byoil e UN il 22/01/01

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 76

19/01 '01 19:42 NR. TX/RX3025 P.001

IT-0 2169

FH: Copie Bayoil u

UNITED NATIONS



NATIONS UNIES

SECURITY COUNCIL COMMITTEE ESTABLISHED BY RESOLUTION 661 (1990)
CONCERNING THE SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2000/OIL/1330/OC.03/add.3

6 February 2001

TO: ITALTECH s.r.l. LIVORNO, ITALY	FROM: THE OIL OVERSEERS UNDER SECURITY COUNCIL RESOLUTION 986 (1995)
FAX NO.: 011-39-0586-859-373	FAX NO.: (212) 963-1628
ATTENTION: Mr. Augusto GLANGRANDI	REF.: OIL-FOR-FOOD ARRANGEMENT
TOTAL NUMBER OF TRANSMITTED PAGES INCLUDING THIS PAGE: 1	

AMENDMENT:

Re: Contract Number: M/09/07 UN REF: S/AC.25/2000/OIL/1330/COMM. 07
Between: SOMO and "ITALTECH SRL."
Date of receipt of amendment: 6 February 2001

PLEASE BE ADVISED THAT THE AMENDMENT TO THE ABOVE CONTRACT:

QUANTITY IN ARTICLE THREE TO READ AS FOLLOWS:-

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH LIGHT	17,000,000 /BBLs	AL BAKR
KIRKUK	8,000,000/BBLs	CEYHAN

☐ APPROVED

cc:
SOMO
BNP Paribas
SAYBOLT ROTTERDAM
PERMANENT MISSION OF IRAQ TO THE UN

Inviato e Bayoil il 7/2/01

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 76

06/02 '01 22:49

NR. TX/RX3530

P.001

IT-0 2168

1030

03/23/04 12:11 FAX
05/03 '01 13:04 FAX 242 362 4733

OIL NASSAU

+++ BAYOIL ROU B

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DATE: DECEMBER 27, 2000

TO: BAYOIL SUPPLY AND TRADING LIMITED
ATTN: DAPHNE McDONALD
FAX: 242 362 4733

WE WOULD LIKE TO CONFIRM THE FOLLOWING PURCHASE/SALE AGREEMENT
BETWEEN ITALTECH Srl AND BAYOIL SUPPLY AND TRADING LIMITED
REFERENCE SOMO CONTRACT NO. M/09/07.

SELLER: ITALTECH Srl
P.O. BOX 300
LIVORNO, ITALY

BUYER: BAYOIL SUPPLY AND TRADING LIMITED
P.O. BOX CB12918
NASSAU BAHAMAS

GRADE: KIRKUK CRUDE OIL OF NORMAL EXPORT QUALITY AS MADE
AVAILABLE AT THE TIME OF LOADING AT CEYHAN

BASRAH LIGHT CRUDE OIL OF NORMAL EXPORT QUALITY AS
MADE AVAILABLE AT THE TIME OF LOADING AT MINA AL
BAJR

QUANTITY: 4,000,000 NET U.S. BARRELS OF KIRKUK CRUDE OIL
PLUS/MINUS FIVE PERCENT TERMINAL OPERATIONAL
TOLERANCE..

4,000,000 NET U.S. BARRELS OF BASRAH LIGHT CRUDE
OIL PLUS/MINUS FIVE PERCENT TERMINAL OPERATIONAL
TOLERANCE.

DELIVERY: FOB CEYHAN AND FOB MINA AL BAJR DURING DATE RANGE
TO BE NOMINATED. SUBJECT TO FINAL TERMINAL
ACCEPTANCE OF VESSELS TO BE NOMINATED.

IF THE A/M LOADING PERIOD IS SUBSEQUENTLY AMENDED
DUE TO CHANGES IN THE DELIVERY SCHEDULE CAUSED BY
PRODUCTION CHANGES, WEATHER, OPERATIONAL MATTERS OR
CIRCUMSTANCES BEYOND THE SELLERS REASONABLE
INFLUENCE, SELLER WILL WITHOUT DELAY ADVISE BUYER
OF SUCH NEW LOADING PERIOD AND CONSEQUENCES OF SUCH

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Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 76

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05/03 '01 13:04 FAX 242 382 4733

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COMPLETION OF DISCHARGE AT DISCHARGE PORT (TELEX OR FACSIMILE ACCEPTABLE).

3. 3/3 ORIGINAL BILLS OF LADING ISSUED OR ENDORSED TO THE ORDER OF BAYOIL SUPPLY AND TRADING LIMITED AND OTHER NORMAL LOADPORT SHIPPING DOCUMENTS.

IN THE EVENT THAT DOCUMENTS ARE UNAVAILABLE PRIOR TO THE PAYMENT DUE DATE, BUYER WILL PAY SELLER AGAINST PRESENTATION OF DOCUMENTS 1. AND 2. ABOVE AND SELLER'S LETTER OF INDEMNITY IN A FORMAT ACCEPTABLE TO THE BUYER SIGNED BY AN AUTHORIZED OFFICER OF THE SELLER AND CO-SIGNED BY AN AUTHORIZED OFFICER OF SELLER'S BANK.

IF THE PAYMENT DUE DATE FALLS ON A SATURDAY OR ON A FEDERAL BANKING HOLIDAY OTHER THAN A MONDAY FEDERAL BANKING HOLIDAY, PAYMENT WILL BE EFFECTED ON THE NEXT PRECEDING FEDERAL BANKING BUSINESS DAY. IF PAYMENT DUE DATE FALLS ON A SUNDAY OR ON A MONDAY FEDERAL BANKING HOLIDAY PAYMENT WILL BE EFFECTED ON THE NEXT SUCCEEDING FEDERAL BANKING BUSINESS DAY.

BUYER SHALL, AS INSTRUCTED BY SELLER FROM TIME TO TIME, OPEN A LETTER OF CREDIT IN STANDARD FORMAT IN FAVOUR OF THE UNITED NATIONS, UNDER THE NAME OF ITALTECH S.R.L.

INSPECTION: LOADING OF ANY SHIPMENT OF CRUDE OIL SHALL BE SUBJECT TO THE AUTHORISATION OF THE INSPECTORS NOMINATED BY THE UNITED NATIONS AT THE PORT OF LOADING.

THE INSPECTORS SHALL ALSO HAVE THE AUTHORITY TO STOP THE LOADING IF THEY DETERMINE THAT THERE IS ANY EVIDENCE OF IRREGULARITY.

TITLE & RISK: TITLE AND RISK TO THE CRUDE OIL SOLD HEREUNDER SHALL PASS FROM SELLER TO BUYER AT THE TIME WHEN THE OIL PASSES THE FLANGE CONNECTION BETWEEN THE DELIVERY HOSE AND THE VESSEL'S PERMANENT HOSE CONNECTION AT LOADPORT, AT WHICH POINT SELLER'S RESPONSIBILITY SHALL CEASE.

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LAW: THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF ENGLAND (WITHOUT REFERENCE TO ANY CONFLICT OF LAW RULES AND WITHOUT RECOURSE TO ARBITRATION). THE U.N. CONVENTION ON CONTRACTS FOR THE INTERNATIONAL SALE OF GOODS (1980) SHALL NOT APPLY TO THIS AGREEMENT. EACH PARTY EXPRESSLY SUBMITS TO THE JURISDICTION OF THE HIGH COURT OF LONDON WITHOUT RECOURSE TO ARBITRATION.

DESTINATION: THE BUYER UNDERTAKES THAT THE CRUDE OIL DELIVERED UNDER THIS AGREEMENT SHALL NOT BE IMPORTED BY ITSELF OR OTHERS TO ANY DESTINATION PROHIBITED BY THE GOVERNMENT'S COUNTRY IN WHICH THE CRUDE OIL WAS PRODUCED WITHOUT SELLER'S PRIOR ACCEPTANCE.

WARRANTIES: THERE ARE NO GUARANTEES, OR WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR SUITABILITY OF THE OIL FOR ANY PARTICULAR PURPOSE OR OTHERWISE, WHICH EXTEND BEYOND THE DESCRIPTION OF THE FACE HEREOF.

ASSIGNMENT: NEITHER OF THE PARTIES TO THE AGREEMENT SHALL WITHOUT THE PREVIOUS CONSENT IN WRITING OF THE OTHER PARTY (WHICH SHALL NOT BE UNREASONABLY WITHHELD OR DELAYED) ASSIGN THE AGREEMENT OR ANY RIGHTS OR OBLIGATIONS HEREUNDER.

IN THE EVENT OF AN ASSIGNMENT IN ACCORDANCE WITH THE TERMS OF THIS SECTION, THE ASSIGNOR SHALL NEVERTHELESS REMAIN RESPONSIBLE FOR THE PROPER PERFORMANCE OF THE AGREEMENT. ANY ASSIGNMENT NOT MADE IN ACCORDANCE WITH THE TERMS OF THIS SECTION SHALL BE VOID.

FORCE MAJEURE: NEITHER SELLER NOR BUYER SHALL BE LIABLE IN DAMAGES FOR ANY FAILURE OR DELAY IN PERFORMANCE OF ANY OBLIGATIONS HEREUNDER, OTHER THAN THE OBLIGATION TO MAKE PAYMENT, WHERE SUCH FAILURE OR DELAY IS CAUSED BY FORCE MAJEURE, BEING DEFINED AS ANY EVENT, OCCURRENCE OR CIRCUMSTANCE REASONABLE BEYOND THE CONTROL OF THE PARTY CLAIMING FORCE MAJEURE,

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INCLUDING WITHOUT PREJUDICE TO THE GENERALITY OF THE FOREGOING, FAILURE OR DELAY CAUSED BY OR RESULTING FROM ACTS OF GOD, STRIKES, LABOR DISPUTES, FIRES, FLOODS, WARS (WHETHER DECLARED OR UNDECLARED), RIOTS, PERILS OF THE SEAS, EMBARGOS, RESTRICTIONS IMPOSED BY ANY GOVERNMENTAL AUTHORITY (INCLUDING ALLOCATIONS, PRIORITIES, REQUISITIONS, QUOTAS AND PRICE CONTROLS) (I.E., NONE OF WHICH ARE TO BE THE RESULT OF NEGLIGENCE ON THE PART OF THE PARTY CLAIMING FORCE MAJEURE). THE PARTY CLAIMING FORCE MAJEURE SHALL GIVE WRITTEN NOTICE THEREOF TO THE OTHER PARTY WITHIN FORTY-EIGHT (48) HOURS OF THE OCCURRENCE THEREOF, STATING IN REASONABLE DETAIL THE CAUSE AND THE EXPECTED DURATION. THE AFFECTED PARTY SHALL USE REASONABLE DILIGENCE TO REMOVE THE FORCE MAJEURE SITUATION AS QUICKLY AS POSSIBLE. HOWEVER, NO PARTY SHALL BE REQUIRED TO SETTLE AGAINST ITS WILL ANY STRIKE OR LABOR DISPUTE. THE TIME OF SELLER TO MAKE OR BUYER TO RECEIVE DELIVERY HEREUNDER SHALL BE EXTENDED DURING ANY PERIOD IN WHICH DELIVERY SHALL BE DELAYED OR PREVENTED BY REASON OF ANY OF THE FOREGOING CLAUSES, UP TO A TOTAL OF THIRTY (30) DAYS. IF ANY DELIVERY HEREUNDER SHALL BE SO DELAYED OR PREVENTED FROM DISCHARGING ITS CARGO FOR MORE THAN THIRTY (30) DAYS, EITHER PARTY MAY TERMINATE THIS CONTRACT WITH RESPECT TO SUCH DELIVERY UPON WRITTEN NOTICE TO THE OTHER PARTY.

THE PARTY WHOSE PERFORMANCE IS SO AFFECTED SHALL IMMEDIATELY NOTIFY THE OTHER PARTY HERETO INDICATING THE NATURE OF SUCH A CAUSE AND TO THE EXTENT POSSIBLE, INFORM THE OTHER PARTY OF THE EXPECTED DURATION OF THE FORCE MAJEURE EVENT(S).

LAYTIME AND DEMURRAGE: PER SOMO TERMS AND CONDITIONS

OTHER TERMS
AND CONDITIONS: WHERE NOT IN CONFLICT WITH THE ABOVE, THE SOMO GENERAL CONDITIONS FOR CRUDE OIL SALES CONTRACT SHALL APPLY.

OPERATIONAL

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CONTACTS: BAYOIL SUPPLY AND TRADING LIMITED
DARLEEN SAMAYOA
TEL: 713 224 7100 EXTENSION 23
FAX: 713 224 8101
TLX: 408368232

ENTIRE AGREEMENT: ONCE MUTUALLY AGREED TO IN WRITING THIS CONTRACT CONTAINS THE ENTIRE AGREEMENT BETWEEN BUYER AND SELLER WITH RESPECT TO THE SUBJECT MATTER HEREOF AND ALL PROPOSALS, NEGOTIATIONS AND REPRESENTATIONS BETWEEN THEM WITH REFERENCE THERETO ARE MERGED HEREIN.

SPECIAL CONDITIONS:
SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 986 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 986(1995), SCR 1111(1997), SCR 1143(1997) AND SCR 661(1990).

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE TO SOME BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING THE CRUDE OIL SOLD TO BUYER HEREUNDER.

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH A BREACH OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGEMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED, REASONABLE ATTORNEYS FEES AND DISBURSEMENTS), BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN

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FINALLY PROVEN LIABLE FOR BREACH OF THE PRESENT WARRANTY BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION AND THE CERTIFICATE OF ORIGIN UPON VESSEL'S DEPARTURE FROM THE LOADPORT.

ADDITIONAL TERMS OR TERMS DIFFERENT FROM THOSE SET FORTH HEREIN SHALL BE CONSTRUED AS PROPOSALS FOR ADDITIONS TO THE CONTRACT AND SHALL NOT BECOME PART OF THE CONTRACT UNLESS EXPRESSELY AGREED TO BY SUPPLEMENTAL TELEK.

PLEASE CONFIRM, IN WRITING, THAT THE ABOVE CONTRACT ACCURATELY REFLECTS YOUR UNDERSTANDING OF THIS CONTRACT.

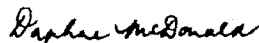
Sellers:



Augusto Giangrandi

ITALTECH S.R.L.

Buyers:



Daphne McDonald

Manager

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ITALTECH S.r.l.

/MAIL: P.O. BOX 300 -
LIVORNO
TELEX: 500170 MOTSOIT
FAX: 0586 421223
PHONE: 0586 421221
P.IVA:
0103195049+0

Sede legale e stabilimento: Via G.B. Guarnini, 24 - 57121 LIVORNO - ITALY

TO: BAYOIL SUPPLY & TRADING LIMITED
ATTN: DAPHNE MCDONALD
FAX: 242 362 4733

FROM: ITALTECH S.R.L.

DATE: JANUARY 22, 2001

REF: PURCHASE/SALE AGREEMENT DATED DECEMBER 27, 2000
SOMO REF: M/09/07
AMENDMENT NO. 1

DEAR SIR:

REGARDING ABOVE REFERENCED CONTRACT, WE HEREBY AMEND AS FOLLOWS:

1. INCREASE QUANTITY AS FOLLOWS:

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH	11,000,000 BBLS	AL BAKR
KIRKUK	6,000,000 BBLS	CRYHAN

WE HAVE ATTACHED THE UNITED NATIONS APPROVAL LETTER FOR YOUR REFERENCE.

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

REGARDS,
ITALTECH S.R.L.


AUGUSTO GIANRANDI
CHAIRMAN

Capitale Sociale I.V. 198.000.000 - Tribunale Livorno n. 15244 - C.C.I.A.A. 93338 - Pos. Import/Export 1003694

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 76

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ITALTECH S.r.l.

/MAIL: P.O. BOX 300 -
LIVORNO
TELE: 500170 MOTO 1
FAX: 0588 421221
PHONE: 0588 421221
P.IVA:
010318504940

Sede legale e stabilimento: Via G.B. Guarnini, 24 - 57121 LIVORNO - ITALY

TO: BAYOIL SUPPLY & TRADING LIMITED
ATTN: DAPHNE MCDONALD
FAX: 242 362 4733

FROM: ITALTECH S.R.L.

DATE: 7 FEBRUARY, 2001

REF: PURCHASE/SALE AGREEMENT DATED DECEMBER 27, 2000
SOMO REF: M/09/07
AMENDMENT NO. 2

DEAR SIR:

REGARDING ABOVE REFERENCED CONTRACT, WE HEREBY AMEND AS FOLLOWS:

1. INCREASE QUANTITY AS FOLLOWS:

<u>TYPE OF CRUDE</u>	<u>QUANTITY</u>	<u>PORT OF LOADING</u>
BASRAH	17,000,000 BBLs	AL BAKR
KIRKUK	8,000,000 BBLs	CEYHAN

WE HAVE ATTACHED THE UNITED NATIONS APPROVAL LETTER FOR YOUR REFERENCE.

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

REGARDS,
ITALTECH S.R.L.

A handwritten signature in black ink, appearing to read 'Augusto Giangrandi', is written over the typed name and title.

AUGUSTO GIAGRANDE
CHAIRMAN

Capitale Sociale I.V. 198.000.000 - Tribunale Livorno n. 15544 - C.C.I.A.A. 9335F - Pos. Import /Export 1002654

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 76

SNT045528

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0209
29/12/00

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0100 dated 01/12/00

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "AMAZON FALCON" B/L date 29.12.00 - Quantity 2,022,854 BBL	0.17 per bbl	343,885=
Euro Three Hundred Forty Three Thousand Eight Hundred and Eighty Five only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجيت اي ام - ص.ب : ١٢٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 2103

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 77

OIL SELLING CONTRACT N° AB0100 BETWEEN ALWASEL & BABEL AND
ITALTECH DATED DECEMBER 1st, 2000.

WHEREAS

- A. ITALTECH Srl is an Italian Company established in Livorno, Via G.B. Guarini 24, ITALY, represented by Mr Augusto Giangrandi, President,
- B. ITALTECH Srl registered to the U.N. as trader of oil from Iraq,
- C. ITALTECH has an organisation in Bagdad, Iraq, capable of signing and managing contracts with the Iraqi Government and purchasing oil in the frame of the Oil for Food U.N. Programme,
- D. ALWASEL & BABEL L.L.C. (Dubai) is a U.A.E. Company established in Dubai, P.O. Box 638, represented by Mr Abdullah Lootah.
- E. ALWASEL & BABEL L.L.C. (Dubai) can assign allocation of oil from SOMO to ITALTECH

ITALTECH agree to buy oil allocate by SOMO to ALWASEL & BABEL and assigned to Italtech at the following conditions:

SELLER:

ALWASEL & BABEL GENERAL TRADING L.L.C.
P.O. BOX 638 – DUBAI – U.A.E.

BUYER:

ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO, ITALY

QUALITY:

Kirkuk or Bashra light crude oil of quality made available at the time of the loading the shipment at the loading terminal.

QUANTITY: 2,000,000 BBL + - 5%

DELIVERY: DECEMBER 2000

COMPENSATION:

ITALTECH will pay to ALWASEL & BABEL a fee of 0.17 Euro per barrel on the quantity exposed in the Bill of Lading.

DESTINATION:

Europe/USA

PAYMENT:

On 30th day from bill of lading date in Euro to account designated by ALWASEL & BABEL.

Payment should be made upon presentation of Seller Invoice.

LAW:

This contract shall be governed and be construed in accordance with U.A.E. law. The parties hereto expressly agree that application of the United Nations Convention on Contracts for the International Sale of Goods 1980 is hereby excluded pursuant to article 6 of the Convention.

Three arbitrators appointed in accordance with the said rules shall settle all claims under this contract under the rules of arbitration of the International Chamber of Commerce. The president of the arbitration tribunal shall be a lawyer chosen and approved by both Parties.

The arbitration shall take place in Dubai, U.A.E.

The language to be used in the arbitration proceedings shall be English.

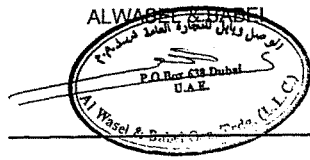
OTHER CONDITIONS (VALID ONLY IF ALWASEL & BABEL IS THE DIRECT LIFTER OF THE CRUDE OIL):

If requested by buyer, seller shall provide buyer with a statement of facts issued by UN appointed inspector confirm that the relevant vessel was loaded under terms and conditions of the United Nations oil-for-food arrangement.

SPECIAL CONDITIONS:

Alwaseel & Babel warrants that the crude oil sold to buyer pursuant to this contract was obtained pursuant to all necessary approvals and in accordance with all applicable procedures of the United Nations (U.N.) resolution 986 and the U.N. security council committee established by SCR 661 (1990).

Alwaseel & Babel specifically warrants that no surcharge or other payment was made to SOMO by the seller, or to Alwaseel & Babel knowledge by any third party, outside the U.N. escrow account in obtaining the crude oil sold to buyer hereunder.




ITALTECH Srl

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0212
31/12/00

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

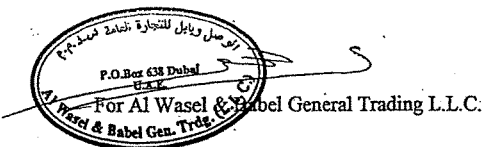
Contract Number: AB0200 dated 01/12/00

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "SEA WORLD" B/L date 31.12.00 - Quantity 629,942 BBL	0.17 per bbl	107,090=
Euro One Hundred seven Thousand and Ninety only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Rigga Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تالكس : ٤٥٦٩٣ لوجست اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 2081

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0193
20/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

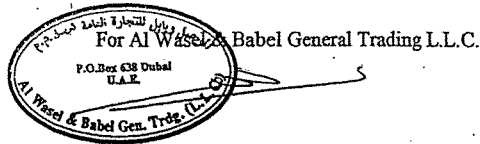
Contract Number: AB0101 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "TINA 3" B/L date 20.01.01 - Quantity 2,371,092 BBL	0.17 per bbl	403,086=
Euro Four Hundred Three Thousand and Eighty Six only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

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(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسجل ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجست اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-02066

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0213
21/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0201 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "ASTRO BETA" B/L date 21.01.01 - Quantity 1,883,686 bbl	0.17 per bbl	320,227=
Euro Three Hundred Twenty Thousand Two Hundred and Twenty seven only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسحوق ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجت اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0214
23/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0301 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "HELLESPONT PARADISE" B/L date 23.01.01 - Quantity 2,103,854 bbl	0.17 per bbl	357,655=
Euro Three Hundred Fifty Seven Thousand Six Hundred and Fifty Five only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تلاكس : ٤٥١٩٣ لوجت اي ام - ص.ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

١٢-٠٢٠٢٤

1046



بسم الله الرحمن الرحيم

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0220
24/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0401 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "GOLDEN FOUNTAIN" B/L date 24.01.01 - Quantity 2,007,757 bbl	0.17 per bbl	341,319=
Euro Three Hundred Forty One Thousand Three Hundred and Nineteen Only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف: ٢٨٥٧٧٢٨ - فاكس: ٢٨٥٨٨٩٩ - بلكسن: ٤٥١٩٤ لوجيت أي إم - ص ب: ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04-2857738 - Fax: 04-2858899 - Telex: 45693 LOGET EM - P.O. Box 638 - Dubai - United Arab Emirates

IT-02017

1047



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

7/3

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0220
24/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0401 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "GOLDEN FOUNTAIN" B/L date 24.01.01 - Quantity 2,007,757 bbl	0.17 per bbl	341,319=
Euro Three Hundred Forty One Thousand Three Hundred and Nineteen Only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

R8975

Ricevuto il 20/1/01

REG.: 87

Commessa C. Costo

Conto msq.: Serie

GEN. TAKE



IT 3723

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (أرأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩٩ - تليكس : ٤٥٦٩٣ لوجت أي ام - ص.ب : ٦٣٨ دبي - الإمارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 456931 NGCT EM - P.O. Box 639 Dubai United Arab Emirates

1048



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0221
27/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0501 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "AMAZON FALCON" B/L date 27.01.01 - Quantity 2,150,170 bbl	0.17 per bbl	365,529=
Euro Three Hundred Sixty Five Thousand Five Hundred and Twenty Nine only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع : ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجست اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax: 04 - 2858899 - Telex : 45693 LOGET.EM - P.O.Box: 638, Dubai, United Arab Emirates.

١٧ ٠ ٢٠٠٠

1049



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0221
27/01/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0501 dated 05/01/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "AMAZON FALCON" B/L date 27.01.01 - Quantity 2,150,170 bbl	0.17 per bbl	365,529=
Euro Three Hundred Sixty Five Thousand Five Hundred and Twenty Nine only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Waseel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

18874
Ricevuto il 20/01/01
REG. 86
Commissione C. Costo
Contenuto Serie
BENEUTANE



For Al Waseel & Babel General Trading L.L.C.

IT 3724

1936,27 = 207462,837

(Paid up Capital Dhs. 3,000,000) E-mail: jslotah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف: ٢٨٥٧٧٣٨ - فاكس: ٢٨٥٨٨٩٩ - تليكس: ٤٥١٩٢ لوجت اي ام - ص.ب: ١٢٨ دبي - الإمارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1050



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0222
10/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

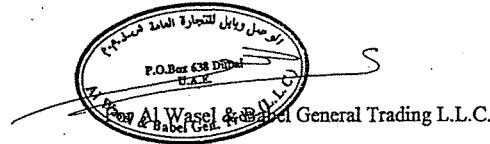
Contract Number: AB0601 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "AMAZON EAGLE" B/L date 10.02.01 - Quantity 2,140,302 bbl	0.17 per bbl	363,851=
Euro Three hundred Sixty Three Thousand Eight Hundred Fifty One only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Waseel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhfs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف: ٢٨٥٧٧٢٨ - فاكس: ٢٨٥٨٨٩٩ - تليكس: ٤٥١٩٢ لوغت اي ام - ص.ب: ٦٣٨ دبي - الامارات العربية للتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1939

1051



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0222
10/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0601 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "AMAZON EAGLE" B/L date 10.02.01 - Quantity 2,140,302 bbl	0.17 per bbl	363,851=
Euro Three hundred Sixty Three Thousand Eight Hundred Fifty One only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

R 8973
Ricevuto il 20/02/01
REG.: 85
Commissa C. Costo
Cent. mag. Serie
LEFFE TIME



1936,27 = 404513,46 IT 3725

(Paid up Capital Dhs. 3,000,000)

E-mail: islootah@emirates.net.ae

(أرض مال المدفوع 3,000,000 درهم)

هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - ص.ب : ١٢٨ دبي - الامارات العربية المتحدة

Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1052



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0229
10/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0701 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "OLYMPIA SPIRIT" B/L date 18.02.01 – Quantity 2,607,148 bbl	0.17 per bbl	443,215=
Euro Four Hundred Forty Three Thousand Two Hundred and Fifteen only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name:- Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhfs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجيت اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1922

1053



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0229
10/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0701 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "OLYMPIA SPIRIT" B/L date 18.02.01 – Quantity 2,607,148 bbl	0.17 per bbl	443,215=
Euro Four Hundred Forty Three Thousand Two Hundred and Fifteen only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Waseel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

18572

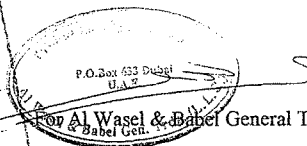
Ricavato il Abulo

REG. 84

Commissa C. Costo

Conto mag. Serie

EENE TARE



PAGATO

IT 3726

(Paid up Capital Dhls. 3,000,000) E-mail: islootah@emirates.net.ae (أرسل مال المدفوع 3,000,000 درهم)

هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - ص ب : ١٢٨ دبي - الامارات العربية المتحدة

Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 456931 OGFT FM - P.O. Box : 533 - Dubai - United Arab Emirates

193627 = 858183908

1054



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0230
19/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0801 dated 01/12/00

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "TINA 4" B/L date 19.02.01 - Quantity 2,376,927 bbl	0.17 per bbl	404,078=
Euro Four Hundred Four Thousand and Seventy Eight only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



For Al Wasel & Babel General Trading L.L.C.

(Paid up Capital Dhfs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال للسفوح ٣.٠٠٠.٠٠٠ درهم)
هاتف: ٢٨٥٧٧٢٨ - فاكس: ٢٨٥٨٨٩٩ - تليكس: ٤٥٦٩٢ لوجت اي ام - صرب: ١٢٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1896

1055



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0230
19/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0801 dated 01/12/00

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "TINA 4" B/L date 19.02.01 - Quantity 2,376,927 bbl	0.17 per bbl	404,078=
Euro Four Hundred Four Thousand and Seventy Eight only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Waseel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

Ricevuto il 20/02/01
REG.: 83
Commissione C. Conto
Conto magli. Stato
PAGATO
P.O. Box 632 Dubai
For Al Waseel & Babel General Trading L.L.C.
Babel Gen.

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع 3,000,000 درهم)
هاتف : 2857738 - فاكس : 2858899 - تالكس : 2858899 - لوجت اي ام - ص ب : 178 دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 456931 OGFT EM - P.O. Box : 632 Dubai - United Arab Emirates

IT 3727

1056



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : _____ التاريخ :

INVOICE

INVOICE NUMBER 0210
27/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0901 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "GOLDEN FOUNTAIN" B/L date 27.02.01 - Quantity 2,002,056 bbl	0.17 per bbl	340,350=
Euro Three Hundred Forty Thousand Three hundred and Fifty only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



Al Wasel & Babel General Trading L.L.C.

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسجل ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨١٩ - تلاكس : ٤٥١٩٢ لوجت اي ام - ص.ب : ١٢٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1875

1057



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0210
27/02/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB0901 dated 01/02/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "GOLDEN FOUNTAIN" B/L date 27.02.01 – Quantity 2,002,056 bbl	0.17 per bbl	340,350=
Euro Three Hundred Forty Thousand Three hundred and Fifty only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

Ricevuto il 27/02/01
REG. 82
C. m. 333 C. Costo
Conto m. 333 Serie
GENETARE



1936.27 = 659 009 695

IT 3728

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجيت اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1058



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0194
11/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1001 dated 01/13/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "BERGE BOSS" B/L date 11.03.01 - Quantity 2,059,910 bbl	0.17 per bbl	350,185=
Euro Three Hundred Fifty Thousand and one Hundred and Eighty Five only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



For Al Wasel & Babel General Trading L.L.C.

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسجوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجت اي ام - ص.ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04-2857738 - Fax: 04-2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1852

1059



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0194
11/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1001 dated 01/13/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "BERGE BOSS" B/L date 11.03.01 - Quantity 2,059,910 bbl	0.17 per bbl	350,185=
Euro Three Hundred Fifty Thousand and one Hundred and Eighty Five only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

2006/01
R.980
P.O. Box 638 Dubai U.A.E.
For Al Wasel & Babel General Trading L.L.C.
IT 3718
1936 27 2 678 052 440

(Paid up Capital Dhs. 3,000,000) E-mail: isloofah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجستك دبي - ٢٢٨ - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1060



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0197
12/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

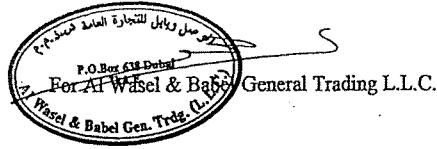
Contract Number: AB1101 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "OLYMPIC BREEZE" B/L date 12.03.01 - Quantity 1,959,234 bbl	0.17 per bbl	333,070=
Euro Three Hundred Thirty Three Thousand and Seventy only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - ص ب : ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1825

1061



بسم الله الرحمن الرحيم

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0197
12/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1101 dated 01/03/01

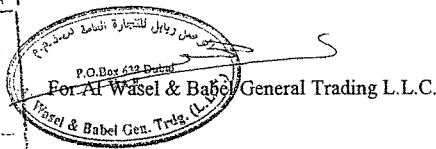
Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "OLYMPIC BREEZE" B/L date 12.03.01 - Quantity 1,959,234 bbl	0.17 per bbl	333,070=
Euro Three Hundred Thirty Three Thousand and Seventy only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

Ricevuto il 20/03/01
REG.: 91
Commissa C. Costo
Conto mag. Serie
BENE TARE



IT 3719

(Paid up Capital: Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - ص.ب : ١٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1062



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0198
15/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

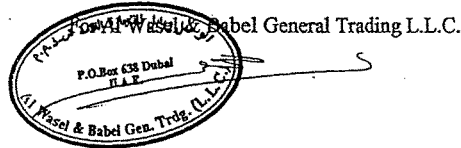
Contract Number: AB1201 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "MARINER" B/L date 15.03.01 – Quantity 1,910,662 bbl	0.17 per bbl	324,813=
Euro Three Hundred Twenty Four Thousand Eight Hundred and Thirteen only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - صرب : ١٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1808

1063



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0198
15/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1201 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "MARINER" B/L date 15.03.01 - Quantity 1,910,662 bbl	0.17 per bbl	324,813=
Euro Three Hundred Twenty Four Thousand Eight Hundred and Thirteen only			

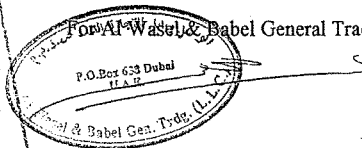
The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

R. 8978

Ricevuto il 27/03/01
REG. n. 90
Commasse C. Costo
Conto mag. Serie
ESENTARE



IT 3720

1936,27 = 628925668

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٢٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥١٩٣ لوجت اي ام - ص ب : ٦٣٨ دبي - الإمارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1064



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الوصول وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : تاريخ :

INVOICE

INVOICE NUMBER 0199
22/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1401 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "HELLESPONT PARADISE" B/L date 22.03.01 - Quantity 2,073,230 bbl	0.17 per bbl	352,449=
Euro Three Hundred Fifty Two Thousand Four Hundred and Forty Nine only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مسال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨١٩ - تليكس : ٤٥١٩٣ لوجت إي إم - ص.ب : ١٢٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1794

1065



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ
 الوصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICEINVOICE NUMBER 0199
22/03/01

Messrs:
ITALTECH Srl
 Via G.B. Guarini, 24
 57121 LIVORNO
 Fax 00 39 0586 859373

Contract Number: AB1401 dated 01/03/01

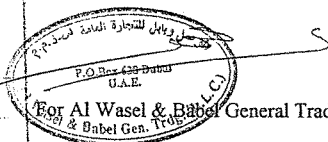
Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "HELLESPONT PARADISE" B/L date 22.03.01 – Quantity 2,073,230 bbl	0.17 per bbl	352,449=
Euro Three Hundred Fifty Two Thousand Four Hundred and Forty Nine only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
 Al Riggah Road Branch
 P.O. Box No. 5550
 Dubai, U.A.E.
 A/C Name: Al Wasel and Babel General Trading L.L.C.
 A/C No. : 20-447-3006-2
 Swift Code: ADCBAEAA060 ١٢٩٦٦

PAGATO

Ricevuto il 22/03/01
 REG.: 89
 Commessa: C. Costo
 Conto magg.: Conto
 ENEBUTAKE

For Al Wasel & Babel General Trading L.L.C.
Al Wasel & Babel Gen.

IT 3721

(Paid up Capital Dh. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣,٠٠٠,٠٠٠ درهم)
 هاتف : ٢٨٥٧٧٣٨ - فاكس : ٢٨٥٨٨٩٩ - تليكس : ٤٥٦٩٣ لوجت اي ام - ص ب : ٦٣٨ دبي - الإمارات العربية المتحدة
 Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

1066



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date : التاريخ :

INVOICE

INVOICE NUMBER 0205
22/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1301 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "SETTEBELLO 4" B/L date 22.03.01 - Quantity 2,100,011 bbl	0.17 per bbl	357,002=
Euro Three Hundred Fifty seven Thousand and Two only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO



(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المدفوع ٣.٠٠٠.٠٠٠ درهم)
هاتف: ٢٨٥٧٧٣٨ - فاكس: ٢٨٥٨٨٩٩ - تليكس: ٤٥١٩٣ لوجست اي ام - ص ب: ٦٣٨ دبي - الامارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

IT-0 1786

1067



بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

الواصل وبابل للتجارة العامة (ش.ذ.م.م.)
ALWASEL & BABEL GENERAL TRADING (L.L.C.)

Date :

INVOICE

INVOICE NUMBER 0205
22/03/01

Messrs:
ITALTECH Srl
Via G.B. Guarini, 24
57121 LIVORNO
Fax 00 39 0586 859373

Contract Number: AB1301 dated 01/03/01

Item	Description	Fee Euro	Amount Euro
1	Selling of Iraq oil allocation for lifting "SETTEBELLO 4" B/L date 22.03.01 – Quantity 2,100,011 bbl	0.17 per bbl	357,002=
Euro Three Hundred Fifty seven Thousand and Two only			

The Invoice shall be paid within 30 days with T/T transfer to the following bank:

Abu Dhabi Commercial Bank
Al Riggah Road Branch
P.O. Box No. 5550
Dubai, U.A.E.
A/C Name: Al Wasel and Babel General Trading L.L.C.
A/C No. : 20-447-3006-2
Swift Code: ADCBAEAA060

PAGATO

Ricevuto il 20/03/01
REG.: 88
Commissa C. Costo
Conto mag.: Serie
BENE ITARE



1936,27 = 691257263

IT 3722

(Paid up Capital Dhs. 3,000,000) E-mail: islootah@emirates.net.ae (رأس مال المسفوق درهم)
هاتف: ٢٨٥٧٧٢٨ - فاكس: ٢٨٥٨٨٩٩ - تليكس: ٤٥٦٩٣ لوجت اي ام - ص.ب: ٦٣٨ دبي - الإمارات العربية المتحدة
Tel.: 04 - 2857738 - Fax : 04 - 2858899 - Telex : 45693 LOGET EM - P.O. Box : 638 - Dubai - United Arab Emirates

23 August, 1996

TO: S.O.M.O. - Baghdad
ATTN: Mr. S. Hassan
Mr. N. Farjo

VIA FAX: 00964-2853925

Gentlemen:

In recent days we have been able to examine the key components of typical Saudi price formula and general terms in order to meet S.O.M.O.'s request to propose a text of terms with a similar structure. We, therefore, submit the enclosed revised draft proposal which more closely resembles the Saudi structure and meets other guidelines requested by S.O.M.O. The key revisions are as follows:

First, S.O.M.O. has requested earlier price periods than the Saudi (50 day after B/L) period in order to avoid provisional payments and possible complication with escrow accounts which we can accommodate by using the period 20-25 day after B/L and using WTI 2nd month quotes which correspond to quotes relevant to Saudi price dates. This should make it commensurate to Saudi formula and solve your concerns.

Please also note that under costs, we are prepared to consider eliminating the fee for lightering. We have debated this issue internally as some of your major buyers are able to go to Loop - Caribs. or other ports to fully discharge their cargo without lightering, whereas our smaller refiners do not have this advantage. We do not feel it is fair that some buyers will have to pay for this significant burden while others will not have to. However, we are prepared to eliminate this cost provided all other terms and conditions are acceptable to you.

We look forward to discussing our proposal with you at your earliest convenience. We understand that you are sending some representatives to New York and would be happy to meet with them there in an effort to clarify any points on this proposal prior S.O.M.O.'s discussions with the U.N.

We look forward to your favourable response and welcome any comments or questions you may have.

Best regards,

David B. Chalmers, Jr.
President
Bayoil SA

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 84

BAY04-01716



BAYOIL

TO: S.O.M.O.
 ATTN: Mr. Saddam Hassan
 FROM: David B. Chalmers, Jr.
 DATE: January 31, 1997
 RE: U.S. Market Pricing

With respect to our planning for next deliveries under our contract to U.S. refiners, we understand that the current price formula mechanism is substantially uncompetitive since the original period September 1996 price mechanism was established.

We understand that under the procedures established with the U.N. that S.O.M.O. may indicate a change in price formulas particularly after the first month if conditions so warrant. In this connection, we would propose that such a change be submitted to the U.N. in order that the intended U.S. refiners will accept delivery of Basrah Light from our company based on fair market values.

The particular components of the price mechanism that is relevant to our position and the market comparisons are evaluated and outlined as followed.

1. Basrah Light / W.T.I. Differential

- A. The original differential (September) of WTI -\$4.05 had a component of freight cost increases since September of approximately \$0.25/bbl, the current formula does not reflect this increase. (WS. 47 1996 flat rates versus WS. 55 1997 flat rates).
- B. The market assessment and comparisons to alternative grades is presumed to be included in the original (September) price formula of W.T.I. -\$4.05 (i.e. W.T.S., Venezuelan, Mexican, other grades).

As of today, the relative change in market differentials for the above grades since September has been as follows:

W.T.S. September = \$ W.T.I.	-\$1.30	versus today	-\$1.95
VENZ. September = (FOB) \$ WTI	-\$1.80	versus today	-\$3.00
MEXICAN Sept. = (FOB) \$ WTI	-\$1.80	versus today	-\$3.00

BAY04-00455

BAYOIL SA-NASSAU BRANCH

PO BC

Permanent Subcommittee on Investigations
 PSI Minority Rpt - FN 85

733 TLX 20644

Page 2

B. Contd.

The differential (market) for alternative grades has widened between \$0.50 - \$1.20/bbl in the same period that Basrah Light F.O.B. formula has narrowed by \$0.45/bbl (\$4.05 - \$3.60).

The change in market differential based on market comparison can be concluded to be as little as \$0.95/bbl and as much as \$1.65/bbl.

2. Price Period:

The price period of 15 days after B/L as compared to N.O.R. price for alternative grades will result in up to 30 days earlier price for Basrah Light versus alternatives (including base case Saudi Light) which average this month would equal a \$0.65/bbl disadvantage of Basrah Light versus Arab Light and other grades resulting from this earlier pricing.

3. Proposal:

We would propose an immediate adjustment in the U.S. formula ex Al-Bakr to reflect the above circumstances as follows:

1. Pricing period adjustment to 50 days after B/L or use second month W.T.I. quotations.
2. Freight adjustment approximately \$0.20/bbl.
3. Market adjustment of a minimum \$0.70/bbl.

Sincerely,

David B. Chalmers, Jr.
For and on behalf of
Bayoil SA - Nassau Branch

BAY04-00456

1071

01/31/97 12:33

713 224 8101

BAYOIL

001

*** ACTIVITY REPORT ***

TRANSMISSION OK

TX/RX NO.	9595
CONNECTION TEL	2971910
CONNECTION ID	COASTAL CORP.
START TIME	01/31 12:31
USAGE TIME	01'46
PAGES	3
RESULT	OK

BAY04-00457

1072

** MESSAGE 31829 via FNET at 16:50:48 08/05/97 **

WLU:
BAY LB

54V05JCK2
GA:943212198

*

=2121988 80ND 1K
BAY LB

TO: S.O.N.O., BAGHDAD
ATTN: MR. N. FARJO

FROM: BAYOIL, HOUSTON
DAVID B. CHALMERS, JR.

DATE: AUGUST 5, 1997

DEAR MR. FARJO:

WE UNDERSTAND THAT YOU MAY BE CONSIDERING MUCH HIGHER NUMBERS THAN ANTICIPATED FOR BASRAN LIGHT AND KIRKUK CRUDE OIL. BAYOIL ALONG WITH MANY OF YOUR OTHER LOYAL CUSTOMERS WOULD BE VERY DISAPPOINTED IF S.O.N.O. DID NOT RECOGNIZE THE TREMENDOUS INCREASE IN FREIGHT SINCE OUR LAST AGREED PRICE IN MAY. AS YOU KNOW THE SAUDI ARAMCO FORMULA CLEARLY HAS A PROVISION WHICH ACCOMMODATES THIS AND SAUDI ARAMCO BUYERS IN AUGUST WILL BE COMPENSATED FOR ALMOST USD 0.60 CENTS PER BARREL FOR LIFTINGS TO THE U.S. WE UNDERSTAND THAT YOU MAY HAVE A BUYER WHO HAS OFFERED YOU A HIGHER PRICE, HOWEVER, WE BELIEVE IT IS MOST LIKELY THE BUYER IS GOING TO THE U.S. WEST COAST WHICH IS A VERY LIMITED AND A SIGNIFICANTLY DIFFERENT MARKET FROM THE REST OF THE NORTH AMERICAN MARKET. WE BELIEVE IT IS ONLY FAIR YOU SHOULD ASK THIS BUYER IF THIS IS INDEED THE INTENDED MARKET FOR THIS CARGO AND PERHAPS SOME SHOULD CONSIDER A TWO-TIERED PRICING FORMULA WHICH TAKES THIS INTO ACCOUNT.

YOUR CUSTOMERS WHO HAVE BEEN WITH YOU AND SUPPORTED YOU AND WHO WOULD ALWAYS SUPPORT S.O.N.O. SHOULD NOT BE SO SIGNIFICANTLY PENALIZED. WE HAVE ALL BEEN WAITING FOR A LONG TIME FOR THE OIL TO COME BACK ONTO THE MARKET AND OUR INDEPENDENT REFINERS WILL HAVE TO MAKE OTHER ACCOMMODATIONS SHORTLY. PLEASE DO NOT LET US AND OTHER GOOD CUSTOMERS DOWN.

SINCERELY,

DAVID B. CHAMERS, JR.

BAY LB

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** End of message **

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 86

BAY04-00327



BAYOIL

DAVID B. CHALMERS, JR.
PRESIDENTTO: United Nations Overseers
FAX: 212-963-1628No. of Pages: 2

FROM: David B. Chalmers, Jr

DATE: September 10, 1997

As per my telephone call with Mr. Kramer, I would appreciate the opportunity for a meeting with you on Friday morning, September 12th, to discuss the overall price formula adopted by the U.N., and in particular the proposed October formula being considered in connection with the rollover and consequential volumes expected for export before early December.

At the suggestion of Mr. Kramer, I would like to respectively submit as follows some of our viewpoints with respect to the conditions in the marketplace which would need to be taken into account in determining a formula as well as reference to our discussions on Friday.

I. Price Formula Freight Component

- Base formula for B. Light or A. Light F.O.B. posting less \$1.00 included a freight adjustment component established December 1996 consistent with the Saudi base rate 7.36/long ton which was relatively accurate through May 1996 with stable market conditions.
- Rates have increased since May approximately 30 WS points roughly equivalent to \$0.75/barrel. i.e. (last Bayoil vessel May 46 WS versus September average 76 WS points).
- At expected export levels similar to May for October/November, the market expectations are for consistently high rates.
- The August B. Light differential to A. Light included at \$0.10/barrel additional compensation for freight equating to less than 5 points WS.
- As Saudi formula includes a monthly freight adjustment which fully compensates for current freight costs (i.e. May flat Saudi rate = WS 46 versus expected September adjustment to be average 76 = \$0.75/ BBL).
- Average handling costs for shipping AG/US Gulf transhipped to Gulf ports including financing, lightering, other incremental costs regularly exceed \$0.75/barrel under normal conditions in addition to freight.

BAY04-01500

BAYOIL (USA) INC

600 TRAVIS, SUITE 6110 HOUSTON, TX 77002 713 222 7100 FAX: 713 224 8101 TLX: 3771825

Permanent Subcommittee on Investigations PSI Minority Rpt - FN 87

United Nations Overseers
Page 2

Conclusion:

- Expect freight/handling cost not covered by deduction within current Iraqi postings and further covered by alternative producer postings could be about \$0.65/barrel without further adjustments.

II. Market Differential (Saudi Posting) Adjustments

- Saudi postings have increased by \$0.10/barrel and \$0.20/ barrel respectively for September/October.
- Saudi posting changes are relevant for F.O.B. liftings but also apply to C.I.F. sales delivered during same month.

Conclusion:

- A modest increase in market differential for September was applicable, particularly as Iraq crude availability was cut off for two months (June-July) thereby affecting delivered September market conditions.
- Based on expected average production over 1 million barrels per day August - November or new Iraqi production, a \$0.20/barrel increase for October lifting would not be reflective of worldwide supply economics and should not be included in Iraq postings.
- Alternative crudes such as Kuwait crude with similar value based on A. Medium postings have up to \$1.00/barrel advantage (including freight adjustment).

We hope the above referenced market factors will be considered for future approval of Iraqi postings which we will be glad to discuss in more detail during our upcoming meeting.

Sincerely,



David B. Chalmers, Jr.

BAY04-01501



TO: United Nations Overseers
 FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: September 12, 1997

RE: Iraqi Crude Pricing U.S. Market Beginning October

I would like to thank you for the opportunity to meet Friday and I would like to further recap my impression of the position of the Overseers' regarding the pricing subject.

I believe it was agreed that a more permanent solution of including within the price mechanism a floating freight component which would change with the market is a good solution for all parties. In this connection, we shall endeavor to convince SOMO that such a mechanism will be beneficial and fair to all parties.

Meanwhile, we maintain during this interim period that there are two factors which need to be addressed and included in the October price formula to be representative of market conditions and fairly compare with other producer prices.

Firstly:

- There should be a downward adjustment to the formula for increased freight cost of at least \$0.50/barrel.

It was agreed in our meeting with the Overseers that the approximate base freight today would be approximately \$1.80/barrel.

It should be clear based on factual changes in the freight market demonstrated by the enclosed chart that over the past four months freight costs have increased by average of about \$0.60/barrel.

(i.e. Platts charts enclosed demonstrate WS 45-50 April/ May versus 65-70 August/September equalling a minimum of 20 points and a maximum of 30 points increase calculated as follows.

20 pts x 19.45 flat ÷ 7.38 = \$0.52/barrel

30 pts x 19.45 flat ÷ 7.38 = \$0.79/barrel

BAY04-01495

United Nations Overseers
Page 2

During the past four months since this overall freight market increase we see no evidence of any component changes in the Iraqi price formula proposed or agreed during this period by the Overseers other than the adjustment in August and applicable in September also from a price of Arab Light minus \$1.00 to Arab Light minus \$1.10. Therefore this \$0.10/barrel does not begin to address the increases in cost and market changes outlined herein.

Secondly:

- The Saudi market price differential to WTI increase from September to October of \$0.20/barrel should not be reflective by a similar increase in the Iraqi market price.

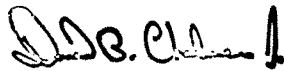
The \$0.20 increase reflects spot price increases in August/September for delivered crudes reflecting two months absence of Iraqi crude from the market.

As this increase is applied to Saudi crudes which can also be lifted from Caribbean storage or delivered during the same months in the U.S. i.e. October such an increase may be justified particularly as Saudi customers have long term security of supply.

Iraqi customers would have to accept such an increase if applied for October shipments FOB which correspond to arrival in December. By then the market effects of the high Iraqi exports will be fully realized and buyers would not pay such a premium for barrels arriving in December.

I hope this clarifies our position about what is fair and is based on what has been proposed to SOMO for further submission to the U.N. However, I believe SOMO's is reluctant to submit pricing conditions such as these, however justified, unless in advance the Overseers show willingness to adopt these changes. My understanding of your position in the meeting is that no such adjustment need to be made despite the points raised above therefore the only likely outcome is for SOMO to propose a price without such adjustments resulting to a similar occurrence as September where buyers refused to lift the crude oil until market conditions changed. Such conditions contradict the whole purpose of the program. I hope this does not occur and I look forward to an opportunity to meet again Monday, perhaps to further discuss this matter.

Sincerely,



David B. Chalmers, Jr.
President

BAY04-01496

1077

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PAGE 1



Soma OSP

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Tel: (212) 632-5250 • Fax: (212) 632-4970

FACSIMILE TRANSMISSION

To: Mr. David Chalmers, President, Bayoil Inc.

Fax #: (713) 224-8101

From: Giandomenico Picco

RE:

Date: March 6, 2001

No. of pages (including this cover sheet): 10

PERSONAL

Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 87

BAY04-01163

SECURITY COUNCIL COMMITTEE ESTABLISHED
BY RESOLUTION 661 (1990) CONCERNING THE
SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2001/OIL/COMM.07
20 February 2001
ORIGINAL: ENGLISH

Letter dated 20 February 2001 from the Overseers addressed to the Chairman
of the Security Council Committee established by resolution 661 (1990)
concerning the situation between Iraq and Kuwait

***** S/AC.25/2001/OIL/1330/OC.12

20 February 2001

Sir,

The following report of the Oil Overseers was prepared pursuant to the request by the Chairman of the Security Council Committee established by resolution 661 concerning the situation between Iraq and Kuwait made at its informal meeting dated 13 February 2001, following the letter dated 6 February 2001 from the Chargé d'Affaires, A.I. of the Permanent Mission of the United States to the United Nations addressed to the Chairman (S/AC.24/2001/Comm.83 - attached). In this letter, *inter alia*, the Oil Overseers were requested to provide a clarification on "what their monitoring of the oil industry has indicated regarding payment of the surcharge; an explanation for Iraq's much lower than normal shipments of crude oil in January and December; the value of revenues lost to the Oil-for-Food program as a result of decreased oil exports; and whether or not there is room in the most recent pricing mechanism proposed by SOMO for imposition of a surcharge".

I. Background

The questions raised have to some extent been addressed in the Oil Overseers' letter dated 13 February 2001 addressed to the Chairman of the 661 Committee (S/AC.25/2001/OIL/Comm.06 - attached). Some of the analysis contained in that letter is repeated here.

In order to gain an understanding of the events that have taken place in the past few months it is important to be aware of the recent trends in the structure of contractual relationships between the different parties involved in Iraqi crude oil exports.

Amongst the phase IX contract holders there are very few companies that can be classified as end-users of crude oil. Many of the current contract holders seem to be intermediaries who are not known in the petroleum industry. They are very small in size and seem to have limited credit facilities. This means that, due to the large sums of money involved, they often cannot open letters of credit and/or charter ships on their own account. In most cases the end-users (i.e. refining companies) will not purchase from these companies because of the limited possibility for compensation in the event of non-performance. As a consequence of this, these contract holders have to sell their oil to the (bigger) trading companies, which subsequently on-sell the oil to the end-users.

BAY04-01164

These trading companies normally have the (credit) facilities that allow them to perform the activities that cannot be executed by the intermediaries. The relationship between the trading companies and the intermediaries appears to vary from being distant to an extremely close alliance.

The current structure, as described above, has gradually evolved from a situation in which SOMO, by and large, were: a) directly selling to end-users, then b) were selling via traders to end-users and now c), are selling via intermediaries to traders who on-sell to end-users.

This means that there are often at least two companies in the contractual chain between SOMO and the end-user, both of which naturally want to make a profit.

2. Pricing mechanisms proposed by SOMO and OSP setting

SOMO and the Oil Overseers agree from time to time on an Official Sales Price (OSP) that is fixed for a certain period. This period is normally a month but can be shorter depending on the volatility of the markets.

The Oil Overseers' objective is to set the OSP within a band which is determined by the following boundaries:

- The upper limit should be such that end-users (i.e. refiners) find the OSP levels attractive compared with alternative crudes. Due to volatility in the market this can only be evaluated over an extended period of time. (Say three to four months).

- The lower limit should be such that no structural trading profits exceeding some five cents per barrel can be made given the low risk nature of the task generally undertaken by the intermediaries.

The Oil Overseers are under the impression that SOMO's recent objective of the price setting is different in two aspects:

- SOMO seems to target a price (OSP) that allows at least \$0.20 per barrel profit for traders/intermediaries.

- SOMO seems to prefer to see these profits to be realized on a cargo-by-cargo basis rather than over an extended period. This explains the frequent requests for a (downward) price revision as we have lately experienced. This short term view is also confirmed by SOMO granting contracts with a validity of only between six and eight weeks, rather than for the full six month period which was customary.

It is important to bear in mind that the attractiveness of all crudes may fluctuate substantially due to changing market conditions. The OSP for a certain period can only reflect one set of market assumptions for that (future) period. This means that, even in the case of the OSP being set at exactly the "right" level, the markets will during that period sometimes value the crude higher than the OSP or sometimes lower than the OSP. For a freely tradable crude like Iraq's this can lead to prices in the market which are either above (premiums) or below (discounts) the OSP. These premiums or discounts represent normal oil industry commercial practice.

If the current mode of exports continues, some 100 million barrels will be exported and the estimated revenue generated during Phase IX would be around Euro 3.9 billion (\$ 3.5 billion). If export levels returns to more or less normal, then the revenue generated is estimated at around Euro 6.3 billion (\$ 5.7 billion).

6. Summary and Conclusions

a) Iraqi crude oil, on a fob basis, has been consistently offered to end-users at substantial premia over the OSP's. Under certain market conditions these premia (but not necessarily surcharges to Iraq) could be economically justified and could have been paid by some end-users. Others have refused to purchase oil because of concerns related to the possibility of part of the premia being used for surcharges to be paid to Iraq outside of the United Nations Iraq account.

b) In cases where no substantial premia could be acquired deals have fallen apart, nominations have been cancelled and the oil was not exported. This also explains (at least partly) why Iraqi crude oil, on a fob basis, has not traded at small premia, or even discounts during the past few months.

c) At the same time some traders who have been involved in delivering Iraqi crude into the Gulf of Mexico might have incurred losses. This is due to taking an exposure to the US market for delivered oil, which has recently deteriorated substantially.

d) Due to the short term profit perspective of SOMO's direct customers it is almost impossible to set an OSP that guarantees them a realistic profit level on a cargo by cargo basis. The Oil Overseers have repeatedly resisted giving in to an OSP setting that leaves a substantial "profit cushion" in case the markets deteriorate. This has led to some friction between SOMO and the Oil Overseers.

The Oil Overseers appreciate the confidence in their work and the support they receive from the Committee.

Accept, Sir, the assurances of our highest consideration.

The Overseers



Morten Buur-Jensen



Alexandre Kramar

This needs to be considered when addressing the specific question of whether the OSP recommended by the Overseers allows room for surcharges. Certainly, the intention in setting the OSP is to mitigate the possibility of excessive premia being paid. However, the natural fluctuation of the market will mean that regardless of how the OSP is set, under some market conditions there could be room for surcharges.

3. Payment of surcharges

It would appear that since December, end-users can consistently only buy Iraqi crude oil at a premium of 20 - 50 cents per barrel over the OSP on a free on board (fob) basis.

To what extent, if any, these premia are being used to pay illegal surcharges to Iraq is unknown to the Oil Overseers. When directly asked by the Oil Overseers about surcharges the State Oil Marketing Organization (SOMO) categorically denied the allegations.

However, direct contacts with traders and end-users in the oil industry confirm in broad terms what has been written in the professional press on this matter.

4. Lower than normal shipments of Iraqi crude oil in January and December

The Oil Overseers are of the opinion that export levels seem to have been negatively affected under those conditions in which, for legal or commercial reasons, end-users are not prepared to pay a substantial premium.

5. The value of revenues lost to the Oil-for-Food programme

During the month of December 2000 Iraq exported approximately 18 million barrels of crude oil, which is some 50 million barrels less than would have been expected. Assuming an average price of \$20 per barrel, the reduced export level reflects a loss in revenues of about \$1 billion for December.

During January 2001, Iraq has exported some 31 million barrels of oil. This export level was considerably lower than had been expected and, at an assumed export level of 2.2 million barrels a day and an oil price of \$20.80 per barrel, this represents a loss of income of some \$775 million for January.

Since the beginning of phase IX to 16 February 2001 about 65 million barrels of Iraqi crude oil were exported, including 51 million barrels from Mina-al-Bakr (78%) and 14 million barrels from Ceyhan (22%). The value of this export is estimated at Euro 1,481 million (\$ 1,346 million at the current rate of exchange).

Normally Iraqi crude oil exports per month are some 26-28 million barrels ex Ceyhan and 38-45 million barrels ex Mina-al-Bakr. On the assumption that the average level of Iraqi crude oil export per month is (conservatively) 65 million barrels, then at least 100 million barrels of export volume has been forgone up to 16 February. In terms of money, some Euro 2.4 billion (\$ 2.2 billion.) in revenue has been lost.

SECURITY COUNCIL COMMITTEE ESTABLISHED
BY RESOLUTION 661 (1990) CONCERNING THE
SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2001/OIL/COMM.06
13 February 2001
ORIGINAL: ENGLISH

Letter dated 13 February 2001 from the Overseers addressed to the Chairman
of the Security Council Committee established by resolution 661 (1990)
concerning the situation between Iraq and Kuwait

***** S/AC.25/2001/OIL/1330/OC.10

13 February 2001

Sir,

With reference to the attached communication dated 13 February 2001 from the State Oil Marketing Organization (SOMO) of Iraq, submitting for the approval of the Security Council Committee established by resolution 661 (1990) concerning the situation between Iraq and Kuwait the revised pricing mechanisms for loadings of crude oil during 13-28 February 2001 in accordance with paragraphs 5 and 6 of the Procedures to be employed by the Committee in the discharge of its responsibilities as required by paragraph 12 of Security Council resolution 986 (1995), the Overseers have the following assessment:

On 6 February the Committee endorsed the revised prices (OSP's) for February loading crude oil that is destined for the European and US markets. Since then the attractiveness of Iraqi crude oil in these markets has deteriorated further.

Notwithstanding this deterioration, end-users have been confronted with job offers of Iraqi crude oil which reflect in general a substantial premium over OSP's: say between 20 and 70 cents a barrel. In an essentially risk-free environment these premia should be considered as excessive. Although many end-users have shied away from paying high premia for legal reasons, there have been temporary market conditions under which these could be justified economically. There have also been moments however, at which the economics should have dictated a smaller premium or even a discount, as could be expected at this moment. However, no such reduced premia or discounts have occurred for some months.

Export levels seem to have been negatively affected under those conditions in which, for legal or commercial reasons, end-users were not prepared to pay a substantial premium.

The current situation can be summarized as follows:

- By far the largest part of Iraqi crude oil is nowadays sold via middlemen and traders rather than directly to end-users (refiners). The former have a very short term profit perspective and often look at this issue on a cargo-by-cargo basis.

- The markets have moved in such a way that the OSP's for Europe and the US are currently too high to allow any sales to end-users to take place without the middlemen/traders accepting negative or zero premia.
- In absence of end-users paying premia of at least around 20-25 cents per barrel the oil is apparently not exported.

In the context of the foregoing, the Oil Overseers would like to make the following observations:

- The need for price revisions more than once a month is mostly a direct consequence of the nature of the contractual structures between SOMO and the end-users.
- SOMO's contract holders' requests for excessive premia in combination with the erratic nature of the exports has been damaging for the income into the UN-Iraq account.
- The Oil Overseers recommendation is motivated by their objective of maximizing oil exports and income into the UN Iraq account within the contractual structure as has been chosen by SOMO.
- This contractual structure asks for market responsive pricing and, as the Oil Overseers do not allow a substantial built-in "profit cushion", price revisions may occur more often if markets are volatile.
- The Oil Overseers are concerned that, under the current arrangement, price revisions can only go in one direction (i.e. downwards) since there is no mechanism, apart from SOMO's request, to increase prices.

Notwithstanding the observations above, given the current situation, the Oil Overseers would like to recommend to the Committee the proposed SOMO adjustments of the pricing mechanisms for US and European destinations for loadings during 13-28 February.

Accept, Sir, the assurances of our highest consideration.

The Overseers

Alexandre Kramar

Morten Buur Jensen

Michel Tellings

جمهورية العراق
وزارة النفط
مينة التسويق
بغداد



REPUBLIC OF IRAQ
MINISTRY OF OIL
STATE OIL MARKETING
O. S. M. O.

HK, MT, MAJ

To: P/2491

Date: 2/2/01

TO: H.E. ULEPATER KOLBY
CHAIRMAN
SECURITY COUNCIL COMMITTEE
ESTABLISHED BY RESOLUTION 661 (1990)
FAX: 212 963 1500

CC: THE UN OVERSEERS
FAX: 901212 963 1822 NEW YORK

FROM: SOMO - BAGHDAD - IRAQ
FAX: 80964-1-883928

DEAR SIR,

PO FAX P/183 DATED 1/2/01.
DUE TO THE RECENT CHANGES IN THE OIL MARKETS, AND IN ACCORDANCE WITH
PARAGRAPH (6) OF THE PROCEDURES ADOPTED BY YOUR COMMITTEE DURING ITS
MEETING NO. 142 ON 28/1/99, STATE OIL MARKETING ORGANIZATION (SOMO) HEREBY
SUBMITTS ITS REVISED PRICING MECHANISMS FOR FORWARD DURING FEBRUARY 13-
28 2001 AS FOLLOWS:

- FOR THE EUROPEAN MARKET:
 - KIRKUK EX-CEYHAN = BRENT DATED - U.S. DOLLARS 2.80/BBL - 2.80
 - BASRAH LIGHT EX-ALBAKR = BRENT DATED - U.S. DOLLARS 4.75/BBL - 4.75
- FOR THE U.S. MARKET:
 - BASRAH LIGHT EX-ALBAKR WITH (SECOND MONTH) U.S. DOLLARS 9.20/BBL - 9.20
 - KIRKUK EX-CEYHAN WITH (FIRST MONTH) U.S. DOLLARS 8.35/BBL - 8.35
- SHOULD THE CURRENT DIFFERENTIALS BETWEEN SWEET AND SOUR CRUDE OILS
CHANGE, SOMO SHALL CONSIDER REVISING ABOVE PRICING MECHANISMS
ACCORDINGLY.

API SPECIFICATION/DE-ESCALATION AND OTHER TERMS AND CONDITIONS REMAIN THE
SAME.

YOUR CONSIDERATION AND EXPEDITE APPROVAL OF THE ABOVE MENTIONED PRICING
MECHANISMS IS HIGHLY APPRECIATED.

PLEASE ACCEPT MY HIGHEST REGARDS.

SADDAM
SADDAM Z. HUSSEIN
EXECUTIVE DIRECTOR GENERAL
R. O. M. O.

P. O. Box: 6118 Baghdad - IRAQ

BAY04-01170

SECURITY COUNCIL COMMITTEE ESTABLISHED
 RESOLUTION 661 (1990) CONCERNING THE
 SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2001/COMM.83
 7 February 2001
 ORIGINAL: ENGLISH

LETTER DATED 6 FEBRUARY 2001 FROM THE CHARGE D'AFFAIRES, A.F.O.
 THE PERMANENT MISSION OF THE UNITED STATES TO THE UNITED NATIONS
 ADDRESSED TO THE CHAIRMAN

The United States Mission to the United Nations presents its compliments to the Chairman of the Security Council Committee established pursuant to Resolution 661 (1990) concerning the situation between Iraq and Kuwait and would like to take this opportunity to share our concerns about the oil pricing mechanism. The United States has consistently supported the oil overseers' assessments regarding Iraqi oil prices. We recognize that it has been particularly difficult for the overseers to carry out their responsibilities over the last several weeks, and we are appreciative of their efforts and professionalism.

Our support for the overseers' assessments has been based on the assumption that a fair market value price offers the most effective protection against an oil purchaser being in the financial position to pay any unauthorized surcharge or kickback to the seller. We are very troubled, therefore, by continuing reports in the business press and communications we have received from companies that SOMO is demanding, and some oil buyers are paying, a surcharge of 10-30 cents a barrel, to be paid directly to Iraq. Although this is clearly a contravention of UNSC resolutions, as well as written instructions provided to all buyers by the overseers with the agreement of the 661 Committee on December 15, 2000, some reports indicate that many buyers are not still not aware of these facts or are simply ignoring them. A February 2 report from Reuters is typical, and it outlines a very sophisticated surcharge mechanism that has been changed in reaction to market:

"Iraq has meanwhile eased its oil surcharge demand considerably from an initial 50 cents per barrel over the official selling price, but the Iraqi government is by no means backing down from its policy. Indeed, industry sources said Iraq has softened its cash request in a bid to reflect market conditions. "Retrospective to December 1, offers to Europe must pay 25 cents a barrel and offers to the U.S. must pay 30 cents a barrel," said an official in the Iraqi capital. "Some customers have paid the 40 cents and they will be reimbursed the difference."

BAY04-01171

It is important that the overseers not recommend to the Committee a pricing mechanism that leaves room for a surcharge. We request that the oil overseers prepare a written report to the Committee on this issue to include: what their monitoring of the oil industry has indicated regarding payment of the surcharge, an explanation for Iraq's much lower than normal shipments of crude in January and December, the value of revenues lost to the Oil-for-Food program as a result of decreased oil exports and whether or not there is room in the most recent pricing mechanism proposed by SOMO for imposition of a surcharge. We further request that when the report is completed, the overseers give a presentation on their findings and observations to the Committee in a formal meeting.

While we do not object to the pricing mechanism proposed in your note of 1 February, we hope that the overseers report and presentation will provide the Committee with a basis for improved evaluations of future pricing mechanisms and consideration of actions to address problems.

Finally, we request that this note be circulated to members of the Committee.

Accept, Sir, the assurances of my highest consideration.

Sincerely,


James H. Cunningham
Chargé d'Affaires, c.i.

BAY04-01172

1087

FROM :GDP

FAX NO. :2128324970

Jul. 11 2002 04:34PM P1



150 E. 58th Street • 23 Floor • New York, NY 10155
Tel: (212) 832-5250 • Fax: (212) 832-4970

FACSIMILE TRANSMISSION

To: David Chalmers
Fax #:

From: Giandomenico Picco
Fax#: 212-832-4970

RE: FYI

Date: July 11, 2002

No. of pages (including this cover sheet): 6

BAY04-01029

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 87

OSP 2002**UK PROPOSAL FOR A PROACTIVE PRICING MECHANISM**

Since December 2000 the Iraq Sanctions Committee has continued to receive information from the Oil Overseers that substantial sums of money have been withheld from the UN/Iraq escrow account due to excessive levels of premia being charged by SOMO contract holders. The Committee continues to take note of the information supplied by the Oil Overseers that excessive premia could be realised as a result of extra-contractual arrangements, between SOMO and the contract-holders. The Iraq Sanctions Committee has never approved such arrangements. The Committee introduced retroactive price setting in October 2001 with the objective of combating these practices, which are detrimental to the OFF programme.

The Committee continues to work towards its objective of maximising the funding base of the OFF humanitarian programme in order to meet the basic humanitarian needs of the Iraqi population. In this context it sees it as its responsibility to facilitate the smooth flow of Iraqi oil into the markets at fair market value and in a manner consistent with Security Council resolutions.

To further this objective the Committee has decided to increase the attractiveness of Iraqi oil to end-users and established traders by allowing them, provided that certain conditions are satisfied, the choice between purchasing Iraqi oil on a proactive or a retroactive pricing basis. The Committee will also work towards its objective of minimising the risk of abusive practices that could lead to funds being withheld from the UN-Iraq account.

The Committee would therefore undertake the following:

1. SOMO AND CONTRACT HOLDERS

No change will be made to the existing system of registration of national oil purchasers by UN Member States and SOMO's discretion of awarding contracts to companies of its choice. The Oil Overseers are requested to allow for a *contract holder's commission of five cents per barrel* when submitting their price recommendations to the Iraq Sanctions Committee.

2. THE "GREENLIST"

Subject to the Sanctions Committee's approval by way of the no-objection procedure, a company will be allowed on the "Greenlist". The Committee will allow on this list those companies that are either refiners of Iraqi crude oil or established crude oil traders that possess relevant commercial experience in lifting and shipping cargoes of crude oil. A request from a company to be put on the "Greenlist" should be submitted via the Oil Overseers and should be accompanied with a completed standardised questionnaire (attached). The questionnaire will contain relevant information about the company and its

activities. Many of the companies that are currently involved in the physical lifting of Iraqi oil would be expected to qualify for inclusion on the "Greenlist". The Committee on a monthly basis would review the "Greenlist". The Committee will not allow the continued presence of any companies on the list that have caused damage to the OFF programme e.g. by failing to lift the oil they have committed themselves to lift during a particular pricing period. The Committee will not accept companies that are affiliated with companies that are already on the list or which were deleted from that list.

3. PRICING OF IRAQI CRUDE OIL

The Committee will allow two alternative pricing systems: *proactive and retroactive*.

The *proactive system* will only be allowed under the following conditions:

- SOMO will submit [proactive] prices before a certain date. Such prices will need to be approved by the Iraq Sanctions Committee. The timing of the SOMO submission of oil prices should be in line with existing oil industry practices. Prices would be fixed for a full month and the Committee will not accept any requests for subsequent revisions of these prices.
- The company lifting Iraqi crude oil *must* be on the "Greenlist".
- The lifting company should open the Letter(s) of Credit for volumes and destinations of their choice within three New York banking days of the Committee's approval of the crude oil prices. The volume(s) and destination(s) cannot subsequently be changed and the Committee will, for the purpose of deciding whether that company will qualify to retention on the "Greenlist" in future, consider this as a lifting commitment.
- The Letter(s) of Credit should both include the name of the contract holder from which the lifting company has bought the oil and the name of the "Greenlist" - lifting - company that opened the Letter of Credit on the contract holder's behalf.
- The Letter(s) of Credit should explicitly state the price as previously approved by the Sanctions Committee.

The *retroactive system* will prevail under the following conditions:

- In all cases if SOMO has not submitted (proactive prices) before a certain date or if the Committee has not approved these prices.
- If the lifting company is no longer on the "Greenlist".

- If the lifting company is on the "Greenlist" but wants to lift an (incremental) volume of oil for which no valid Letter of Credit was opened in time for it to qualify for proactive pricing.
- Approval of Letters of Credit, and therefore UN authorisation to export the cargo, can only be given if the pricing clause in the Letter of Credit reads :

"The price shall be [proactive cases only – agreed price mentioned] / as will be agreed [retroactive cases only – no prices mentioned] upon between SOMO and the United Nations".

4. MONTHLY REPORTING

The Oil Overseers will report to the Sanctions Committee on a monthly basis recording any failure by a company on the "Greenlist" to comply with its lifting commitment(s). In order for the Committee to decide whether such company should remain on the "Greenlist" the Oil Overseers will submit their report to the Iraq Sanctions Committee as soon as possible after the end of each month. The Sanctions Committee will then, on the basis of the standard 48-hour no-objection procedure, decide whether the company should be retained on the "Greenlist".

5. REVIEW

The Sanctions Committee will review the effectiveness of this proposal after six months.

6. IMPLEMENTATION

The Oil Overseers will submit to the Iraq Sanctions Committee a detailed proposal for the implementation of a proactive/retroactive system no later than 1 August 2002.

QUESTIONNAIRE FOR GREENLIST APPLICATION

1) Full Company Name:

2) Registered Business address:

3) Name of contact person, telephone number and fax number:

4) How would you describe the activities of the Company?

- crude oil refining company;
- crude oil trading company;
- crude oil refining/trading company;
- other (please specify)

5) If the company* is a crude oil refining or refining/trading company, has the company processed any crude oil of Iraqi origin during the past twelve months?

If so please supply the following information:

- the location(s) of the refinery which processed the Iraqi crude oil;
- whether the crude oil was purchased on an fob, C&F or delivered basis;
- The vessel name, bill of lading date , discharge date and discharge location of a recent delivery of Iraqi crude oil for processing in the company's refining system;

6) If the Company is a crude oil refining/trading company that has not refined any crude oil of Iraqi origin during the past twelve month or if the Company is a crude oil trading company, please supply the following information for three recent trades:

- Names(s) of vessels, equal or larger than LR2 size, which were chartered by or for account of the Company;
- Bill of Lading dates, load ports, types of crude oil and discharge ports for these three vessels;

7) Sign and date the duly filled in questionnaire and forward it to the United Nations Oil Overseers at the following fax number: +1 212 9631628)

***In question 5) and 6) the word "Company" is meant to include all its affiliated companies.**



BAYOIL

TO: Ambassador Antonio Montero
Chairman, U.N. 661 Committee

CC: Mr. Eugene Young

FROM: David B. Chalmers, Jr.
President
Bayoil (USA) Inc.

DATE: October 23, 1998

Dear Ambassador Montero:

As you may recall, our company Bayoil was one of the companies participating in the Iraqi oil sale during the first and second period.

However, since that period our participation has been only indirect, resulting from our cooperation with several Russian companies currently favored by S.O.M.O. as preferred customers. As a result of this cooperation our company regularly lifts Iraqi crudes for U.S. destination to be further distributed to many independent refiners that we represent. Specifically, our current liftings exceed 200,000 barrels per day on average.

Because of our participation in this market we regularly provide S.O.M.O., the U.N. Overseers, and our Russian suppliers required market information regarding spot prices in the U.S. as well as freight market conditions which apply to each monthly period in an effort to help S.O.M.O. and the U.N. establish fair market price formulas each month.

In this connection, we are obliged to report to your Committee that the market prices for the month of November, particularly for U.S. destinations as submitted by S.O.M.O. to the U.N. are completely out of line with the conditions in the market today. We understand that in the past the 661 Committee has rejected prices submitted by S.O.M.O. for being considered too low which we believe likewise the Committee should consider such a rejection in November resulting from being considerably too high and not in accordance with guidelines to be representative of fair market conditions.

I believe the best way of explaining to your Committee our conclusions about the prices submitted will be to enclose a copy of correspondence recently sent to S.O.M.O. by our company which outlines the conditions in the market that have not been included in the prices submitted by S.O.M.O.

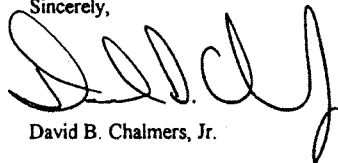
Ambassador Antonio Montero
Chairman, U.N. 661 Committee
Page 2

Due to the fact that most of the U.S. refiners which ultimately receive these quantities have committed to November liftings well in advance and therefore cannot easily change or substitute for more economic grades on short notice. This would therefore result in substantial economic penalties to these refiners if the prices currently submitted are imposed upon them.

We are hopeful the Committee will take into consideration the actual market conditions today which can easily be substantiated by others in the establishment of a fair market formula for November shipments.

Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "D. B. Chalmers, Jr.", written in a cursive style.

David B. Chalmers, Jr.

BAY04-00279

1095

B
BAYOIL

TO: U. N. OVERSEERS
ATTN: ALEXANDER KRAMAR
FAX NO: 212-963-1518

FROM: DAVID B. CHALMERS, JR.

DATE: FEBRUARY 22, 1999

I TRUST THE ATTACHED INFORMATION WILL BE USEFUL TO YOU IN ESTABLISHING THE
MARCH OFFICAL PRICE

BEST REGARDS,


DAVID B. CHALMERS, JR.

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CR12918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 TLX: 20644

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 88

BAY04-01263

PERMIT REPORT

1980.02-16 11:51
713-224-0101
BAYOIL 713-224-0101

COM No.	REMOTE STATION	START TIME	DURATION	PROCS	RESULT	USER ID	REMARKS
976	212 963 1628	02-16 11:50	01' 09"	03/03	OK		

7460210102



To: U.N. Overseas
Attn: Mr. Alexander Kramer
Fax: 212-963-1628

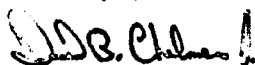
From: David B. Chalmers, Jr.

Date: February 16, 2000

As per our previous telephone conversations, you can see from the attached contract that the market for Basrah Light in February was very weak. Several other sales were made at similar prices, including one 500,000bbl cargo sold at March W.T.I. less USD 2.85.

The March delivered market is still unclear, but remains weak. I hope you will take this under consideration.

Best regards,



David B. Chalmers, Jr.

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 88

BAY04-01278

1097

TO: United Nations Overseers
ATTN: Alexander Kramer
FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: June 20, 2000

REF: JULY O.S.P.

Dear Alexander:

I would like to take this opportunity to provide you some updated market information which may be of interest in connection to the expected discussions in S.O.M.O. with regard to establishing a proposed formula price for July liftings, particularly for the destinations in North America.

Freight:

- Base WS rates have increased modestly since the previous period on average of 2-5 WS points from approx WS87 to WS92 equaling freight increase of \$0.10/barrel minimum.

Note: The World tanker market remains tight and volatile due to shortages of suitable tonnage in all classes and particularly VLCC's. While rates seemed to have stabilized in recent weeks, the fixtures have been limited due to the fact that most requirements are covered for June. Therefore, the freight market has not yet been established for period beginning July for VLCC fixtures from the AG. In fact, the expected near term sudden requirements which would result after S.O.M.O. signs contract and accept nominations to be lifted in July, could substantially boost WS prices as offered by owners.

BAY04-01948

Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 88

Page 2

Market:

- The delivered U.S. Gulf price sales discounts has in recent weekss stabilized or improved somewhat from the recent months continued decline in values due to oversupply conditions (i.e. from -\$3.50 to -\$3.35).
- The Basrah Light market, while could be as stated above be positively affected by reduced overhang in prompt cargo's unsold, it is still too early to evaluate the overall supply and requirement imbalanced for the period beginning July.

The official formula prices for other major sour crude producers such as Mexico and Saudi have been reduced for July by \$.35/bll and \$.25/bll respectively.

Note: The above referenced official price formulas for these producers apply to deliveries during July, which therefore are comparable, and probably more competitive to June official sales prices for Iraqi grades, due to the difference in transportation time.

Summary:

- While short term price values have stabilized or improved slightly for Iraqi grades for North America, there have been limited transactions to confirm any long term trend of appreciation. Furthermore, the prospects for a near term increase in OPEC supplies generally, in addition to Iraqs expected production growth would not justify an increase in price formulas for July. However, if Basrah Light exports are more widely distributed to the other major markets, during July, and refinery runs increase for such grades in the U.S. as is expected, then an expected sustained improvement in Basrah Light market values should justify a substantial improvement in market price formulas for the August forward lifting periods.

Thank you for your consideration to the above referenced points with regard to the establishment of a fair market formula price applied to July liftings.

Sincerely,

David B. Chalmers, Jr.

BAY04-01949

1099

TRANSMIT REPORT

2000.09-13 16:46
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PROCS	RESULT	USER ID	REMARKS
098	212 963 1628	09-13 16:43	01' 14	03/03	OK		

7460210182

B
BAYOIL

PERSONAL AND CONFIDENTIAL

TO: United Nations Overseas
ATTN: Alexander Kramer
FAX: 212-963-1628
FROM: David B. Chalmers, Jr.
DATE: September 13, 2000
REF: October O.S.P./Market Information

As per our market discussions yesterday, the realities of the Basrah market are such that, while asking prices may be higher in order to move the continued oversupply, the delivered differentials are actually deteriorating as exemplified by the sale concluded today, see corresponding enclosure.

Circumstances such as full refinery capacities, as well as competition from other grades has led to this, which we will be summarizing fully in a memo to S.O.M.O. this week.

Best regards,



David B. Chalmers, Jr.

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 88

BAY04-01268



BAYOIL

TO: S.O.M.O.
ATTN: MOHAMMED ALJIBOURI
FAX: 011 9641 285 3925

FROM: DAVID B. CHALMERS, JR.

DATE: OCTOBER 14, 1998

AS PER OUR TELEPHONE DISCUSSION AND YOUR REQUEST, WE ARE PLEASED TO OUTLINE THE RELEVANT MARKET AND FREIGHT CONSIDERATIONS WHICH SHOULD BE TAKEN INTO ACCOUNT IN THE ESTABLISHMENT OF A FAIR MARKET FORMULA FOR NOVEMBER LIFTINGS FOR NORTH AMERICAN DESTINATION.

FREIGHT: OUR ASSUMPTION IS THAT FOR OCTOBER LIFTINGS A PRICE INCREASE FROM SEPTEMBER OF USD 0.55/BBL INCLUDED A FACTOR COVERING REDUCTION OF FREIGHT MARKET FROM APPROXIMATELY WS 52-55 PTS TO 40-42 PTS WHICH WOULD EQUAL APPROXIMATELY USD 0.30-0.35/BBL. THE CONSEQUENTIAL INCREASE BACK OF RATES FOR FIXTURES DONE THROUGH MID NOVEMBER FROM WS 40-42 PTS TO AS HIGH AS WS 54.5 PTS AND AVERAGE 52.5 PTS WOULD THEREFORE RESULT IN INCREASED COSTS FROM OCTOBER OF USD 0.25-0.30/BBL. THEREFORE, THE PRICE DISCOUNT (W.T.I.) FOR OCTOBER SHOULD BE INCREASED BY AT LEAST USD 0.25/BBL TO COVER FREIGHT COST INCREASES ALREADY FIXED FOR NOVEMBER LIFTINGS.

MARKET: OUR ASSUMPTION IS THAT S.O.M.O. HAD INCLUDED A MARKET INCREASE FACTOR OF APPROXIMATELY USD 0.20/BBL FROM SEPTEMBER/OCTOBER IN ESTABLISHING THE OCTOBER DISCOUNT. WHERE SAUDI OSP INCLUDED NO INCREASE, AN INCREASE OF USD 0.10/BBL IN NOVEMBER MAY REFLECT THEIR ATTEMPT TO FOLLOW S.O.M.O.

MEANWHILE; HOWEVER, IT IS OUR UNFORTUNATE DUTY TO OUTLINE NEGATIVE FACTORS IN THE MARKET WHICH HAVE OCCURRED SINCE OCTOBER WHICH SHOULD BE TAKEN INTO ACCOUNT FOR NOVEMBER AS FOLLOWS:

1) DEMAND:

1101

U.S. DEMAND FOR OCTOBER PERIOD HAS BEEN REDUCED FOR SOUR GRADES EQUALING BETWEEN 250-300,000/BBLs PER DAY DUE TO SPECIFIC REFINERY SHUT DOWNS RESULTING FROM HURRICANE GEORGE EARLY THIS MONTH. IN FACT, SEVERAL IRAQI DELIVERIES WERE FORCE MAJORED AND STORED FOR AN INDEFINITE PERIOD. CONSEQUENTLY, THE SHIPMENTS NOT DELIVERED IN OCTOBER ARE OFFERED FOR NOVEMBER.

2) SUPPLY:

THE MOST CRITICAL FACTOR DRASTICALLY AFFECTING MARKET CONDITIONS FOR IRAQI GRADES THROUGH YEAR END IS THE DRAMATIC INCREASE IN SUPPLY OF IRAQI GRADES TO THE U.S. DUE TO LARGE NEGATIVE ECONOMIC CONSEQUENCES FOR EUROPEAN LIFTERS AND CONSEQUENTIAL CHANGE OF DESTINATION OF THESE QUANTITIES TO U.S. PORTS.

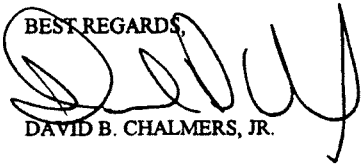
THE SIMULTANEOUS DECISIONS BY LIFTERS TO CHANGE DESTINATION WITHOUT SPECIFIC REFINERY OUTLETS CONFIRMED HAS RESULTED IN A SUBSTANTIAL OVER SUPPLY OF IRAQI GRADES ON OFFER FOR NOVEMBER/DECEMBER DELIVERY TO A LIMITED AND FIXED NUMBER OF REFINERY OUTLETS.

THE CONSEQUENCES AS PER NORMAL MARKET FORCES ARE THAT SPOT BUYERS HAVE DRAMATICALLY REDUCED BIDDING PRICES AND TERM CUSTOMERS ARE POTENTIALLY PAYING FAR OVER MARKET PRICES. TO DEMONSTRATE THIS FACTOR FURTHER WE HAVE OUTLINED THE SPECIFIC SHIPMENTS TO THE U.S. WHICH ARE ATTACHED.

IN SUMMARY THE PRICES WHICH REFINERS ARE CONSIDERING LIMITED PURCHASES ARE AT LEAST USD 0.40/BBL LESS THAN PREVIOUS MONTH SPOT SHIPMENTS. CONSIDERING ONE MAJOR REFINERY SHUT DOWN (260+M B/D) THROUGH MID NOVEMBER, THE SITUATION IS UNLIKELY TO IMPROVE.

THANK YOU FOR YOUR CONSIDERATION.

BEST REGARDS,



DAVID B. CHALMERS, JR.

BAY04-00285

1102

B
BAYOIL

TO: S.O.M.O.
ATTN: MR. AWNI
FAX NO: 9647-774-2797

FROM: DAVID B. CHALMERS, JR.

DATE: FEBRUARY 22, 1999

I TRUST THE ATTACHED INFORMATION WILL BE USEFUL TO YOU IN ESTABLISHING THE
MARCH OFFICAL PRICE.

BEST REGARDS


DAVID B. CHALMERS, JR.

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU, BAHAMAS 242 362 4731 FAX: 242 362 4733 TLX: 20644

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 89

BAY04-01265



TO: SOMO, BAGHDAD
ATTN: MOHAMMED ALJIBOURI
FAX: 011-9641-774-2797
DATE: JANUARY 21, 2000
REF: CRUDE/FREIGHT MARKET ASSESSMENTS

Dear Mr. Aljibouri:

After repeated unsuccessful attempts to contact you by phone during this week, we would respectfully like to submit important market price data relevant for crude values and shipping costs for Iraqi crude grades, and in particular for February liftings.

Due to the criteria enclosed herein, and in consideration of commitments made by SOMO's customers for shipping dates in February, prior to the recent selling price formulas (i.e. U.S. - Basrah Light) submitted to the United Nations, SOMO should consider further submitting to the United Nations a revised formula price, particularly for U.S. destination which more accurately reflects the recent drastic changes in market values for Basrah Light as per other U.S. market crudes (see enclosed) as well as freight costs before February 1, 2000.

I shall look forward to the earliest opportunity to further provide some any other background information regarding the market prices enclosed herein.

Best Regards,

A handwritten signature in black ink, appearing to read 'David B. Chalmers, Jr.', written over a printed name.

David B. Chalmers, Jr.

FREIGHT MARKET

FREIGHT RATES HAVE RISEN SHARPLY IN THE LAST WEEK AND ARE ASSESSED AS FOLLOWS:

350 x w46.25 ag/west
 280 x w50 ag/west
 270 x w65 ag/skorea
 260 x w62.5 ag/rsea-spore (older turbine tonnage)

Pertinent fixtures reported

AG/WEST

SORO 275 2/14 KUWAIT/USG W45
 KPC
 MEGARA 290 2/16 AG/UKC W50/52.5 TOTAL
 STENA COMPANION 330 2/20 AL BAKR/USG W46.25
 CHEVRON

AG/EAST

ELISABETH MAERSK 265 2/17 AG/SKOREA W67.5
 HYUNDAI
 MAERSK ESTELLE 270 2/20 AG/SKOREA W65
 HYUNDAI
 STENA CONCEPT 260 2/9 AG/SPORE W65 BP
 SKYROS 270 2/11 AG/SAFR W65 BP
 SAFRICA
 FRONT CHIEF 270 2/11 AG/SAFR W55 TOTAL
 FRANK SHRONTZ 270 2/16 AG/SKOREA W65
 SSANGYONG
 ORIENTAL VENTURE 265 2/16 AG/SKOREA W65
 IDEMITSU
 CHIOS 265 2/15 AG/SKOREA W67.5
 SSANGYONG

BAY04-00254



BAYOIL

TO: SOMO, Baghdad
 ATTN: Mr. Mohammed Al Jibouri
 FAX: 011-9641-774-2792
 FROM: David B. Chalmers, Jr.
 DATE: March 30, 2000
 RE: APRIL OSP (N. America)

Dear Mr. Al Jibouri

As per our discussion the currently revised OSP for Basrah Light (U.S. destination) does not correspond to the further deteriorated market prices for Basrah Light and other alternate crudes. Further, freight costs are set to increase further as qualified vessels for AG/West movement for 1st half April lifting are scarce (i.e. 2 or less).

MARKET

- Basrah Light delivered US Gulf has been sold at June WTI less \$2.50 for 10th arrival.
- As this vessel has cost basis May WTI the equivalent differential to June = WTI less \$3.00.
- Currently major buyer June less \$2.70 for mid April.
- Currently there are approximately 5 million barrels unsold April vessels - "Lindburg", "Kraka", "Front Commander"
- Based on such values delivered, the equivalent FOB value including freight/miscellaneous costs equalling WTI less \$4.50 - \$4.75.

ALTERNATIVE CRUDES OFFERINGS/DELIVERED

MARS	WTI	LESS \$4.20
ISTHMUS	WTI	LESS \$2.25
WTS	WTI	LESS \$2.00
BRENT	WTI	LESS \$1.20

The sample crudes shown above indicate between \$0.50 - \$1.00 change since March.

Arab Light - May OSP Arab Light expected substantially lower shall apply for delivered sales customers May arrival (or equal to Basrah Light April lifting).

BAY04-01979

Page 2
SOMO, Baghdad
Mr. Mohammed Al Jibouri

The change in market price differential since one month of minimum \$0.50 per barrel combined with increase of freight of minimum \$0.50 per barrel would justify a \$1.00 per barrel final adjustment versus March OSP.

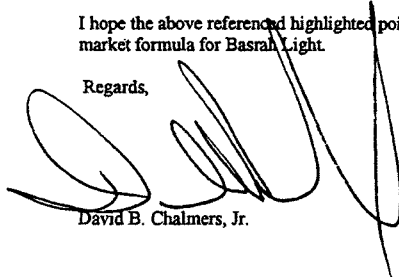
FREIGHT

- Only two qualified vessels (size, condition) existed for offer early today for 1-15 April ("Else Maersk", "Pacific Lagoon") which are reported to be on offer as of close of business.
- Offering price WS 70.5 West firm = \$1.65 freight only.

SUMMARY

I hope the above referenced highlighted points shall be considered for the purposes of establishing a fair market formula for Basrah Light.

Regards,



David B. Chalmers, Jr.

BAY04-01980

26th July 2000

To: Mr Saddam Z. Hassan, Executive Director
SOMO
Baghdad

Dear Sir,

August Pricing

We would be grateful if you would allow us to make some specific points about the proposed price for Basrah Light crude for US destination in August.

In general, we are forced to say, that the price has been set at a too expensive level, and needs to be re-set at WTI (2nd month) less \$7.00/BBL (rather than the proposed WTI less \$6.20/BBL) for August loading.

1. With respect to Arab Light (USGC)

<u>Month</u>	<u>Arab Light</u>	<u>Basrah Light</u>
June	- 3.95	- 6.10
July	- 4.20	- 6.00
August	- 4.50	- 6.20

Since June, the discount of Arab Light has dropped \$0.55/BBL, and that of Basrah Light by \$0.10/BBL. This means, that against the international marker price crude oil, and currently the most identifiable in terms of OPEC swing production, that Basrah Light is too expensive by \$0.45/BBL. This is reflected in the recent increase in sour crude supply.

We should not forget that the cost of cutting back sulphur in sour crude oils has become increasingly expensive recently, and this has been reflected in the sour discounts for Basrah Light (witness the recent accelerated collapse in sour prices), as evidenced by the ever-widening gasoil - fuel oil spread.

2. Freight

In addition to the above, you will be aware that the Aramco formula has a fixed freight element that is not exposed to the increasing shipping market rates.

Since June, the shipping market for VLCC to USGC has increased from WS 87 points, to up to WS 100 points over this last month.

This represents an incremental of \$0.35/BBL.

Sir, you will readily see from this, that the recent incremental market factors require a further price adjustment of \$0.80/BBL on the proposed August discount of minus \$6.20/BBL, to reflect an FOB price that is consistent with alternative grades pricing and associated shipping economies. In this regard, we would state that a reduction in the August discount to \$7.00/BBL is required.

Best Regards,

John Irving

BAY04-01927



BAYOIL

TO: SOMO, BAGHDAD
Mr. Mohammed Al Jibouri
FAX: 011-9641-885-3925

FROM: David B. Chalmers, Jr.

DATE: July 28, 2000

REF: AUGUST O.S.P.

Dear Mr. Al Jibouri:

I would like to take this opportunity to provide you with additional market information in connection to the expected discussions in S.O.M.O. with regard to revising the current formula price for August liftings, particularly for the destinations in North America.

Freight:

Suitable tonnage for early August is in short supply, if at all available. Owners are now asking in excess of last weeks rate of WS 90 to currently W.S. 100+ for August 15-20, again suitable tonnage is in tight supply. World Scale rates have increased excessively equaling a freight increase of approximately US \$0.30 per barrel.

Market:

The delivered U.S. Gulf price sales discounts has in recent weeks weakened somewhat from the recent months, continuing to spiral downward to WTI minus \$3.66 to \$4.00 with confirmed sales for late August / early September. Current market is minus \$3.65 to minus \$3.85.

The official formula prices for other major sour crude producers such as Mexico and Saudi have been decreased. Saudi Light has decreased \$0.55 per barrel (from minus \$3.95 – minus \$4.50 plus a freight credit of approximately \$0.35 per barrel. Platts last quoted delivered US Gulf price was \$3.70 under WTI.

BAY04-01917

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX C812918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations
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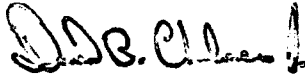
Summary:

Anticipation of additional Saudi and Kuwaiti barrels being offered to U.S. refiners is putting further pressure on U.S. price differentials with current September delivered buyers bidding US\$3.65 to US\$4.00 under W.T.I.

In conclusion, a further discount of approximately \$0.70 per barrel to minus \$6.90 F.O.B. should be considered to compensate for freight increase of \$0.30 and market increase of \$0.40 respectively..

Thank you for your consideration to the above referenced points with regard to the establishment of a fair market formula price applied to August liftings.

Sincerely,

A handwritten signature in black ink, appearing to read "D.B. Chalmers Jr.", with a stylized flourish at the end.

David B. Chalmers Jr.

BAY04-01918

1110



BAYOIL

TO: S.O.M.O.
ATTN: Mr. Mohammed Al Jibouri
FAX: 0119641 885 3925

FROM: David B. Chalmers, Jr.

DATE: September 14, 2000

REF: October O.S.P.

As per previous months and requests, we respectfully have summarized below the market and economic considerations we hope will be considered as follows:

1) Market

While reported asking prices have increased versus last month, the realities for selling remaining unsold Basrah Light in the present buying period has resulted in several transactions below last month (ie, between WTI -3.55 to -3.85 as reported L.O.R. and per enclosed last sale, confidential)

The above circumstances could improve, but competitive grades prices have dropped (ie Mars -4.80 from -3.75)

2) Freight

Vessels for October lifting's are now being fixed on average between WS 112 to 115 with one vessel (BP) at 130, which represents an average increase in rates since last month of 10-15 points or approximately \$0.25-0.30/barrel.

As U.S. Gulf Coasts lightering contracts have expired in recent weeks and months, new rates have increased approximately \$0.10-0.15/barrel corresponding to the increase in 80,000 metric ton class vessel rate for Caribs/USGC of between 50-100% since beginning of the year (ie, between WS 125 and 275).

Increased OPEC output and in particular, recent and projected increased Saudi fixtures, has led to this month's increase in rates, per above, and even higher rates offered late October/November.

Kirkuk (U.S. Destination)

For the limited contract quantities of Kirkuk with U.S. destination and appropriate O.S.P. price differential should be considered as follows:

We appreciate S.O.M.O.'s consideration of the above reference, as per previous lifting periods, with respect to the submission of October O.S.P. prices.

BAY04-01901

1111

1) Freight: Basis recent ULCC Fixture

East Mediterranean versus Arab Gulf to West would indicate about 35 point premium from Mediterranean equal to approximately \$0.50-0.55/barrel cost savings.

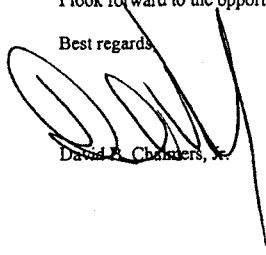
2) Market:

Given typical U.S. Gulf refining yields, particularly at this time of year, a maximum \$0.15/barrel quality premium can be achieved.

Therefore, the Kirkuk O.S.P. should not exceed \$0.65-0.70/barrel over Basrah Light.

I look forward to the opportunity to discuss these points in the near future.

Best regards



David E. Chambers, Jr.

BAY04-01902

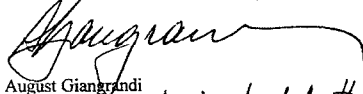
Inspection	0.02	0.02
(\$/bbl)	<u>Best Case</u>	<u>Worst Case</u>
Outurn Loss	0.13	0.15
Demurrage @ loadport	0.03	0.06
Demurrage @ disport	0.13	0.15
Lightering	0.45	0.50
OPA	0.02	0.02
Hedge Costs	0.01	0.01
TVM	0.13	0.15
(TIME VALUE OF MONEY) Misc.	<u>0.35</u>	<u>0.50</u> ←
TOTAL	4.43	4.72
AVERAGE:	4.58	

IV CONCLUSION

Based on the market and handling costs described above the formula WTI discount can be fairly established as follows:

	Average (Best - Worst)
Shipping / Costs	- 4.58
Market Differential	- 4.10
WTI Discount (Dec)	- 8.68

Sincerely,



August Giangrandi

BAY04-01871

P.D. WE HAVE NOT yet included the cost of EURO Hedging AND CONVERSION. (APPROX. 0.8)

1114



FAX FACTS

DATE: 6-11-98
TO: Alfa. Eco
ATTN: Andrei Tautchin
FAX NO: 011-7095-956-3349

*** PAGES AFTER COVER: 2 ***

FROM: David Chalmers

COMMENTS: Suggest send attached to Somo.

If you have any problems receiving this transmission, please call us at (713) 222-7100.

BAY04-02252

FACILE AFFARE

NO TEME ABBE ZITO PER DUE LE TAVOLE DI CANTIERE

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 91

MEMORANDUM

TO: ALFA-ECO

FROM: BAYOIL

REF: JULY S.O.M.O. OSP PRICING FORMULA CONSIDERATIONS

PLEASE SEND THE FOLLOWING TO S.O.M.O. FOR DISCUSSIONS:

REF: JULY PRICE FORMULA (NORTH AMERICA)

WE WOULD RESPECTFULLY SUBMIT OUR IDEAS AND MARKET INFORMATION HEIRIN FOR YOUR CONSIDERATION WITH RESPECT TO JULY OSP PRICES TO BE SET SHORTLY AS FOLLOWS:

1. MARKET DIFFERENTIAL

- ANY PRICE INCREASE IN THE MARKET DIFFERENTIAL (NARROWING) SHOULD BE REFLECTIVE OF THE SUPPLY / DEMAND SITUATION AS EXIST TODAY AND REASONABLE EXPECTATION OF THE FUTURE.
- THE CURRENT OVERHANG OF CRUDE INVENTORIES GENERALLY IN THE U.S. AND SPECIFICALLY IRAQI GRADES AVAILABLE AND OFFERED FOR VOLUMES IN JUNE WELL IN EXCESS OF OVERALL REQUIREMENTS DOES NOT CURRENTLY RESULT IN A REASONABLE EXPECTATION OF IMPROVED CONDITIONS BY JULY.
- THE SUPPLY OF IRAQI CRUDE GRADES FOR THE 4TH PERIOD UNDER THE INCREASED DOLLAR LIMITS SHOULD NOT RESULT IN PRICE DIFFERENTIAL INCREASES WHICH CORRESPONDS TO INCREASES FROM OTHER PRODUCERS WHICH WILL REDUCE SUPPLY PARTIALLY THROUGH PRICE INCREASE.

2. FREIGHT DIFFERENTIAL

- THE AVERAGE FREIGHT RATES FOR JUNE AG/USG (ABOUT WS 60) ARE NOT OFFERED SIGNIFICANTLY LOWER OR HIGHER FOR JULY RESULTING IN NO ADJUSTMNET REQUESTED OR APPROPRIATE.

BAY04-02253

1116

IT IS OUR CONCLUSION THAT FUTURE INCREASES IN THE PRICE DIFFERENTIAL SHOULD BE POSTPONED UNTIL AFTER JULY AND MARKET CONDITIONS HAVE TIME TO EVIDENCE ACTUAL IMPROVEMENT INSTEAD OF EXPECTED IMPROVEMENT.

WE LOOK FORWARD TO DISCUSSING BY PHONE ANY OF THE SPECIFIC MARKET CONDITIONS REFLECTIVE OF OUR SUMMARY STATEMENTS PER THE ABOVE AT YOUR EARLIEST CONVENIENCE.

BEST REGARDS,

ALFA-ECO

BAY04-02254

1117

TRANSMIT REPORT

1998.10-23 10:57
713-2378949
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
024	01714042397	10-23 10:55	01:33	06/06	OK		

7460210182



FAX FACTS

DATE: 10-23-98
 TO: CROWN
 ATTN: MARTIN FIGURES
 FAX NO: 011 441 71 404 2397

*** PAGES AFTER COVER: 4 ***

FROM: DAVID B. CHALMERS JR.

COMMENTS: ATTACHED IS SUGGESTED LETTER
TO WGI COMMITTEE AND COPY OF
OUR LETTER.

Permanent Subcommittee on Investigations
 PSI Minority Rpt - FN 91

BAY04-00280



FAX FACTS

DATE: 10-23-98
 TO: CROWN
 ATTN: MARTIN FIGURES
 FAX NO: 011 44171 404 2397

*** PAGES AFTER COVER: 4 ***

FROM: DAVID B. CHALMERS, JR.

COMMENTS: ATTACHED IS SUGGESTED LETTER
TO UGI COMMITTEE AND COPY OF
OUR LETTER.

If you have any problems receiving this transmission, please call us at (713) 222-7100.



TO: Ambassador Antonio Montero
Chairman, U.N. 661 Committee

CC: Mr. Eugene Young

FROM: David B. Chalmers, Jr.
President
Bayoil (USA) Inc.

DATE: October 23, 1998

Dear Ambassador Montero:

As you may recall, our company Bayoil was one of the companies participating in the Iraqi oil sale during the first and second period.

However, since that period our participation has been only indirect, resulting from our cooperation with several Russian companies currently favored by S.O.M.O. as preferred customers. As a result of this cooperation our company regularly lifts Iraqi crudes for U.S. destination to be further distributed to many independent refiners that we represent. Specifically, our current liftings exceed 200,000 barrels per day on average.

Because of our participation in this market we regularly provide S.O.M.O., the U.N. Overseers, and our Russian suppliers required market information regarding spot prices in the U.S. as well as freight market conditions which apply to each monthly period in an effort to help S.O.M.O. and the U.N. establish fair market price formulas each month.

In this connection, we are obliged to report to your Committee that the market prices for the month of November, particularly for U.S. destinations as submitted by S.O.M.O. to the U.N. are completely out of line with the conditions in the market today. We understand that in the past the 661 Committee has rejected prices submitted by S.O.M.O. for being considered too low which we believe likewise the Committee should consider such a rejection in November resulting from being considerably too high and not in accordance with guidelines to be representative of fair market conditions.

I believe the best way of explaining to your Committee our conclusions about the prices submitted will be to enclose a copy of correspondence recently sent to S.O.M.O. by our company which outlines the conditions in the market that have not been included in the prices submitted by S.O.M.O.

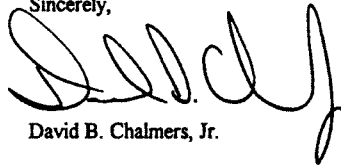
Ambassador Antonio Montero
Chairman, U.N. 661 Committee
Page 2

Due to the fact that most of the U.S. refiners which ultimately receive these quantities have committed to November liftings well in advance and therefore cannot easily change or substitute for more economic grades on short notice. This would therefore result in substantial economic penalties to these refiners if the prices currently submitted are imposed upon them.

We are hopeful the Committee will take into consideration the actual market conditions today which can easily be substantiated by others in the establishment of a fair market formula for November shipments.

Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "D. B. Chalmers, Jr.", written in a cursive style.

David B. Chalmers, Jr.



BAYOIL

TO: Alfa Eco/TNK
 ATTN: Andrei Touchnin
 FAX: 011-7095-956-3349
 FROM: David B. Chalmers, Jr.
 DATE: March 16, 2000
 RE: April O.S.P.

Dear Andrei:

Grateful if you could forward following to SOMO:

QUOTE:

TO: SOMO, Baghdad
 ATTN: Mr. Mohammed Al-Jibouri

Please find below our ideas and concerns regarding April pricing based on market and freight conditions for your guidance and consideration:

A. MARKET

1. The rise in crude and lagging crack spreads in the U.S. differentials and U.S. starting to see weakening bids.
2. U.S. Refiners are backing out crude and offering to the market.
3. Excess Basrah Light crude currently being offered in April at WTI less USD 1.75-1.80 with little interest from buyers.
4. Uncertain whether delivered values will deteriorate further due to impending OPEC increase.

B. FREIGHT

1. Due to real increase in demand for large vessels based on OPEC production increases and other factors, worldscale rates have catapulted from WS 42.5 to WS 62.5.
2. Newer vessels are offering WS 65 plus as Saudi formulas adjust freight from low USD 0.40's. A SOMO adjustment of about USD 0.45 would be appropriate to cover this increase.

Page 2
Alfa Eco / TNK

C. OTHER

1. Due to the absolute high prices, which have currently developed over several months, the corresponding costs of time value money, in-transit losses and insurance would result in an average USD 0.10 per barrel cost increase over the same period.

We hope the above is of assistance.

Best regards,

UNQUOTE

Thanks for your assistance.

Best regards,

David B. Chalmers, Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01348

1123

TO: SOVOIL AG, ZURICH
ATTN: Mr. Sergei Sharaphov
FAX: 011-411-363-1661
FROM: Ludmil Dionissiev
DATE: July 28, 2000

Dear Sergei:

PLEASE FORWARD FOLLOWING TO S.O.M.O.

Quote:

We have nominated and we intend to lift on the 7 of August. There was a lot of pressure from SOMO to accept this very unfavorable lifting date and we have accepted it. It is our duty to inform you that the petroleum market is experiencing new and very profound changes and if SOMO doesn't react on time there shall be negative market consequences of an unspecified magnitude.

Mainly there are two factors that are not helping the marketing of Basrah in the USA. We believe that you know them, however it is our duty to inform you about:

Market:

U.S. price for sour crude weakened recently due to oversupply and availability of cheaper grades from other producers.

Marine transportation:

Rates for ULCC/VLCC are almost approaching WS 100. That corresponds to a freight increase of \$0.30-35 per barrel.

For Basrah Light to keep its competitiveness with other grades we think that further adjustment to SOMO OSP for August of \$0.75-0.80/ barrel is needed.

Sincerely,

Unquote

Best regards,



Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 91

BAY04-01921

DATE: July 28, 2000

Dear Mr. Pokhov,

I shall be very grateful to you if you send the following message to the general director of SOMO. This is very urgent!

Quote:

We would like to provide you with some market information with regard to the price formula for August 2000 liftings.

Due to recent changes in the market the price formulation at present is not sufficient. As you may be aware we have nominated vessels for lifting on 1 and 10 of August and we are facing marketing difficulties.

Please take the following factors into consideration:

1. Freight: increase of \$0.30 – 35 per barrel due to excessive increase in Worldscale rates.
2. Petroleum Market:

Almost all other producers supplying the USA have dropped their price formulations by more than 50 cents/barrel.

To keep lifting of Basrah and to keep the competitiveness of the crude grade, we need SOMO's immediate further price reduction for August to a total of 80 cents/barrel.

We hope to hear from you soon.

Sincerely,
YNP
Unquote

Thank you for your assistance.



Best regards,

7460210182

395	+ 7 095 9416035	07-28 16:27	00'38	01/01	OK		
COM	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER	REMARKS

2000.07.29 16:28
713-224-8101
BRYOIL 713-224-8101

TRANSMIT REPORT

BAY04-01922

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 91

1125

TO: : Rosnefteimpex, Moscow
ATTN: Mr. Pukhov
FAX: 0117095 941 6035
FROM: Ludmil Dionissiev
DATE: July 28, 2000

Dear Mr. Pukhov,

I shall be very grateful to you if you send the following message to the general director of SOMO. This is very urgent!

Quote:

We would like to provide you with some market information with regard to the price formula for August 2000 liftings.

Due to recent changes in the market the price formulation at present is not sufficient. As you may be aware we have nominated vessels for lifting on 1 and 10 of August and we are facing marketing difficulties.

Please take the following factors into consideration:

1. Freight: increase of \$0.30 – 35 per barrel due to excessive increase in Worldscale rates.
2. Petroleum Market:

Almost all other producers supplying the USA have dropped their price formulations by more than 50 cents/barrel.

To keep lifting of Basrah and to keep the competitiveness of the crude grade, we need SOMO's immediate further price reduction for August to a total of 80 cents/barrel.

We hope to hear from you soon.

Sincerely,
YNP

Unquote

Thank you for your assistance.

Best regards,



BAY04-01923

1126

TO: PETROVIETNAM
PETROLEUM TECHNICAL SERVICES COMPANY *SOMU-OSP*
ATTN: Mr. Nguyen Manh Hung
CC: Tran Minh Tuan
FAX: 84.4.7336589
FROM: David B. Chalmers, Jr.
Date: September 24, 2000
REF: OSP Discussions October Liftings

Dear Mr. Hung:

Due to the impending liftings in October for Basrah Light and Kirkuk for U.S. destination and per our usual practice of providing market information and price proposals to S.O.M.O. prior to the establishment of the monthly price, please forward our suggested fax to S.O.M.O. from PTSC on the subject as follows:

QUOTE

TO: S.O.M.O., Baghdad
ATTN:
FROM: PTSC
REF: October Formula Price

Due to our impending liftings of Basrah Light and Kirkuk in October, to be intended for delivery to the U.S., we would propose S.O.M.O. consider to submit formula prices which are adjusted from September to include the following market factors:

A. FREIGHT COST

- i. The freight components of the formula discount should compensate for the average increase in VLCC rates since September of between 15-20 World Scale points, equaling between \$0.35 - 0.45 per barrel.

B. MARKET DISCOUNT

- i. The market price difference to W.T.I. has depreciated, or widened, for other sour crude grades such as Mars, Poseidon, W.T.S., Venezuelan Light, of between \$0.25 - 0.75 per barrel since September.
- ii. The U.S. (S.P.R.) will be offering sour crude for delivery beginning October totaling 15 million barrels which should contribute to a further sour market adjustment for all grades in the near future.

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 91

BAY04-01899

Page 2

C. QUALITY/LOCATION PREMIUM KIRKUK

- i. The typical U.S. refinery values for Kirkuk are currently allowing for \$0.10 – 0.20 per barrel versus Basrah Light at the same location.
- ii. The average freight saving for Kirkuk versus Basrah Light would range between \$0.40 – 0.60 per barrel basis the flat rate difference applicable for between a 20-40 World Scale point market premium, basis the range in vessel size.

Based on the above factors an adjustment to the October O.S.P. for Basrah Light and Kirkuk would be justified as follows:

For Basrah Light	=	From: (WTI Platts)	minus	\$6.70 / barrels
			+	\$0.35 – 0.45 (freight)
			+	<u>\$0.25 – 0.75 (market)</u>
		To: (WTI Platts)		\$7.30 – 7.90 / barrel
 For Kirkuk (U.S.)	=	At: (WTI Platts)	minus	\$7.30
			-	\$0.40 – 0.60
			-	<u>\$0.10 – 0.20</u>
		(WTI Platts)		\$6.80 – 6.50 / barrel

Sincerely

UNQUOTE

Thank you for your assistance.

Regards,

David B. Chalmers, Jr.

BAY04-01900

1128

TO: ROSNEFTE IMPEX
ATTN: MR. POUKOV
FAX: 70959416035

DATE: OCTOBER 4, 2000

FROM: LUDMIL DIONISSEV

PLEASE FORWARD THE FOLLOWING TO S.O.M.O.:

QUOTE:

TO: S.O.M.O.
ATTN: Mr. Saddam Hassan
FAX: 0119641 885 3925

DATE: October 5, 2000

REF: October O.S.P.

We appreciate your review of the more current market considerations below since our previous discussions concerning the October price formula, particularly in consideration of our upcoming lifting on October 15, 2000.

1) Basrah Light market (U.S. Destination)

Due to increased supplies of competitive crude grades and corresponding lower spot and/or official selling prices established for these grades, the Basrah Light market corresponding delivered market value has deteriorated further in recent days of approximately \$0.50/barrel (or between -4.00 to -4.20 less than WTI Platt's)

2) Freight/Other Costs

Current freight and transshipments costs as per our previous discussions has increased even further since that time, which combined with all the other various costs for our customers could well exceed \$4.00/barrel.

Therefore, the currently proposed formula prices submitted for October (WTI -7.00) compared to the figures described above would result in severe economic hardship or disadvantage to our customers, which according to past practice would be considered by S.O.M.O., by way of a further interim month price adjustment.

Furthermore, we feel that if S.O.M.O. should adapt quickly to such market charges by way of a further price adjustment then market share could be maintained at a time when refiners are under pressure to purchase alternative grades from other producers.

Best regards,

ROSNEFTEIMPEX

UNQUOTE

BAY04-01891

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 91

1129

TRANSMIT REPORT

2000.10-04 18:57
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
502	+7 095 941 6035	10-04 18:57	00' 37	01/01	OK		

7450210182

TO: ROSNEFTE IMPEX
ATTN: MR. POUKOV
FAX: 70959416035
DATE: OCTOBER 4, 2000
FROM: LUDMIL DIONISSEV

PLEASE FORWARD THE FOLLOWING TO S.O.M.O.:

QUOTE:

TO: S.O.M.O.
ATTN: Mr. Saddam Hassan
FAX: 0119641 885 3925
DATE: October 5, 2000
REF: October O.S.P.

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2) Freight/Other Costs

Current freight and transshipments costs as per our previous discussions has increased even further since that time, which combined with all the other various costs for our customers could well exceed \$4.00/barrel.

Therefore, the currently proposed formula prices submitted for October (WTI - 7.00) compared to the figures described above would result in severe economic hardship --

BAY04-01892

1130

TRANSMIT REPORT

2000-10-04 19:03
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
503	713 7818377	10-04 19:02	00' 45	01/01	OK		

7460210182

TO: ROSNEFTE IMPEX
ATTN: MR. POUKOV
FAX: 70959416035

DATE: OCTOBER 4, 2000

FROM: LUDMIL DIONISSEV

PLEASE FORWARD THE FOLLOWING TO S.O.M.O.:

QUOTE:

TO: S.O.M.O.
ATTN: Mr. Saddam Hassan
FAX: 0119641 885 3925

DATE: October 5, 2000

REF: October O.S.P.

We appreciate your review of the more current market considerations below since our previous discussions concerning the October price formula, particularly in consideration of our upcoming lifting on October 15, 2000.

1) Basrah Light market (U.S. Destination)

Due to increased supplies of competitive crude grades and corresponding lower spot and/or official selling prices established for these grades, the Basrah Light market corresponding delivered market value has deteriorated further in recent days of approximately \$0.50/barrel (or between -4.00 to -4.20 less than WTI Platt's)

2) Freight/Other Costs

Current freight and transshipments costs as per our previous discussions has increased even further since that time, which combined with all the other various costs for our customers could well exceed \$4.00/barrel.

Therefore, the currently proposed formula prices submitted for October (WTI -7.00) compared to the figures described above would result in severe economic hardship.

BAY04-01893



To : U.N. OVERSEERS
Attn: Mr. Alexander Kramar
Mr. Michel Tellings
Mr. Morten Buur-Jensen

Fax: 212-963-1628

From: David B. Chalmers, Jr.

Date: October 25, 2000

RE : BASRAH LIGHT NOVEMBER OSP (NORTH AMERICA)

We would like to bring to your attention the serious imperfections in the Iraqi OSP's that have been maintained for October Basrah Light loadings for the U.S. We believe these prices to be so seriously overvalued that we are certain that immediate adjustments are required for November liftings.

The above referenced price adjustments are based on recent analysis of actual experienced costs associated with recent shipments of Basrah Light crude oil from Mina Al Bakr to USGC together with the consideration of recent market price changes for similar crude oil grades as well as taking into account the current high freight rates.

Also included, and not to be forgotten, are the increases in the handling and other costs (mainly, but not limited to, the increase in the fundamental oil price itself) not previously taken into account in recent price adjustments.

Please note that this correspondence concludes that it is imperative that the proposed discount for November loadings ex Mina Al Bakr for Basrah Light to U.S. is revised from the current $-\$7.00/\text{bbl}$ to $-\$8.49/\text{bbl}$.

BAY04-01242

1)SUMMARY OF FREGHT / HANDLING / OTHER COSTS (CURRENT CHANGES)

		Since September
Freight (@ WS 130)	3.06	+0.56
		Changes in the last six months
Insurance	0.02	+0.01
Letter of Credit	0.05	+0.025
Inspection	0.03	+0.01
Outturn Loss	0.15	+0.07
Demurrage @ Loadport	0.06	+0.04
Demurrage @ Discharge	0.15	+0.07
Lightering	0.50	+0.20
OPA	0.02	
Hedge Costs	0.01	
TVM	0.15	+0.07
Miscellaneous	0.35	+0.10
TOTAL	4.55	0.595 + .56

BAY04-01243

2) SUMMARY OF MARKET / FORMULA PRICE CHANGE

	<u>B LIGHT</u>	<u>MARS</u>	<u>WTS</u>
AVG SPOT OCTOBER	WTI-3.30-3.40	WTI-3.80	WTI-2.20
AVG SPOT NOV	WTI-3.90-4.10	WTI-7.00	WTI-3.20
	-\$0.60-0.70/BBL	-3.20/BBL	-\$1.00/BBL
	<u>A LIGHT / A MEDIUM</u>		<u>MAYA</u>
AVG FORMULA OCT	WTI-4.65/5.80		WTI-7.70
AVG FORMULA NOV	WTI-5.05/6.60		WTI-8.70
	-\$0.40-0.80 / BBL		-\$1.00/BBL

3) TAKEN TOGETHER IT IS POSSIBLE TO SUMMARISE THE OVERALL CHANGES

FREIGHT	\$0.56 / BBL
ASSOCIATED COSTS	\$0.53 / BBL
SOUR MARKET (see above)	\$1.00/BBL
BASIS SEPT OSP DISCOUNT	\$6.70 / BBL
REQUIRED DISCOUNT FOR NOVEMBER	\$8.79/BBL

It can be clearly seen from the above that the October OSP of -\$7.00 FOB for Basrah Light was far too expensive and has not been used as a base in this purpose.

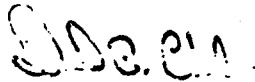
BAY04-01244

1134

It can be clearly seen from the above that the October OSP of -\$7.00 FOB for Basrah Light was far too expensive and has not been used as a base in this purpose.

The price discount for October is thus completely inconsistent with current market conditions and has lead to severe price dislocations in the delivery of sour barrels to US and thus needs to be revised with immediate effect.

Best Regards



David B. Chalmers, Jr.

BAY04-01245



BAYOIL

TO : U.N. OVERSEERS
 ATTN: Mr. Alexander Kramar
 Mr. Michel Tellings
 Mr. Morten Buur-Jensen

Fax: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: October 25, 2000

RE: Basrah Light and Maya Value Comparison – U.S. Gulf

One of the most, if not, the, most competitive grades to Basrah Light is Mexican Maya. The relative margins between these grades, combines with the ready accessibility of the short haul grade, largely determines the refiners perception of the value of the Basrah Light crude oil ex Mina Al Bakr.

The following is based on Platts data for 24 October 2000.

	\$/BBL <u>Basrah Light</u>	\$/BBL <u>Maya</u>
GPV (1)	34.97	31.92
Freight Costs (2)	4.48	1.04
Current Job (3)	<u>26.31</u>	<u>25.65</u>
Refiner's Margin	<u>4.18</u>	<u>5.23</u>

The above indicates that Basrah Light is too expensive with respect to Maya by \$1.05/bbl.

It is apparent from this data that Maya FOB price is \$0.66/bbl cheaper than Basrah Light basis the composite formula which is directly comparable.

BAY04-01236

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations PSI Minority Rpt - FN 95

Thus, we can state the following:

	Benefit of Maya Over Basrah Light
	\$ / bbl
GPV	-3.05
FOB	0.66
Freight / Costs	<u>3.44</u>
	<u>+\$1.05/ bbl</u>

Sincerely,



David B. Chalmers, Jr.

BAY04-01237

B

BAYOIL

TO : U.N. OVERSEERS
 ATTN: Mr. Alexander Kramar
 Mr. Michel Tellings
 Mr. Morten Buur-Jensen

Fax: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: October 25, 2000

RE: Pricing for November Basrah Light loadings ex Mina Al Bakr (North America)

We would like to draw to your attention the serious imperfections present in the current discount of WTI (second month) less \$7.0/bbl for Basrah Light loadings from Mina Al Bakr during the month of October for North America destination and the requirement for correct pricing for November.

Without doubt any continued imperfect pricing will lead to serious and on going difficulties and disruptions to the refiners in North America and the situation can only be described in the most pessimistic manner. Not least this situation has been and will be compounded by the release of 30 million barrels of crude oil from the Strategic Petroleum Reserve and the increase in OPEC production of 500,000 bpd due to the implementation of the \$28.00 OPEC basket price trigger. .

In general the proposed SOMO pricing has not taken into consideration the market supply costs of other competing contract grades, has failed to appreciate the true value of the crude oil to the refining companies as compared with the full supply/refinery economics of competing grades, and has not considered the true increase in actual costs of supplying Basrah Light itself.

The general evident weakness in Sour crude prices is being driven by undoubted increased availabilities resulting from the recent decisions taken by OPEC over world supply patterns

This is most clearly expressed in the escalating freight rates for current spot charters as against the fixed freight element that is present in the competing Aramco contracts(see below).

BAY04-01238

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations PSI Minority Rpt - FN 95

Not least the proposed SOMO pricing has underestimated the yield structure of products emanating from processing Basrah Light with respect to other crude oils such as domestic grades, short haul imports and long haul contractual barrels.

The correct pricing for Basrah Light needs to accommodate the wide differential that exists between the white oils (eg gasoline and gas oil with tight specification requirements) and black oils (eg fuel oil) that currently exist at the moment. These differentials are putting continued pressure on the sweet-sour crude spread and this fact must be recognised in the pricing policy decisions of the suppliers of sour crude oil to the world's oil markets.

The October discount of -\$7.0/bbl does not nearly compensate for the issues introduced above and has involved the lifters with serious losses.

Please find below several examples that demonstrate these issues and, in doing so, lend their suggestions to the correct discounts required for the pricing of November loading Basrah Light cargoes to North America.

A) BASRAH LIGHT COMPARED TO WTI

GPV* difference @ the same location and current market prices	-\$3.91/bbl
VLCC freight and other costs from Mina Al Bakr to USGC	-\$4.48/bbl **
FOB Discount required	-\$8.39/bbl

- GPV Gross Product Value is the outturn value of the produced products/feedstocks to the refiner as a result of processing the crude oil.
- This difference is in fact the current market price off WTI for Basrah Light in USGC
- This supply cost is broken down as follows :-

Freight (@WS 130)	\$3.06/bbl
Insurance,l/c,inspection,loss,OPA,hedge costs	\$0.28/bbl
Lightering/demurrage	\$0.64/bbl
TVM	\$0.15/bbl
Others	\$0.35/bbl

This means that at a delivered value of WTI less \$3.91/bbl (the current market level)the associated fob price should be WTI less \$8.39/bbl.

B) ARAMCO ARAB LIGHT FOR DECEMBER ARRIVALS (EFFECTIVE NOVEMBER LOADINGS)

Price Differential for fob Arab Light (Official Aramco Pricing for November loadings ex Ras Tanura)	-5.05/bbl ***
Current Freight Adjustment for Arab Light to USGC	-\$2.17/bbl
GPV difference for Basrah Light vs Arab Light	-\$0.50/bbl
Freight Differential Mina Al Bakr/ Ras Tanura	-\$0.06/bbl
Unique Costs for Basrah Light :	
Lightering/Demurrage	-\$0.64/bbl
TVM	-\$0.15/bbl
Loss,OPA,insurance	-\$0.19/bbl
Others	-\$0.35/bbl
REQUIRED FOB DISCOUNT FOR BASRAH LIGHT	-\$9.11/bbl

This further reduction anticipates the continued downward pressure on the price of sour barrels in the Western Hemisphere. It is of the crucial importance that SOMO is aware of these factors and responds accordingly.

BAY04-01240

C) BASED ON MARKET VALUE OF COMPETING WTS DOMESTIC GRADE

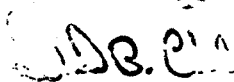
Current Market Price of WTS	- \$3.22/bbl
GPV difference	- \$0.77/bbl
Freight on Basrah Light	- \$3.06/bbl
Other Costs (see before)	- \$1.39/bbl
REQUIRED FOB DISCOUNT FOR BASRAH LIGHT	- \$8.44/bbl

These three illustrations alone conclusively demonstrate the problems for lifters that will arise through any continued implementation of the October discount of -\$7.0/bbl for November..

It is thus imperative that this discount is itself adjusted downwards to somewhere in the region of -\$8.40 to -\$9.11/bbl for all Basrah Light cargoes loading from Mina Al Bakr beginning in November.

We hope the above will prove of interest to you and will assist you in your deliberations for November pricing.

Best Regards



David B. Chalmers, Jr.

BAY04-01241



BAYOIL

TO: UN OVERSEERS
 ATTN: Alexander Kramar
 Michel Tellings
 Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: November 20, 2000

REF: December (OSP) Basrah Light

Dear Sirs:

I. Shipping Cost FactorA. Lightering

In addition to the information provided yesterday regarding VLCC overtime, please see enclosed recent charter for lightering. While the specific charges rate average ~~\$230,000.00~~ or typically \$0.47 / bbl, current avails are indicated up to \$250,000.00 average to Caribs rates.

B. VLCC Market Freight

Based on WS 137 now fixed and offered, a further increase of \$0.10 – 0.15 / barrel should be considered.

II. Total Net Back Formula

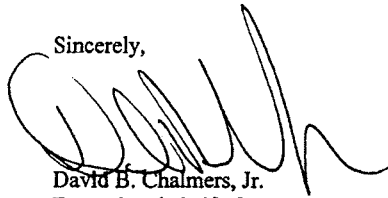
Based on clarification to the above referenced freight costs, in addition to the other costs outlined in our original memo, the following F.O.B. formula should be fully justified based on market conditions:

BAY04-01820

1142

Freight	=	3.30 / bbl
Lightering Demurrage	+	0.74 / bbl
Other Direct Costs (per memo)	+	0.46 / bbl
Average Misc. Costs (overruns cost/aquis)	+	0.20 – 0.35 / bbl
Total Average Costs		4.70 – 4.85 / bbl
Plus		
Market Diff. Delivered		<u>4.00 – 4.20</u> / bbl
(F.O.B.) WTI		8.70 – 9.05 / bbl

Sincerely,



David B. Chalmers, Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01821



BAYOIL

TO: UN OVERSEERS
ATTN: Alexander Kramar
Michel Tellings
Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: November 20, 2000

REF: February O.S.P. Formula Prices (N. America)

Dear Sirs:

We are pleased to provide you current market assessments for Iraqi crude and other grades, based on recent transactions concluded, and actual refinery valuation comparisons applicable for such grades for typical users as follows:

I. U.S. Market

The itemized market assessments and /or recent changes for Iraqi grades and major competitive grades should be accounted for within the February price formula as follows:

1. Current spot transactions (see enclosed contracts) for Basrah Light received in US Gulf have changed little since last reviewed (re: 4.50- 4.60 from 4.40 - 4.50).

Note: However, the change since the December O.S.P. assessment of (W.T.I. -4.00 to -4.20 has not been reflected in the January O.S.P. charge).

2. The spot transaction for primary competing grades have depreciated since January O.S.P. assessments (12/20) as per Platts / other sources outlined below:

BAY04-01838

			From 12/20	to	1/10
Mars	-	W.T.I.	-5.50 -5.60	to	7.00
Poseidon	-	W.T.I.	-3.80 -4.20	to	6.10
Oriente	-	W.T.I.	-7.20 (F.O.B.)	to	9.50 – 10.00
Mesa	-	W.T.I.	-3.20	to	4.10
W.T.S.	-	W.T.I.	-2.75	to	3.45

3. The official formula price for Arab Light has been reduced by \$.15/ per barrel.

Note: (Freight, lighter, other delivered cost subsidy to Buyers max \$0.20/bbl).

4. Maya formula discount unchanged.

Note: Still substantially more competitive on a quality adjusted basis (see margin comparison).

5. Delivered price comparisons for currently offered primary substitute grades to Basrah Light, adjusted for typical refinery yield difference as follows:

	GPV Vs. WTI	FOB Vs. WTI	Landed at Vs. WTI	Relative Margin
Basrah Light	-4.74	-8.60	-4.30	-0.44
Oriente	-4.84	-9.50	-7.00	+2.16
Maya	-8.48	-11.44	-10.12	+1.32
Mars	-5.14	-7.03	-7.03	+1.89
A. Medium	-5.41	-7.35	-6.15	+0.74
A. Light	-4.40	-5.20	-4.00	-0.40
A. Heavy	-6.68	-8.75	-7.55	+0.87
Brent	-0.80	-4.23	-1.88	+1.08
Nigerian Light	+0.50	-4.23	-1.15	+1.65

KIRKUK – U.S. GULF

As per previous correspondence, the O.S.P. formula should reflect typical freight cost savings, plus quality premium adjustment as follows:

BAY04-01839

Freight Savings: \$0.45 – 0.50 / barrel
Quality: ~~\$0.15~~ 0.20 / barrel
\$0.60 – 0.70 / max

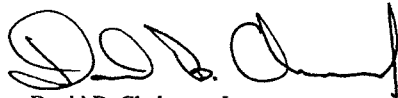
CONCLUSION:

While delivered spot Basrah Light levels have changed little in recent weeks (i.e. -\$0.10 – 0.20), it is imperative to take into account the changing spot values and comparative margins of the other grades available in the spirit of establishing fair formula prices under the Oil-for-Food Program guidelines.

It is in this connection it is particularly important for such long haul destinations to establish prices which will compete on arrival and thereby encourage regular nominations and liftings under the Program.

(i.e. Recent experiences for Lifters in September – November 2000, whereby spot values for those liftings on arrival have gravitated to the relative value of other grades and, therefore, a net back to Lifters substantially below the O.S.P. at time of lifting).

Sincerely,



David B. Chalmers, Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01840



BAYOIL

TO: UN OVERSEERS
 ATTN: Alexander Kramar
 Michel Tellings
 Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: January 31, 2001

REF: Differential delivered FOB Basrah Light and FOB Kirkuk for European Destination

It is very important that these two grades are priced in equilibrium with each other so as to provide the suppliers with equivalent opportunity to supply either grade.

This differential can be arrived at in a number of ways:

- A.) Basis CIF Augusta utilizing Sumed for Basrah
 B.) Basis CIF Augusta utilizing Cape Voyage for Basrah
 C.) Basis CIF Amsterdam utilizing Cape Voyage for Basrah

<u>A.) Basis CIF Augusta/Basrah Sumed</u>		<u>\$/BBL</u>
Kirkuk job (current)		-3.00
Freight to Augusta (LR2@150W.S. pts)		0.82
LC/Euro		0.10
Insurance/inspection etc		0.04
Landed Augusta		-2.04
Quality differential for BL/K		-0.57
Landed BL Augusta		-2.61
LR2 Freight Sidi Kerir/Augusta (150W.S. pts)		-0.57
Sumed		-0.44
Insurance/inspection		-0.04
LC/Euro		-0.10
VLCC MAB-Air Subhna Freight (125W.S. pts)		-1.01
FOB MAB		-4.77
Differential FOB Kirkuk/Basrah Light		+1.77

<u>B.) Basis CIF Augusta/Cape Voyage for Basrah</u>		<u>\$/BBL</u>
Ceyhan	-Augusta LR2 (150 W.S. pts)	0.82 (see A)
MAB	-Augusta/Cape/VLCC (90 W.S. pts.)	2.41
	-Premium for this voyage with VLCC being "out of position"	
Quality Differential at Augusta Kirkuk/Basrah Light		0.57

BAY04-00796

FOB differential required Kirkuk/Basrah Light	2.16
C.) Basis CIF Rotterdam/Cape Voyage for Basrah	\$BBL
MAB- Rotterdam (85W.S. pts)	2.36
Ceyhan-Rotterdam (115W.S. pts)	1.28
Quality Differential	0.62
FOB Differential Required Kirkuk/Basrah Light	1.70

In conclusion it can be seen that the required FOB differential between Kirkuk ex Ceyhan and Basrah Light ex Mina Al Bakr is

A.	1.77
B.	2.16
C.	1.70

Average	1.88
---------	------

The proposed differential of 4.50-3.0 for February is clearly not wide enough to represent true market value.

Best regards,

David B. Chalmers, Jr.

BAY04-00797



BAYOIL

TO: UN OVERSEERS
 ATTN: Alexander Kramar
 Michel Tellings
 Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: January 31, 2001

RE: FREIGHT CONSIDERATIO FOR PRICING CRUDE OIL FROM MINA
 AL BAKR

Dear Sir:

You will be aware that for our dedicated February loading program (which involves nominations and vessel pricing), prior to the actual month of loading. This involves "locking in" market freight rates significantly ahead of the loading program; it is absolutely clear that the OSP deliberations should, therefore, be based on this "fixing window" rather than any later period. If this is not the case this puts the companies where nomination procedures are consistent with the SOMO contract at a significant disadvantage. This is particularly evident in any periods of supply disruption with nomination delays (as is the case here).

To put it another way, the current OSP deliberations for February Basrah Light should consider the worldscale market in the period 10-23 January 2001. This should especially apply to the first half February loadings. To facilitate your research we list below some relevant charters over the period 10-23 January for fixing in the loading window first half February.

You will immediately notice that the appropriate rate to use for first half February loading is about 95 points WS.

The election of a lower rate would penalize regular such lifters, such as our good selves, against lower rate opportunities that exist for available nomination windows in the second half of the month.

Best regards,

David B. Chalmers, Jr.

BAY04-00798

DATE	VESSEL	MT	WINDOW	VOYAGE	RATE	CHARTERS
15/1	Kap.Hiotic	400	4/2	MEG/USG	87.5	Chevron
16/1	Suva	270	28/1	MAB/West	97.5	Sempra- Failed
12/1	Ness	255	20/2	MEG/SAFR	113.75	Sassi
18/1	Hyundai Sun	260	9/2	MEG/India	120	India
19/1	Christina	280	1 /2	RT/RSEA	97.5	Vela
	Verona	265	5/2	Kharg/RSEA	102.5	Agip
23/1	Sylt	280	5/2	MEG/USGC	95	Vela
	Orient Tiger	260	14/2	MEG/UKCM	95	Stasco
11/1	Tanker TBN	270	5/2	MAA/USGC	97.5	KPC
12/1	Pacific Blue	400	1 /2	MEG/USGC	87.5	Exxon
10/1	Hellespoint Paradise	280	15/1	MAB/USGC	95	Bayoil
	Concordia	270	3/2	MEG/UK	97.5	Stasco

BAY04-00799

1150

TO: UN OVERSEERS
ATTN: Alexander Kramar
Michel Tellings
Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: February 11, 2001

REF: February O.S.P. Formula Prices (N. America)

Dear Sirs:

We are pleased to provide you current market assessments for Iraqi crude and other grades, based on recent transactions concluded, and actual refinery valuation comparisons applicable for such grades for typical users as follows:

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The itemized market assessments and /or recent changes for Iraqi grades and major competitive grades should be accounted for within the February price formula as follows:

1. Current spot transactions (see enclosed contracts) for Basrah Light received in US Gulf have changed little since last reviewed (re: 4.50- 4.60 from 4.40 - 4.50).

Note: However, the change since the December O.S.P. assessment of (W.T.I. -4.00 to -4.20 has not been reflected in the January O.S.P. charge).

2. The spot transaction for primary competing grades have depreciated since January O.S.P. assessments (12/20) as per Platts / other sources outlined below:

Permanent Subcommittee on Investigations

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			From 12/20	to	1/10
Mars	-	W.T.I.	-5.50 -5.60	to	7.00
Poseidon	-	W.T.I.	-3.80 -4.20	to	6.10
Oriente	-	W.T.I.	-7.20 (F.O.B.)	to	9.50 – 10.00
Mesa	-	W.T.I.	-3.20	to	4.10
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Note: Still substantially more competitive on a quality adjusted basis (see margin comparison).

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A. Heavy	-6.68	-8.75	-7.55	+0.87
Brent	-0.80	-4.23	-1.88	+1.08
Nigerian Light	+0.50	-4.23	-1.15	+1.65

KIRKUK – U.S. GULF

As per previous correspondence, the O.S.P. formula should reflect typical freight cost savings, plus quality premium adjustment as follows:

Freight Savings: \$0.45 – 0.50 / barrel
Quality: \$0.15 0 0.20 / barrel
\$0.60 – 0.70 / max

CONCLUSION:

While delivered spot Basrah Light levels have changed little in recent weeks (i.e. -\$0.10 – 0.20), it is imperative to take into account the changing spot values and comparative margins of the other grades available in the spirit of establishing fair formula prices under the Oil-for-Food Program guidelines.

It is in this connection it is particularly important for such long haul destinations to establish prices which will compete on arrival and thereby encourage regular nominations and liftings under the Program.

(i.e. Recent experiences for Lifters in September – November 2000, whereby spot values for those liftings on arrival have gravitated to the relative value of other grades and, therefore, a net back to Lifters substantially below the O.S.P. at time of lifting).

Sincerely,

David B. Chalmers, Jr.
For and on behalf of
Bayoil Supply & Trading Limited


ITALTECH S.r.l.

 /MAIL: P.O. BOX 300 -
 LIVORNO
 TELEX: 500170 MOTSO I
 FAX: 0586 421223
 PHONE: 0586 421221
 P.IVA:
 01031950494□

Sede legale e stabilimento: Via G.B. Guarini, 24 - 57121 LIVORNO - ITALY

TO: U.N. Overseers
 FAX: 212 963 1628

 FROM: Italtech S.r.l.

 DATE: February 11, 2001

 REF: February OSP Price Mechanism

Italtech has recently received notice of the formula price changes recently approved by the UN, which we understand were based on price changes the Overseers would recommend, but were however significantly different than those prices proposed by SOMO.

Due to the fact that the price formulas submitted did not reflect the original request by SOMO, which we expect were based on recommendations of SOMO customers, we would like to clarify our objections to these price formulas by way of summarizing the economic conditions affecting Italtech's recent and future liftings which are not reflected in the current formula prices as follows:

US DELIVERIES / MARKET CONDITIONS

SUPPLY/DEMAND:

- There is a substantial supply imbalance of Basrah Light to the U.S. (ie March 8-10 mil bbls) versus the refinery outlets. This condition has been prevalent for the past several months, and contributed to the market price changes described below.
- The volume of other substitute sour crudes to the U.S. (ie South American, Saudi grades) has been maintained, despite reported OPEC cuts, at more competitive prices than Iraqi grades.

BAY04-01178

Capitale Sociale I.V. 198.000.000 - Tribunale Livorno n. 15544 - C.C.I.A.A. 93558 - Pos. Import /Export I003654

Permanent Subcommittee on Investigations PSI Minority Rpt - FN 95

MARKET PRICE:

- The delivered spot values of Basrah Light have continued to deteriorate relative to the recent price (WTI) primarily due to the above referenced supply imbalance in the market.
- Specifically, the spot value (recently concluded) is over \$1.50/bbl less than the estimate used in setting the original February price formulas. (ie WTI – 6.00/-6.30)
- Additionally, these spot prices are affecting a majority of cargos lifting in January, thereby reflecting equivalent losses whereby no further OSP adjustment can take place under current guidelines.
- The typical refinery values of Iraqi grades relative to other substitute grades, at their respective market prices, result in Basrah Light being \$1.50-2.00 less competitive at current formula prices (see refinery margin comparison).

EUROPE DELIVERIES / MARKET CONDITIONS**SUPPLY / DEMAND:**

- The relatively few shipments of Basrah Light/Kirkuk to Europe since January is consistent with limited refinery outlets for Iraqi and substitute grades.
- The apparent consistent level of OPEC grades (ie Saudi) competing with Iraqi grades has contributed to oversupply conditions.
- The recent negative refinery margins at relevant crude prices has led to dramatically reduced outlets for Iraqi grades.

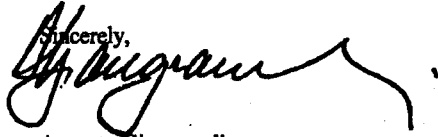
MARKET PRICES:

- The delivered market values of Iraqi grades delivered either to Northern/Med. Ports can be traced to spot values of substitute crudes (ie Urals) which has depreciated well over \$1.00/bbl since January.
- The relative refinery value of Iraqi grades, as compared to other substitute grades has not remained competitive at current OSP prices on average between \$1.00 - \$2.00 / bbl (see refinery margin comparison).

BAY04-01179

CONCLUSION:

Based on the above referenced market price assessment of Basrah Light as well as the relative refinery value comparisons to other sour crudes in each market region, we urgently appeal to the United Nations to reconsider the price mechanisms applicable for Europe / U.S. in February in an effort to avoid financially penalizing lifters and/or affecting production to the producer.

Sincerely,


Augusto Giangrandi
Chairman

BAY04-01180

TYPICAL REFINERY MARGIN COMPARISON: MED

All figures in \$USD/BBL:

<u>CRUDE OIL</u>	<u>VALUE TO REFINER</u>	<u>COST TO REFINER</u>	<u>GROSS MARGIN TO REFINER BEFORE COSTS</u>
ARAB MEDIUM	27.58	25.82	1.76
ARAB HEAVY	26.49	24.99	1.50
MAYA	24.86	22.04	2.84
URALS	28.18	27.36	0.82
IRAN HEAVY	27.53	26.91	0.62
NIGERIAN LIGHT	32.35	31.26	1.09
BASRAH LIGHT	27.43	27.65	-0.22

BAY04-01181

TYPICAL REFINERY MARGIN COMPARISON: USG

All figures in \$USD/BBL:

<u>CRUDE OIL</u>	<u>VALUE TO REFINER</u>	<u>COST TO REFINER</u>	<u>GROSS MARGIN TO REFINER BEFORE COST</u>
ARAB MEDIUM	33.56	23.91	9.65
ARAB HEAVY	32.47	23.01	9.46
MAYA	30.98	20.59	10.39
WTS	35.23	25.29	9.94
MARS	33.77	22.70	11.07
BASRAH LIGHT	33.95	25.67	8.28

It can easily be seen from the above that Basrah Light @OSP - \$8.45/bbl is significantly overpriced with respect to competing grades requiring a minimum discount increase of at least \$1.50/bbl.

At the current OSP the Iraqi crude oil cannot move without incurring significant and sustained losses



ITALTECH S.r.l.

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FAX: 0586 421223
PHONE: 0586 421221
P.IVA:
01031950494

Sede legale e stabilimento: Via G.B. Guarini, 24 - 57121 LIVORNO - ITALY

To: UN 661 Committee
Attn: Mr. Peter Kolby, Chairman
Fax: 212 688 0554

From: ITALTECH S.r.l.

Date: February 12, 2001

Ref: February Price Mechanism/Oil-for-food Program

It is our understanding that the UN 661 Committee has confirmed recently submitted changes to the price mechanisms for Iraqi liftings in February for most destinations.

Italtech is currently a customer of SOMO, participating under Phase 9 of the Oil-for-food Program. As such, in connection with meeting contractual liftings, and in the spirit of participating in the programs success, have made early arrangements for February lifting dates and vessels prior to the establishment of the price mechanism.

For this reason we feel obliged to appeal to the Committee directly in an effort to re-address the price mechanism revisions submitted recently, as well as those omitted.

It is our view that the UN Overseers seem to be operating under different mandate than past periods, whereby there is extreme reluctance to accept downward changes in price mechanisms based on other concerns, while market conditions have fully justified such changes.

BAY04-01176

Capitale Sociale I.V. 198.000.000 - Tribunale Livorno n. 15544 - C.C.I.A.A. 93558 - Pos. Import /Export 1003654

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 95

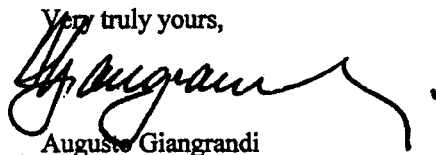
For instance, we understand SOMO's request for downward price adjustment for Basrah to the U.S. in February was met such resistance that despite market deterioration at that time, SOMO was obliged to submit a price increase.

It is due to the above and because at further market deterioration, briefly summarized in a letter to the UN Overseers, that we request an immediate review of all price mechanisms effective for February, prior to further scheduled shipments.

In this connection, we have enclosed a letter to the Overseers summarizing the well known market factors which should be considered.

Thank you for your prompt attention to this most urgent matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Augusto Giangrandi", written over a printed name.

Augusto Giangrandi



BAYOIL

TO: UNITED NATIONS OVERSEERS
 ATTN: ALEXANDER KRAMAR
 FAX: 212-963-1628

DATE: MAY 29, 2001

FROM: DAVID CHALMERS

RE: IRAQI CRUDE PRICING FOR JUNE: US DESTINATION

This correspondence expresses serious concerns about the U.N. proposed OSP's for June in that the price ideas for the U.S. are far too expensive and do not reflect average changes in market/freight cost conditions since the previous pricing period. Specifically these market changes, outlined below, can be easily converted to a price per barrel increase as follows:

Freight

Average Freight Rate (May lifting)	U.S. 77	*
Average Freight Rate (June Lifting)	U.S. 57	(60-55 range offers/fixing)
Average Freight Rate change	- 20-point WT	= .55/ bbl approximate

*Per Platt's/ Broker market assessments mid April

Market

Average Delivered Market (May lifting)	WTI-6.15	*Platt's mid April quotes
Average Delivered Market (June lifting)	WTI-6.15	Last spot sale

Conclusion

The established past procedure for adjustments upward or downward to the monthly price formula (U.S.) has been to calculate changes in the primary factors (freight/market) since the previous established period. Therefore, as per the outline market factors above, there is no justification for an adjustment greater than \$0.55 based on previously established methods for establishing a fair formula price.

Regards,

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 TLX: 20644

Permanent Subcommittee on Investigations
 PSI Minority Rpt - FN 95

BAY04-01146


ITALTECH S.r.l.

 /MAIL: P.O. BOX 300 -
 LIVORNO
 TELEX: 500170 MOTSO I
 FAX: 0586 421223
 PHONE: 0586 421221
 P.IVA:
 010319504940

Sede legale e stabilimento: Via G.B. Guarini, 24 - 57121 LIVORNO - ITALY

TO: S.O.M.O.
 ATTN: Mr. Saddam Z. Hassan
 Executive Director General

CC: Chief - Crude Oil Section I
 Chief - Crude Oil Section II

DATE: December 12, 2000

REF: December (OSP) Basrah Light for N. American Destination

Dear Sirs:

In connection with recent discussions between United Nations / SOMO officials to determine a fair formula price, in which Overseers were not taking into account SOMO's cost/market analysis, please see below the current estimates of actual cost and market conditions applicable for most lifters in December which could be useful for future discussions as follows:

I. FREIGHT / COST		
		<u>US\$/BBL</u>
Freight (Average 130 - 135 WS points)	=	3.15
Demurrage Loadport (typical overtime 2 days)	=	0.07
*Demurrage Loadport (additional average 10 day overtime) -December extended delays	=	0.30
Lightering Cost	=	0.45
Demurrage Lightering (typical overtime 0.7 days)	=	0.07
Demurrage VLCC Lightering (4 days overtime)	=	0.13
Insurance/OPA	=	0.03
Loss (intransit)	=	0.13
T.V.M.	=	0.12
L/C	=	0.05

BAY04-01816

Capitale Sociale I.V. 198.000.000 Tribunale Livorno n. 15544 - C.C.I.A.A. n. 02452 - Pos. Import /Export 1003654

Permanent Subcommittee on Investigations PSI Minority Rpt - FN 96

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Hedge	=	0.01
Euro Conversion	=	0.05 (Avg)
Miscellaneous	=	<u>0.35 - 0.40</u>
TOTAL:	=	4.91 - 4.96

II. DELIVERED MARKED (DIFF)

Spot transactions delivered December/January are WTI -\$4.15 to -\$4.20.

Note: (Current unsold sour crudes, oversupply Barah Light December (3-5 Million Barrels) will likely result in further deterioration of differential to WTI after exports resume).

III. CONCLUSION

The F.O.B. net back price for most lifters based on conditions described above, which are fixed or likely to vary slightly in most cases, will be as follows:

		<u>US\$/BBL</u>
Freight / Costs	=	4.91 - 4.96
+		
Landed Price Differential (WTI)	=	4.10 - 4.20
=		
Total F.O.B. WTI (Diff) Netback	=	9.01 - 9.16

REFERENCE JANUARY O.S.P. (NORTH AMERICA)

As January O.S.P. price formulas should be agreed relatively soon, we would like to outline some market considerations which should be included with respect to establishing a fair formula price for January as follow:

I. FREIGHT COST

The flat rates for year 2001, to be established shortly for all worldwide movements are expected to increase 15-20% from 2000 year rates.

BAY04-01817

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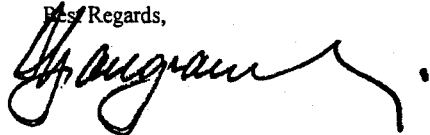
II. The newly established, and reported increase, in port charges applicable in year 2001 from Al Bakr, should be included in the 2001 flat rate, or otherwise considered separately as part of the cost calculation not previously considered in the formula prices.

III. MARKET

1. The expected demand decrease in the first quarter, which has historically caused inventory build up and overhang of cargoes available, should be considered as the long voyage and from Al Bakr to North America applicable for January lifting will be likely affected by the above.
2. The late adoption of price formulas and extension of phase 8-9 has resulted in less opportunities to pre-arrange recent export quantities East, which will undoubtedly put pressure on the West market due to the quantities of shipments.

We will be pleased to review these matters during the next few weeks, as the market considerations described above become clearer.

Best Regards,



Augusto Giangrandi
Chairman

BAY04-01818

1164

TO: S.O.M.O.
ATTN: Mr. Saddam Z. Hassan
Executive Director General
FAX: 9641-885-3925
CC: Chief - Crude Oil Section I
Chief - Crude Oil Section II
DATE: December 17, 2000
REF: FORMULA PRICES (EUROPE)

Dear Sirs:

I. KIRKUK

Since the recent establishment of a formula price for December shipments, certain market developments have substantially affected the economics for shipments yet to be lifted through at least January 15, 2001 thereby requiring an immediate adjustment to the formula as proposed and substantiated below.

MARKET CONSIDERATIONS

1. Recent Urals cargoes sold at substantially lower levels than the previous week, when the OSP was established and exports were expected to resume, which is a reflection of refinery variable run acquisition levels.
2. General European reluctance to increase stocks prior year-end will likely result in minimum requirements at lower acquisition levels.
3. The relative increased cost factors for shipping from Ceyhan on a prompt basis, combined with potential holding costs during period prior to corresponding loading dates for next available refinery requirements not fulfilled after year-end will likely be up to 10 days.

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 96

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Therefore, the Kirkuk differential should be further adjusted to reflect the above referenced changes in market conditions as follows:

From:	Dtd Brent	less \$3.55 / bbl
Adjusted:	Change Dtd / Urals Week Dec 11-17 (from Dtd less 1.50 – 2.35)	less \$0.85 / bbl
Adjusted:	Shipment date holding up to (10 days).	less <u>\$0.20</u> / bbl
To:	Dtd Brent	less \$4.60 / bbl

II. BASRAH LIGHT (EUROPE)

As per Kirkuk, in the base case Basrah Light to be adjusted similarly due to the recent market developments affecting Kirkuk liftings, and in addition to use the present market freight calculation to be added to final Kirkuk formula as follows:

MARKET CONDITIONS

1. Freight differential (costs) to equate to Kirkuk (same location).

i.e. Kirkuk – Ceyhan/Augusta at WS 210 (market) = $2.10 \times 3.71 \div 7.37 = 1.05$ / bbl

Basrah – Al Bakr/Augusta at WS 170 (market) = $1.70 \times 4.92 \div 7.28 = 1.15$ / bbl
 (Suez) + Transit Suez $0.44 + 0.10 = 0.54$ / bbl
 + Sidi/Augusta at WS 215 (market) = $2.15 \times 2.57 \div 7.28 = 0.76$ / bbl

Total Al Bakr / Augusta = 2.45 / bbl

Freight differential Kirkuk / Basrah Light = 1.40 / bbl

Page 3

2. QUALITY DIFFERENTIAL BASRAH LIGHT / KIRKUK

Under present complex margin netback comparison widely published and typical of recent survey with Med refiners the range between grades has been \$0.45 – 0.55 / bbl under present typical sulfur balance limits most refiners would more severely penalize Basrah Light in order to substitute to Kirkuk or Urals.

Therefore: Basrah Light (Europe) is proposed to be adjusted as follows:

Kirkuk Dtd	- \$4.60 / bbl
Freight Adjustment	- \$1.40 / bbl
Q. Adjustment	- <u>\$0.50</u> / bbl

Dtd. - \$6.50 / bbl

Sincerely,
ITALTECH S.r.l.

Augusto Giangrandi
Chairman

1167



ITALTECH S.r.l.

/MAIL: P.O. BOX 300 -
LIVORNO
TELEX: 500170 MOTSO I
FAX: 0586 421223
PHONE: 0586 421221
P.IVA:
01031950494D

Sede legale e stabilimento: Via G.B. Guarini, 24 - 57121 LIVORNO - ITALY

To: Ministry of Oil
His Excellency The Minister

From: ITALTECH S.r.l.

Date: February 11, 2001

Ref: February OSP

I hope all went well during your recent trip to the Far East. As you know my return trip to Baghdad has been somewhat delayed, but expect to arrive this week latest.

Meanwhile, I would like to bring to your attention some developments concerning Italtch's and other liftings this month, which will require urgent cooperation between SOMO and ourselves, in order to mitigate a difficult situation.

Specifically, as you may be aware, the U.N. has continued to resist appropriate formula price changes, including supporting SOMO's proposed changes for February. Unfortunately, during this same time market values of Iraqi grades in the U.S. and Europe have deteriorated further as compared to their respective referenced prices (i.e. Brent, WTI). These depressed market values are continuing to apply to un-delivered shipments from the previous pricing period, as currently in our case, applied to about 8 million barrels loaded in January. Therefore, further shipments at current formulas become untenable.

Therefore, Italtch, together with other concerned customers, are via submission of letters and reports, appealing directly to the UN Overseers, and 661 Committee members to initiate an immediate adjustment to formula prices.

BAY04-01174

Capitale Sociale I.V. 198.000.000 - Tribunale Livorno n. 15544 - C.C.I.A.A. 93558 - Pos. Import /Export I003654

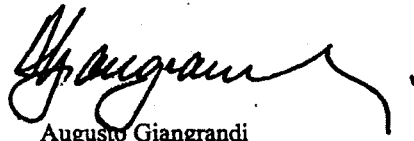
Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 96

In order for our efforts to be successful and effective it is imperative to get the support of the Ministry and SOMO, to also quickly address the issue in New York. Also, this should include supporting our requests to delay slightly liftings these next few days, during which time these changes can be processed.

As you know Italtel, and its primary customers have made consistent liftings in good faith and during uncertain market conditions, which recently have had dramatic negative financial impact, purely on unforeseen market prices. It therefore is important for us to cooperate together in order to reverse such circumstances for our valued customers.

Sincerely,

A handwritten signature in black ink, appearing to read 'Augusto Giangrandi', with a stylized flourish at the end.

Augusto Giangrandi

29 Jun 01 20:53 John Irving
09/29/2001 13:48 FAX 71322481

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B

BAYOIL

TO: SOMO, Baghdad
ATTN: Mr. Ali Hassan
FAX: 9641-885-3925

FROM: John Irving

DATE: June 29, 2001

REF: July Price Formula

Dear Mr. Hassan:

I would regard it as a great honour to be able to meet you in the near future either in Vienna, Amman or Baghdad - the venue and place being a function of your itinerary and your current diary.

It is particularly imperative with regard to the resumption of exports to discuss the potential July price and potential difficulties with the Overseers, specifically in connection with the recent history i.e. June 2001, where they have departed from past methodologies which are further exacerbated by artificial market factors relevant today, but will not be relevant when exports resume. If such factors are imposed by the U.N. Overseers the likely result will be an incorrect price formula for July as well.

As such it will be useful to review in person an appropriate calculation prior to the submission of the formula.

I would be very grateful if the above can be organized, and to this end, I will attempt to contact you over the weekend.

You can always contact me on my mobile - 0044 7787 148767 : telephone 00441 256889024 or fax 0044 1256 889028.

I look forward to meeting you in the near future.

Yours sincerely,

John Irving



BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX C812018 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 96

BAY04-01111

TO: S.O.M.O. BAHDAD
 ATTN: ALI HASSAN
 FAX: 011 9641 885 3925

DATE: JULY 13, 2001

RE: OSP'S FOR IRAQI OIL IN PERIOD 21-31 JULY 2001 DESTINATION NORTH AMERICA

You will be aware that the OSP's for Kirkuk and Basrah Light Crude for North American destination have already been established for the period 10-20 July 2001.

You will also be aware that the end of this period is no more than seven days away and that this constitutes an impossibly short gap to cover all normal business practices in order to effect oil movements in the period immediately following 20th July 2001.

We would therefore earnestly recommend to you that the applicable OSP's for the above movements are established without delay for the period 21-31 July (or later). For your kind information there has been no reported market changes that have occurred since the announcement of July 10-20 previous OSP's. However, due to significant volume of Kirkuk loading to the U.S. and due to previously covered European requirements, Kirkuk prices could deteriorate from these previously assessed.

FOR BASRAH LIGHT	PREVIOUS	12/7/01	CHANGE
FREIGHT	\$1.29 (45 WS)	\$1.43 (50 WS)	-0.14
		BASE OSP	-7.55
		REQUIRED NEW OSP BASRAH	-7.69

The same consideration can be given to Kirkuk whereby the new OSP should \$-6.99. You will, of course, be completely aware that these price calculations are in line with adopted UN procedures for their price-overseeing role.

In conclusion we state that these procedures require new OSP's as follows for July 21st onwards:

Basrah Light \$-7.69
 Kirkuk \$-6.99

Permanent Subcommittee on Investigations
 PSI Minority Rpt - FN 96

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Best regards,

David B. Chalmers Jr.

1172

29 Aug 01 00:24 John Irving
06/28/2001 18:11 FAX 7132248101

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BAYOIL

(2)

Sent 28/08/01

TO: S.O.M.O.
ATTN: MR. ALI HASSAN
FROM: BAYOIL SUPPLY AND TRADING LIMITED
MR JOHN IRVING
DATE: 28TH AUGUST 2001
RE: PRICE OF IRAQI CRUDE OIL FOR NORTH AMERICA
DESTINATION FOR CARGOES LOADING SEPTEMBER 2001.

Dear Mr. Hassan,

We trust that you and your colleagues are well.

Firstly, we must express our serious reservations concerning the current price during August 2001, where you will be aware that the lifters became increasingly frustrated by:

- 1.) The establishments of OSP's that were not reflective of prevailing market conditions.
- 2.) Serious market losses for most lifters.
- 3.) Persistent failure to recognise the above factors
- 4.) The degree of retro-activity that was evident on both freight and market numbers against positions previously fixed
- 5.) A pricing policy that is non comparable with the pricing frequency of other long haul sour crude oils and is clearly leading to grade substitution in the USGC
- 6.) The failure of the above mentioned pricing policy to reflect the Aramco pricing changes for Arab Light, Medium and Heavy crude oils (reductions of \$0.50, \$0.70, \$0.40/bbl respectively) delivered in September for USGC.
- 7.) The continued utilization and prolongation of the pricing error upon the establishment of the May OSP (Basrah) @ -\$9.45 basis an admitted base of a delivered market of -\$6.50 and a stated applied freight of \$7WS. Together with \$0.92 costs, this gives a base requirement of -\$9.92. This gave a pricing error of \$0.47/bbl. This error continued in May to June where the freight market moved from 77WS to

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CR17918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4735 TX: 20644

Permanent Subcommittee on Investigations

PSI Minority Rpt - FN 96

BAY04-01074

29 Aug 01 00:24 John Irving
08/28/2001 18:11 FAX 7132248101

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57WS (an increase of \$0.55/bbl) and the delivered market was unchanged @ -\$6.15.

The established procedure for OSP adjustments upwards or downwards basis delivered market, freight and cost changes was further broken by an OSP increase of \$0.90/bbl (from -\$8.45 to -\$7.55), giving a pricing error of \$0.35/bbl

Please see below that the current price of -\$6.55, examined on the same basis, is still \$0.58/bbl too high.

- 8) The complete failure to respond to the falling price of spot short haul sour crude in USGC over the month of August. Since the end of July Mars has dropped from -\$4.13 -\$3.95/bbl (end July) to -\$6.45-\$6.09/bbl (end August), and still Basrah was priced at -\$6.55 FOB across the entire month of August, with the period 11-20 and 21-31 being effectively applied retroactively.

This continuous and relentless pressure to apply prices that are demonstrably incorrect and too expensive by far is the biggest threat facing the scheduling policy of S.O.M.O.

What has happened recently is that the OSP's have been pushed to the ultimate, providing a catalyst for non contractual performance, succeeded in making Iraqi crude unattractive, initiated a clear Aramco advantage, benefited short or medium long haul crude oil movements (including Brent ex Sullom Voe), expedited the political policies of certain National State members of the UN Security Council and generally disadvantaged the successful disposition of Iraqi crude oil in world markets including USGC.

This situation can be corrected by the re-establishment of historically effective pricing criteria: -

Price for 1-30 September 2001

Basrah Light

Delivered market: -\$4.75/ bbl (offered/concured) -(-\$4.95/bbl BID)

Freight: -\$1.51/bbl (\$2.5 WS)

Other costs: -\$0.92/bbl (Approximate per previous memo)

Derived OSP: -\$7.18/bbl

The freight rate of \$2.5 WS is the current AG-WEST rate for VLCC's and its application is consistent with historical 30 day pricing across the month.

BAY04-01075

1174

29 Aug 01 00:24 John Irving
06/26/2001 18:11 FAX 7132246101

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P. 4

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(4)

Kirkuk

Quality Differential to Basrah Light:	+\$0.20 /bbl
Freight Saving Differential to Basrah Light:	-\$0.43/bbl (65 WS Ceyhan)
Other Costs	+\$0.10 /bbl (double negative)
Kirkuk OSP Required:	-\$6.50/ BID -\$6.45/bbl

We hope that you regard this correspondence as helpful and we hope that the above problems mentioned above will soon be resolved in a manner that is satisfactory to your good selves.

Best Regards,


John Irving

BAY04-01076

1175

TRANSMIT REPORT

2001.01-17 17:34
713-224-8101
BAYOIL 713-224-8101

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
301	01196418863925	01-17 17:31	.02'55	03/03	OK		

7460210182

TO: SOMO, Baghdad
ATTN: Mr. Ali Hassan

FAX: 9641-885-3925

DATE: January 17, 2001

Dear Ali:

I thought you may be interested in the short note I sent the Overseer's which I felt compelled to write out of sheer frustration, which I am sure is mutually shared with you and your colleagues at SOMO.

Best regards,



David Chalmers

BAY04-01191

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 99

1176



SOMO

February 12, 2001

Via Fax 212-415-4271

United Nations 661 Committee
Mr. Eugene Young, US Representative
New York, NY

Dear Mr. Young:

As you recall from our previous discussions, Bayoil has shipped oil from Iraq since the beginning of the oil-for-food program, primarily to the US, for distribution to many independent refiners. As such, although Bayoil has no contracts with SOMO, likely due to our American origins, we do provide regular market information to SOMO and the UN for purposes of establishing a fair pricing mechanism each month.

On balance since the start of the oil-for-food program began, we believe our market assessments have been considered by both parties until recently. It appears to many lifters during recent months, and February in particular, that the Overseers have been skeptical toward market assessments relating to actual handling costs as well and delivered market assessments. It is further apparent to most lifters that recent resistance by the Overseers to consider fully these factors which would result in downward adjustment to price formulas, is due to some new mandate, whereby any price mechanism approved would not theoretically allow a margin covering the recently reported request for some kind of surcharge.

While most lifters, including Bayoil, support the concept of these efforts by the Overseers, in practice it has contributed to the recent and current price formulas being completely uncompetitive with the market. For regular lifters such as Bayoil, which in good faith, makes arrangements for shipments to its refiner trade partners well in advance of the price mechanism formula being established, there is no recourse to the consequential market losses which will occur and have in recent months occurred resulting from market changes after lifting. Therefore, considering the recent history, it seems reasonable for the U.N. to approve new price formulas reflecting real changes in the market since January; thereby reducing further market losses for lifters, which should contribute to the success of the program in general and eliminate further production curtailments.

The market changes for Iraqi crudes referred to above are typical of depreciation of all the comparable sour crude grades (i.e. Urals), delivered to either Europe or America, relative to their reference price (Brent - WTI) respectively between \$1.20-\$1.50/bbl since January. At the same time the price mechanism for Basrah to these markets has risen from \$0.25/bbl U.S. and \$0.70/bbl Europe. While we understand the Overseers have taken into account a generic reduction of market freight, most vessels for February have been arranged prior to such a reduction. In any case, a freight reduction factor of \$0.25-\$0.30/bbl does not come close to justifying the net increase in the price mechanism during a period of such a substantial market depreciation.

Due to the above referenced example of disparities between the market realities and current formula prices, we are compelled to appeal directly to the 661 Committee to approve and support proposed adjustments to the current price formulas to reflect the recent market changes, which can be easily calculated, while preserving a strict policy of establishing formula prices which encourage SOMO's customers to adhere to all resolution guidelines.

Thank you for your attention to this most urgent matter.

Best regards,

David B. Chalmers, Jr.

BAYOIL SUPPLY & TRADING LIMITED

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Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 103

BAY04-01173

1177

*****URGENT*****

TO: ROSNEFTEIMPEX
ATTN: MR. POUKHOV
FAX: 011 7095 979 6071
Email: recms@online.ru

FROM: DAVID B. CHALMERS, JR.

REF: FEBRUARY OSP

PLEASE URGENTLY FORWARD ON YOUR LETTERHEAD THE ATTACHED MEMO AND GRAPHS TO THE UN OVERSEERS. URGENTLY SEND COPIES TO THE FOLLOWING:

1. SOMO
2. MR. PETER KOLBY, CHAIRMAN 661 COMMITTEE
FAX NO. 212 688 0554
3. AMBASSADOR SERGEY LAVROV
UN REPRESENTATIVE RUSSIAN FEDERATION
FAX NO: 212 628 0252

BEST REGARDS,
DAVID B. CHALMERS, JR.

Permanent Subcommittee on Investigations

PSI Minority Rpt-FN 105

1178

URGENT URGENT

FROM: ROSNEFTEIMPEX
MR. POUKHOV

TO: U.N. OVERSEERS
FAX: 212 963 1628

REF: IRAQI CRUDE FORMULA PRICES (FEB)

DATE: February 11, 2001

We hereby request immediate action be taken to revise formula prices for Iraqi crudes based on actual market prices and conditions today, and applicable to prompt shipments which ROSNEFTEIMPEX has contracted for and scheduled to lift.

Specifically, and most urgently, we refer to vessels awaiting loading Mina Al Bakr, which if loaded at current formula prices would mean paying a substantial premium to the market for the crude, and consequently substantial losses to receivers.

To support our urgent request we hereby enclose a summary of the economic conditions applicable for prompt shipments, referred to above, which during recent negotiations with S.O.M.O. were apparently not considered, which combined with further market changes since, mandate an immediate price review which should be within the guidelines of the "oil for food" resolution to regularly establish fair market prices.

MARKET SUMMARY

BASRAH LIGHT

There is substantial volume (over 8MM barrels) of Basrah Light inventory and/or deliveries in March (i.e. January loading) which is being valued and offered at substantial discounts (-1.50/bbl) to the U.S. price formula applicable to both the applicable lifting date and to currently applied (February) formula. Based on insufficient outlets for such quantities resulting from full refinery capabilities values are likely to deteriorate further.

Therefore a revised formula for European destination should be immediately adopted, in addition to a further revised formula for U.S. destination effective not later than February 15, reflecting market changes outlined below, not reflected in today's formula:

EUROPE (BASRAH)

For purposes of demonstration the substantial requirement for formula price change applicable to February we summarize the change between the (January) price formula and current (February) price formula compared to change in market prices as follows:

OFFICIAL SELLING PRICE (January/February)

January Europe Formula:	Brent	- \$5.20/bbl
February Europe Formula:	Brent	- \$4.50/bbl
=Effective Price Increase		+\$.70/bbl

MARKET (January/February)

During the time period between the establishing of the (January) formula and the (February) formula the following change in market prices has occurred as follows:
(See enclosed Platts chart)

	<u>Basrah Light</u> <u>(Delivered NWE)</u>	<u>Urals (NWE)</u>	<u>Urals (Med)</u>
(January) Liftings	Brent -\$1.70	Brent -\$.70-80	Brent -\$.90
(February) Liftings	Brent -\$2.90	Brent -\$1.95-2.00	Brent -\$2.20-2.30
Current (Offered)			
Effective Market Δ	-\$1.25/bbl	-\$1.20-1.25/bbl	-\$1.30-1.40/bbl

Therefore the net effect to lifters for F.O.B. shipments from January to mid February (i.e. ROSENEFTEIMPEX lifting period) are as follows:

Average Market Decrease	
Basrah Light/Other Sour Crude (Jan/Feb)	-\$1.20-1.30/bbl
Increase O.S.P. Formula (Jan/Feb)	+\$.70/bbl
Effective Price Increase (Jan/Feb)	\$1.90/bbl (minimum)

BASRAH U.S.

For purposes of demonstration the substantial requirement for formula price change applicable to February we summarize the change between the (January) price formula and current (February) price formula compared to change in market prices as follows:

OFFICIAL SELLING PRICE (January/February)

January U.S. Formula:	WTI	-\$8.75/bbl
February U.S. Formula:	WTI	-\$8.45/bbl (current)
=Effective Price Increase:		+\$.30/bbl

Basrah Light Spot Assessment (Platts)
(Delivered U.S. Gulf)

(January) Liftings	WTI	-\$4.50/bbl (January O.S.P.-Based Value)
(February) Liftings	WTI	-\$6.00/bbl (Basis last spot sale) *Note: January lifting
=Effective Market Δ		-\$1.50/bbl

Therefore the net effect to lifters for F.O.B. shipments from January to mid February (i.e. ROSENEFTEIMPEX lifting period) are as follows:

Average Market Decrease	
Basrah Light/Other Sour Crude	-\$1.50/bbl (minimum)
Increase O.S.P. Formula (Jan/Feb)	+\$.30/bbl
Effective Price Increase (Jan/Feb)	+\$1.70/bbl (minimum)

FREIGHT COST

BASRAH LIGHT

At the time that the February OSP prices were negotiated with SOMO and submitted for approval we understand that a freight market adjustment was considered by the U.N. Overseers to partially offset some of the above factors.

Unfortunately, for liftings arranged in advance, before mid February, such market freight savings had not occurred. For future shipments a savings of 10 WS pts should apply or equal to approximately \$0.25/bbl.

CONCLUSION

It is evident from the above referenced simple summary of economic considerations affecting liftings in February that an immediate price formula change is required.

This price change should take in fully the net price increase since January described above, by adjusting the current OSP formulas for Europe and the U.S. as follows:

EUROPE:	DTD Brent	-4.50 (Feb OSP Current)
		-1.90 (Effective Price Increase Since Jan.OSP)
	TO: DTD Brent	-6.40 (Feb OPS Proposed)
US:	WTI	-8.45 (Feb OSP Current)
		-1.70 (Effective Prince Increase Since Jan.OSP)
	TO: WTI	-10.50 (Feb. OSP Proposed)

KIRKUK CRUDE

While the requirement for immediate formula price changes for Basrah shipments for Europe/US destinations is stressed above, due to the economic impact for lifters (ie

ROSNEFTEIMPEX and others) which pre-arrange prompt vessels prior to the establishment of official prices, it is also implied that Kirkuk formula prices should likewise be adjusted.

This need to change Kirkuk prices also is evidenced by the recent export levels, which have ranged from nil to short periods whereby a few liftings have occurred, but well below capacity.

Kirkuk formula prices should therefore be adjusted based on the above proposed Basrah Light price formula, plus fair market adjustments for quality and freight savings.

Sincerely,

ROSNEFTEIMPEX

1182

TO: Mr. Peter Kolby, Chairman
U.N. 661 Committee
FAX: 212 688 0554

CC: Ambassador Serge Lavrov
UN Representative Russian Federation
FAX: 212 628 0252

FROM: ROSNEFTEIMPEX

DATE: February 12, 2001

Dear Sirs:

I am compelled to write you regarding the price mechanism recently approved by the UN for February liftings, whereby the prices submitted by the Overseers are significantly different than market prices, and consequently will jeopardize future oil liftings under the program, as well as the companies participating.

Rosnefteimpex has participated in the program since Phase VIII, and as such are familiar with the process of establishing prices. On the basis of this understanding, and good faith, we have arranged liftings for February, prior to the establishment of a price mechanism, for vessels expected to begin loading February 9, 2001.

Under the present price mechanism to perform such a lifting would have substantial financial consequences to the lifter which cannot be the intent of the UN.

However, given the fact that the changes in market circumstances since January described above, which have deteriorated further last week, seemed to have been largely dismissed the UN Overseers. For example, we understand that SOMO attempted to submit more competitive formula's which would not have been accepted, despite supportive arguments. For this reason, we appeal herein to the Committee directly in order to resolve this issue.

We are also concerned with the future viability of the program, if due to recent special concerns of the Committee, as in February, a price mechanism can't be fairly established according to standard industry conditions.

As to the present situation, with vessels arriving, and to avoid further curtailments to the production and program in general, we have submitted the enclosed memorandum to the UN Overseers, which clearly demonstrates the current price mechanism inequities for your review.

Sincerely,

ROSNEFTEIMPEX

1183

URGENT URGENT

FROM: ROSNEFTEIMPEX
MR. POUKHOV
Fax: (095) 979 60 71

TO: U.N. OVERSEERS
FAX: 212 963 1628

REF: IRAQI CRUDE FORMULA PRICES (FEB)

DATE: February 11, 2001

We hereby request immediate action be taken to revise formula prices for Iraqi crudes based on actual market prices and conditions today, and applicable to prompt shipments which ROSNEFTEIMPEX has contracted for and scheduled to lift.

Specifically, and most urgently, we refer to vessels awaiting loading Mina Al Bakr, which if loaded at current formula prices would mean paying a substantial premium to the market for the crude, and consequently substantial losses to receivers.

To support our urgent request we hereby enclose a summary of the economic conditions applicable for prompt shipments, referred to above, which during recent negotiations with S.O.M.O. were apparently not considered, which combined with further market changes since, mandate an immediate price review which should be within the guidelines of the "oil for food" resolution to regularly establish fair market prices.

MARKET SUMMARY

BASRAH LIGHT

There is substantial volume (over 8MM barrels) of Basrah Light inventory and/or deliveries in March (i.e. January loading) which is being valued and offered at substantial discounts (-1.20/bbl) to the U.S. price formula applicable to both the applicable lifting date and to currently applied (February) formula. Based on insufficient outlets for such quantities resulting from full refinery capabilities values are likely to deteriorate further.

Therefore a revised formula for European destination should be immediately adopted, in addition to a further revised formula for U.S. destination effective not later than February 15, reflecting market changes outlined below, not reflected in today's formula:

EUROPE (BASRAH)

For purposes of demonstration the substantial requirement for formula price change applicable to February we summarize the change between the (January) price formula and current (February) price formula compared to change in market prices as follows:

1
BAY04-01197

Permanent Subcommittee on Investigations
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OFFICIAL SELLING PRICE (January/February)

January Europe Formula:	Brent	- \$5.20/bbl
February Europe Formula:	Brent	- \$4.50/bbl
=Effective Price Increase		+\$.70/bbl

MARKET (January/February)

During the time period between the establishing of the (January) formula and the (February) formula the following change in market prices has occurred as follows:
(See enclosed Platts chart)

	<u>Basrah Light</u> <u>(Delivered NWE)</u>	<u>Urals (NWE)</u>	<u>Urals (Med)</u>
(January) Liftings	Brent -\$1.70	Brent -\$.70-80	Brent -\$.90
(February) Liftings	Brent -\$2.90	Brent -\$1.95-2.00	Brent -\$2.20-2.30
Current (Offered)			
Effective Market Δ	-\$1.25/bbl	-\$1.20-1.25/bbl	-\$1.30-1.40/bbl

Therefore the net effect to lifters for F.O.B. shipments from January to mid February (i.e. ROSENEFTEIMPEX lifting period) are as follows:

Average Market Decrease	
Basrah Light/Other Sour Crude (Jan/Feb)	-\$1.20-1.30/bbl
Increase O.S.P. Formula (Jan/Feb)	+\$.70/bbl
Effective Price Increase (Jan/Feb)	\$1.90/bbl (minimum)

BASRAH U.S.

For purposes of demonstration the substantial requirement for formula price change applicable to February we summarize the change between the (January) price formula and current (February) price formula compared to change in market prices as follows:

OFFICIAL SELLING PRICE (January/February)

January U.S. Formula:	WTI	-\$8.70/bbl
February U.S. Formula:	WTI	-\$8.45/bbl (current)
=Effective Price Increase:		+\$.25/bbl

<u>Basrah Light</u> Spot Assessment (Platts) (Delivered U.S. Gulf)		
(January) Liftings	WTI	-\$4.50/bbl (January O.S.P.-Based Value)
(February) Liftings	WTI	-\$5.70/bbl (Basis last spot sale) *Note: January lifting
=Effective Market Δ		-\$1.20/bbl

Therefore the net effect to lifters for F.O.B. shipments from January to mid February (i.e. ROSENEFTEIMPEX lifting period) are as follows:

Average Market Decrease	
Basrah Light/Other Sour Crude	-\$1.20/bbl (minimum)
Increase O.S.P. Formula (Jan/Feb)	+\$.25/bbl
Effective Price Increase (Jan/Feb)	+\$1.40/bbl (minimum)

FREIGHT COST

BASRAH LIGHT

At the time that the February OSP prices were negotiated with SOMO and submitted for approval we understand that a freight market adjustment was considered by the U.N. Overseers to partially offset some of the above factors.

Unfortunately, for liftings arranged in advance, before mid February, such market freight savings had not occurred. For future shipments a savings of 10 WS pts should apply or equal to approximately \$0.25/bbl.

CONCLUSION

It is evident from the above referenced simple summary of economic considerations affecting liftings in February that an immediate price formula change is required.

This price change should take in fully the net price increase since January described above, by adjusting the current OSP formulas for Europe and the U.S. as follows:

EUROPE:	DTD Brent	-4.50 (Feb OSP Current)
		<u>-1.90</u> (Effective Price Increase Since Jan.OSP)
TO:	DTD Brent	-6.40 (Feb OPS Proposed)
US:	WTI	-8.45 (Feb OSP Current)
		<u>-1.40</u> (Effective Prince Increase Since Jan.OSP)
TO:	WTI	-9.85 (Feb. OSP Proposed)

3

KIRKUK CRUDE

While the requirement for immediate formula price changes for Basrah shipments for Europe/US destinations is stressed above, due to the economic impact for lifters (ie ROSNEFTIMPEX and others) which pre-arrange prompt vessels prior to the establishment of official prices, it is also implied that Kirkuk formula prices should likewise be adjusted.

This need to change Kirkuk prices also is evidenced by the recent export levels, which have ranged from nil to short periods whereby a few liftings have occurred, but well below capacity.

Kirkuk formula prices should therefore be adjusted based on the above proposed Basrah Light price formula, plus fair market adjustments for quality and freight savings.

Sincerely,

Y. Poukhov

A handwritten signature in black ink, appearing to be 'Y. Poukhov', written in a cursive style.

02-12-2001 09:44AM FROM

TO

7132248101

P.01

TO: Mr. Peter Kolby, Chairman
U.N. 661 Committee
FAX: 212 688 0554
FROM: ROSNEFTEIMPEX
Fax: (095) 979 60 71
DATE: February 12, 2001

Dear Sirs:

I am compelled to write you regarding the price mechanism recently approved by the UN for February liftings, whereby the prices submitted by the Overseers are significantly different than market prices, and consequently will jeopardize future oil liftings under the program, as well as the companies participating.

Rosnefteimpex has participated in the program since Phase VIII, and as such are familiar with the process of establishing prices. On the basis of this understanding, and good faith, we have arranged liftings for February, prior to the establishment of a price mechanism, for vessels expected to begin loading February 9, 2001.

Under the present price mechanism to perform such a lifting would have substantial financial consequences to the lifter which cannot be the intent of the UN.

However, given the fact that the changes in market circumstances since January described above, which have deteriorated further last week, seemed to have been largely dismissed the UN Overseers. For example, we understand that SOMO attempted to submit more competitive formula's which would not have been accepted, despite supportive arguments. For this reason, we appeal herein to the Committee directly in order to resolve this issue.

We are also concerned with the future viability of the program, if due to recent special concerns of the Committee, as in February, a price mechanism can't be fairly established according to standard industry conditions.

As to the present situation, with vessels arriving, and to avoid further curtailments to the production and program in general, we have submitted the enclosed memorandum to the UN Overseers, which clearly demonstrates the current price mechanism inequities for your review.

Sincerely Yours,

Y. Pokhov



1188

TO: RICHMOND HOTEL - GENEVA
FAX: 0114122 715 7001
ATTN: MR. AUGUST GIANGRANDI - ROOM 527
DATE: FEBRUARY 11, 2001
FROM: DC

Please see attached copies of:

1. Letter to Overseers from Rosnefteimpex
2. Letter to UN 661 Committee from Rosnefteimpex
3. Letter to MO from Italtech (to approve and instruct Italy)
4. Letter to UN Overseers from Italtech (to be finalized in Houston in AM)
5. Letter to UN 661 Committee from Italtech
6. To be finalized - letter to US from Bay

Best regards,
DC

[Handwritten signature]

772-6872

917 913 4035

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 107

BAY04-01202



BAYOIL

TO: Mr. Peter Kolby, Chairman
U.N. 661 Committee

FAX: 212 688 0554

FROM: David B. Chalmers, Jr.

DATE: June 25, 2001

Dear Sirs:

I am enclosing a copy of a letter sent to an affiliated company, addressed to myself, from the office of The Oil Overseers, together with copies of letters sent to several oil contract holders. While the various companies may respond to the letters directly or through their respective U.N. Mission, I feel compelled to advise your office of our concerns regarding the motivations behind the sending of these letters.

Specifically, our concerns center on the compelling evidence of a long standing prejudice toward myself and the company I am affiliated with, extended to the companies we have contracted for supply, by the individual U.N. Overseers, Mr. Michel Tellings. In this connection, I would like to summarize some key points supporting our concerns as follows:

Firstly, Bayoil has from the beginning of the Oil-for-Food" program provided the office of The Oil Overseers regular well documented market information in the spirit of assisting The Overseers to achieve their sole mandate of establishing monthly price mechanisms which are reflective of fair market conditions. As such, since the start of the program until late last year, there were seldom differences between Bayoil's market assessments applicable for each monthly price mechanism and the final agreed formula between SOMO and the U.N. Overseers.

Beginning late last year, there has been consistent differences between fair market formulas proposed by lifters, and the formula which the office of the Overseers would accept from SOMO. Since most lifters, such as Bayoil, make such arrangements well in advance of each month, SOMO has endeavored to propose or submit prices consistent with lifters current assessments, often leading to a stalemate or outright rejection by the Overseers. This development is widely known to be due to the hard line approach of Mr. Tellings, including a departure of methodologies used to establish monthly formulas prior to his appointment, which has led to widely reported friction between Mr. Tellings and SOMO, as well as most established lifters such as Bayoil who regularly contested the price formula.

BAY04-01301

U.N. 661 Committe

Page 2

The prejudice specifically directed toward Bayoil and myself personally, can be traced to our correspondence to the Committee during previous months outlining the inconsistency in calculating fair formula prices, and is further evidenced by Mr. Tellings refusal to have a telephone conversation or meeting on the subject which is, of course, outside the guidelines and completely unprofessional.

The recent letter request for information enclosed is further evidence of a pattern of prejudice, whereby the documentation request is completely outside Mr. Telling's authority and mandate under the program. Furthermore, the fact that the type of documentation request has not been part of historical practice and not requested of any other lifter than ourselves.

It should be further noted that the requested documentation is specifically targeting the lightering of vessels through the Egyptian SUMED Pipeline and Canal, which is a historical shipping route, recently interpreted by Mr. Tellings as outside the contract terms.

This interpretation has led to the current situation, whereby, new documentation requirements for vessel owners under destination disallows such Suez routings to final disport, leading to a stoppage of all transit through the Suez Canal. It is not reasonable that such an occurrence was contemplated by the Committee, whereby an individual overzealous Overseer has established the power to stop shipping through an established trade route due to a technical contract interpretation and based on prejudice toward a specific shipper.

Due to the above circumstances we respectfully decline Mr. Tellings' request for information outside the authority of his office, while maintaining our accountability to all our suppliers, including SOMO, with respect to meeting contractual terms and conditions.

It is with great regret that I feel compelled to address the above referenced concerns to your office, as I have previously had great respect for the office of the Oil Overseers, who's job is of great importance to the success of the program.

Sincerely,

David B. Chalmers, Jr.

Encls.

BAY04-01302

1191

TO: UN OIL OVERSEERS
ATTN: Alexander Kramar
Michel Tellings
Morten Buur-Jensen
FAX: 212-963-1628
FROM: Bayoil Supply & Trading Limited
DATE: January 24, 2002
REF: Your Ref: S/AC.25/2002/1382 dated 10 January 2002
M/T Hellespont Paradise – B/L 2/25/01 and M/T Tina – B/L 1/20/01

Dear Sirs:

For your information with regard to the referenced shipments, Bayoil has according to standard industry practice, made every effort to comply on all shipments within the terms and conditions of the contracts applicable for each lifting. To this extent, we have further provided our supplier, when requested, any information relevant to the application of the appropriate contractual terms.

Therefore, we are surprised by the continued request directly to Bayoil relating to specific detailed information for the shipments referenced to above as Bayoil had previously provided your office, on a courtesy basis, clarification about shipping routes for a number of vessels, including the vessels mentioned, which should have satisfied your overall concerns. As such we understand your office has already obtained directly and indirectly the information requested concerning the vessels used in shipping the oil to final destination which should have satisfied your overall concerns. Secondly, we are surprised by such a request directly to Bayoil as recently your office had made it clear to our personnel that there is no reason for communications between your office and Bayoil's professional personnel, despite the fact Bayoil is an approved lifter and therefore formally authorized to have discussions on price with your office.

This was evident during a recent telephone call by Bayoil London representative, Dr. John Irving to Mr. M. Tellings to discuss market prices, in which Dr. Irving was told in response to an enquiry about how formulas were calculated, "who are you", "you are not a refiner, you are not an allocation holder". "I am bored with this conversation".

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 110

Page 2

Based on this disturbing conversation, we are greatly concerned that your office, whose mandate is primarily in connection with reviewing prices submitted for establishing fairness, is instead, on some kind of mission to find fault with our Company, by attempting to directly audit the activities of our company in a manner not universally applied to all industry participants in the program and outside your office's standard scope of responsibility.

A further example of your apparent prejudice toward Bayoil is evident in your recent letters statement regarding the purported non-adherence to the contract provision under transshipments, whereby your office now retroactively interprets that Bayoil's shipments routing via SUMED/Suez Canal, constitute a breach of contract while the shipping route has been both historically and widely used by the industry including during this period, which was well known by your office. It should be further noted that Bayoil, along with most industry participants, consider your offices recently adopted vessel loading documentation requirements for the purpose of prohibiting such vessel routing via Suez constitutes a clear restraint of trade and further prohibits the successful operation of the Oil-for-Food Program.

In connection with your office's current over-zealous efforts to audit our company's indirect participation in the Oil Sale Program, for reasons we conclude to be highly prejudicial, we feel compelled to address herein the most serious example of such practice as follows:

Bayoil has previously on several occasions corresponded with your offices and provided supporting documentation concerning a most serious injustice affecting our company in connection with a shipment Bayoil lifted on June 8, 2000, whereby the quantities loaded were substantially below the documented B/L quantities under which Bayoil's Letter of Credit was automatically drawn. As this mistake in loading was due primarily to the negligence of the U.N. appointed inspector, which was known almost immediately after loading, it is incredulous that Bayoil was required to pay for quantities of oil not loaded, and that your office has taken no initiative to correct this injustice and has relayed that no remedy for Bayoil's recovery of funds paid to the U.N. account without a direct initiative by of S.O.M.O. as well as full U.N. membership approvals which thus far has not happened.

With regard again to your fax of giving Bayoil an ultimatum in connection with the documentation requested, we do not feel currently obligated to provide such information under such circumstances, particularly as the information requested is likely to be used out of context and without consideration of the normal practice at SUMED, whereby shipping tolerances and logistics allow for differences in shipping capacities to be accrued and compensated over time, unless in the current environment whereby your office has initiated methods to stop all transit via Egypt to major consuming countries. As, and if circumstances and attitudes change to a more commercial tone, we shall further consider your request.

Page 3

Meanwhile, we look forward to your suggestions for resolution of the matter also addressed herein, whereby funds have been paid into the U.N. Oil-for-Food Account under the L/C for vessel M/T "Essex", an amount of \$50,720,155.83 resulting a minimum of \$1,202,678.93 more than should have been paid due to the discrepancy of B/L volume which was recalculated at loadport to be 1,989,133 barrels or 48,312 barrels greater than paid under the L/C which as drawn basis 2,037,445 barrels. Further the recalculated loadport volume of 1,989,133 barrels is still substantially above the final disport figures according to the same U.N. Inspection company of Saybolt.

Look forward to your earliest response.

Sincerely,

David B. Chalmers Jr.
For and on behalf of
Bayoil Supply & Trading Limited



BAYOIL

TO: UN OVERSEERS
ATTN: ALEXANDER KRAMAR
MICHEL TELLINGS
MORTEN BUUR-JENSEN

FAX: 212-963-1628

FROM : DAVID B. CHALMERS, JR.

DATE : AUGUST 8, 2001

RE: IRAQI CRUDE PRICING POST AUGUST 10TH 2001

DEAR SIRs:

FOLLOWING OUR DISCUSSION EARLIER TODAY I WOULD LIKE TO REVISIT SOME OF THE CLEAR ISSUES IN THIS VERY IMPORTANT AREA.

1) FREQUENCY OF PRICE CHANGES

WHILST EVERY LIFTER IS SUPPORTIVE OF 30 DAY PRICING CHANGES THE MORE VOLATILE MARKET CONDITIONS FOLLOWING SUSPENSION OF EXPORTS COMBINED WITH THE SURGE OF EXPORTS U.S. BOUND, SHOULD SUPPORT REQUIRED MARKET ADJUSTMENTS WITHIN A 30 DAY PERIOD. AS AN EXAMPLE OF THIS MARKET VOLATILITY DUE TO A SURGE IN THE EXPORTS, THE CURRENT 10 DAY PRICE FORMULA HAS RESULTED IN THE WRONG PRICE AND SERIOUS FINANCIAL LOSSES FOR MANY LIFTERS.

WE WOULD, THEREFORE, ENVISAGE ANY AGREED 30 DAY PRICING POLICY TO RECOMMENCE SEPTEMBER 1ST USING THE CURRENT BALANCING AUGUST PERIOD FOR THE NECESSARY RE-ADJUSTMENTS REQUIRED.

2) CURRENT SPOT MARKET OF DELIVERED BASRAH LIGHT

IN THE FIRST APPENDIX TO THIS CORRESPONDENCE PLEASE FIND ENCLOSED A COPY OF TODAY'S SALE FROM BAYOIL TO EXXON FOR 1MBBLS BASRAH LIGHT DELIVERY 15-25 SEPTEMBER, 2001 .

BAY04-00772

THIS TRANSACTION WAS PRICED @ -4.60 DELIVERED, AND BY NO MEANS CAN BE CONSTITUTED AS THE ONLY DEAL TO BE DONE AT THESE LEVELS OR LOWER.

THIS IMPLIES AN FOB PRICE MINA AL BAKR AS FOLLOWS:

DELIVERED VALUE	-4.60
FREIGHT(55WS)	-1.58
LIGHTERING	-0.60
DEMURRAGE @ LOAD	-.04
DEMURRAGE @ DISPORT	-0.07
INSU/INSP	-0.04
TVM	-0.10
LOSSES	-0.10
OPA/HEDGE	-0.02
RISK/COST CONTINGENT	-0.20

REQUIRED FOB -7.35

YOU WILL BE AWARE THAT THIS FREIGHT LEVEL OF 55WS IS FOR THOSE VESSELS ALREADY FIXED FOR AUGUST LOADING.

USING THE SAME LOGIC AS ABOVE, THE FOB PRICE FOR KIRKUK POST AUGUST 10TH SHOULD BE AS FOLLOWS:

B.LIGHT FOB	-7.35
(FREIGHT SAVINGS)	+0.45 - (WS 55/WS65)
(QUALITY DIFFERENTIAL)	<u>+0.20</u>
KIRKUK FOB (REQUIRED)	-6.70

3) OTHER MARKET FACTORS

A. VOLUME OF BASRAH CRUDE OIL SCHEDULED FOR USGC

THE SECOND APPENDIX DETAILS, FOR YOUR CONVENIENCE, THE VOLUME OF CRUDE OIL, EX MINA AL BAKR THAT IS SCHEDULED TO ARRIVE IN THE USGC THROUGH DECEMBER.

THIS DATA HAS BEEN EXTRACTED FROM OUR ANALYSIS OF VLCC CHARTERERS.

YOU CAN READILY SEE THAT THE VOLUMES ARE LARGE :

FIRST DECADE	10M BARRELS
SECOND DECADE	12M BARRELS
THIRD DECADE	16M BARRELS
TOTAL	38M BARRELS

SINCE CONVENTIONAL WISDOM SUGGESTS THAT 20M BARRELS IS HIGH FOR THIS REGION, IT IS CLEAR THAT THE SPOT SOUR MARKET WILL COME UNDER INCREASING PRESSURE.

PLEASE REMEMBER THAT THESE FIGURES DO NOT INCLUDE KIRKUK.

ONE OF THE REASONS FOR THIS IS THE CONTINUATION OF AN IMPLIED AND SOMETIMES STATED POLICY TO NEGATIVELY PRICE AND REGULATE BASRAH IMPORTS INTO EUROPE. FOR EXAMPLE, THE CLEAR CONSTRAINT OF TRADE REGARDING THE USE OF SUMED / MED HAS CLEARLY RESULTED IN THE MARGINAL SURPLUS BARRELS GOING TO THE USGC.

B. PRICE DETERIORATION OF OTHER COMPETING GRADES I.E. MARS/WTS

SINCE THE END OF JULY THE PRICE OF WTS HAS MOVED FROM $-\$1.00/\text{BBL}$ TO OVER $-\$2.00/\text{BBL}$ NOW. SIMILARLY, THE PRICE OF MARS CRUDE OIL HAS MOVED FROM $-\$3.50/\text{BBL}$ TO CURRENTLY BELOW $-\$4.27/\text{BBL}$ OVER THE SAME PERIOD.

4) CURRENT FORMULA PRICE BASRAH LIGHT (U.S.)

THE CURRENT FORMULA APPROVED FOR THE PERIOD AUGUST 1-10 DOES NOT REFLECT THE MARKET/COST FACTORS OUTLINED ABOVE WHICH WERE BASED ON THE ESTABLISHED METHODOLOGY USED BY THE U.N. SINCE THE PROGRAM STARTED.

I.E. THE OVERSEEN PRICE DISCOVERY FOR BASRAH FOR AUGUST 1-10 BELIEVE INVOLVED THE FOLLOWING:

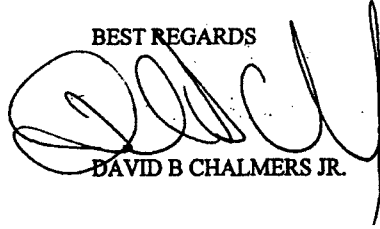
DELIVERED VALUE	-4.30
FREIGHT	-1.57
COSTS	-0.68 BY LOGICAL DEDUCTION
FOB PRICE PROMOTED	-6.55

1197

IT APPEARS THAT THIS \$0.68/BBL DEDUCED COST HAS NO MEASURE IN REALITY AND DOES NOT REFLECT THE TRUE COSTS WIDELY USED TO ESTABLISH MONTHLY PRICES.

WE THEREFORE HOPE THAT IN THE INTEREST OF ESTABLISHING A FAIR MARKET PRICE FORMULA CONSEQUENTLY LEADING TO RATABLE LIFTINGS, YOUR OFFICE WILL CONSIDER THE FACTORS OUTLINED ABOVE.

BEST REGARDS

A handwritten signature in black ink, appearing to read "D. B. Chalmers Jr.", written over the typed name.

DAVID B CHALMERS JR.

BAY04-00775

September 13, 2002

Matthew T. McManus
Division Chief – Energy
Producer Affairs
U.S. Department of State
EB/ESC/IEC/EPC
Room 3535
Washington, D.C. 20520

Dear Sir:

It was a pleasure to speak to you by phone concerning the recent controversy over the pricing mechanism currently being adopted by the United Nations (“UN”), under the “Oil-for-Food” Program. As I mentioned to you, my colleagues and I at Bayoil are greatly appreciative of your recent initiative to reach out to current and former industry participants in the program, such as ourselves, in the spirit of learning more about industry concerns over the present system, and finding solutions to the issues involved. We hope that this will lead to longer-term success of the program and wider industry participation.

We believe we can assist you in your quest for solutions to these issues as a result of our history as participants in this program and our knowledge of the industry. Furthermore, we believe that we could provide you with a more objective approach than you might encounter from other participants in the program due to the fact that we maintained but limited participation, for the most part, during the period in which greater controversy arose in connection with the pricing mechanism.

Accordingly, my colleagues and I would hope to maintain dialogue with your office and/or meet to further discuss the various key points of concern to the industry that we believe should be considered in finding a solution that addresses all concerns.

In anticipation of continued dialogue with your offices, I would respectfully like to submit the enclosed memorandum from Bayoil which will, in the interim, summarize some of the key points of concern to the industry which, from our perspective, have led to the present situation, and present you with some ideas, which we believe could lead to a longer term solution.

Sincerely yours,

John D.N. Irving

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 114

MEMORANDUM

TO: Matthew T. McManus
Division Chief – Energy
U.S. Department of State

FROM: Mr. John D.N. Irving – Bayoil London
Mr. David B. Chalmers, Jr. – Bayoil Houston

DATE: September 13, 2002

REF: Summary analysis of key developments affecting recent industry participation in Iraq oil sales under the U.N. “Oil-for-Food” Program and proposed future changes in procedures for establishing price mechanisms.

I. INDUSTRY PERSPECTIVE OF RECENT PRACTICES FOR ESTABLISHING OIL PRICE MECHANISM

Our Comments

There are, in our view, two key issues related to the controversy over the current pricing mechanism that have contributed to criticism within the industry and reduced participation in the program.

1. The methodologies applied by the UN Overseers in the assessment and calculation of the price formulas has become unpredictable, and the variation in these methodologies has spurred further uncertainties. At the same time, the accuracy of the assessment, regardless of the methodology employed, is questionable.
2. The procedure adopted over the past few months by the 661 Committee, with the Overseer’s approval, requires “holding” formula prices submitted by S.O.M.O. until the applicable period has elapsed. This procedure appears to be at variance with Resolution guidelines and general industry practice, and has led to lower program participation, and perhaps even an impact on the future success of the program.

Methodology

With regard to the methodologies used by the Overseers in determining reasonable price formulas, it is evident - from our analysis of the formulas approved over the course of the program and our discussions with other industry participants - that the Overseers have, over time, changed their methodologies for calculating formulas and sourcing market information in a manner that has been construed by many industry participants as unpredictable, uncompetitive, and even unfair. In fact, many industry participants hold a very cynical view that the Overseers will adopt whichever methodology will yield the highest price for a respective period.

To be more specific, ever since the program's inception, various methods have been used by the Overseers to consider formulas for approval. These involved the application of different criteria and assumptions, from period to period, with respect to key market components used in the eventual formula. For example, the criteria for determining market value assessment for U.S.-bound shipments has shifted, over time, from quality-based comparative values to Saudi crude prices, spot Iraqi price-based assessments, and recently to quality-based comparative values to U.S. crude grades. As the basis for assessing the value of Iraqi grades changed, so too did the market period applied to each monthly formula calculation. Moreover, during the period subsequent to the adoption of retroactive prices, the Overseers have calculated the formulas as follows: i) initially on the basis of market assessments prevailing at the time of UN approval, ii) on the basis of the calculated average 30 days prior to UN approval, and iii) most recently, on the basis of assessments applicable during a determined loading period for each Iraqi grade. Such inconsistency on a unilateral and undefined basis has caused the greatest degree of frustration and criticism within the industry.

Unfortunately, this criticism has been fueled by the recent controversy surrounding the July 2002 prices for U.S.-bound shipments, when outspoken industry participants created a stir in the press and elsewhere, claiming that the Overseers were calculating the U.S. market component of the formula based on average published prices for other varieties of crude (e.g. Mars crude)- which did not fully reflect differences in quality and market delivery periods - instead of applying price assessments derived from widely reported spot market transactions or offerings for Iraqi grades applicable to the July lifting period.

Most industry observers have concurred that, in tandem with the periodic change in methodologies used for calculating price formulas, the accuracy of the market assessments to the various components of each formula has suffered for the following two reasons:

1. Many industry participants believe that the market assessments historically used to calculate formulas were derived from documented and reported transactions that the Overseers sourced from the most active participants in the program. These transactions are often no longer included or considered, in light of the greater weight given by the

Overseers to the market assessments and/or formula recommendations of the major British oil companies. In a similar vein, many industry participants are concerned about the fact that the Overseers actually "pre-advise" S.O.M.O. on the only formula that they should forward for approval. This procedure in fact allows the Overseers to present to the Committee a formula that has been "officially submitted" by S.O.M.O. even though, in-reality, it has been "imposed" on S.O.M.O. by the Overseers, thus exonerating the latter from having to justify how they arrived at the formula.

Retroactivity

Many industry participants have criticized the retroactive pricing policy recently adopted by the UN. However, it is our view that the prime concern of most companies is the overall uncertainty and/or lack of confidence in the actual methodology applied towards the calculation of the formula, which if applied retroactively often results in an unacceptably high level of financial risk. Therefore, the retroactive pricing policy in and of itself is not a primary practical concern; it is rather the combination of this policy and the uncertainty over the methodology used to calculate the retroactive price. Delivery time to the U.S. Coast by itself can tolerate retroactivity provided a decision on price formulas is made prior to unloading. Thus, retroactivity would ironically provide a price closer to the market value at selling date

Unfortunately, the association of the Overseer's varying methodologies with the retroactive pricing policy has contributed to unforeseen financial losses to current program participants and led to wider criticism, including claims by many that the retroactive pricing is at variance with the initial UN Resolution guidelines and corresponding contractual terms.

While the reasons for adopting the practice of approving formula prices on a retroactive basis only are clearly understood and supported by the industry at large, most companies believe a "standard industry" methodology for calculating relevant fair market price formulas (prior to the date of lifting) can easily accomplish the same goal.

Accordingly, it should be possible for the UN and other experts to regularly determine a final price formula for a particular period and grade. This formula could be accurate enough in relation to cost/market components not to be commercially marketable prior to lifting at premiums over the formula. This, in theory, opens the possibility that allocation holders could no longer afford to pay the illegal surcharges recently reported.

Conversely, most industry observers do not understand the logic of applying prices retroactively to eliminate this possibility, as the theory must somehow imply that end users can predict consistent future increases in market values. This, in turn, would compensate for consistently paying premiums over current market prices prior to each lifting.

Conclusion

In summary, the UN Oil-for-Food Program has, in our view, evolved to a situation where the industry has become increasingly critical of the program in general, and has subsequently greatly reduced its participation over time. This has led refiners to substitute Iraqi crude with crude from other sources; a development that may be difficult to reverse in the future.

If it is indeed in U.S. interests to maintain the Oil-for-Food program and, furthermore, make it successful, we believe that the adoption of a pricing formula through defined and consistent methodologies should be undertaken and implemented. Furthermore, such pricing formulas should initially include conditions that will stimulate industry interest in substituting and reverting back to Iraqi grades, without consequential financial risk in doing so.

Accordingly, based on the assumption that there is a broad-based renewed interest in stimulating participation in the program, we would be prepared to cooperate with your office through our expertise in this regard. As such, we have attached herein a summary of specific recommendations, which should address overall industry concerns, while hopefully meeting any concerns or guidelines of the U.N. and its members.

II. RECOMMENDED FUTURE GUIDELINES/PROCEDURES FOR ESTABLISHING PRICE MECHANISMS

Per the above conclusions, we would recommend that the U.N. adopt more defined and consistent methodologies to evaluate and approve submitted price formulae that would better meet industry approval. We wish to stress that there are two inherent and integral steps to this recommendation:

Step 1 That the U.N. adopt a clearly defined and standard industry methodology to determine a base case price formula for each grade/destination that clearly identifies each market/cost component or assessment used to calculate the final formula price. And furthermore, that the UN adopt this in conjunction with a defined methodology with respect to the conditions and procedures followed to determinate the applicable time period prices.

Step 2 That the U.N. adopt clearly defined procedures and methodologies for evaluating and assessing (not simply limited to the calculation of market factor changes) prevailing market conditions to be applied for each consequential formula over time.

STEP 1

The methodologies proposed for establishing and/or calculating the base case price formula components can be broken into three categories and are defined and described as follows:

1) Primary Shipping Cost Assessment

Definition: = Cost assessment in \$ per barrel, applicable to each period, that comprises a generic freight cost calculation for typical vessels loading at each Iraqi port and destined for a designated delivery port within each destination region.

Method of

Assessment: - A market freight rate assessment is determined, for the prevailing period, by objectively applying the predominant spot freight rates determined by major industry participants and/or publications for specific vessels chartered from Iraqi ports in conjunction with generic vessels offered/chartered in the region for transit to the destinations applicable to Iraqi crude formulas.

The shipping cost estimate is then calculated according to standard industry methods by applying the freight rate assessments to generic shipments according to their loading ports (i.e. Kirkuk, Basrah) and destination regions (i.e. Europe, U.S.)

For Europe:

Kirkuk – Shipping Cost = Rate x Ceyhan to Augusta (Italy)
 Basrah – Shipping Cost = Rate x Al Bakr to Augusta (Italy)

For the Americas:

Kirkuk – Shipping Cost = Rate x Ceyhan to S. Sabine (Texas)
 Basrah – Shipping Cost = Rate x Al Bakr to S. Sabine (Texas)

Note: It is important that the calculation of all freight components of each formula be based on the same delivery port in order to achieve accurate formula differences between Iraqi grades delivering to the same destination. (This has not always been done in the past, thus contributing to inconsistency and lower industry participation).

2) Secondary Associated Transaction Cost/Risk Factors Assessment

A. Vessel Demurrage

Definition: = Estimated cost assessments associated with typical conditions at loading ports/disports for the various destination regions. (inclusive of estimated costs for typical loading port and transshipment vessels where applicable due to discharge port restrictions).

Method of

Assessment: - Cost estimate to be calculated by determining, from industry sources, the prevailing and/or experienced normal waiting time for vessels at loading ports/disports until discharge, and converting the number of days at prevailing demurrage rates to a per barrel cost.

B. Marine Insurance

Definition: = Cost per barrel estimate of typical insurance costs to shippers subject to insurance coverage against "All Risk" of physical loss or damage to crude oil shipped and/or stored in bulk form.

= Additional cost per barrel estimate of prevailing war risk insurance costs to shippers loading from Iraqi ports.

Method of -

Assessment: - Cost estimate to be calculated according to standard industry methods and based on prevailing and industry-sourced insurance rates and valuation of oil and vessel hulls covered, whereby the final estimate is sufficient to allow the charterer to use the best class of vessel available.

C. Letter of Credit/Currency Conversion Cost

Definition: = Typical L/C cost per barrel including L/C confirmation charges in New York, and

= Typical risk factor/cost of conversion from US\$/Euro between the time period in which the price is established and that of the final payment due date.

Method of

Assessment: - Cost estimate calculated according to standard financing method and based on quoted rates or fees provided by banks and participants covering L/C opening charges and confirmation charges applicable for prevailing L/C valuations issued to the U.N.

- Cost estimate for currency conversion risk based on typical and/or actual cost/risk exposure charges incurred by shippers according to information/documentation sourced from major participants and financial institutions.

Note: Such cost estimates should fully cover partial risk of loss and not based on rate or fees available only to larger institutions.

D. Inspection Costs

Definition: = Typical costs per barrel associated with fees for appointing independent inspectors at load/discharge port(s) required by banking and insurance institutions for the purposes of establishing the accuracy of vessel load/discharge volume calculations.

Method of

Assessment: - Cost estimate to be based on typical rates (fees charged by major surveyors and inspection companies to major participants.

E. Other Financing (T.V.M. Hedging)

Definition: = Cost of financing typical cost/risk exposure to shippers covering the period between payment and/or pricing of oil from suppliers and the corresponding period for final receivers.

Method of

Assessment: - Cost estimate to be based on prevailing oil valuations, interest rates / future transaction fees applicable and typically charged to oil company participants.

F. Cargo Handling Losses

Definition: = Typical handling/transportation oil volume losses which occur between the load port and final disport and are not otherwise covered by extraordinary insurance claims.

Method of

Assessment: - Cost estimate per barrel covering normal cargo losses not covered by extraordinary insurance of approximately 0.5% and calculated on the basis of prevailing oil valuations.

G. Contingencies/Risk Margin

Definition: = Minimum expected overages compared to budgeted secondary cost estimates and based on the historical costs incurred by the major participants in the program since inception.

= Risk margin factor assessment per barrel applicable to minimum typical market basis risk for such transactions, particularly given the origin of the Iraqi oil and pricing mechanism.

Method of

Assessment: - Cost estimate based on realistic industry standard experience as provided by major participants, including documented historical analysis if required.

- Risk margin estimate to be based on prevailing market risk assessment incurred by shippers with respect to the basis risk associated with the market assessment components of each formula. (i.e. W.T.L/Basrah Light or Urals/Kirkuk, Brent/Kirkuk, Platts/Nymex).

3) Market Assessment

Definition: = The prevailing assessments of the delivered spot market prices for Iraqi grades reflected as a \$ per barrel differential versus the relative market crude for each destination (i.e. Brent or W.T.I.).

Method of -

Assessment: - The primary and most accurate/fair method for assessing the prevailing market price differential should be based on actual spot market delivered sales transactions of Iraqi grades reported or published at the time price formulas are proposed and approved for each applicable loading period. As such, these spot transactions should be the primary and single basis for calculating market assessment components of the prevailing formula price.

- In the event that no actual accurate transactions are offered or available from primary participants, an assessment of prevailing delivered Iraqi crude market offerings and/or bids by end users should be the governing factors from which to derive a market assessment.
- In the event that, during a particular assessment period, there are no Iraqi grades reported as sold/being offered to the relevant destination region, then the oil experts should evaluate the prevailing spot prices for the closest comparable crude grade from other sources, and adjust the final estimate to reflect the prevailing quality differential to the Iraqi crudes and reported by a varied group of actual end users or other qualified industry sources.

Note: If the primary methodology cannot be applied and/or the above referenced alternate methods are applied to a particular formula, then it should be clearly stated to all industry participants.

Formula Market Assessment Difference Between Iraqi Grades (Kirkuk/ Basrah Light) For Same Destination

A major characteristic in the marketing of Iraqi barrels per destination derives from the two clear grades from this region; one or the other PREDOMINATES according to the different destinations, with the lesser grade trading off the DOMINANT basis' generic quality differences. It is regarded as absolutely essential that the pricing of these grades reflect this key fundamental point.

Because of the complexities in this area it is pivotal to consider each location as being characterized by the import of a DOMINANT Iraqi crude oil grade as the main price determinant with the SECONDARY grade priced as a differential to the DOMINANT grade (this differential takes into consideration generic quality differences between the grades and the respective freight component costs as defined above).

<u>Location</u>	<u>Dominant Grade</u>	<u>Secondary Grade</u>
U.S.	BASRAH	KIRKUK
EUROPE	KIRKUK	BASRAH
FAR EAST	BASRAH	N/A

Note: The quality difference assessment applied by the U.N. should perfect the prevailing values provided and/or documented by the larger participants in the program.

The other timing guidelines or conditions proposed for application to the process of establishing future price formulas are defined and described as follows:

1) Period Of Time During Which Each Price Formula Is Applicable

Each cargo has a specific Bill of Lading (B/L) Date. This date either falls during the first half (a "PERIOD") or second half (a "PERIOD") of the calendar month of loading. If a cargo has a B/L in the first half (1st-15th inclusive) of the calendar month, then the applicable pricing differential should be that established for the first 15 days (1-15 inclusive) of the calendar month and if the B/L is in the second half (16th-28, 29,30, or 31st as appropriate) of the calendar month then the applicable pricing differential should be that established for cargoes loading over the second half of that same calendar month.

2) Determination Of The Respective Price Formula For Each Period

The price formula applicable to each cargo for each PERIOD should be determined at the end of that PERIOD and based on the prevailing market assessments for the various market components at that time. The time interval between the end of a PERIOD and that when the price for that PERIOD is actually known and published should be a maximum as defined by the procedure outlined below.

There should be no price submissions before the beginning of each PERIOD by SOMO to the U.N. (in other words no submitted prices will be on hold)

3) Procedure For Finalizing Price Formulas Within A Time Limit

By the last calendar day of each PERIOD (or before if this day is a week-end / public holiday in either Iraq or USA) SOMO should inform Oil Overseers of their pricing differentials for each of the grade/location combinations. This day will be called the SUBMISSION DAY.

In all cases the procedures followed for the determination of the pricing differentials for each PERIOD for each GRADE / DESTINATION shall always be consistent and identical for each PERIOD for the same GRADE/ DESTINATION - this always assumes that the pricing formula for each grade/destination is constant.

From the SUBMISSION DAY, SOMO and Oil Overseers should have a limited amount of time to finally agree and confirm pricing differentials. This limited amount of time should also include agreement by the 661 Committee for the price differentials to be applied for each PERIOD.

The final price differentials should be known and published not more than two working days after the SUBMISSION DAY.

STEP 2**PROPOSED PROCEDURES FOR EVALUATING MARKET
ADJUSTMENTS FROM ONE PRICING PERIOD TO ANOTHER**

The difficult task of maintaining fair and competitive price formulas over time, despite clearer and more consistent methodologies employed by the U.N., will likely continue to be a difficult task, particularly due to the market volatility associated with substantial increase in export volume of Iraqi crude.

As such, in the spirit of all parties wishing to resolve the current difficulties of the oil program with an aim of contributing to the future success and participation, it might well be of utmost importance to establish a better sense of mutual accountability between the U.N. Overseers, S.O.M.O., and the industry participants, which should translate to certain new procedures on responsibility pertaining to the communications and/or exchange of market information, particularly during the periods that price mechanisms are being established.

With this in mind, we would specifically like to propose further recommendations in connection with the procedures/guidelines followed by the above referenced program participants as follows:

**A. PROCEDURES TO BE FOLLOWED BY S.O.M.O. WITH RESPECT TO
SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH
PERIOD AND DESTINATION.**

S.O.M.O. should ideally:

- 1) Hand in a formal written submission of specific formulas for each period on the pre-designated date required under recommended procedures for finalizing price formula.
- 2) Submit a written summary of the calculations used and methodology applied to each formula submitted, including enclosed market documentation supporting the calculations submitted, on the day prior to submission date.
- 3) Be responsible for contacting key industry sources, such as key participating marketing companies, refiners, and others during the period prior to each submission to obtain the most accurate prevailing market condition applicable to Iraqi crude in each major market as well as other market components applicable to each formula.

B. PROCEDURES TO BE FOLLOWED BY THE U.N. OVERSEERS WITH RESPECT TO SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH PERIOD AND DESTINATION

The U.N. Overseers would generally re-focus their activities on establishing certain newly adopted daily operating procedures leading to a greater adherence to industry standard modus operandi, while performing their primary stated function under Resolution 986 (1995) to "verify that the purchase price of petroleum and petroleum products is reasonable in the light of prevailing market conditions,". Specifically one may suggest the following:

- 1) The Overseers would have a fiduciary responsibility to maintain daily communications of a professional and courteous nature with broad based oil industry representatives, particularly with emphasis on key direct or indirect participants in the program, in an effort to obtain and maintain the most accurate market information that applies to their responsibilities.
- 2) The Overseers would accordingly take into account this market information sourced from the industry, combined with relevant published oil market reports in an effort to complete a realistic level of in-house market analysis. This will surely help in the fulfillment of their long-term responsibilities as well as provide a basis for supporting their (the overseers) assessments of formulae submitted by S.O.M.O.
- 3) The Overseers would provide the Committee or its members regular market reports pertaining to their analysis and/or market information sourced from industry, which support the decisions or assessments made on formulae submitted.
- 4) The Overseers would openly exchange views on their market analysis with industry participants especially where differences of opinions exist on market assessments, which may lead to disapproval or rejection of formulas submitted by S.O.M.O.

C. PROCEDURES TO BE FOLLOWED BY INDUSTRY WITH RESPECT TO SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH PERIOD AND DESTINATION

The primary oil industry companies which are directly or indirectly involved in the successful execution of the oil sales program should take a greater degree of responsibility to supply S.O.M.O. and the U.N. representatives reliable and frequent market analysis and/or reporting as such, some specific procedures which should be adopted as follows:

- 1) The participating marketing companies, either independent or major company affiliates, should take more responsibility to report to the Overseers and S.O.M.O. confirmed market transactions for Iraqi oil which they are in a knowledgeable position to confirm directly, as a result of their market participation and can be relayed with a high degree of accuracy.
- 2) The same companies, as well as perhaps other less active participants, such as refiners from each region, should provide, upon request, the Overseers and S.O.M.O. with prevailing market analysis relevant to the price formula components, such as refinery net back values and market comparisons to substitute grades.
- 3) It is envisaged that the above information will be communicated verbally, upon request, unless or otherwise requested in fax/e-mail form, particularly at the time when price formulas are being established.

MEMORANDUM

TO: Matthew T. McManus
Division Chief – Energy
U.S. Department of State

FROM: Mr. John D.N. Irving – Bayoil London

DATE: September 18, 2002

REF: Bayoil's recommendations to the U.N. with respect to future methodologies and/or guidelines to be applied to the establishment of price formula mechanisms.

Dear Sirs:

As a follow up to Bayoil's Memo of September 13, 2002 and per your recent telephone request, I would be pleased to provide further background explanation about the considerations given with regard to our recommendations with respect to the (1) method and (2) time applied by the U.N. for establishing the market value component of each price formula for consecutive periods.

Market Assessment

The proposed application of prevailing spot prices of Iraqi grades to calculate the market component of each formula is made in context with recommending a reference price component yielding a higher level of accuracy or fairness, which simultaneously is a reflection of refiners' historical practice of purchasing these grades on an incremental or spot basis instead of base load or term supply. Despite the above, we evaluated all the methods applied by the Overseer chronologically since the program started. For example, for U.S. destination, the application of a Saudi (O.S.P.) adjusted for quality, followed by Iraqi spot sales assessments, and recently a U.S. crude (i.e. Mars) based assessment adjusted for quality.

In this respect, we would like to summarize the analysis and logic applied to evaluating these various methods.

The Logic Associated With The Pricing Of Spot Iraqi Crude Oil

Introduction

The price of any crude oil changes as the parameters determining its comparative value change-however the rate of this price change will be different for different crude oils depending upon whether the crude oil is contracted on a TERM or SPOT basis.

The comparative value of any crude oil-be it TERM or SPOT- will be consistently changing with a rate of change that will be different for different geographical market sectors and for different crude oils.

The characteristic of a SPOT priced crude is that its price is constantly adjusting so as to find its correct equilibrium level at that moment IN TIME and as market mechanisms allow, whereas a TERM crude oil will have a price fixed over a definitive interval period of time independent of any disturbance factors (market forces, supply-demand balances, political, technical, operational or economic).

At the end of this defined interval period of time the price of the TERM crude will be adjusted to reflect the level of the perceived and prevailing SPOT price (adjusted to reflect as far as is possible all inherent characteristic differences) of other competing TERM or SPOT grades.

Thus over a particular time period the holder of a TERM priced contract experiences either an opportunity COST or GAIN against the prevailing SPOT price-and at any one time is possessing either positive or negative economic rent against the TERM price.

Characteristically in a SPOT price there exists no economic rent apart from the intrinsic and private benefits / costs the seller or buyer of that price might hold and which are advantageous (or not) with respect to market forces at that moment.

Characteristic of contracted TERM crude oil is a contracted and stable volume shipped rateably/ month-a volume that is independent of any change in a prevailing SPOT price and subject to a defined and predictable schedule.

The volume supplied of TERM barrels can be adjusted on a contractual

basis by arrangement without any change in the TERM price apart from normal time interval adjustments which would have happened anyway. This has the effect on global equilibrium of a compensatory change in the prevailing SPOT

price—especially those SPOT barrels that are trading on a long haul basis from sources close to those of the TERM sources.

The effect of this is to apply a downwards pressure at that moment on the SPOT price which is not reflected in the TERM price.

Daily SPOT volume transactions fluctuate depending upon whether the SPOT price accurately reflects in totality the balance of all the parameters involved in the price level itself

The parameters that govern the comparative value of any crude oil are many and vast—but an attempt will be made here to state some that are considered to be of overriding importance.

- The inherent quality of the crude oil: i.e as the crude oil is processed in a refinery (through a multiplicity of optionality that the plant possesses per crude oil) what are the relative values of the many product and feedstock distribution yields (depending upon how this distribution is monetarised)?
- What other crude oils are available to each refinery?
- What are the current stock levels of crude oil and products?
- How does the delivered cost of each crude oil compare to its own value to that particular sector location?
- What is the shipping market for transporting crude oils from many different producing areas to many different refinery sectors?
- How do these values change with respect to and in consideration of the many different refineries in the same and different geographical sectors?
- Should the refinery be buying marginal (in the sense that TERM crude oil supply is a TERM commitment for the refinery independent of SPOT market forces) crude oil at all?
- Should the refineries in each market sector be processing any crude oil at all—should they be running feedstocks instead?
- What is the price of the marker crudes in each market sector?
- Are the marker crudes in different geographical sectors allowing arbitrage possibilities that distort the crude supply picture and create a substantial disequilibrium in terms of any normalized trading patterns?

These parameters-and many more-govern the ever-changing value and subsequent ever-changing SPOT price of any crude oil.

The supraordinate control of these parameters-and their numerous permutations of combination- on price discovery is relatively elastic-thus ensuring volatility and continuous momentary equilibrium in the SPOT price (i.e. the SPOT price is always changing).

The formula FOB price for any particular SPOT barrel of crude oil must always reflect and be consistent with the spot prices of its competing spot grades in terms of quality, freight, other costs associated with the transportation and the length of time required to transport the crude to a particular sector.

If this is not the case then no refiner will buy the oil unless the SPOT value of the oil is increasing and the seller maintains the same price.

Generally speaking the market forces prevailing on SPOT crude oil are different and compensatory to TERM crude oil.

CHANGES IN TERM CRUDE OIL SUPPLY: AFFECT ON SPOT PRICE

In the current oil market environment it is well known that the current supply level of TERM crude is, in itself, trading above "quota". It is also known that this excess can be increased according to needs and with general compliance from certain industry participants and geopolitical interests. In this environment it is undeniably the case that the SPOT price of associated grades will reflect the ability of the market to "absorb" incremental TERM barrels and, accordingly, will always be under pressure and consistently trade (on an equivalent basis) below the TERM price at a differential that is volatile and totally unpredictable.

THE DEMAND FOR TERM CRUDE OIL: REFINERY BALANCING

Most of the world's major integrated companies-and many others- possess TERM crude oil supply contracts. The Percentage of refinery capacity employed in the conversion of TERM supply barrels varies across different companies. The balance of the refinery capacity to final utilization levels-final levels dictated by market forces-is reached through the purchase of SPOT crude oil.

In this way the scheduling of refinery throughput is conducted at a different rate depending upon whether TERM (earlier) or SPOT (later). The scheduling of the TERM barrels constitutes a BASE load upon which the refinery will process the crude oil in a manner that is not fully subject to prevailing market forces. On the

other hand the level of SPOT crude processed is completely defined by prevailing market forces (even to the level of substitution with feedstocks). In this way the demand function for SPOT crude is completely different to that same function for TERM crude.

The demand function for SPOT crude oil in itself is not correlated with whether the crude oils in question are long haul or short haul. The function is always applicable at the delivered location. In this way the market forces on long haul SPOT barrels are pivotal and extreme-thus ensuring perpetual volatility. This volatility is manifested in the SPOT price.

This volatility ensures a continued and erratic differential basis between the existent TERM and SPOT prices that offers no justification that the two prices can be linked in any meaningful way.

THE EFFECT OF TIME ON THE DIFFERENTIAL BETWEEN TERM AND SPOT PRICES: LONG HAUL AND SHORT HAUL

Generally speaking the longer a force acts on an unconstrained body the more that body will move away from its original position.

In this way the prevailing theoretical differential between the TERM and SPOT prices of crude oils that can be linked through an equivalent basis in quality etc. increases as the time from perception of the linkage is established.

This effect is more pronounced for long haul crude oils than short haul crude oils since the establishment of TEMPORAL POINT OF SALE is generally much later in the former than the latter. This effect is greatly accentuated by the fact that short haul barrels are almost always sold BEFORE loading whereas this is not the case for long haul SPOT cargoes.

Thus any imposed linkage in the supply price of long haul SPOT crude oil with a prevailing TERM price that has been pre-established will almost certainly create a disequilibrium between the COST of supply and the prevailing SPOT price. This disequilibrium will be either positive or negative and is a manifestation of the SPOT supply cost not reflecting current market conditions.

This effect will also present on short haul crude oils but it will be much less pronounced than for the long haul counterpart.

THE VALUE AND PRICE STATUS OF IRAQI CRUDE OIL

In every current market sector Basrah Light and Kirkuk crude oils (Iraqi grades) are considered as SPOT barrels and all transactions on these grades are valued

and priced as such. This is characterized by loading programme that truly reflects market forces as they apply to these grades.

From the INTRODUCTION above one can immediately understand that the SPOT prices of the Iraqi grades are constantly changing as market forces change.

This means that at the prevailing market level, as it moves through time, buyers and sellers by definition are, at the moment of transaction, creating a new equilibrium price level.

This equilibrium price level will be reflected through quality differences etc (see above) into the SPOT price of other competing grades.

This SPOT equilibrium price level will NOT be reflected in the existent TERM price of a similar grade until as such time that TERM price is adjusted on a regular time interval basis.

This SPOT equilibrium price level allows full price discovery and a supply schedule that is responsive to true market forces.

(1) **THE METHOD**

THE PRICING OF IRAQI CRUDE OIL

The pricing of Iraqi crude oil should be linked to the SPOT oil price because the sour grades of crude oil from Iraq are SPOT traded on the market.

The SPOT price of long haul Iraqi crude oil is completely exposed to the infinite momentary instabilities in time caused by some of the factors mentioned above, and, not least is exposed to 1) the arbitrage possibilities of imported crude oil (with a shorter voyage time in US and Far East) dominating local market share as immediate economics dictate. This factor can provide pivotal, immediate, volatile and damaging swings to the perceived SPOT price of a long haul Iraqi grade. 2) The SPOT pricing of short haul grades within the region in question.

The linkage of the formula contract price of Iraqi grades to the Saudi ARAMCO TERM price (or any other sour TERM price) will without doubt produce a price formula that is inconsistent with prevailing SPOT prices, and will de facto introduce large profits/losses for the lifters. This manifestation will be out of control until the next TERM price imposition.

There exists little, if any, correlative activity between the daily SPOT price SPOT sour crude grades and Saudi barrels. Rather the ARAMCO price acts as a BASE LINE about which the SPOT sour price rotates until the moment of restoration when the ARAMCO price re-adjusts-then the process continues again. In other

words the ARAMCO price is always playing "catch-up"-do we want to link Iraqi grades to this?

If the Iraqi crude oil grades are linked to the Saudi ARAMCO TERM formulas through quality and freight balancing then economic rent (only positive) will characterize the position of the seller because if the oil cannot be sold in defense of the cost structure (i.e too expensive) it will NOT be lifted and the schedule will be disturbed (in this case economic rent to the shipper will never be negative).

Forcing a shipper to lift under this scenario (eg Performance payment guarantees) will not work because no one will want to lift anyway.

Similarly, since the Iraqi crude oil will only be lifted on a linkage to the ARAMCO formula when positive economic rent is manifested between the formula price and the SPOT price to the contract holder, it invites a potential profit condition to pay any surcharge.

The ARAMCO price is not a full and fair price in that TERM Contract holders are not allowed to re-sell the barrels on the open SPOT market. Refiners often re-sell Iraqi and other SPOT crude barrels when refinery economics and other factors so determine. This means that the SPOT price of Iraqi reflects these issues-probably in this scenario going down-and that the TERM price of ARAMCO never does. To link the two prices in this scenario is nonsensical

In order to remove as many basis parameters as possible from evaluating the SPOT price of IRAQI crude oil then the BEST POSSIBLE GUIDE is the SPOT PRICE OF IRAQI CRUDE ITSELF as priced off a differential to WTI, Dated Brent or Oman/Dubai as appropriate.

If price discovery on Iraqi grades (through contracts and current offer conditions) is not possible then the market prices of the CLOSEST competing SPOT grades per destination should be considered.

This is how other SPOT grades are traded and why should Iraqi crude oils be any different?

The grades are traded to a particular band of refiners, the price discovery of the transactions is in Platts Crude Oil Marketwire, and the Oil Industry itself is generally aware of what is going on

Even this second option will produce less pricing error than that associated with pricing off some TERM contract, which, as we have discussed, bears little relation to the prevailing SPOT price of some arbitrarily chosen grade.

What should also be considered with respect to ARAMCO pricing, for example, is that this price is chosen up to 55 days before its incorporation on a particular

cargo (TERM price is usually announced on the 5th month m-1 for month m where m= month of applicability) thus creating a price dimension that is completely uncharacteristic of a SPOT price.

In addition not only does ARAMCO pricing have hidden cost benefits to the end-user- (such as freight and lightering subsidies), for some destinations such as EUROPE it is tied to the futures market rather than to the cash market- a factor that the sellers of SPOT sour grades such as URALS completely ignore.

Since SPOT Iraqi grades in Europe are typically derived as a result of the refiners value off URALS basis quality this is just a prevailing quality assessment as compared to spot Urals price, combined with other considerations such as overall availabilities of Iraqi grades offered versus regional requirement for a given period. Therefore, linking ARAMCO TERM prices to Basrah Light and Kirkuk could prove to be completely and dangerously misrepresentative.

In addition, we can comment on the spot assessment of Iraqi barrels through the consideration of other US similar grades (e.g. Mars). It is our understanding that the methodology of applying market assessments for other U.S. crude used during this calendar year occurred as a result of the Overseers inability to determine spot price for Iraqi grades due to low industry participation and resulting few number of reported transactions.

However, as in the case of July, it is evident that the spot prices actually concluded can and did in that case be completely discounted from a relative value to these other grades. Therefore, in order to avoid such circumstances, and regain industry confidence in the accuracy level of such assessments, it would not be advisable to use a method, which only contributed to less participation.

(2) TIME

PRO-ACTIVE SUPPLY PRICING OF SPOT TRADED IRAQI CRUDE OIL

The imposition of a pro-active supply price to contract crude oil that is traded on the SPOT market is **COMPLETELY EQUIVALENT TO LINKING THE SUPPLY PRICE TO THE PREVAILING EQUIVALENT TERM PRICE.**

This price might not be at the same level: that is not the point. Of chief issue is that the price is a **FIXED LINE**; therefore the logic is completely unchanged.

This imposition would have completely different effects on short haul SPOT barrels than on long haul.

The reasons for this have already been presented above.

Of critical importance is WHEN the pro-active price is applied and HOW LONG is its period of duration.

For short haul SPOT barrels with a sailing time to destination of only a few days the impact of a pro-active price will be negligible on the basis that the oil will most likely have been pre-sold anyway.

The re-calculation of this price every 15 days or so will also have very little impact depending on when this next 15 day period starts.

Since short haul SPOT barrels are traded about 10-20 days ahead of time (depending upon scheduling issues at the loading port) then the imposition of a 15 day pro-active price on the 25th of month m-1 for cargoes loading 26th /m-1 to 10th /m would be appropriate to the timing of the point of sale

For long haul barrels (voyage time 35-40 days) the situation is completely different. The KEY POINT here is that a proactive price applied to a long haul cargo over a 15 day period (with ever increasing departure from true price from day 1) means that it will probably not have reached its point of sale until the imposition of the next 15 day price, and any increase in the 15 days will result in a

greater and greater deviation from the SPOT pricing realities (as discussed above).

The only logical solution to this problem for long haul SPOT barrels is to have a price imposition that is consistent with the EXPECTED PRICE DISCOVERY OF SALE where maximum information exists at that moment.

This is equivalent to having a second proactive price on the 15th day discounting the price of the first 15 days.

This is EXACTLY EQUIVALENT TO PRICE RETROACTIVITY.

Since we are dealing in expectation this must be on the 15th day of the month

From everything that has been discussed above this RETROACTIVE price must be established with the prevailing SPOT price rather than any TERM or LINE pricing.

In conclusion, we concur that retroactive pricing for long haul spot Iraqi grades is the correct logical procedure for defining the moment of price discovery in time and that, furthermore, supreme importance should be placed on assessing the true SPOT value of the respective grades at the moment of application with a

consistent and valid methodology. It our opinion that the assessment by the UN of these SPOT prices in the past has been characterized by the utilization of incorrect factors and inconsistent procedures that need to be updated as per our original recommendations. The choice of the UN methodology, however, was undoubtedly correct.

For short haul Iraqi grades Pro-active price determination is logically valid.

For long haul grades read Basrah Light to US, Europe and Far East and Kirkuk to US. For short haul grades read Kirkuk: Europe destination.

The Period Each Price Formula Is Determined

	<u>US Destination</u>	<u>EU Destination</u>	<u>Far East Destination</u>
Basrah Light -Applicable	Retroactive	Retroactive	Retroactive
-Time	1 st and 16 th /M	1 st and 16 th /M	1 st and 16 th /M
-Formula Assessment	Spot	Spot	Spot
-Period of Application	15 days	15 days	15 days
<hr/>			
Kirkuk	Retrospective	Pro-active	N/A
-Time	1 st and 16 th /M	26 th /M-1 and 10 th /M	
-Formula Assessment	Spot	Spot	
-Period of Application	15 days	15 days	

Where M = applicable month of loading

TO: John
FROM: David
DATE: September 23, 2002
REF: Pricing Methodology Discussions U.N./State Department

Dear John:

Please review my general thoughts on key questions for further discussions as follows:

A. U.N./Oil Overseers

- General - i Are they currently opposed to applying assessment of delivered spot market at end of each period (at current or increased levels of spot activity)?
- U.S.
 - Europe
- ii What are the current factors used for secondary costs?
- U.S.
 - Europe
- iii What is the current profit/risk margin factor applied (i.e. 5 cents), and would they be opposed to a greater margin if no evidence of surcharge exists and in effort to boost exports?
- iv Are they opposed to 15 day retro instead of 30 day or instead of recent inquiry into 2 day?
- v Same as above for timing of assessing shipping?
- Specific i What is current U.S. delivered assessment of B.L. that would be considered for September.
- ii What is the current consideration given to spot Mars recent increases?
- iii What kind of current communications with lifters is taking place with regard to clarifying their position on the key issue (i.e. are they being generally open to all)?

B. State

- General i Are there any areas of our recommendations where the State doesn't agree with our suggestions or premise of such recommendations?
- ii What, if any are the Overseers objections to same above based on recent meeting and correspondence?
- iii Is their new initiative to formally or informally instruct the Overseers to either modify methodology used or be more flexible in general in the future?
- iv Are they opposed to greater allowance for margin in future formulas due to reports of no surcharge and to simulate exports? (i.e. require trader large participation)
- v If not, will they suggest the above to the Overseers?
- vi Would they like to maintain 30 day retro for time being, particularly as the inspectors are not in yet?
- Specific i Do they want any of our people to meet with them to have expanded discussions on points raised in the memo?
- ii Do they want our people to meet with the Overseers to review these same specific recommendations?
- iii Can we rely on the Overseers current explanation of methodology applied with respect to our decision to lift? (Despite the fact they may currently not include many of our suggested components or procedures).



BAYOIL

TO: UN OVERSEERS
ATTN: Alexander Kramar
Michel Tellings
Morten Buur-Jensen

FAX: 212-963-1628

FROM: David B. Chalmers, Jr.

DATE: September 26, 2002

Dear Gentlemen:

As you are undoubtedly aware, Bayoil has not been participating indirectly or otherwise in the U.N. Program since early this year for a number of reasons. However, since that time we have continued to follow closely the market factors affecting the Program, such as changes in refinery demand and valuations, particularly in the U.S.

As such, largely due to our historical participation and industry expertise, Bayoil has been contacted, along with other key industry participants, by certain U.S. government entities and individuals seeking to better understand the recent developments which had led to lower participation in the Program. In this connection we have provided these individuals some specific recommended procedures or guidelines that could be adopted by the Industry, S.O.M.O., and the U.N. with respect to achieving the goal of increased participation in the near future.

We would like to make clear to your good selves that the recommendations were made in an attempt to be constructive and objective with respect to proposed future pricing methodologies to be applied that meet broad industry concerns. We understand that the U.S. government individuals who reviewed our recommendations have appreciated this approach and, in general, agree with many of our suggestions. As such, and at their request, we would like to enclose a copy of the specific recommendations outlined in our memorandum for your review and comments.

BAY04-00757

BAYOIL (USA), INC.

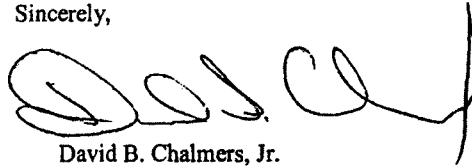
909 TEXAS AVE., SUITE 202 HOUSTON, TX 77002 713-222-7100 FAX: 713-224-8101 TX: 408368232

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 115

Page 2

We look forward to hearing your comments and/or the opportunity to meet and discuss them in more detail.

Sincerely,

A handwritten signature in black ink, appearing to read "D. B. Chalmers, Jr.", with a stylized flourish at the end.

David B. Chalmers, Jr.

BAY04-00758

**RECOMMENDED FUTURE GUIDELINES/PROCEDURES FOR
ESTABLISHING PRICE MECHANISMS**

As per our previous conclusions, it is our recommendation for the U.N. to adopt more defined and consistent methodologies of evaluating and approving price formulas submitted, which further meet industry approval. Within this recommendation there are two inherent and integral factors we would like to highlight as follows:

Step 1 We recommend the U.N. adopt a clearly defined and industry standard methodology for determining a base case price formula for each grade/destination which clearly identifies each market/cost component or assessment used to calculate the final formula price in combination with a defined methodology with respect to the conditions and procedures followed for the determination of the applicable time period prices.

Step 2 We recommend that the U.N. adopt clearly defined procedures and methodologies for evaluating and assessing (not limited to the calculation of market factor changes) prevailing market conditions to be applied for each consequential formula over time.

STEP 1

The methodologies proposed for establishing and/or calculating the base case price formula components can be broken into three categories and are defined and described as follows:

1) Primary Shipping Cost Assessment

Definition: = Representing the cost assessment in \$ per barrel applicable for each period comprised of a generic freight cost calculation for typical vessels loading at each Iraqi port to a designated delivery port within each destination regions.

Method of

Assessment: - A market freight rate assessment is determined for the prevailing period by objectively applying the predominate spot freight rates reported by major industry participants and/or publications for specific vessels chartered from Iraqi ports in combination with generic vessels offered/chartered in the region for transit to the destinations applicable to Iraqi crude formulas.

The shipping cost estimate is then calculated according to standard industry methods by using the freight rate assessments and applying such rates to a generic shipment from each Iraqi port within each destination region (i.e. Europe, U.S.)

For Europe:

Kirkuk – Shipping Cost = Rate x Ceyhan to Augusta (Italy)
 Basrah – Shipping Cost = Rate x Al Bakr to Augusta (Italy)

For Americas:

Kirkuk – Shipping Cost = Rate x Ceyhan to S. Sabine (Texas)
 Basrah – Shipping Cost = Rate x Al Bakr to S. Sabine (Texas)

Note: It is important for all freight components to each formula to be calculated based on same delivery port in order to achieve accurate formula differences between Iraqi grades delivering to same destination. (Not always previously done, which has contributed to inconsistency and on lower industry participation).

2) Secondary Associated Transaction Cost/Risk Factors Assessment

A. Vessel Demurrage

Definition: = Representing estimated cost assessments associated with typical conditions at load port/disport for the various destination regions. (inclusive of estimated cost for typical load port vessels and transshipment vessels where applicable due to discharge port restrictions).

Method of

Assessment: - Cost estimate to be calculated by determining from industry sources the prevailing and/or experienced normal waiting time for vessels at load port/disport until discharge, and converting number of days at prevailing demurrage rates to a per barrel cost.

B. Marine Insurance

Definition: = Cost per barrel estimate of typical insurance cost to shippers subject to insurance covering against "All Risk" of physical loss or of damage to crude oil shipped and/or stored in bulk form.

= Additional cost per barrel estimate of prevailing war risk insurance cost to shippers from Iraqi port.

Method of

Assessment: - Cost estimate to be calculated according to industry standard method and based on prevailing and industry sourced insurance rates and valuation of oil and vessel hulls covered, whereby final estimate is sufficient to allow charterer to use best class of vessel available.

C. Letter of Credit/Currency Conversion Cost

Definition: = Representing typical L/C cost per barrel including L/C confirmation charges in New York, and

= Representing typical risk factor/cost of conversion from US\$/Euro between time period price is established and final payment due date.

Method of

Assessment: - Cost estimate calculated according to standard financing method and based on quoted rates or fees provided by banks and participants covering L/C opening charges and confirmation charges applicable for prevailing L/C valuation issued to the U.N.

- Cost estimate for currency conversion risk based on typical and/or actual cost/risk exposure charges incurred by shippers according to information/documentation sourced from major participants and financial institutions.

Note: Such cost estimates should fully cover partial risk of loss and not based on rate or fees available only to larger institutions.

D. Inspection Costs

Definition: = Representing typical cost per barrel associated with fees for appointing independent inspectors at load port/discharge port(s) required by banking and insurance institutions for purposes of establishing accuracy of vessel load/discharge volume calculations.

Method of

Assessment: - Cost estimate to be based on typical rates (fees charged by major surveyors and inspection company to major participants.

E. Other Financing (T.V.M. Hedging)

Definition: = Representing cost of financing typical cost/risk exposure to shippers covering period between payment and/or pricing of oil from suppliers and the corresponding period from final receivers.

Method of

Assessment: - Cost estimate to be based on prevailing oil valuations, interest rates / future transaction fees applicable and typically charged oil company participants.

F. Cargo Handling Losses

Definition: = Representing typical handling/transportation oil volume losses which occur between load port and final disport which are not otherwise covered by extraordinary insurance claims.

Method of

Assessment: - Cost estimate per barrel covering normal cargo losses not covered by extraordinary insurance of approximately 0.5% and calculated on the basis of prevailing oil valuations.

G. Contingencies/Risk Margin

Definition: = Representing minimum expected overages compared to budgeted secondary cost estimates and based on the historical experience incurred by the major participants in the program since inception.

= Representing risk margin factor assessment per barrel applicable to minimum typical market basis risk for such type transactions, particularly given origin of Iraqi oil and pricing mechanism.

Method of

Assessment: - Cost estimate based on realistic industry standard experience as provided by major participants, including documented historical analysis if required.

- Risk margin estimate to be based on prevailing market risk assessment incurred by shippers with respect to the basis risk associated with the market assessment component of each formula. (i.e. W.T.I./Basrah Light or Urals/Kirkuk, Brent/Kirkuk, Platts/Nymex).

3) Market Assessment

Definition: = Representing the prevailing assessments of the delivered spot market prices for Iraqi grades reflected as a \$ per barrel differential versus the relative market crude for each destination (i.e. Brent or W.T.I.).

Method of

Assessment: - The primary and most accurate or fair method of assessing the prevailing market price differential should be based on actual spot market delivered sales transactions of Iraqi grades reported or published at the time price formulas are proposed and approved for each applicable loading period. As such, these spot transactions should be the primary and single basis for calculating market assessment component to the prevailing formula price.

- In the event no accurate actual transactions are offered or available from primary participants, an assessment of prevailing delivered Iraqi crude market offerings and/or bids by end users should be the governing factors to derive a market assessment.
- In the event during a particular assessment period there is no Iraqi grades reported as sold, or being offered to the relevant destination region, then the oil experts should evaluate the prevailing spot prices for the closest comparable crude grade from other sources, and adjust the final estimate to reflect the prevailing quality differential to the Iraqi crudes and reported by a varied group of actual end users or other qualified industry sources.

Note: If the primary methodology cannot be applied and/or the above referenced alternate methods are applied to a particular formula, then it should be clearly stated to all industry participants.

Formula Market Assessment Difference Between Iraqi Grades (Kirkuk/ Basrah Light) For Same Destination

The major characteristic of the marketing of Iraqi barrels per destination is that of the two clear grades from this region one or other grade PREDOMINATES in different destinations with the lesser grade trading off the DOMINANT basis generic quality differences. It is regarded as absolutely essential that the pricing of these grades reflects this key fundamental point.

Because of the complexities in this area it is pivotal to consider each location being characterized by the import of a DOMINANT Iraqi crude oil grade as the main price determinant with the SECONDARY grade priced as a differential to the DOMINANT grade (this differential takes into consideration generic quality differences between the grades and the respective freight component costs as defined above).

<u>Location</u>	<u>Dominant Grade</u>	<u>Secondary Grade</u>
U.S.	BASRAH	KIRKUK
EUROPE	KIRKUK	BASRAH
FAR EAST	BASRAH	N/A

Note: The quality difference assessment applied by the U.N. should perfect the prevailing values provided and/or documented by the larger participants in the program.

The other timing guidelines or conditions proposed to be applied to the process of establishing future price formulas are defined and described as follows:

1) Period Of Time During Which Each Price Formula Is Applicable

Each cargo has a specific Bill of Lading Date. This Bill of Lading (B/L) Date either falls during the first half (a "PERIOD") or second half (a "PERIOD") of the calendar month of loading. If a cargo has a B/L in the first half (1st-15th inclusive) of the calendar month then the applicable pricing differential is that established for the first 15 days (1-15 inclusive) of the calendar month and if the B/L is in the second half (16th-28, 29,30, 31st as appropriate) of the calendar month then the applicable pricing differential is that established for cargoes loading over the second half of that same calendar month.

2) Determination Of The Respective Price Formula For Each Period

The price formula applicable to each cargo for each PERIOD shall be determined at the end of that PERIOD and based on the prevailing market assessments for the various market components at that time. The time interval between the end of a PERIOD and when the price for that PERIOD is known and published shall be a maximum as defined by procedure (see below).

There will be no price submissions before the beginning of each PERIOD by SOMO to the U.N. (in other words no submitted prices will be on hold)

3) Procedure For Finalizing Price Formulas Within A Time Limit

By the last calendar day of each PERIOD (or before if this day is a week-end / public holiday in either Iraq or USA) SOMO should inform Oil Overseers of their pricing differentials for each of the grade/location combinations. This day will be called SUBMISSION DAY.

In all cases the procedures followed for the determination of the pricing differentials for each PERIOD for each GRADE / DESTINATION shall always be consistent and be the same for each PERIOD for the same GRADE/ DESTINATION - this always assumes that the pricing formula for each grade/destination is constant.

From SUBMISSION DAY SOMO and Oil Overseers have a limited amount of time to finally agree and confirm pricing differentials. This limited amount of time also includes the agreement of the 661 Committee to the price differentials to be applied for each PERIOD.

The final price differentials should be known and published not more than two working days after SUBMISSION DAY.

STEP 2**PROPOSED PROCEDURES FOR EVALUATING MARKET
ADJUSTMENTS FROM ONE PRICING PERIOD TO ANOTHER**

The difficult task of maintaining fair and competitive price formulas over time, despite more clear methodologies used by the U.N., will continue to be a difficult task, particularly due to the market volatility associated with substantial increase in export volume of Iraqi crude.

As such, in the spirit of all parties wishing to resolve the current difficulties of the oil program with an aim toward contributing to the future success and participation, it would be our opinion of utmost importance to establish a better sense of mutual accountability between the U.N. Overseers, S.O.M.O., and the industry participants, which should translate to certain new procedures on responsibility pertaining to the communications and/or exchange of market information, particularly during the periods that price mechanisms are being established.

With this in mind, we would propose specifically further recommendations in connection with the procedures or guidelines followed by the above referenced program participants as follows:

**A. PROCEDURES TO BE FOLLOWED BY S.O.M.O. WITH RESPECT TO
SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH
PERIOD AND DESTINATION.**

- 1) A formal written submission of specific formulas for each period on the pre-designated date required under recommended procedures for finalizing price formula.
- 2) A written summary of the calculations used and methodology applied to each formula submitted, including enclosed market documentation supporting the calculations submitted, on the day prior to submission date.
- 3) S.O.M.O. to be responsible to contact key industry sources, such as key participating marketing companies, refiners, and others during the period prior to each submission to obtain the most accurate prevailing market condition applicable to Iraqi crude in each major market as well as other market components applicable to each formula.

B. PROCEDURES TO BE FOLLOWED BY THE U.N. OVERSEERS WITH RESPECT TO SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH PERIOD AND DESTINATION

The U.N. Overseers should generally re-focus their activities on establishing certain newly adopted daily operating procedures leading to a greater level of professionalism and broad industry respectability, while performing their primary stated function under Resolution 986 (1995) to "verify that the purchase price of the petroleum and petroleum products is reasonable in the light of prevailing market conditions,....."). Specifically the following procedures or disciplines are recommended:

- 1) The Overseers would have a fiduciary responsibility to maintain daily communications of a professional and courteous nature with broad based oil industry representatives, particularly with emphasis on key direct or indirect participants in the program, in an effort to obtain and maintain the most accurate market information that applies to their responsibilities.
- 2) The Overseers would have the responsibility of using this market information sourced from the industry, combined with relevant published oil market reports in an effort to complete a realistic level of in-house market analysis which will be important to fulfilling their long-term responsibilities as well as provide a basis for supporting their assessments of formulas submitted by S.O.M.O.
- 3) The Overseers would provide the Committee or its members regular market reports pertaining to their analysis and/or market information sourced from industry, which correlated to decisions or assessments made on formulas submitted.
- 4) The Overseers would openly exchange views on their market analysis with industry participants especially where differences of opinions exist on market assessments, which may lead to disapproval or rejection of formulas submitted by S.O.M.O.

C. PROCEDURES TO BE FOLLOWED BY INDUSTRY WITH RESPECT TO SUBMISSION OF THE RESPECTIVE PRICE MECHANISMS FOR EACH PERIOD AND DESTINATION

The primary oil industry companies which are directly or indirectly involved in the successful execution of the oil sales program should take a greater degree of responsibility to supply S.O.M.O. and the U.N. representatives reliable and frequent market analysis and/or reporting as such, some specific procedures which should be adopted as follows:

- 1) The participating marketing companies, either independent or major company affiliates, should take more responsibility to report to the Overseers and S.O.M.O. confirmed market transactions for Iraqi oil which they are in a knowledgeable position to confirm directly, as a result of their market participation and can be relayed with a high degree of accuracy.
- 2) The same companies, as well as perhaps other less active participants, such as refiners from each region, should provide, upon request, the Overseers and S.O.M.O. with prevailing market analysis relevant to the price formula components, such as refinery net back values and market comparisons to substitute grades.
- 3) It is envisaged that the above information will be communicated verbally, upon request, unless or otherwise requested in fax/e-mail form, particularly at the time when price formulas are being established.

1237

TUE, 15-OCT-02 19:31

P. 01



21. Novy Arbat st., Moscow, 121019. Tel. 201 5914, 291 4401. Fax 956 3350. Telex 911183 CROWN RU

TO: BAYOIL SUPPLY AND TRADING LIMITED
ATTN: President
Mr. David B. Chalmers Jr.
CC: Mr. John Irving
FROM: ALFA-ECO, MOSCOW
DATE: MOSCOW, October 11, 2002
SUBJECT: Iraqi crude oil

10/15/02

Dear Mr. Chalmers,

We hereby refer to your telephone conversation with Mr. Kuzhmichev of October 8, 2002 and our agreement on the sale of Iraqi crude oil of October 11, 2002.

As discussed, the existing retroactive pricing mechanism, when the official selling price is approved by the UN Security Council Committee after delivery dates, does not reflect the actual market situation. Moreover it increases commercial risks and in most cases leads to the loss of profit.

Thus we believe that the existing pricing mechanism needs to be changed and on our part we are ready to start respective discussions with UN Security Council Committee.

In this connection we would much appreciate if you could render us all possible assistance we may need in these discussions, such as preparation of necessary materials and expert judgments, as well as your participation in the talks.

We would be pleased to receive your supporting letter to the UN Security Council Committee concerning your position with reference to the above mentioned.

We understand that if the retroactive pricing mechanism is changed, there may appear some additional profit. We suggest that such additional profit should be shared between our parties as follows: 30% to Bayoil and 70% to Alfa-Eco.

Looking forward to your soonest reply.

Best regards,

LIMITED LIABILITY COMPANY ALFA-ECO, MOSCOW

signed by

Alexander Lyssenko
International Department
Director

A handwritten signature in black ink, appearing to read "Alexander Lyssenko".

Countersigned by

David B. Chalmers Jr.
President

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 116

BAY04-01021



BAYOIL

TO: ALFA-ECO
ATTN: Mr. Alexander Lyssenko
International Department – Director

FAX: 011 7095 956 3350

FROM: Bayoil Supply & Trading Limited

DATE: October 17, 2002

SUBJECT: Iraqi Crude Oil

Dear Mr. Lyssenko,

In follow up to your letter of October 11, 2002, I would like to examine your points in the sequential order that they were made.

Our Agreement

It gives me personal great pleasure to have concluded this transaction with your fine Company –there has been a long association between us and we would like to complement you on all aspects of your involvement.

There is no doubt that as the world becomes smaller that we should seek to find mutual areas (such as Venezuela, Russian crude and product imports to US etc) where we can work together.

This was very much the philosophy of my discussion with Mr Alexie Kuzhmichev on October 8th 2002 and I look forward to continuing and focusing on this area with a visit to Moscow –at your convenience- in the very near future.

In this respect myself and John Irving would welcome a visit with your good-selves.

U.N. Price Formula Procedures

With reference to the pricing policies currently being adopted for Iraq oil sales under the U.N. "Oil-for-Food" Program and proposed future changes in procedures for establishing price mechanisms we would like to outline the following:

BAY04-01018

In general, after considerable analysis of the U.N. price formula approval procedure during the period since formulas are approved by retroactivity, it is our conclusion that it is not so much "retroactivity" that has resulted in price formulas being not reflective of the prevailing market conditions, more than the methodologies applied by the U.N. to assess the various market components for each formula for each consecutive period.

Consequently, a flawed methodology for assessing market components when applied retroactively does add commercial risk and could likely lead to financial losses and/or opportunity cost to industry participants.

Therefore, we concur that the existing U.N. approved pricing mechanism and/or methodology for calculating each consequential price formula should be changed to reflect more realistic market factors covering previously prevailing market risks for transactions of this type, as well as include more defined allowances for contingencies and/or profits for contractors.

As described above, certain modifications to methodology used to establish pricing formulas should be adopted in the near future, whether pro-active or retroactive, in an effort to reduce risk of losses and also provide for an opportunity of profit for the contractors and lifters alike.

In this respect, key Bayoil personnel, including myself, have been recently corresponding and meeting with appropriate U.N. and Committee officials for the purpose of conveying industry concerns over recent pricing disputes arising from the aforementioned U.N. procedures of establishing market price formula by methods which do not generally meet industry acceptance.

These discussions have been somewhat constructive and have contributed to our decision to begin again participation in the program while continuing to work with these officials to improve the pricing procedure in the near future.

Therefore, we are pleased to learn from your letter ALFA-ECO's interest to also take a pro-active approach with key U.N. officials to support changes in methods for establishing the price mechanism for each period that will be more market responsive.

We would therefore like to review our recent discussions and correspondence in order to generate a summary report of our recommendations to the U.N. which ALFA-ECO could use as a basis for future discussions and correspondence with key representatives on the committee.

Additional Profit Consideration

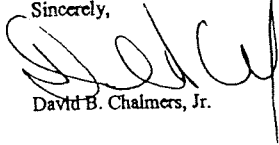
As described above, our view of the retroactive price setting is that such practice could add to risk of loss primarily based on the inaccuracy of the formula due to the fact that

the methodology applied does not reflect market conditions or contingencies and profits, and therefore, its abolishment alone does not imply more or less profitable for lifters.

Therefore, I suggest our companies work together to solve the greater issues associated with encouraging the U.N. authorities to become more flexible with respect to the market condition applied in future periods leading to the establishment of price mechanisms with a defined and realistic level of profit potential, which I am confident can benefit both companies.

As you may be aware the U.N. presently contends they are attempting to allow for a \$0.05 per barrel allowance for contractors, which is certainly often not clear or realistic given the typical risk for final lifters, but in any event is the basis for Bayoil's agreement to contract with ALFA-ECO at a \$0.06 per barrel guaranteed profit over the pricing formula.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Chalmers, Jr.", written over a horizontal line.

David B. Chalmers, Jr.



Pages: 3

TO: ALFA-ECO, MOSCO
ATTN: Mr. Alexander Lyssenko
FAX: 7095-291-4843

FROM: Bayoil Supply and Trading Limited

DATE: October 28, 2002

RE: IRAQI CRUDE OIL NOMINATIONS

Dear Alexander:

Please find attached our comments on additional Iraqi crude oil nominations. Please feel free to use any excerpts of our text and information for onward submission to SOMO.

Best regards,

David B. Chalmers, Jr.

BAY04-01325

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX 12018 NASSAU, BAHAMAS 242 362 473 FAX 242 367 4733 TEL 26644

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 116



BAYOIL

TO: SOMO, Baghdad
 ATTN: Mr. Ali Hassan
 Mr. Mubdir Alkhudhair

FROM: Mr. David B. Chalmers, Jr.
 Bayoil Supply & Trading

FAX: 9641-774-2797
 EMAIL: somo@uruklink.net

DATE: October 29, 2002

REF: Revised US Price formula resubmission retroactively for October deliveries

Dear Sirs:

In regards to our submission of suggested pricing submitted on 27 October 2002, we respectfully submit the following revisions to the price formulas;

TABLE: Summary of Calculations per Proposed Re-Submitted Price Formula

BASRAH LIGHT – OCTOBER 1-20	
WTI – 3.25	Mars (Dec assessment)
0.30	Mars Vs. B.Light
1.15	Freight AG/USG WS 40
0.85	Lighter/Dem/Loss/Ins/etc.
WTI - 5.45	
+ 0.25	API Adjustment
+ 0.35	Backwardation (Dec/Jan)
WTI – 4.95	

BASRAH LIGHT – OCTOBER 20-30	
WTI – 3.45	Mars (Dec assessment)
0.30	Mars Vs. B. Light
1.95	Freight AG/USG WS 70
0.85	Lighter/Dem/Loss/Ins/etc.
WTI – 6.35	
+ 0.25	API Adjustment
+ 0.35	Backwardation (Dec/Jan)
WTI – 5.95	

BAY04-01008

I. Formula Revisions

- The second formula period is revised to October 20-30 due to consideration of the historical practice of a minimum 10-day period on sales of similar circumstances, such as the proposed European formula periods proposed, and in consideration of U.N. Approval expectation for a 10-day period.

II. Market Component Revisions

October 1-20

- The base discount is revised to reflect a higher average between Mars (Dec.) currently (-3.45, -3.50) versus (-3.25) in our original proposal, which will result in an increased average discount of -3.25/bbl.
- Due to conditions that most of the 1-20 loadings are still uncommitted, it is more that reasonable to average current Mars price discounts with those prevailing during average load periods.

October 20-30

- The base discount is revised to reflect a higher current market discount for... (Dec.) Mars of between (-3.45, -3.50).
- Due to the condition that any loadings between 20-30 are unsold and to be priced by S.O.M.O. (end Oct.), well prior the relevant selling period for their respective delivery dates, it is more than reasonable to use current market value for Mars as a basis for pricing cargos for this period.

I greatly appreciate your review of the above referenced matter for further discussions, particularly due to our concerns as to establishing a mechanism that would cover the recent market changes for the late nominated shipments.

Best regards,


David B. Chalmers, Jr.

BAY04-01009



BAYOIL

TO: SOMO, Baghdad
 ATTN: Mr. Ali Hassan
 Mr. Mubdir Alkudhair

FROM: Mr. David B. Chalmers, Jr.
 Bayoil Supply & Trading

FAX: 9641-774-2797
 EMAIL: somo@uruklink.net

DATE: October 29, 2002

REF: Revised US Price formula resubmission retroactively for October deliveries

In regards to our previous fax of October 29, 2002, and further telephone conversations in this regard, we would respectfully like to summarize some further consideration with respect to S.O.M.O.'s evaluation of fair market October price formulas as follows:


It is our considered opinion that the key factors which should be considered with respect to the establishment of fair formula prices for October are:

- 1) The time period in which will be the delivered Basrah Light market assessment (Sweet/Sour differential) component of the formula will be applied to the final proposed and/or approved formula.
- 2) The market reference mechanism or methodology applied (per above) to establish the fair market value of Basrah Light delivered US Gulf applied to October liftings.
- 3) The time period in which the base freight market assessment (VLCC AG-USG) will be applied to the final proposed and/or approved formula.
- 4) The market reference by which the freight market will be assessed per above for a specific loading period.

After further evaluation of the actual market circumstances relating to these key issues, which are undoubtedly being reviewed by S.O.M.O. and Overseers in connection with the establishment of October prices, it is our considered opinion the following criteria should be applied to each factor outlined above:

- 1) • Due to the long delivery period from Mina Al Bakr to North America, and due to the fact that Basrah Light will be all sold on a spot market basis, and due to the fact that most spot market purchases will be made just prior to the month the oil will be processed, it would therefore be more applicable to establish the delivered value discount market assessment as close to this period as possible.
 - In this regard, since all North American liftings for October will be delivered for refinery runs in December, it would be imperative to assess such a market assessment to be applied for October liftings at the end of October.
 - Conversely, the alternate mechanism of assessing the market Sour differential during the period when most vessels sailed would imply all such vessels were sold at that time and at that price basis.
- 2) • The market reference mechanism being recently adopted by U.N. Overseers of Platt's Mars quotations for second month, while less than accurate in many times, can be fairly applied with a quality discount (approx .30-.35) if then applied during the time prices are being approved (IE end October) as per the above.
- 3) • The time period which fairly represents the typical and/or required period vessels are fixed should be consistently applied.
 - The time calendar period which historically conforms to the above criteria would in our view be the five days prior each calendar month lifting period.
- 4) • The market reference which should be applied in our view should be based on a non partial published assessment (as per methodology for market prices) such as Platt's.
 - Therefore, the average Platt's published assessments for spot dirty tankers rate under AG/USGC 270K for the average five publications prior each calendar month.

Best regards,


David B. Chalmers, Jr.

BAY04-00274



BAYOIL

TO: SOMO, Baghdad
ATTN: Mr. Ali Hassan
Mr. Mubdir Alkhudhair

FAX: 9641-774-2797

FROM: David B. Chalmers, Jr.
John Overbey

DATE: December 4, 2002

REF: **Basrah Crude Quality Variability**

Dear Sirs:

As per our telephone conversation, please find herein our comments on our summary points regarding the establishment of further quality price mechanism adjustment, particularly related to the sulfur content:

To remain competitive in the US Gulf Coast market, quality adjustments should be made in the price of Basrah. Consideration of amending the base 34 API gravity adjustment to \$0.015/tenth and instituting a sulfur adjustment of \$0.10/tenth from a base of 2.0%S is necessary to distinguish the value difference in Basrah quality. This method is similar to the current quality adjustments for Mars crude. This should be in addition to the value difference of Basrah to Mars, which is currently recognized to be \$0.45/bbl.

There are several approaches to determining quality differences in crude oil. Factors affecting crude oil quality are varied, but two factors generally take precedence, (1) API gravity and (2) sulfur in whole crude. Another approach is to compare yield data of crudes. Source data for this analysis comes from Shell Oil Basrah assays and Mars Sep 2002 assay as listed at www.marscrude.com. A comparison of these approaches indicates similar results of approximately \$1.65/bbl. See below.

BAY04-02158

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20644

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 117

Listed is a comparison of yields on Basrah at 34 API and current loading quality.

	BASRAH 34		BASRAH 29.8		DIFF YIELD
	YIELD(v/v)	SULFUR	YIELD(v/v)	SULFUR	
WHOLE CRUDE	100	2.02	100	2.78	
LPG	1.45	0	1.83	0	-0.38
C5-85	5.82	0	5.21	0	0.61
NAPHTHA 85-145	9.51	0	7.94	0	1.57
KERO/JET 145-230	14.42	0.1	12.54	0.28	1.88
DIESEL 230-300	11.16	0.88	10.36	1.33	0.8
GASOILS 300-408	18.29	1.73	15.36	2.25	2.93
VGO 408-540	17.71	2.68	17.26	3.4	0.45
VAC RESID 540+	21.64	4.95	29.5	6.3	-7.86

	\$/BBL*				
LPG	23.42	0.339518	0.428495		
C5-85	27.35	1.59177	1.424935		
NAPHTHA	27.35	2.600985	2.17159		
KERO/JET	30.22	4.357724	3.789588		
DIESEL	30.71	3.427236	3.181556		
GASOILS 70/30-.1	24.16	4.418498	3.710669		
VGO 70/30-.1	24.20	4.286068	4.177162		
VAC RESID**		3.825952	4.6728		
		\$24.84795	\$23.55679		\$1.2916

*Note: Prices based on Nov. 25 Platt's USGC

Based on this approach, there is a \$1.29/barrel premium for Basrah 34 API versus current loading quality.

The Mars offshore pipeline receives crude from various production facilities and delivers a blended composite stream onshore. To provide equity among the shippers, the Mars Oil Pipeline Company has established a quality bank on gravity and sulfur which escalates/deescalates based on a shipper's barrels for a month. These tables are attached. The API gravity adjustment is approximately \$0.015/tenth and the Sulfur adjustment is approximately \$0.10/tenth.

Using these factors, but applying them to the change in Basrah quality above, the result is \$1.39/barrel, which compares favorably with the above approach of comparing yields.

BAY04-02159

A comparison of Basrah 34 and Mars crude oils has been made as it regards competitive pricing of crude in the US Gulf Coast. Listed below is a table of comparison between current quality of Basrah and Mars.

	BASRAH 29.8		MARS 30.4		
	YIELD(v/v) SULFUR		YIELD(v/v) SULFUR		
WHOLE CRUDE	100	2.78	100	1.88	
LPG	1.83	0	2.82	0	
C5-85	5.21	0	5.84	0	
NAPHTHA 85-145	7.94	0	16.27	0.0616	
KERO/JET 145-230	12.54	0.28	13.18	0.353	
DIESEL 230-300	10.36	1.33	9.16	0.969	
GASOILS 300-408	15.36	2.25	4.67	1.36	
VGO 408-540	17.26	3.4	28.38	2.11	
VAC RESID 540+	29.5	6.3	19.68	4.08	
	\$/BBL*				
LPG	23.42	0.428495	0.660303		0.25181
C5-85 Gasoline	27.35	1.424935	1.59724		0.17231
NAPHTHA	27.35	2.17159	4.449845		-2.27826
KERO/JET Jet	30.22	3.789588	3.982996		-0.99341
DIESEL Diesel	30.71	3.181556	2.813036		0.36852
GASOILS 70/30-.10	24.16	3.710669	1.128179		2.58249
VGO 70/30-.10	24.20	4.177162	6.868357		-2.6912
VAC RESID**		4.6728	3.69		.9828
YIELD VALUE	\$23.55679		\$25.18996		-\$1.63316

**Note: Price of Fuel Oil adjusted based on blending 1% Fuel Oil with Basrah 4.83% Fuel Oil to produce 3% Fuel Oil in USGC (FO blend=2 parts VacResid & 1 part Diesel Cutter)

The top part of this table is a comparison of yield cutpoints while the bottom part applies recent Platt's US Gulf Coast prices to these cutpoints. The result is a negative \$1.63/barrel based on yield of Basrah 29.8 versus Mars. These yield values do not take into account the higher sulfur content in diesel and gasoil that will cause further value discounting by refiners which are limited in their sulfur handling abilities.

Since the approach of comparing yield data on a cargo basis is cumbersome and the results of applying API and sulfur differentials are very comparable, we propose to simplify the calculations by either of the following:

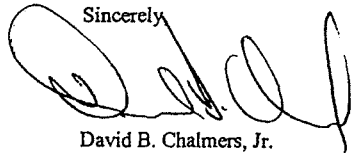
1. Using the currently approved API adjustment differential of \$0.01/tenth, the API adjustment of Basrah 34 to Basrah 29.8 is \$0.42, the proposed sulfur adjustment of

\$0.01/tenth is \$0.76 and the current Basrah to Mars adjustment is \$0.45 for a total of \$1.63/bbl.

2. An alternative solution might be to institute a single discount that would account for the effect of API and sulfur value differences as well as the Basrah to Mars value differential. Given the data presented, we think a single adjustment should be \$0.04/tenth of API with Basrah 34.0 API as a base. Applying this methodology to Basrah 29.8 yields a result of \$1.68/bbl.

We look forward to hearing your comments and discussing this further at your earliest convenience.

Sincerely

A handwritten signature in black ink, appearing to read "David B. Chalmers, Jr.", written over the word "Sincerely". The signature is fluid and cursive, with a large initial "D" and "C".

David B. Chalmers, Jr.

1250

FROM :

FAX NO. : 7135249788

Mar. 06 2003 10:43AM P1



BAYOIL

DATE: February 2, 2003
TO: S.O.M.O
ATTN: Mr. Mubdir Alkudhair
FAX: 011-9641-714-2797
FROM: Mr. David B. Chalmers, Jr.
Bayoil Supply & Trading Limited
REF: Your monthly discussion with U.N Overseers on
OSP calculations for January (US destination)

The calculations enclosed per your request are based on our understanding of the currently applied methodology, which is approved by the U.N. Overseers.

We would respectfully like to make some clarification points regarding some of the key components of the formula calculations as follows:

Market Mars:

The calculation average for each decade is a result of the recent methodology applied of the average Mars (2nd month) quote for Basrah Light and Mars (1st month) quote for Kirkuk, for five days around actual B/L date for vessels loaded during each decade.

Freight:

The application of WS 88 for Basrah Light was based on Platt's quotes during 25-30 December which are most applicable to the actual vessels loading between 10-21 January. The assessments around January 10 for 21-31 lifting were approximately the same plus 1-2 WS points.

The application of WS 135 for Kirkuk was based on assessments for VLCC west from Med/W.Africa about January 10 as applied for the liftings 21-31 or Platt's Med/US Gulf rates approximately WS 170 adjusted to VLCC difference.

Misc. Costs:

The enclosed breakdown of typical miscellaneous costs are based on current and updated assessments of minimal projected costs for each category. Many categories have recently increased due to

BAY04-00617

BAYOIL SUPPLY & TRADING LIMITED

P.O. BOX CB12918 NASSAU, BAHAMAS 242 362 4731 FAX: 242 362 4733 Tlx: 20664

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 118

1251

FROM :

FRX NO. : 713S249788

Mar. 86 2083 18:44PM P2

relevant volatile market circumstances and can be easily documented and further described.

Quality Difference:

The GPV differential from Iraqi grades as compared to Mars are based on assessments the U.N. has recently applied. As per previous correspondence the GPV difference of \$0.55 for versus mars is substantially different from the actual product yields between the crudes according to standard industry methods for calculating such crude comparisons.

Contingencies/Profit/Etc.

The formula calculations enclosed per decade for January shipments does not include the factor applied covering purchasing cost, contingencies for added miscellaneous cost or profit risk margin. As we understand such factor have been included in recently submitted formulas based on \$0.05/bbl. It is our view that such an assessment during current times is extremely unrealistic and would therefore seek your support to propose additional allowances for such factors beginning in January.

We hope you receive the comments and calculations in good order and will provide you further explanation of documentation supporting the assessments or comments at your request.

As always, please give my best regards to all your esteemed colleagues at S.O.M.O.

Sincerely,


David B. Chahar, Jr.

BAY04-00618

1252

FROM :

FRK NO. : 7135249788

Mar. 06 2003 10:44AM P3

The breakdown of the miscellaneous secondary are as follows:

	MAB	CEYHAN
DEMURRAGE	0.12	0.12
INSPECTION	0.02	0.02
WAR RISK INSURANCE	0.08	0
MARINE INSURANCE	0.02	0.02
STEAMER PREMIUM	0.03	0.03
TVH	0.06	0.02
LIGHTERING	0.44	0.44
OPA/PORT CHARGES	0.03	0.01
LOSS	0.08	0.08
HEDGE COST	0.01	0.01
LC/EURO	0.04	0.04
TOTAL	0.93	0.79

BAY04-00619

FROM :

FAX NO. : 7135249788

Mar. 06 2003 10:45AM P4

BASRAH

Projected				
OSP Build-up by vessel liftings average:				
	Jan 1-10	Jan 11-20	Jan 21-31	Jan 1-31
Mars	(2.912)	(3.142)	(3.867)	(3.424)
Freight	(2.420)	(2.420)	(2.420)	(2.420)
Costs	(0.830)	(0.830)	(0.830)	(0.830)
GPV	(0.550)	(0.550)	(0.550)	(0.890)
API	0.350	0.350	0.350	0.800
	0.000	0.000	0.000	0.000
	(6.462)	(6.682)	(7.417)	(6.974)

KIRKUK

Projected				
OSP Build-up on vessel lifting days:				
	Jan 1-10	Jan 11-20	Jan 21-31	Jan 1-31
Mars1	(2.187)	(2.604)	(4.259)	(3.223)
GPV	(0.350)	(0.350)	(0.350)	(0.350)
Freight	(2.210)	(2.210)	(2.210)	(2.210)
Costs	(0.790)	(0.790)	(0.790)	(0.790)
API	0.150	0.150	0.150	0.150
	0.000	0.000	0.000	0.000
	(5.537)	(6.854)	(7.809)	(6.573)

BAY04-00620

02/03/2003 10:50 FAX 7132248101

001

***** *** TX REPORT *** *****		
TRANSMISSION OK		
TX/RX NO	4903	
CONNECTION TEL		12423824733 <i>McPete</i>
CONNECTION ID		
ST. TIME	02/03 10:44	
USAGE T	08'00	
PGS. SENT	4	
RESULT	OK	

FROM :

FAX NO. : 7135249788

Mar. 05 2003 18:43PM P1



BAYOIL

DATE: February 2, 2003

TO: S.O.M.O

ATTN: Mr. Mubdir Alkudhair

FAX: 011-9641-774-2797

FROM: Mr. David B. Chalmers, Jr.
Bayoil Supply & Trading Limited

REF: Your monthly discussion with U.N Overseers on
OSP calculations for January (US destination)

The calculations enclosed per your request are based on our understanding of the currently applied methodology, which is approved by the U.N. Overseers.

We would respectfully like to make some clarification points regarding some of the key components of the formula calculations as follows:

Market Mars:

The calculation average for each decade is a result of the recent methodology applied of the average Mars (2nd month) quote for Basrah Light and Mars (1st month) quotes for Kirkuk, for five days around actual B/L date for vessels loaded during each decade.

Freight:

The application of WS 88 for Basrah Light was based on Platt's quotes during 25-30 December which are most applicable to the actual vessels loading between 10-21 January. The assessments around January 10 for 21-31 lifting were approximately the same plus 1-2 WS points.

BAY04-00621

1255

02/03/2003 10:43 FAX 7132246101

001

***** *** TX REPORT *** *****		
TRANSMISSION OK		
TX/RX NO	4902	
CONNECTION TEL		011441598763365
CONNECTION ID		
ST. TIME	02/03 10:40	
USAGE T	02'38	
PGS. SENT	4	
RESULT	OK	

FROM :

FAX NO. : 7135249798

Mar. 05 2003 18:43PM P1



BAYOIL

DATE: February 2, 2003
TO: S.O.M.O
ATTN: Mr. Mubdir Alkudhair
FAX: 011-9641-774-2797
FROM: Mr. David B. Chalmers, Jr.
Bayoil Supply & Trading Limited
REF: Your monthly discussion with U.N Overseers on
OSP calculations for January (US destination)

The calculations enclosed per your request are based on our understanding of the currently applied methodology, which is approved by the U.N. Overseers.

We would respectfully like to make some clarification points regarding some of the key components of the formula calculations as follows:

Market Mars:

The calculation average for each decade is a result of the recent methodology applied of the average Mars (2nd month) quote for Basrah Light and Mars (1st month) quote for Kirkuk, for five days around actual B/L date for vessels loaded during each decade.

Freight:

The application of WS 88 for Basrah Light was based on Platt's quotes during 25-30 December which are most applicable to the actual vessels loading between 10-21 January. The assessments around January 10 for 21-31 lifting were approximately the same plus 1-2 WS points.

BAY04-00622

1256

02/03/2003 10:00 FAX 7132248101

001

```
*****  
*** TX REPORT ***  
*****  
  
TRANSMISSION OK  
  
TX/RX NO          4897  
CONNECTION TEL    01107128812944  
CONNECTION ID  
ST. TIME          02/03 09:59  
USAGE T           01'33  
PGS. SENT         4  
RESULT            OK
```

FROM :

FAX NO. : 7135249788

Mar. 06 2003 18:43PM P1



BAYOIL

DATE: February 2, 2003
TO: S.O.M.O
ATTN: Mr. Mubdir Alkudhair
FAX: 011-9641-774-2797
FROM: Mr. David B. Chalmers, Jr.
Bayoil Supply & Trading Limited
REF: Your monthly discussion with U.N Overseers on
OSP calculations for January (US destination)

The calculations enclosed per your request are based on our understanding of the currently applied methodology, which is approved by the U.N. Overseers.

We would respectfully like to make some clarification points regarding some of the key components of the formula calculations as follows:

Market Mars:

The calculation average for each decade is a result of the recent methodology applied of the average Mars (2nd month) quote for Basrah Light and Mars (1st month) quote for Kirkuk, for five days around actual B/L date for vessels loaded during each decade.

Freight:

The application of WS 88 for Basrah Light was based on Platt's quotes during 25-30 December which are most applicable to the actual vessels loading between 10-21 January. The assessments around January 10 for 21-31 lifting were approximately the same plus 1-2 WS points.

BAY04-00623



BAYOIL

TO: S.O.M.O.
 ATTN: Mr. Mushab
 CC: Mr. A. Hassan
 FAX: 9641-774-2797

FROM: David B. Chalmers Jr.
 DATE: February 24, 2003

REF: **FEBRUARY PRICE FORMULA MECHANISM**

Dear Sirs:

In the spirit of our historical cooperation with S.O.M.O. and in connection with our substantial February oil lifting activity on behalf of several S.O.M.O. contractors, we would respectfully like to summarize a number of key price and market factors which are recommended to be considered with respect to the impending February price formula submissions as follows:

Our recommendations can be broken down into two integral issues relating to the establishment of Fair Market formulas:

- 1.) That S.O.M.O. should propose formulas, which encompass the various market/cost components that have been established as an approved methodology since the program inception, including some modifications established over the past year.
- 2.) That S.O.M.O. should propose formulas, which according to the recently established methodologies will include a fair and predetermined procedure for determining the various market/cost assessments, particularly accounting for current substantially higher cost component conditions and the current deterioration in Sour Crude differentials along with an associated risk factors prevailing during this volatile period.

Based on the above referenced recommended criteria we would specifically recommend February prices be proposed based on the Following methodology and price components:

- 1.) The market/cost components for each grade's final price formula which was expected to be applied for February liftings, based on the recently approved methodology are as follows:

Basrah Light (U.S.)/ Kirkuk (U.S.)

- i. **U.S. Sweet/Sour Crude Market Factor:**
Base price differential versus official reference Crude (W.T.I.) price reflecting prevailing Sweet/Sour market discount by applying Spot (Mars) crude versus (W.T.I.) as base case comparison to Basrah/Kirkuk.
- ii. **Quality Differential Factor:**
Price Differential between Mars crude versus Basrah/Kirkuk representing prevailing typical quality difference for refiners.
- iii. **Base Freight Cost Factor:**
Base freight cost/BBL assessment (before lighterings) based on market rates for typical vessels by size/class for each lifting period.
- iv. **Secondary Costs/Factor:**
Prevailing market cost calculations for other typical transaction cost including, demurrage, insurance, credit/currency conversion, inspection, hedging, financing, cargo handling losses, risk margin.
- v. **A.P.I. Gravity Adjustment Factor:**
Representing the typical/average vessel loading automatic price adjustment downward reflecting the lesser quality or lower A.P.I. versus the standard export quality assessment per specifications for each grade. (i.e. 34° A.P.I. Basrah Light, 36° A.P.I. Kirkuk)

Note: This automatic adjustment downward is currently added back to final formula thus canceling out automatic adjustment in general terms and conditions adopted in 1998. As per previous correspondence such practice does not seem logical and has an added effect of not fairly pricing the recent deterioration in crude quality.

2. The market/cost assessments which are recommended to be applied for each lifting period during February Basrah Light/Kirkuk shipments based on certain expectations of the industry prior load is regarding the general methodology to be approved (per above) are outlined as follows:

A. Kirkuk (U.S.)

February 1-13: ("Stens Congress")

February 14-28: Vessels: "Ionian Spirit," "Eagle Milwaukee,"
"Amazon Gladiator" and "Polar."

i. Market Factor:

Average Differential quotes (Mars 1st Month)
published 5 days around B/L. Actual lifting's
during each period (above).

ii. Quality Diff:

As per previous months (Approx \$.35/BLL)

iii. Base Freight:

February 1-13:

Calculated typical cost/barrel. Based on market
rates reported/published for generic shipments
Ceyhan/Med to U.S. Gulf (VLCC/WS135).

February 14-28:

Calculated typical cost/barrel. Based on market
rates reported/published for generic shipments
Ceyhan/Med to U.S. Gulf (80K/WS205 and
130K/WS180 February 14-28)

iv. Secondary Cost:

February 1-13:

A calculated total cost/BBL based on typical recent
costs for generic shipments Ceyhan/U.S. Gulf
VLCC (i.e. Approx .80/BBL).

February 14-28:

A calculated total cost/BBL based on typical recent
costs for generic shipments Ceyhan/U.S. Gulf
VLCC (i.e. Approx .80/BBL) included adjustments
applicable (14-28) to reflect variances to loading
conditions and vessel lightering cost as follows:
-1/2 lightering cost incurred (130K vessels-Polar)
-No lightering cost incurred (80K vessel-others)
- Demurrage allowance increased to reflect delayed
loading conditions of 5-9 days calculated by volume
of approx. \$30K/day

v. A.P.I. Adjustment:

Average/barrel A.P.I. adjustment for vessels actually loading during each period (Approx./ 25/BLL) (Subject to review of add Back Methodology)

B. Basrah Light (U.S.)**February 11-20: (Vessels****February 21-28:****i. Market Factor****February 11-25:**

Average differential quotes (Mars 2nd month-April) published 5 days around Basrah Light across lifting during this period.

February 25-28:

Average differential quotes (Mars 1st month- April) published 5 days around Basrah Light across lifting during this period.

ii. Quality Differential:

As per previous month (minimum \$.55/BBL) (Subject to increase base on higher sulfur contents versus standard export quality) For all periods.

iii. Base Freight:**February 11-25:**

Calculated typical cost/barrel based on market rates reported/published for generic shipments AG/USG of approx. WS110

February 25-28:

Calculated typical cost/barrel based on market rates reported/published for generic shipments AG/USG of approx. WS95

iv. Secondary Costs:**February 11-20:**

Based on typical recent cost of approx. \$.95/BBL.

February 21-28:

Base of typical cost of approx. \$.95/BBL plus variable covering additional cost of extraordinary

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delayed loading conditions of 3-4 days calculated
by volume at \$70-80,000 per day.

vi. **A.P.I. Adjustment:**

-Average/barrel A.P.I. for vessels actually loaded
during each period (approx. \$.40/BBL) (Subject to
review of current add back methodology)

BAY04-00649



BAYOIL

TO: S.O.M.O.
 ATTN: Mr. Mushab
 CC: Mr. A. Hassan
 FAX: 9641-774-2797

FROM: David B. Chalmers Jr.
 DATE: February 24, 2003

REF: CHANGE IN METHODOLOGY APPLIED JANUARY O.S.P.
 FORMULA'S (U.S.)

Dear Sirs:

The breakdown of the various components of each formula as per our recommendations for February formulas reflects the industry perception of the methodology generally accepted by the U.N. Overseers during the past several months up until January. The industry has renewed participation in recent months in part due to the higher expectation of this methodology being applied at the end of each month, despite the fact that many industry participants do not believe the methodology reflects a Fair Market component covering quality deterioration of Basrah Light.

Despite the above, due to higher confidence in the methodology applied in December and prior months continued to be were many industry participants such as Bayoil committing to forward shipments in January, February and March based on this assumption. However, to the surprise of all participants in January, there was a major departure in the methodology applied that contradicts certain premises established from the beginning of the program.

We would therefore like to outline our views on this apparent departure U.N. connection with our strong recommendation that such conditions not be applies in February as follows:

The apparent change in methodology concerns the additional market component, which reflects the difference between 1st/2nd W.T.I. quotation applicable around each loading, which is being added to each January formulas for both grades, and all lifting periods. This difference or backwardation in the market structure has not been consistently applied for both Iraqi grades and for all price periods every since the program's inception and particularly last year. It should be further noted that by suddenly adding this factor in January on a retroactive basis without prior notice.

when this backwardation factor is the highest level in 10 years, is particularly unrealistic.

The primary concern however is that as a result of adding back this backwardation process (W.T.I. 1st/2nd month differences) has the effect of reducing the competitiveness of each formula by a corresponding amount and if applied contradicts with the logic applied when in 1997 whereby the establishment of a reference price was established by S.O.M.O. and the U.N. (i.e. For Basrah Light, 2nd month W.T.I. quotes to apply 15 days after B/L less the month discount).

Specific key points for consideration:

- 1.) The establishment (1997) of using 2nd month quotations for W.T.I. was adopted to correlate to most of the alternate foreign Sour producers prices which are prices around delivery on W.T.I. 1st month quotes would approximately equate to Basrah Light prices on 2nd month quotes (15 days after B/L) or much earlier period given the long shipment period.
- 2.) By adding back the 1st/2nd month difference based on quotes around load dates would in effect cancel out the methodology history adopted, resulting in the other foreign crude's being cheaper by a similar amount.
- 3.) S.O.M.O. and the U.N.'s recently agreed procedure of assessing delivered values of Basrah Light adjusted for quality based on prevailing market quotations for Mars Crude is also used as a barometer of Sour differentials by other producers (i.e. Saudi) which do not further adjust this factor by the corresponding monthly W.T.I. differences.
- 4.) Despite the considerations outlined above, the practice of adding back a backwardation factor for both Iraqi grades and all loading periods based on the attempt to some how equate to market assessments on Domestic (Mars) crude would not be applicable for Kirkuk or Basrah Light for most loading periods.

We hope the above outlined possible considerations for not applied such a factor in future months may provide S.O.M.O. a logical foundation for eliminating such practice when calculating formula's for submission to U.N., as well as provide S.O.M.O. arguments to U.N. experts if their exists future rebate with such experts as to the approval of formula's submitted without such factors included.



BAYOIL

TO: S.O.M.O.
 ATTN: Mr. Mushab
 CC: Mr. A. Hassan

FAX: 011 9641 774 2797
 EMAIL: somo@uruklink.net

DATE: February 26, 2003

REF: Recent methodology applied to Iraqi crude formula
 compared to Saudi formulas for same delivery period

If the recently adopted methodology applied by the U.N. Overseers in January for assessing the delivered market component is applied again in February it will result in a substantial uncompetitive difference between prices for a similar grade quality (A.MED) for deliveries in April (i.e. February loadings).

Our conclusion can be easily calculated by calculating the expected Saudi formula for April deliveries expected to be submitted shortly by using the methodology the Saudi's applied for January and predicting the April price accordingly and likewise, doing the same for Basrah Light formulas submitted already February 1-10 and calculating the expected 10-20 formulas as per the attached table.

Specifically, the A.MED delivered W.T.I. differential in April will likely approximate a \$5.50/bbl discount. In contrast if the current methodology is applied for Basrah Light as the table demonstrates the F.O.B. O.S.P. discounts will be Feb 1-10 (-7.95), Feb 11-20 (-7.40) and Feb 21-28 (-6.80). Based on these F.O.B. discounts the delivered cost discounts for cargos loading during these periods, a calculation of adding back freight plus cost less API will be as follows:

FEB 1-10	FEB 11-20	FEB 21-28
(-4.17)	(-4.03)	(-3.69)

As seen from the table, the delivered cost discount applied by the U.N. is substantially smaller or more costly than the Saudi formula delivered W.T.I. price differential for the same period of an amount between \$1.30 to \$1.80/bbl.

Best regards,

David B. Chalmers, Jr.

March 2003 pricing:				Arab Medium Pricing				April 2003 pricing:					
	Platts								Platts				
	WT11	Mars1	Basrah	Mars Diff	Basrah Diff			WT11	Mars1	Basrah	Mars Diff	Basrah Diff	
17-Jan	34,100	30,810	31.24	(3,280)	(2,860)			14-Feb	36,950	31,140	30.85	(5,710)	(6,000)
21-Jan	34,310	29,990	30.81	(4,320)	(3,400)			18-Feb	36,990	31,030	30.75	(5,830)	(6,110)
22-Jan	34,595	29,870	30.45	(4,925)	(4,145)			19-Feb	37,160	30,61	30.61	(6,995)	(6,550)
23-Jan	34,150	29,990	29.45	(5,190)	(4,700)			20-Feb	35,990	28,850	30.19	(7,140)	(5,900)
24-Jan	35,405	30,725	30.26	(4,680)	(5,145)			21-Feb	36,990	31,490	30.98	(5,490)	(6,000)
27-Jan	32,290	28,690	27.62	(3,710)	(4,770)			24-Feb	36,790	31,585	31.85	(5,205)	(5,140)
28-Jan	32,670	28,760	27.86	(3,820)	(4,820)			25-Feb	35,990	31,310	31.21	(4,650)	(4,750)
29-Jan	33,590	29,725	29.62	(3,865)	(3,970)			26-Feb	37,650	32,000	30.35	(5,650)	(7,300)
30-Jan	33,790	29,915	29.78	(3,875)	(5,010)			27-Feb	37,650	32,000	30.35	(5,650)	(7,300)
31-Jan	33,485	29,435	28.62	(4,050)	(4,965)			28-Feb	37,650	32,000	30.35	(5,650)	(7,300)
AVG	33,839	29,656	29.490	(4,183)	(4,379)			AVG	36,954	31,157	30.729	(5,797)	(6,225)
Official Arab Medium Price			Mar-03	(4,200)				Official Arab Medium Price			Apr-03	(5,800)	77

BAY04-00653

OSP reconstruction:		Basrah		
MK	Feb 1-10	Feb 11-20	Feb 21-28	
Mars	(4.183)	(4.783)	(5.150)	
Freight	(3.170) W117	(2.850) W105	(2.580) W95	
Costs	(0.930)	(0.930)	(0.930)	
GPV	(0.550)	(0.550)	(0.550)	
API	0.320	0.400	0.400	
Front/Back	<u>0.770</u>	<u>1.299</u>	<u>2.010</u>	
	(7.743)	(7.414)	(6.800)	
OSP	(7.950)			

OSP proposed:		Basrah		
MK	Feb 1-10	Feb 11-20	Feb 21-28	
Mars	(4.183)	(4.783)	(5.150)	
Freight	(3.170) W117	(2.850) W105	(2.580) W95	
Costs	(0.930)	(0.930)	(0.930)	
GPV	(0.550)	(0.550)	(0.550)	
API	0.320	0.400	0.400	
Front/Back	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	
	(8.513)	(8.713)	(8.810)	



BAYOIL

TO: U.N. Overseers
 ATTN: Morten Buur-Jensen
 FAX: 212-963-1628
 DATE: February 27, 2003
 REF: Recent methodology applied to Iraqi crude formula
 compared to Saudi formulas for same delivery period

In respect to the conclusions of our memo of February 27th, which calculates the generic delivered cost of vessel's loading 1-10 February at approximately W.T.I. less \$4.17/bbl, we would like to highlight an additional factor other than the comparatively high landed W.T.I. discount versus A.MED, which causes the formula to be uncompetitive to a greater degree as follows:

Bayoil has loaded the only two vessels during this period, due in large part to the direct request from S.O.M.O. shipping to assist in the gap in nominations for this period and keep the program going smoothly, which one of the vessels, "Skopelos", will arrive March 16th earliest. The load rate early February, and due to the price period of 15 days after B/L the vessel has a cost basis of April W.T.I. less the above referenced discount. For your further information the vessel is still available for sale.

The additional aforementioned factor which will result in the currently submitted price formula being extremely uncompetitive, in addition to its landed W.T.I. discount, stems from the fact that its arrival and fully lightered discharge date corresponds to the time when May W.T.I. becomes the pricing reference price for all other foreign sour crudes, particularly Saudi crude. Based on the above, it is currently impossible to market such quantities on the basis of April W.T.I. As of today, the May W.T.I. is \$3.70/bbl lower than April, and as a result, without further change in the O.S.P. formula, will result in a loss of similar amount on this vessel.

Due to the fact that we are in extraordinary times, and market volatility, without setting Any precedent, it would seem only fair that consideration would be given to this circumstance, particularly since prices have been approved retroactively for the purpose of more accurately reflecting the market.

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We appreciate your consideration to the above matter in you mutual discussions and decisions in the coming days.

Best regards,


John Overbey

BAY04-00643

B

BAYOIL

TO: U.S. DEPARTMENT OF STATE
Attn: Mr. Matthew T. McManus
Division Chief - Energy Producer Affairs

FROM: John D.N. Irving

DATE: February 27, 2003

In connection with my brief discussion with Mr. Kirsh regarding the recent change in methodology being imposed on SOMO's formula submission by the Overseers, and the resulting uncompetitive consequences it has, and will cause for participants in the program, I would appreciate if your office could review our summary of the key issues of concern, including copies of the relevant correspondence sent to the U.N. and SOMO on this matter.

I know these are busy times for your office, but we only address these concerns because of the high potential financial consequences for participants in the program, such as Bayoil, which as you are aware, only began recently participating after a long absence due in part to your previous indications that renewed participation was supported by your Department.

We will be at the disposal of your office or the appropriate U.S. Mission's individual experts to discuss this matter further.

Sincerely,

John Irving
Bayoil Supply & Trading Limited

1270

TO: U.S. DEPARTMENT OF STATE
Attn: Mr. Matthew T. McManus
Division Chief -Energy Producer Affairs

FROM: John D.N. Irving

DATE: February 27, 2003

REF: CHANGE IN METHODOLOGY APPLIED JANUARY O.S.P.
FORMULA'S (U.S.)

Dear Sirs:

The breakdown of the various components of each formula as per our recommendations for February formulas reflects the industry perception of the methodology generally accepted by the U.N. Overseers during the past several months up until January. The industry has renewed participation in recent months in part due to the higher expectation of this methodology being applied at the end of each month, despite the fact that many industry participants do not believe the methodology reflects a Fair Market component covering quality deterioration of Basrah Light.

Despite the above, due to higher confidence in the methodology applied in December and prior months continued to be were many industry participants such as Bayoil committing to forward shipments in January, February and March based on this assumption. However, to the surprise of all participants in January, there was a major departure in the methodology applied that contradicts certain premises established from the beginning of the program.

We would therefore like to outline our views on this apparent departure U.N. connection with our strong recommendation that such conditions not be applied in February as follows:

The apparent change in methodology concerns the additional market component, which reflects the difference between 1st/2nd W.T.I. quotation applicable around each loading, which is being added to each January formulas for both grades, and all lifting periods. This difference or backwardation in the market structure has not been consistently applied for both Iraqi grades and for all price periods every since the program's inception and particularly last year. It should be further noted that by suddenly adding this factor in January on a retroactive basis without prior notice when this backwardation factor is the highest level in 10 years, is particularly unrealistic.

The primary concern however is that as a result of adding back this backwardation process (W.T.I. 1st/2nd month differences) has the effect of reducing the competitiveness of each formula by a corresponding amount and if applied contradicts with the logic applied when in 1997 whereby the establishment of a reference price was established by

BAY04-00637

1271

OSR FEB 03 STATE DEPT LTR

TO: U.S. DEPARTMENT OF STATE
Attn: Mr. Matthew T. McManus
Division Chief -Energy Producer Affairs

FROM: John D.N. Irving

DATE: February 27, 2003

REF: CHANGE IN METHODOLOGY APPLIED JANUARY O.S.P.
FORMULA'S (U.S.)

Dear Sirs:

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The primary concern however is that as a result of adding back this backwardation process (W.T.I. 1st/2nd month differences) has the effect of reducing the competitiveness of each formula by a corresponding amount and if applied contradicts with the logic applied when in 1997 whereby the establishment of a reference price was established by

BAY04-02148

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 118

S.O.M.O. and the U.N. (i.e. For Basrah Light, 2nd month W.T.I. quotes to apply 15 days after B/L less the month discount).

Specific key points for consideration:

- 1.) The establishment (1997) of using 2nd month quotations for W.T.I. was adopted to correlate to most of the alternate foreign Sour producers prices which are prices around delivery on W.T.I. 1st month quotes would approximately equate to Basrah Light prices on 2nd month quotes (15 days after B/L) or much earlier period given the long shipment period.
- 2.) By adding back the 1st/2nd month difference based on quotes around load dates would in effect cancel out the methodology history adopted, resulting in the other foreign crude's being cheaper by a similar amount.
- 3.) S.O.M.O. and the U.N.'s recently agreed procedure of assessing delivered values of Basrah Light adjusted for quality based on prevailing market quotations for Mars Crude is also used as a barometer of Sour differentials by other producers (i.e. Saudi) which do not further adjust this factor by the corresponding monthly W.T.I. differences.
- 4.) Despite the considerations outlined above, the practice of adding back a backwardation factor for both Iraqi grades and all loading periods based on the attempt to some how equate to market assessments on Domestic (Mars) crude would not be applicable for Kirkuk or Basrah Light for most loading periods.

We hope the above outlined possible considerations for not applied such a factor in future months may provide S.O.M.O. a logical foundation for eliminating such practice when calculating formula's for submission to U.N., as well as provide S.O.M.O. arguments to U.N. experts if their exists future rebate with such experts as to the approval of formula's submitted without such factors included.

1273

U.N. Price Mechanisms Feb 03

Page 1 of 1

Jean Johnston

From: Jean Johnston
Sent: Thursday, February 27, 2003 10:46 AM
To: mcmanusmt@state.gov
Subject: U.N. Price Mechanisms Feb 03

Dear Mr. McManus:

Please find attached correspondence from Mr. John Irving.

<<OSP FEB 03 State Dept Cover Ltr.doc>> <<OSP FEB 03 STATE DEPT LTR..doc>> <<FebOSPIraqi-Saudi
Formula UN 2.27.03.doc>> <<FebOSP analysisfeb26.xls>> <<UNFeb1-10OSP 2-27-03.doc>>

9/23/2004

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 118

1274

Mary Jenkins

From: Mary Jenkins
Sent: Monday, March 10, 2003 9:34 PM
To: 'kirschde@state.gov'; 'mcmasnusmt@state.gov'
Subject: FW: OSP Correspondence



UN OSP March
3-10-03.doc



UN-METHODOLOGI
ES APPLIES FEB. ...



Feb OSP
Reconstruction.xls



UN-U.S. MARKET
IRAQI CRUDES 3-...

Attached documents sent to UN Overseers:





BAY04-00598

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 118

1275

Mary Jenkins

From: Mary Jenkins
Sent: Tuesday, March 11, 2003 12:22 PM
To: 'mcmanusmt@state.gov'
Subject: FW: OSP Correspondence

   
UN OSP March 3-10-03.doc UN-METHODOLOGI ES APPLIES FEB. ... Feb OSP UN-U.S. MARKET Reconstruction.xls IRAQI CRUDES 3-...

Attached documents sent to UN Overseers:

1276

TO: UNITED NATIONS
OFFICE OF IRAQ PROGRAMME

ATTN: Mr. Benon Sevan
Executive Director

FAX: 212-963-1984/212-963-5947

CC: U.S. DEPARTMENT OF STATE
ATTN: Mr. D.E. Krisch
Mr. Matthew T. McManus

FROM: David B. Chalmers, Jr.

DATE: March 13, 2003

REF: OIL PRICE MECHANISM

Dear Sir:

I would like to take this opportunity to apprise your office of our serious concerns regarding the current difficulties experienced by the companies lifting oil under the current phase of the U.N. Oil-for-Food Program, which is directly as a result of the procedures and methodologies the U.N. Oil Overseers are applying to carry out their responsibilities.

Bayoil's concerns are shared by many industry participants in the Program, a statement we can easily prove. All of us in the industry are under the assumption that it is still the objective of the U.N. and its members to see the maximum amount of funding to the U.N. Iraqi account, for the ultimate humanitarian benefit of the Iraqi people. Therefore, in order to accomplish this goal, there should be no unnecessary hindrances for potential industry participants, which might result in loss of confidence by such companies, and subsequent reluctance to lift the maximum available quantities of oil on a ratable basis. Unfortunately, this is exactly the situation which occurs today, directly as a result of the U.N. Oil Overseers operating in a manner outside the stated guideline of their mandate, which includes as you well know, to accurately assess formula prices submitted by S.O.M.O, as to their relative fair market value.

Bayoil

As background for your information, Bayoil has been the largest shipper/marketer of Iraqi crude's to the U.S. since the oil program began, mostly under contract from a wide range of S.O.M.O. allocation holders. For this reason, I believe we are in a unique

BAY04-02115

Permanent Subcommittee on Investigations
PSI Minority Rpt - FN 118

position to understand the changing dynamics of the Iraqi crude market, particularly during this recent period. Specifically, in February our firm shipped 8 million barrels of Kirkuk/Basrah to the U.S., and from March 1st until today, approximately 7 million barrels. These figures represent between 40-60% of the U.S. deliveries, a market share consistent with our activities during typical periods since the programs inception.

Specifically, the aforementioned activities, or procedures creating difficulties for the participants can be summarized as follows:

1) During the process of assessing or sourcing market information, whereby industry contact would be required, The Overseers are in a deliberate and prejudicial way ignoring and/or discounting market information/analysis from certain companies (including Bayoil), which are in the best position of knowledge, while relying instead almost solely on industry sources, which are often not participating and thus have their own vested interest.

- In this respect, Bayoil has frequently provided U.N. Overseers and S.O.M.O. written reports covering market analysis and other pertinent information, including recommended formula calculations for particular lift periods, which are consistent with our analysis, and completely accurate to the best of our professional abilities.
- Unfortunately, we have never received the courtesy of written response to our frequent and recent reports, and seldom any verbal comments or constructive counter arguments, which should normally occur between professionals. This is particularly the case in the last few months, whereby our activity has become more predominant and the market has become more volatile, and as a result our reports to Overseers have been more frequent and detailed (please see the attached Market Reports).

2) The Overseers' responsibilities under Resolution 986, in connection with the formula submission process with S.O.M.O. are not being adhered to.

- The Overseers have clearly pre-advised S.O.M.O. of the price formulas S.O.M.O. must submit to gain their approval, (a procedure that could legally be questioned as it amounts to the Overseers deciding to price irrespective of S.O.M.O.'s assessments and evaluations.). The Overseers' approach is also based on a methodology very much in variance with S.O.M.O.'s intended submission, which they share openly with the industry and which is consistent with the primary lifters.

3) The Overseers are currently clearly not fairly or accurately assessing the fair market value of Iraqi crudes.

- The Overseers have received written and oral documented evidence from Bayoil and others, (see attached reports) which proves that their imposed methodologies

BAY04-02116

for establishing formulas, for recent and future lifting periods, will consequentially equate to a relative cost/price differential, which will likely continue to be higher priced than those of other crude grades (i.e. Saudi) or well above the "fair market value".

- The Overseers, have reportedly taken a position on this subject along the lines that the system of calculating formulas is long standing, and despite the fact that this methodology may currently result in higher prices than other competitive grades and Spot market values for Iraqi grades, they maintain there is no basis for modification or amendments.
- The Overseers, have received certain correspondence from Bayoil and others. That in fact there have been regular changes to the general methodology, and specific sub-components within the past few months. No supporting evidence has been offered to contradict these industry perceptions.

The, aforementioned apparent complete departure from the original guidelines set forth for the U.N. oil experts under Resolution 986, including the practice or a unilaterally setting a price on an ad hoc basis for Iraqi oil. This in turn has led to a complete breakdown in confidence by the industry participants in the program fueled by the expectation that prices will be imposed on future liftings in a manner consistent with recent past, which will likely result in between \$1.50-3.00 per barrel loss for lifters.

As this situation is untenable for Bayoil, and as we understand other lifters as well, Bayoil has no other choice than to immediately cease participation in the program, and support others to do likewise.

We regret to inform your office of this decision, due to our historical support for the program, and will certainly be reconsidering such action if any actions are taken to rectify this situation. Meanwhile, we are immediately seeking alternative options for our vessels already scheduled to load ratably from Ceyhan and Al Bakr for some time, and will be informing our contractual supplier of such cancellations.

I have drafted a final correspondence to the U.N. Overseers, outlining our overall concerns, which considering that in the past they have not had the courtesy to respond to our market analysis reports, it now would seem appropriate to forward such communications through your office, per the additional enclosed attachment.

It will indeed be regrettable if the purpose of the Oil-for-Food Program were to be frustrated by the behavior of the very U.N. officials who are supposed to manage its smooth implementation.

BAY04-02117

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I will be happy to meet or discuss further any questions you may have at your convenience. You can contact me at my Houston office Tel. (713) 222-7100 or by fax - (713) 224-8101

Sincerely,

David B. Chalmers Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-02118

Jean Johnston

From: Jean Johnston
Sent: Thursday, March 13, 2003 4:32 PM
To: kirschde@state.gov
Cc: mcmanusmt@state.gov
Subject: UN Oil Price Mechanisms

Dear Sirs:

Please find attached letter addressed to Mr. Benon Sevan, Executive Director of UN Office of Iraq Programme, together with letter to UN Oil Overseers to be forwarded from Mr. Sevan's office for your review.

The attachments referred to are the recent correspondence which has been forwarded to your office.

Please do not hesitate to contact me (713) 222-7100 if you require any elaboration on the attached.

Sincerely,

David B. Chalmers, Jr.

<<UN OIL PRICE MECHANISM 3.13.doc>> <<UN APPROVAL OF PRICING FORMULS 3.13.doc>>

9/23/2004

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 118

1281

TO: OIL OVERSEERS
OFFICE OF IRAQ PROGRAMME

ATTN: MORTEN BUUR-JENSEN
FAX: 212-963-1628

FROM: JOHN OVERBEY

DATE: MARCH 3, 2003

REF: ADDITIONAL POINTS OF CONSIDERATION WITH RESPECT TO
THE METHODOLOGY OF ASSESSING SOUR MARKET PRICES BY
USING APPLIED DIFFERENTIALS BETWEEN (MARS)
ASSESSMENT CORRESPONDING TO ARRIVAL VERSUS THE
FOLLOWING MONTH W.T.I., INSTEAD OF THE SAME MONTH.

Dear Mr. Morton Buur-Jensen:

While we maintain our previously stated recommendations with respect to not applying this methodology for any period or either grade (Basrah Light/Kirkuk), due to historical practice and foreign competition, it should be noted that the premise of this methodology applied by Overseers has certain logic if refinery purchase prices were only based on economics whereby Iraqi grades were directly substituted for Mars, and not alternate grades, which would also imply the quality differentials was fairly assessed, which it is clearly not.

With this in mind however, it is technically only logical based on a very narrow range of load dates between the 11th and 15th of each month, for Basrah only, and only if there were no delays in shipment. That is, for these load dated, in theory, the typical vessels competition or discharge date, after lightering about 45 days, would take place on or before the beginning of the month in which the Mars assessment is used.

Therefore, there would be a theoretical value added for a refinery, if the Basrah cargo can be processed from the beginning of a particular month (as per Mars), and the cost is basis following month W.T.I.

As Kirkuk, is pricing versus 1st month W.T.I., and given about 30 days completion of lightering time, such load date would clearly not be able to be refined prior to the receiving month. Therefore, no case can be made for adding back such a backwardation assessment to Mars differential. (i.e. even lifting 11-15 each month could not be processed until middle of Sour assessment month.)

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 118

In cases of Kirkuk loadings late month, or early in the month, there exists clearly a negative backwardation cost associated with the applicable 1st month W.T.I. quotations which are prevailing during the U.N. contract price period 15 days after B/L and the typical sale's price period around discharge (likely to be after 25th of each month due to transit time).

The same conditions apply for Basrah lifting's during the same period.

Therefore, instead of adding backwardation for such load date, a subtraction should occur, in order to be competitive with other Sour Crudes.

In summary, with respect to the importance of fairly assessing Iraqi grade formula's, in February/March, particularly the delivered W.T.I. Market differential component to each formula, we would like to highlight the following key points:

- 1.) No case can be made for narrowing the Mars/W.T.I. differential assessment by applying the following month W.T.I. for:

Basrah Lifting- Before 10th each month
-After 15th each month

Kirkuk Lifting -Any lifting period

- 2.) The effect of applying backwardation to the delivered Sour differential assessment Mars/W.T.I., results in the delivered cost differential Basrah/W.T.I., particularly today, substantially more narrow than this potential market sales differentials.
- 3.) A case can be made for subtracting W.T.I. (1st/2nd) month backwardation for lifting very late or early each month for Basrah and Kirkuk, due to the W.T.I. month applied to the cost (per U.N. standard contract) is higher than the typical sales basis W.T.I. month expected time of discharge (i.e. "Skopelos case").

Mary Jenkins

From: Mary Jenkins
Sent: Monday, March 10, 2003 9:29 PM
To: 'Jensenm@un.org'
Subject: OSP Correspondence



UN OSP March
3-10-03.doc



UN-METHODOLOGI
ES APPLIES FEB. ...



Feb OSP
Reconstruction.xls



UN-U.S. MARKET
IRAQI CRUDES 3-...

1284

TO: Ministry of Petroleum
Baghdad, Iraq

ATTN: His Excellency Amer Rasheed
FAX: 011 9641 885 3018

DATE: March 15, 2003

Dear Dr. Rasheed:

As per my previous correspondence, Bayoil has lifted and nominated substantial Iraqi crude volumes in the recent period, in the spirit of our mutual cooperation.

In this connection, the market value of these recently lifted quantities have on a relative basis deteriorated further since our last correspondence and have resulted in unforeseen negative financial consequences for lifters such as Bayoil.

The aforementioned recent deterioration in delivered Iraqi crude values is clearly a direct consequence to the substantial imported quantities of Saudi grades recently delivered and projected to be delivered through May. Consequently, there are not enough potential outlets for the Iraqi grades, which will undoubtedly not correspond to the lifted volumes as of today.

Therefore, we believe it is imperative, prior to the submission of any further price mechanisms, that there should be a complete understanding of the actual market conditions today, as outlined in our recent correspondence to S.O.M.O.

Additionally, I would like to inform you that our company and others, have been recently corresponding to key U.N. officials, and 661 Representatives, regarding the recent difficulties experienced by S.O.M.O., with respect to obtaining approval from The Overseers for formula prices which reflect the actual market circumstances.

It is in our view that these initiatives will shortly lead to more flexibility by The Overseers, and thus would hope to likewise see support from S.O.M.O. by submitting price formulas consistent with our recommendations.

I have enclosed some examples of more recent correspondence to the U.N. and S.O.M.O. on this matter for your review.

I will greatly appreciate your assistance in this matter, and will be glad to discuss or comment on any of the material provided.

Sincerely,

David B. Chalmers, Jr.

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 119

1285

Mary Jenkins

From: Mary Jenkins
Sent: Friday, February 07, 2003 4:31 PM
To: 'ow@nucoastal.com'
Subject: Jan OSP



NuCoastalOSPJan03.
doc

1

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 120

BAY04-00631

1286

TO: NuCoastal
ATTN: Mr. Oscar Wyatt
FAX: 713-877-7192

FROM: David B. Chalmers, Jr.

DATE: February 7, 2003

RE: January O.S.P. Prices (US)

Pursuant to our telecons, please find below suggested text to S.O.M.O. Please forward to MEDNAFTA to forward to S.O.M.O.:

Quote:

With reference to our impending February lifting, our intended receivers have expressed concern with regard to an apparent inconsistency in criteria used for calculating formula prices submitted in January which would affect the relative market price competitiveness for our intended lifting.

Specifically, we would like to be assured that S.O.M.O. will make all endeavors to use the methodology established in recent months (i.e. December) accepted by the U.N. with respect to the criteria used to calculate the formula for each period. In this connection it is imperative that due to competition from foreign producer suppliers such as Saudi and Venezuela, no factor is added to the formula, particularly for our lifting period which reflects the premium between monthly quotations around the lifting date. Such a methodology is not applied in the monthly formulas for both the aforementioned producers, and if applied would make S.O.M.O.'s formula's un-competitive by that amount, which in turn would result in the refinery receivers rejecting any deliveries from our shipment on this basis.

We appreciate your clarification of this matter at your earliest convenience.

Unquote

Best regards,

David B. Chalmers, Jr.

BAY04-00632

1287

02/07/2003 16:42 FAX 7132248101

001

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*****  
*** TX REPORT ***  
*****  
  
TRANSMISSION OK  
  
TX/RX NO          0018  
CONNECTION TEL    7138777192  
CONNECTION ID  
ST. TIME         02/07 16:41  
USAGE T          00'32  
PGS. SENT        1  
RESULT           OK
```

TO: NuCoastal
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FROM: David B. Chalmers, Jr.

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BAY04-00633

1288

TO: PIRA
ATTN: Larry Goldstein
FROM: John Overbey
DATE: February 27, 2003
REF: Methodology Applied By U.N. Oil Overseers for Approval of Formula
Prices to U.S. Destination

Dear Larry:

With respect to our earlier conversations and correspondence on our concerns over the changing methodology being applied recently by the Overseers and the consequential competitive disadvantage as compared to other foreign supplies, we would like to provide you with some of our recent correspondence to the United Nations and State Department on this matter.

As should be evident from our correspondence, the case can clearly be made that continuation of such practice will undoubtedly cause great financial consequence to industry participants, and likely lead to participants such as Bayoil fleeing the program again, at a time when the U.S. needs to keep oil flowing to check these exorbitant prices.

We are hopeful that you will concur with our position in this matter and relay your professional recommendations to the relevant authorities, during this week, while the market circumstances are being evaluated by the U.N., pertaining to the price discussions and submissions by SOMO for February.

David and I will look forward to hearing from you with regard to any comments or questions on this matter at your convenience.

Sincerely,

John Overbey
For and on behalf of
Bayoil Supply & Trading Limited

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 121

BAY04-00635



BAYOIL

FAX FACTS

DATE: July 1st

TO: David Chalmers - GUEST

ATTN: _____

FAX NO: 01144207 447 1100

PAGES AFTER COVER: 08

FROM: Ken Vestal

COMMENTS:

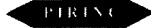
David - I just talked to Larry Goldstein & he sent me this paper they just wrote for the U.S. U.N. & State Dept. I haven't read it yet, but wanted to get it to you ASAP.

Ken

The information contained in this Facsimile is confidential and/or privileged. This Facsimile is intended to be reviewed initially by only the individual named above. If the reader of this Transmittal Page is not the intended recipient or a representative of the intended recipient, you are hereby notified that any review, dissemination of copying or copying of this Facsimile or the information contained herein is prohibited. If you have received this Facsimile in error, please immediately notify the sender by telephone and return this Facsimile to the sender at the above address. Thank you.

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 121

BAY04-01040



You may be interested.

PIRINC has prepared the enclosed report, *Iraqi Oil: A Love-Hate Relationship*. The report reviews the complex, even contradictory, concerns associated with Iraqi oil.

Iraq is one of the three countries, along with Iran and North Korea, named by President Bush as members of the "axis of evil." Yet the US is a sizeable market for Iraqi oil. The growth in imports from Iraq has generated opposition in Congress, most recently expressed in a Senate bill to prohibit them. Companies importing Iraqi oil in support from and conformity within US and UN sanctions regulations, find themselves under public scrutiny, and occasional outright criticism for doing so.

The US has a strong interest in maximizing legal exports from Iraq. At the same time, the US wants to close off illegal revenue sources that support the Iraqi regime. Recently, the UN pricing regime was modified to reduce the scope for illegal surcharges but an unintended result has been a significant fall-off in legal exports and funds for humanitarian imports. The loss could push up oil prices, given OPEC's likely decision to maintain production levels. It is not clear that overall illegal revenues have fallen. Illegal revenues from smuggled oil are far larger and only modest oil price increases, supported by a tighter world market, would offset any losses in surcharges.

It is proving extremely difficult for the US to achieve all its objectives. The US has succeeded in overseeing the return of an important source of supply to the world oil market while insuring that most of proceeds go for approved purposes. Any slippage, however, is a cause for concern, given the nature of the Iraqi regime.

If you have any questions or comments, please call Larry Goldstein, Ron Gold or John Lichtblau.

June 2002

Petroleum Industry Research Foundation, Inc.

3 Park Avenue • 26th Floor • New York, NY 10016-5989

Tel.: (212) 686-6470 • Fax: (212) 686-6558

BAY04-01041

Iraqi Oil: A Love-Hate Relationship

Since the 1990 invasion of Kuwait, the U.S. has viewed the Iraqi regime as hostile. Iraq is one of the three countries, along with Iran and North Korea, named by President Bush as members of the "axis of evil." On August 2, 1990, former President Bush issued an executive order declaring a national emergency and by executive order imposed a complete trade embargo and blockage of government financial assets on Iraq. Within a few days, the UN Security Council imposed similar comprehensive sanctions. The original executive order has been renewed over the years, most recently on July 31, 2001 by the current President Bush.

In 1995, in response to growing humanitarian concerns for the Iraqi population, the UN sanctions regime was modified to carve out an exception to the total embargo, oil. UN Security Council Resolution 986 allowed the Iraqi government to sell a limited amount of oil for a limited period, with proceeds to be deposited in a specified bank account and to be used for specific purposes, primarily humanitarian supplies and compensation to war victims.¹ Sanctions are still in effect although with significant changes, in particular the removal of limits on oil sales and most recently, a streamlining of the review process regarding purchases of imports. US sanctions regulations have incorporated the changes made over the years by the UN Security Council.

Although US-Iraq relations are no less hostile than they were in the aftermath of the Gulf War, the US has become a sizeable market for Iraqi oil. In the first three months of this year, US imports of crude oil from Iraq amounted to nearly 50% of UN monitored Iraqi oil exports and about 10% of total US crude oil imports. Despite this substantial commercial relationship, companies importing Iraqi oil in support from and conformity within US and UN sanctions regulations, find themselves under public scrutiny, and occasional outright criticism for doing so. Part of the problem lies in the manner of just how the oil is acquired. Iraq refuses to sell oil directly to US companies. From those who do buy the authorized oil at approved prices, Iraq is accused of collecting illegal surcharges above and beyond authorized prices, which in turn are presumably "incorporated" in prices charged to third parties. Thus, US companies are accused of indirectly lending financial support to the Iraqi regime even though they have no incentive whatsoever to pay anything more than competitive market value for the oil—indeed, perhaps a bit less given the supply risks associated with this source. For any sustained surcharges to be possible, there has to be some gap between approved prices and market value, an issue that the UN has been attempting to address. Iraq is also accused of collecting revenue through illegal commissions on import contracts, and most important, through oil smuggling.

This report reviews the complex, even contradictory, concerns associated with Iraqi oil. The return of Iraqi oil to the international market has played an important moderating role on world oil prices.² The US has an interest in supporting high levels of legal, controlled exports both as an ongoing force for price moderation and as a means of funding approved humanitarian imports. At the same time, the US wants to close off illegal revenue sources. An official pricing

¹ Of the total proceeds, 72% were to finance humanitarian imports—split between the Iraqi government controlled areas (59%) and the Northern Governates or areas controlled by the Kurds (13%)—and 25% for compensation of victims. The balance funds the UN administration costs, and monitoring and inspection programs.

² Just as its periodic loss has undoubtedly raised world oil prices.

system that leaves no money on the table for surcharges would in principle meet both objectives although such a system in practice has been difficult to devise. Until late last year, the UN had been pricing Iraqi oil preferentially to and not competitive with other comparable crudes in a broadly successful effort to encourage legal export volumes and raise revenues for humanitarian imports. However, recent attempts to price closer to market, in particular through a shift to retroactive pricing, is having the undesirable effects of cutting monitored export volumes and revenues available to finance humanitarian imports.³

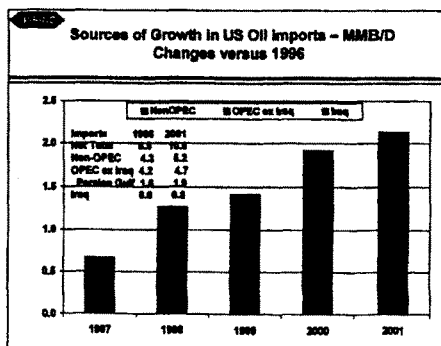
The illegal revenues from surcharges are estimated to be a very small fraction, about 2-3% of total legal revenues. They are also modest relative to the 10 times larger revenues from smuggling. On the surface, it's therefore puzzling, why we haven't focused efforts on eliminating the smuggling. The illegal sales through the Syrian pipeline by itself nets Saddam 5 times the illegal revenues from surcharges, where he gets dollars per barrel not dimes. Reducing smuggling, however, involves gaining the cooperation of countries receiving the oil, which so far has not been successful.

Iraq's Role in Oil Markets

Toward the end of 1996, Iraq accepted the UN conditions for oil sales laid out in the August 1995 UN Security Council Resolution 986 and Iraqi oil began its reentry into world markets. Production levels rose from about 580 MB/D in 1996 to 2.5 MMB/D in 1999, a level that has more or less been sustained through 2001. In 2001, OPEC's production was up by about 1.8 MMB/D versus 1996, with the entire net difference accounted for by Iraq. In effect, Iraq, which currently is not subject to any OPEC production limits, has pre-empted market gains for the rest of OPEC, putting pressure on that organization's cohesion and ability to influence prices.

The impact of Iraq's return to market is illustrated by the changes in recent years in US sources of supply of imports. The chart on the right shows the broad sources of growth in US net oil imports since 1996.

From 1996 through 2001, US net imports grew by 2.1 MMB/D or from 8.5 to 10.6 MMB/D. All non-OPEC sources supplied 0.9 MMB/D of the growth followed closely by Iraq, which supplied nearly 0.8 MMB/D. The other OPEC

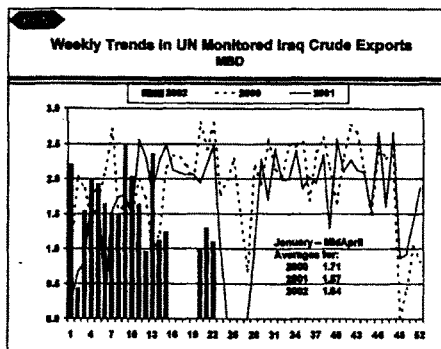


³ This could result in an annualized loss of \$3 billion to the escrow account without necessarily cutting into the net illegal flow of funds to Saddam. It takes only modest increases in the much larger flow of illegal revenues from smuggled oil to offset the reduced revenues from surcharges, a process facilitated by a tighter world market. With refinery margins weak and other crudes readily available, the new level of uncertainty created by retroactive pricing has moved Iraqi oil from the top toward the bottom of a refiners preference list.

countries collectively supplied less than 0.5 MMB/D. The share of total 1996-2001 growth accounted for by the other OPEC group amounted to about 20% of the 2.1 MMB/D total, well below the group's 50% share of total US net imports in 1996. The growth in imports from Iraq has generated opposition in Congress, most recently expressed in a Senate bill to prohibit them. The bill is opposed by the Administration and is highly unlikely to become law. Nonetheless it reflects the uncomfortable balance in perceptions between the advantages to the US of having a new source of supply come to market and the desire not give any support to a hostile regime, even if in fact the lion's share of Iraq's oil revenues go for humanitarian purposes.

While annual figures give some perspective on the impact of Iraq's return to the world oil market, they miss another aspect of Iraqi exports, at least those monitored by the UN, namely their short-term volatility. Sharp swings in a country's export volumes can result from sudden changes in market conditions, physical production and logistics problems and, especially in the case of Iraq, political decisions to curtail exports. The chart below illustrates the weekly trends in UN-monitored crude exports since the beginning of 2000.

Over the period shown, monitored exports have varied from weekly highs exceeding 2.5 MMB/D to weekly lows of zero. The zero export periods all have political roots. The 2000 and 2001 zero export intervals occurred when a six-month sanctions phase had come to an end and Iraq was refusing to accept the terms of the next six-month phase as set by the UN Security Council. Exports rebounded once Iraq finally agreed to the terms. The latest, mid-April to mid-May curtailment was stated to be in support of the Palestinians during the recent intensification of the Israel-Palestinian conflict. The Iraqi government called on the other Arab exporters to follow suit. When it was clear that no other country would join in cutting oil supplies, Iraqi (monitored) exports resumed. However, the bounce back does not appear to be as vigorous as has been the case after earlier curtailments. This year through mid-April, monitored exports have averaged 1.6 MMB/D, about 0.5 MMB/D below its 2-2.2 MMB/D export capacity. Setting aside the curtailment period, monitored exports since early March have averaged about 0.7 MMB/D below year-earlier volumes.



The significantly lower volumes are generally considered to be the result of changes in UN pricing formulas designed to reduce the scope for illegal surcharges.⁴ Pricing issues are

⁴ Earlier, concerns over Iraqi production capability led to a broadening of permitted imports to include oil-related equipment. As of mid-May of this year, about 8% of the value of import contracts approved for the Iraqi government controlled areas were for oil-related equipment.

discussed in more detail in the next section of the report but before turning to them, it should be kept in mind that whether or not Iraqi exports recover toward earlier high levels is an important near-term issue for world oil markets. OPEC has already indicated that it will not raise official production quotas when it meets later this month. Recent forecasts, including those issued by the US Department of Energy and the International Energy Agency project higher world oil demand in the third quarter (due mainly to seasonal factors). The third quarter is typically a stock-build quarter as well. With non-OPEC production expected to rise only modestly, the world will be looking to OPEC for more oil. While the OPEC members apart from Iraq are already producing beyond their quotas, and the gap could rise still further, there is little doubt that an early return by Iraq to at least its prior high levels of exports would go far towards alleviating risks of a significant tightening of world oil markets over the summer.

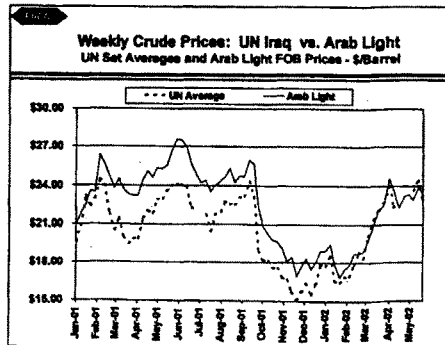
Pricing Iraqi Oil

Under the current UN sanctions regime, a special committee sets the prices under which Iraqi oil is legally exported. The prices are meant to be in line with market values of the oil although precision is impossible to assure. The demonstrated political supply risks associated with Iraqi oil mean that ultimate buyers view this source differently from other more stable sources and allow for this difference in what they are willing to pay. A further complication comes from at least the early need to raise revenues to finance humanitarian imports, and therefore the priority given to insuring that the world oil market would take large volumes of oil on offer.

Iraq refuses to sell oil directly to US buyers, so US companies purchasing Iraqi oil must do so through resellers. It is the initial, direct buyers who would be paying the illegal surcharges to the Iraqi government. In late 2000, as the sanctions regime was coming up for renewal, the Iraqi government announced that anyone buying oil from the national oil company would have to pay an explicit 50 cent/barrel surcharge to a bank account controlled by Iraq. The UN Security Council rejected the demand. There was a brief stoppage of exports before Iraq agreed to the six-month renewal of the program but the matter of illegal surcharges remains.

In principle, the closer the UN price is to market value, the less room there would be for surcharges and there are indications that the recent changes in pricing practices, especially the shift early this year from forward to retroactive pricing, has cut into the potential for surcharges.

The chart on the right shows the weekly average crude prices set by the UN for Iraqi exports and for comparison



purposes, the FOB Arab Light prices. Prices are shown from the beginning of 2001 through the end of May 2002.

Through early 2002, the average UN set prices tended to be significantly below the Arab Light prices. But with the change in UN pricing practice that was introduced early in the year, the gap has virtually disappeared. At that time, the shift was made from forward to retroactive pricing. Differences between the two crude streams limit the value of exact price comparisons between them but the data strongly indicate a substantial narrowing of any gap between UN prices and market values. The narrowing suggests that the move to retroactive pricing was accompanied by other changes as well that effectively narrowed the gap.⁵ But caution is needed before concluding any per barrel surcharge has been similarly reduced.

The substantially lower UN-monitored Iraqi export volumes since early March, setting aside the Iraqi political curtailment discussed earlier, suggests that effective prices relative to values seen by final consumers have moved up with the new pricing. Such a development encourages the more marginal buyers to look elsewhere for supplies.

The Iraqi government has placed a high priority on revenue fully under its own control — through surcharges, smuggling, and illegal commissions. It has also shown willingness suspend temporarily all legal exports and forgo the associated UN-controlled revenues and the far smaller revenues from illegal surcharges. The Iraqi government may prefer, at least for the time being, to accept substantially lower UN-controlled volumes and money into the escrow account since there doesn't seem to be any reduced flow of illegal payments to the government.

The Iraqi government's own revenue losses would be reduced to the extent reduced legal oil exports tighten the market and raise revenues received on smuggled oil. As published by the GAO, smuggled oil amounts to between 325 to 480 MB/D.⁶ The losses of illegal surcharges on authorized oil could be offset if markets tightened sufficiently to raise prices received on smuggled oil by between 50 cents and 75 cents/barrel.⁷ It should be noted that the estimated range for smuggled oil as published by the GAO includes 100 MB/D of exports to Jordan. Although technically in violation of the UN sanctions, the exports to Jordan are tacitly accepted by the UN, and the US government.

⁵ Retroactive pricing per se need not necessarily impact the margin between the official price and the prices in turn set by the middlemen to their customers. While it does offer UN officials more information about market conditions before setting approved prices, the more discretion the pricing officials exercise, the less certainty buyers have about their ultimate costs, adding to their market risks.

⁶ See, US General Accounting Office, *Weapons of Mass Destruction: UN Confronts Significant Challenges in Implementing Sanctions Against Iraq*, May 2002.

⁷ A sustained loss of 0.5 MMB/D from global oil markets would easily raise world market prices by that level.

The Oil Companies

The US regulations for companies buying oil from the Iraqi government or its state oil company are clear. To receive a specific license to import the oil, any purchase contract must accord with "normal arms-length commercial practice" and the applicant must certify that it understands that:

"---issuance of a license does not authorize a licensee to provide goods, services or compensation of any kind to the Government of Iraq other than that specifically provided in contracts entered into by the applicant and the Government of Iraq and submitted to and approved by the UN 661 Committee or its designee."⁸

US companies are thus prohibited from paying surcharges on purchases of oil directly from Iraq. However, as noted earlier, Iraq refuses to deal directly with US companies. As has been widely reported, last year the US State Department wrote to the US companies buying Iraqi oil on the world oil market warning them to be sure their purchases are not tainted by payment of a surcharge that Iraq has reportedly demanded. US companies in any case have no incentive to pay anything above their judgments of competitive market value for Iraqi oil, including any allowance for supply risk. By importing competitively priced Iraqi oil, they are in effect holding down the cost of imported oil to US consumers. This is particularly the case when as part of their effort to prop up oil prices; OPEC has been holding back supplies of comparable crudes available to the market.

The companies importing Iraqi oil into the US are thus not the appropriate targets of any effort to cut the illegal flow of revenues to the Iraqi government. The appropriate targets have proven more difficult, the direct buyers paying the reported surcharges, and the countries such as Russia who could exercise greater oversight over their national's behavior, as well as those entities and countries receiving the smuggled oil. The problem is further complicated by the apparent willingness of the government of Iraq to sacrifice substantial legal revenues in order to maintain the far smaller flow of direct illegal revenues to itself. As with much else concerning Iraq, imperfect results seem to be the most that can be achieved. In his May appearance on Meet the Press, Secretary Powell summed up the current imperfect situation as follows:

But he is able — through smuggling activities and other states that are neighbors of his, and this kind of duplicitous action in arranging surcharges — he is able to generate an additional \$2-\$3 billion a year that he can use for whatever purpose he chooses. I wish that were not the case. I wish we could shut it down entirely, but we haven't been able to. But we have been able to keep the Oil-for-Food program in place, and that controls about 80 percent of the funds available for the regime.⁹

In sum, it is proving extremely difficult for the US to achieve all its objectives when it comes to Iraqi oil. Nonetheless, the US has succeeded in overseeing the return of an important source of

⁸Quotations taken from, U.S. Department of the Treasury, Office of Foreign Assets Control, An Overview of the Iraqi Sanctions Regulations--Title 31 Part 575 of the U.S. Code of Federal Regulations.

⁹Meet the Press interview, May 5, 2002.

Iraqi Oil: A Love-Hate Relationship



supply to the world oil market while insuring that most of proceeds go for approved purposes. Any slippage, however, is a cause for concern, given the nature of the Iraqi regime. A narrow focused forward pricing formula would appear to be more consistent with US interests than the retroactive pricing method currently in place.

BAY04-01048

INTEROFFICE

To: David Chalmers
 From: Ken Vestal
 Subject: OSP Retroactive Prices
 Date: March 7, 2002

Below are the OSP's with the difference shown from the month before. In discussions with John Irving and Larry Goldstein of PIRA they both believe the "Retroactive Pricing" started in October and I believe that is correct. I multiplied the volume of the loading month by the difference from the OSP of the preceding month. *Example:* December volume on the "Lycorn Pacifique" was 1,921,000 of Kirkuk, the change in OSP's from November to December was \$1.50 bbl for Kirkuk or a total impact to Bayoil of \$2,881,500 for that cargo only. The total for the five months of October thru February was \$20,992,200, see attached breakdown for all cargoes. Also I did not include March "Hellespont Grand" in this review.

<u>Month</u>	<u>Basrah OSP</u>	<u>Delta-Month</u>	
		<u>Before</u>	<u>Kirkuk OSP</u>
September	\$6.80	\$+0.25	\$6.15
October	7.00	-0.20	6.15
November	6.45	-0.55	6.05
December	5.00	-1.45	4.55
January	4.15	-0.85	3.85
February 1/H	3.70	-0.45	3.30
" 2/H	3.85	-0.30	3.30

NOTE: David I made a mistake on the change or delta on the January to February Kirkuk OSP, on the last one sent to you in Geneva. I showed a \$0.30 change for the January to February OSP and it should have reflected a \$0.55 change. I have also corrected the attached accounting sheet showing the details on the gross impact to Bayoil for the "Retroactive Pricing".

1299

TO: UNITED NATIONS
OFFICE OF IRAQ PROGRAMME

ATTN: Mr. Benon Sevan
Executive Director
212-963-1984/212-963-5947

FAX:

CC: U.S. DEPARTMENT OF STATE
ATTN: Mr. D.E. Krisch
Mr. Matthew T. McManus

FROM: David B. Chalmers, Jr.

DATE: March 13, 2003

REF: OIL PRICE MECHANISM

Dear Sir:

I would like to take this opportunity to apprise your office of our serious concerns regarding the current difficulties experienced by the companies lifting oil under the current phase of the U.N. Oil-for-Food Program, which is directly as a result of the procedures and methodologies the U.N. Oil Overseers are applying to carry out their responsibilities.

Bayoil's concerns are shared by many industry participants in the Program, a statement we can easily prove. All of us in the industry are under the assumption that it is still the objective of the U.N. and its members to see the maximum amount of funding to the U.N. Iraqi account, for the ultimate humanitarian benefit of the Iraqi people. Therefore, in order to accomplish this goal, there should be no unnecessary hindrances for potential industry participants, which might result in loss of confidence by such companies, and subsequent reluctance to lift the maximum available quantities of oil on a ratable basis. Unfortunately, this is exactly the situation which occurs today, directly as a result of the U.N. Oil Overseers operating in a manner outside the stated guideline of their mandate, which includes as you well know, to accurately assess formula prices submitted by S.O.M.O, as to their relative fair market value.

Bayoil

As background for your information, Bayoil has been the largest shipper/marketer of Iraqi crude's to the U.S. since the oil program began, mostly under contract from a wide range of S.O.M.O. allocation holders. For this reason, I believe we are in a unique

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 122

BAY04-01288

position to understand the changing dynamics of the Iraqi crude market, particularly during this recent period. Specifically, in February our firm shipped 8 million barrels of Kirkuk/Basrah to the U.S., and from March 1st until today, approximately 7 million barrels. These figures represent between 40-60% of the U.S. deliveries, a market share consistent with our activities during typical periods since the programs inception.

Specifically, the aforementioned activities, or procedures creating difficulties for the participants can be summarized as follows:

1) During the process of assessing or sourcing market information, whereby industry contact would be required, The Overseers are in a deliberate and prejudicial way ignoring and/or discounting market information/analysis from certain companies (including Bayoil), which are in the best position of knowledge, while relying instead almost solely on industry sources, which are often not participating and thus have their own vested interest.

- In this respect, Bayoil has frequently provided U.N. Overseers and S.O.M.O. written reports covering market analysis and other pertinent information, including recommended formula calculations for particular lift periods, which are consistent with our analysis, and completely accurate to the best of our professional abilities.
- Unfortunately, we have never received the courtesy of written response to our frequent and recent reports, and seldom any verbal comments or constructive counter arguments, which should normally occur between professionals. This is particularly the case in the last few months, whereby our activity has become more predominant and the market has become more volatile, and as a result our reports to Overseers have been more frequent and detailed (please see the attached Market Reports).

2) The Overseers' responsibilities under Resolution 986, in connection with the formula submission process with S.O.M.O. are not being adhered to.

- The Overseers have clearly pre-advised S.O.M.O. of the price formulas S.O.M.O. must submit to gain their approval, (a procedure that could legally be questioned as it amounts to the Overseers deciding to price irrespective of S.O.M.O.'s assessments and evaluations.). The Overseers' approach is also based on a methodology very much in variance with S.O.M.O.'s intended submission, which they share openly with the industry and which is consistent with the primary lifters.

3) The Overseers are currently clearly not fairly or accurately assessing the fair market value of Iraqi crudes.

- The Overseers have received written and oral documented evidence from Bayoil and others. (see attached reports) which proves that their imposed methodologies

for establishing formulas, for recent and future lifting periods, will consequentially equate to a relative cost/price differential, which will likely continue to be higher priced than those of other crude grades (i.e. Saudi) or well above the "fair market value".

- The Overseers, have reportedly taken a position on this subject along the lines that the system of calculating formulas is long standing, and despite the fact that this methodology may currently result in higher prices than other competitive grades and Spot market values for Iraqi grades, they maintain there is no basis for modification or amendments.
- The Overseers, have received certain correspondence from Bayoil and others. That in fact there have been regular changes to the general methodology, and specific sub-components within the past few months. No supporting evidence has been offered to contradict these industry perceptions.

The, aforementioned apparent complete departure from the original guidelines set forth for the U.N. oil experts under Resolution 986, including the practice or a unilaterally setting a price on an ad hoc basis for Iraqi oil. This in turn has led to a complete breakdown in confidence by the industry participants in the program fueled by the expectation that prices will be imposed on future liftings in a manner consistent with recent past, which will likely result in between \$1.50-3.00 per barrel loss for lifters.

As this situation is untenable for Bayoil, and as we understand other lifters as well, Bayoil has no other choice than to immediately cease participation in the program, and support others to do likewise.

We regret to inform your office of this decision, due to our historical support for the program, and will certainly be reconsidering such action if any actions are taken to rectify this situation. Meanwhile, we are immediately seeking alternative options for our vessels already scheduled to load ratably from Ceyhan and Al Bakr for some time, and will be informing our contractual supplier of such cancellations.

I have drafted a final correspondence to the U.N. Overseers, outlining our overall concerns, which considering that in the past they have not had the courtesy to respond to our market analysis reports, it now would seem appropriate to forward such communications through your office, per the additional enclosed attachment.

It will indeed be regrettable if the purpose of the Oil-for-Food Program were to be frustrated by the behavior of the very U.N. officials who are supposed to manage its smooth implementation.

BAY04-01290

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I will be happy to meet or discuss further any questions you may have at your convenience. You can contact me at my Houston office Tel. (713) 222-7100 or by fax - (713) 224-8101

Sincerely,

David B. Chalmers Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01291

Jean Johnston

From: Jean Johnston
Sent: Friday, March 14, 2003 11:22 AM
To: john@j-irving.demon.co.uk
Subject: FW: UN Oil Overseers Price Mechanisms

-----Original Message-----

From: David Chalmers Jr.
Sent: Thursday, March 13, 2003 4:34 PM
To: Jean Johnston
Subject: FW: UN Oil Overseers Price Mechanisms

-----Original Message-----

From: David Chalmers Jr.
Sent: Thursday, March 13, 2003 3:57 PM
To: 'Sevan@un.org'
Subject: UN Oil Overseers Price Mechanisms

Dear Mr. Sevan;

Please find attached correspondence addressing our concerns with reference to the UN Oil Overseers' current methodology for approving the Iraqi Crude Price Mechanism, together with copies of correspondence/market information addressed to the UN Oil Overseers for your attention.

The first letter is addressed to you and the second letter includes the letter for the UN Oil Overseers, to be forwarded to them upon your review.

I look forward to your earliest response. You can contact me at (713) 222-7100 to elaborate on any of the attached.

Sincerely,

David B. Chalmers, Jr.

<<UN OIL PRICE MECHANISM 3.13.doc>> <<UN APPROVAL OF PRICING FORMULS 3.13.doc>> <<B. LIGHT LIFTINGS FEB 2-8. 3-11-03 revised (U.N.).doc>> <<UN OSP March 3-10-03.doc>> <<UN-METHODOLOGIES APPLIES FEB. O.S.P. 3-10-03.doc>> <<Feb OSP Reconstruction.xls>> <<UN-U.S. MARKET IRAQI CRUDES 3-10-03.doc>>

<<UN FEB OSP 2.28.doc>> <<UN Morten 2.28.doc>> <<FebOSPraqi-Saudi Formula UN 2.27.03.doc>> <<FebOSP analysisfeb26.xls>> <<FebOSPraqi-Saudi Formula UN 2.27.03.doc>> <<UNFeb1-10OSP 2-27-03.doc>>

9/23/2004

1304

TO: U.N. OIL OVERSEES
ATTN: Mr. Morten Buur-Jensen
FAX: Mr. Michel Tellings
212-963-1628

CC: UNITED NATIONS
OFFICE OF IRAQ PROGRAMME
ATTN: Mr. Benon Sevan – Executive Director

FROM: David B. Chalmers, Jr.
Bayoil Supply & Trading Limited

DATE: March 13, 2003

REF: OUR CORRESPONDENCE OF MARCH 10-11, 2003 CONCERNING
METHODOLOGIES APPLIED BY OVERSEERS FOR APPROVAL OF
FORMULA PRICES SUBMITTED BY S.O.M.O.

Dear Sirs:

Bayoil has respectfully sent to your office the above referenced correspondence, in the spirit of cooperation by providing your office up-to-date market information and/or analysis which further reflects Bayoil's experience and direct involvement in the Iraqi oil market, in connection with your responsibilities, under Resolution 986, to review price formula submission by Iraq to determine their Fair Market Value.

Due to the fact that it is March 13th and our correspondence specifically addresses the early March formula prices, expected to be submitted shortly, it is particularly unfortunate we have not received the courtesy of a response or comments.

Unfortunately, this example of one-way communications, regarding the important issue of evaluating formula prices is typical of a pattern over time of one-way communications, which is disrespectful and does not comply with our understanding of the guidelines for your office, with respect to consulting with companies registered to participate in the program.

The type of market analysis provided to your offices yesterday has been generated by several veteran professionals within our firm, and in a context and form that can be easily understood and ratified by consultation with others in the industry. Furthermore, such type correspondence has been continuously provided in good faith, despite the fact your office has never directly replied to a number of such type reports provided during the past

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six months (i.e. including a 12 page report on September 26, 2002), concerning recommendations for future market formula analysis and cooperation.

Based on the facts stated above, Bayoil has now clearly concluded that your office is acting in a manner with clear prejudice toward our firm, and further in a manner that as previously mentioned violates the fiduciary duties your personnel hold under the terms of Resolution 986.

Our conclusions of a clear prejudice towards Bayoil are evidenced by 1.) the aforementioned non-responsiveness to our urgent correspondence requesting certain clear market factors be included in the March formula prices and 2.) the limited response to our points of view regarding some issues addressed in respect to February formulas, whereby it became apparent that your office concurred with our premise that the prevailing methodology was resulting in uncompetitive formulas, particularly during early lifting periods, while clearly not indicating a willingness to modify such market assessment practices for no other reason than that "this was the way we've been doing it."

This inflexibility of further evidence of prejudice towards Bayoil, as in it is widely known that Bayoil's vessel/s would be more affected during these periods. The knowledge about Bayoil's cargo physical unsold positions during that period further reiterates our conclusion of a clear prejudice toward Bayoil exists.

Our conclusions are not made lightly, but instead only after a long pattern of similar behavior have occurred over time, in combination with a compilation of reported prejudicial comments made to a number of individuals over time.

Due to the substantial further negative financial consequences likely to be incurred by our firm and other firms lifting during this period, particularly without an immediate change in the procedure your office follows, it is with regret that Bayoil has initiated a formal protest to the U.N. Office of Iraqi Programme, the 661 committee, and key member representatives about your actions, concerning this matter. We will further request an investigation into the procedure of market analysis due diligence and industry communications practice, your office has historically and recently conducted which is expected to support our conclusion.

Regretfully this has come to this state, particularly given the current economic and political environment whereby it should be in the interest of all parties for the exports from authorized ports, under the U.N. Oil for Food program, to be successful.

Sincerely,

David B. Chalmers Jr.
For and on behalf of
Bayoil Supply & Trading Limited

BAY04-01293

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ARTICLE ELEVEN
DESTINATION

Except to the extent inconsistent with the laws of BUYER'S country and the laws applicable to Banque Nationale de Paris :

1. BUYER acknowledges that all laws, regulations and rules of the Republic of Iraq relating to destination of crude oil purchased hereunder shall apply to BUYER.
2. BUYER undertakes that all laws, regulations and rules of the Republic of Iraq shall apply to vessels employed by him to transport crude oil covered by this Contract.
3. BUYER undertakes, whenever required, to submit to SELLER or his representative within a reasonable time, the discharge certificate of each shipment duly endorsed by the Iraqi Representation (or any other acceptable Representation) in the country of destination.

ARTICLE TWELVE
FORCE MAJEURE

1. Failure or omission to carry out or to observe any of the terms, provisions or conditions of this Contract shall not give rise to any claim by one party hereto against the other or be deemed to be a breach of this Contract if this is due to force majeure.
2. If by reason of force majeure the fulfilment by either party of any terms and conditions of this Contract is delayed for a period not exceeding three (3) months the period of such delay shall be added to the duration of this Contract. If, however, the period of delay exceeds three (3) months, either party at any time after the expiry of the three (3) months shall have the right to terminate this Contract by giving written notice.

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P.02

**STATE OIL MARKETING ORGANIZATION
CRUDE OIL SALES CONTRACT**

NO. M/01/07

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 128

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SECTION ONE
SPECIFIC PROVISIONS
F.O.B. CRUDE OIL SALES CONTRACT

BAY04-01643

POB SALES CONTRACT
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Section ONE

Article One	:	Definitions
Article Two	:	Period
Article Three	:	Quantity and Quality
Article Four	:	Price
Article Five	:	Reopeners
Article Six	:	Payment
Article Seven	:	SCOW Standard Documentation
Article Eight	:	Approval of Contract
Article Nine	:	Special Conditions
Article Ten	:	Addresses

SECTION TWO

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Article Six	:	Loading Conditions
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Article Fifteen	:	Applicable Law

Appendix I	:	Form of Letter of Credit
Appendix II	:	Application Form to Reopeners Approval of Contract

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CONTRACT BETWEEN STATE OIL MARKETING ORGANISATION
hereinafter (called **SELLER**) of the one part and
BAYOIL SA (hereinafter called **BUYER**) of the other part.

Whereby it is agreed as follows :-

SECTION ONE

Wherever the General Provisions of Section Two, attached and herein incorporated in this Contract, are at variance or in conflict with this section One, the provisions of Section One shall govern.

ARTICLE ONE

DEFINITIONS

As used in this Contract, unless otherwise provided, the following words and terms shall have the following meanings :-

- Barrel** : means forty-two (42) U.S. Gallons at sixty degrees (60 Degrees) Fahrenheit and at normal atmospheric pressure.
- Day** : means a period of twenty-four (24) running hours commencing at 00.01 hours local time at the port of loading.
- Barrel per Day (b/d)** : means the average number of barrels of crude oil supplied during a calendar day as defined above.
- F.O.B.** : means "Free on Board" as referred to in the ICC Incoterms 1990.
- Dollar (\$)** : The currency of the United States of America.

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Month : means Gregorian Calendar Month commencing at 00.01 hours local time at the port of loading on first day of the month.

Quarter : means a period of three (3) consecutive months beginning on a 1st January or a 1st April or a 1st July or a 1st October.

Year : means a Gregorian Calendar Year.

API Gravity: means scale adopted by the American Petroleum Institute for expressing the specific gravity of crude oil.

SCR 986 : means Security Council resolution 986 (1995) of 14 April 1995.

661 Committee: means the Security Council Committee established by Security Council resolution 661 (1990).

Procedures : means the procedures to be employed by the 661 Committee (United Nations document S/1996/636, dated 8 August 1996).

Overseers : means the independent experts in international oil trade appointed by the Secretary-General of the United Nations pursuant to SCR 986 and the procedures.

Inspectors : means the independent oil inspection agents appointed by the Secretary-General pursuant to SCR 986.

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ARTICLE TWO

PERIOD :

1. Subject to Article Eight below, this Contract shall become effective on the 13th. day of Dec. 1996, and shall continue thereafter until 19th. January 1997, unless renewed by mutual agreement.
2. The ultimate consumer of the crude oil sold under this Contract shall be BAYOIL to be processed in U.S. Refineries.

ARTICLE THREE

QUANTITY AND QUALITY :

1. SELLER undertakes to sell and deliver FOB and BUYER undertakes to purchase, receive and pay for the following:

<u>Type of Crude</u>	<u>Quantity</u>	<u>Port of Loading</u>
BASRAH LIGHT	2,000,000 BBLs.	AL-BARR

2. The quality of the crude oil shall be the standard export quality available at the port of loading from time to time.
3. Quantities shall represent contracted quantities or number of barrels per day contracted multiplied by the number of days of the relevant period stipulated in sub Article 2.1.
4. Quantities shall be lifted as evenly as possible over the course of such delivery period in lots of approximate barrels and as will be agreed between BUYER and SELLER.
5. Quantities lifted under allowed operational vessel slippage shall be deemed as part of the contracted quantities of the period.

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6. In cases when SELLER, for reasons technical or otherwise that are beyond his control, is unable to meet his full contractual commitments, SELLER shall have the right to reduce the contracted quantities for the duration of the period when such circumstances shall prevail. SELLER shall advise BUYER as soon as possible before the beginning of any period during which supplies to all buyers are to be reduced.

7. In no event shall any loading start beyond one hundred and eighty (180) days from 10/12/1996, unless the Security Council has authorized sales beyond that date.

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ARTICLE FOUR

PRICE :

1. The price(s) of the crude oil to be delivered under this contract shall be as follows :-

Type of Crude	API	Port of Loading
BASRAH LIGHT	34	AL-BADR

Price Mechanism in \$ per Barrel FOB

BASRAH LIGHT EX AL-BADR : WTI - \$ 3.75 / BBL.
FOR THE U.S. MARKET.

The above - mentioned pricing mechanism is for loading in December 1996, and shall be adjusted up or down each successive month for the duration of the contract in the same direction and magnitude cent for cent per barrel as the changes in the published price for Al-Badr Light crude oil as announced by the producer applicable for the same destination and Month or loading.

The WTI price is calculated by taking the arithmetic average of the means of the high and low spot assessments of WTI (First Month) quotations as published in the Platt's Crude Oil Marketwire for Five Consecutive Quotations starting from the 15th Day from the Bill of Lading date (Bill of Lading date shall be day one).

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ARTICLE FIVE

REOPENER

Each party shall have the right not later than the 15th day of any month to request a review of the pricing mechanism of this Contract.

If following a request for a review, the parties are unable to agree within a period of ten (10) days from the date upon which such request was made, either party may elect to terminate this contract by serving written notice of phase-out to the other party and termination shall be effective at the end of the month following the month during which the notice of termination has been received.

But if the parties are able to agree within the above mentioned ten (10) days period, any agreed upon adjustment to the pricing mechanism shall be subject to the approval of the 661 committee.

However, if such approval has not been granted by the 661 committee, this contract shall be considered as terminated as of the end of the month following the month during which the above mentioned ten (10) days period ends unless the parties agree otherwise.

In case of Contract termination under any of the above mentioned events, this contract shall remain in full force and effect at the pricing mechanism applicable in accordance with this contract terms and conditions up to the effective date of termination and such termination shall not affect the parties' rights and obligations therefrom, unless the parties agree otherwise during the period prior to the effective date of termination.

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ARTICLE SIXPAYMENT

1. BUYER shall establish in respect of each shipment lifted under this Contract an irrevocable documentary letter of credit issued by a bank acceptable to Banque Nationale de Paris, S.A. ("BNP") for confirmation, in the form set out in Appendix I hereof.

In all cases, the letter of credit shall be established, confirmed and accepted at least seven (7) days prior to loading date.

2. BUYER irrevocably undertakes that payment for each cargo of crude oil lifted shall be made out of the proceeds of the confirmed Letter of Credit directly to account number 0200-20172-001-08 established by the Secretary-General of the United Nations, pursuant to paragraph 7 of SCR 688, at BNP (New York Branch) (hereinafter "United Nations Iraq Account"), upon presentation to BNP of the documents required by the Letter of Credit, including but not limited to the Commercial Invoice and the Bill of Lading.

3. All charges within Iraq are for SELLER, whereas all charges outside Iraq are to be borne by BUYER.

4. Unless otherwise provided herein, payment shall be made not later than thirty (30) days from B/L date, in same date funds.

If payment falls due on a Saturday or Bank holiday other than Monday in the place where payment is to be made then payment shall be made on the last preceding banking day. If payment falls due on a Sunday or a Monday Bank holiday in the place where payment is to be made then payment shall be made on the next succeeding banking day.

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P. 02
P. 00ARTICLE SEVENSOME STANDARD DOCUMENTATION :

Bill of Lading	9	(3 Originals & 6 Copies)
Certificate of Origin	4	
Certificate of Quality and		
Quantity	4	
Loading Time sheet	4	
Ullage Report	4	
Master's Receipt for samples	4	
Distribution of Documents	4	

Two sets of documents are handed to Master, one being for Consignee. Seller shall advise BUYER by telex or cable within forty-eight (48) hours following each loading with the following details :-

- a) Vessel's name
- b) Loading Port
- c) Commenced Loading Date
- d) Completed Loading Date
- e) Sailing Date
- f) Gross & net quantities in metric tons, long tons & U.S. barrels
- g) API Gravity

ARTICLE EIGHTAPPROVAL OF CONTRACT

This Contract is subject to the approval of the Overseers on behalf of the 561 Committee. Such approval shall be obtained in accordance with the Procedures, utilising the form set out in Appendix 11 hereto.

ARTICLE NINESPECIAL CONDITIONS

1. Loading of any shipment of crude oil shall be subject to the authorization of the Inspectors at the port of loading. The Inspectors shall also have the authority to stop the loading if they determine that there is any evidence of irregularity.

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2. Notwithstanding Sub Article 4-3 of section Two of this Contract, the accepted date of arrival of the vessel at the loading ports shall be fixed on a one (1) day range. All related Articles of Section Two of the Contract will read to that effect and conformity.

3. Notwithstanding Sub Article 6-5 of section Two of this Contract SELLER shall be allowed as laytime at Al Bakr Terminal as follows :

Laytime (hrs)	Vessel DWT (MT)
36	Up to 129 999
54	130 000 - 199 999
65	Over 200 000

All related Articles of section Two of the Contract will read to that effect and conformity.

4. In addition to the events specified in Sub Article 6-6 of Section Two, any time consumed due to the inspectors prohibiting loading shall not count as used laytime.

5. This Contract shall terminate forthwith in the event that the Security Council terminates the authorization to import petroleum or petroleum products originating in Iraq.

6. Assignment of the rights or obligations of the SELLER or BUYER shall be subject to the approval of the 661 Committee.

7. Any claims from BUYER under Sub Article 1-3 or Article Seven of Section Two, and any analyses carried out under Sub Articles 1-5 and 1-6 of Section Two, shall be copied to the Overseers. Payments or other awards under Article Thirteen of section Two, in respect of claims under Articles One and Seven of Section Two are subject to the approval of the 661 Committee. Any sum to be paid by BUYER in settlement of a dispute under Article Thirteen of Section two relating to the proceeds of the sale of crude oil under this Contract shall be paid by BUYER directly to the United Nations Iraq Account.

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8. Payments to SELLER under Sub Article 5-5 and Sub Article 6-7 of Section Two, and any other payments or awards under Article Thirteen of Section Two, are subject to the approval of the 661 Committee.

9. This Contract shall be subject to SCR 986, the Procedures and the Memorandum of Understanding between the Secretariat of the United Nations and the Government of Iraq on the implementation of SCR 986 (United Nations document S/1996/356, dated 20 May 1996).

ARTICLE TEN

ADDRESSES:

In addition to the notices, declarations and other communications required under Article Fourteen, notices, approvals, declarations and communications required above for the Overseers, on behalf of the 661 Committee, shall be effected at the addresses below :-

FOR SELLER :

STATE OIL MARKETING ORGANIZATION
P.O. BOX 5118
BAGHDAD - IRAQ
TELEX : 212196 - 212199 SOMO IX
TELEPHONE : 964-1-2869561
FAX : 964-1-7742040 - 10 lines
FAX : 964-1-2883925

FOR BUYER :

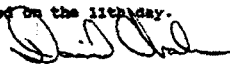
BAYOIL SA (SWITZERLAND)
C/O P.O. BOX: N. 4920 NASSAU, BAHAMAS
FAX: 809 362 4733
PHONE: 809 362 4731
TLX : 20644

FOR OVERSEERS

FAX: 212-969-1828 NEW YORK.

This Contract has been done and signed on the 11th day of December 1996.

SADDAM
FOR SELLER
SADDAM I. HASSAN
EXECUTIVE DIRECTOR GENERAL


FOR BUYER
DAVID CHALMERS

11/12/1996

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Appendix 1

SAMPLE LETTER OF CREDIT TO COVER OIL PURCHASES - OPENED BY ANOTHER BANK ACCEPTABLE TO BNP

To : BANQUE NATIONALE DE PARIS S.A.
NEW YORK BRANCH
TELEX NO. 6737018

DATE :

FROM : (OPENING BANK)

TEST KEY :

PLEASE ADVISE OUR FOLLOWING IRREVOCABLE DOCUMENTARY CREDIT TO THE BELOW MENTIONED BENEFICIARY ADDING YOUR CONFIRMATION FOR INFORMATIONAL PURPOSES ONLY PLEASE FORWARD A COPY OF THIS LETTER OF CREDIT TO THE CENTRAL BANK OF IRAQ FOR PURPOSES OF ADVISING STATE OIL MARKETING ORGANIZATION (SOMO) PURSUANT TO THE 001 COMMITTEE PROCEDURES . WE HAVE OBTAINED THE NECESSARY GOVERNMENTAL AUTHORIZATION FOR THE ISSUANCE OF THIS LETTER OF CREDIT . (OR : NO GOVERNMENTAL AUTHORIZATION IS REQUIRED FOR THE ISSUANCE OF THIS LETTER OF CREDIT) .

QUOTE :

OUR REF : (LETTER OF CREDIT NO)

BY ORDER OF : (ACCOUNT PARTY)
INFAVOR OF : THE UNITED NATIONS
FOR A MAXIMUM AMOUNT OF U.S.DOLLARS _____ (U.S. DOLLAR AMOUNT SPELLED OUT) FOB .

THIS CREDIT IS AVAILABLE BY DEFERRED PAYMENT AT THIRTY (30) DAYS FROM BILL OF LADING DATE (INCLUDING B/L DATE) AGAINST PRESENTATION NOT LATER THAN _____ / _____ 199 (insert validity date) OF THE FOLLOWING DOCUMENTS AT THE COUNTERS OF BANQUE NATIONALE DE PARIS, S.A., 200 LIBERTY STREET, NEW YORK, NEW YORK.
ATTN : TRADE FINANCE SERVICES :

1- THIRTY (30) DAYS DATE DRAFT DRAWN BY THE UNITED NATIONS ON BANQUE NATIONALE DE PARIS NEW YORK BRANCH AND PAYABLE TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT

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NUMBER 0200-201752-001-08 . SUCH DRAFT MUST BE DATED THE ON BOARD DATE ON THE BILL OF LADING .

2- SOMO'S DULY SIGNED ORIGINAL COMMERCIAL INVOICE PLUS () COPIES COVERING _____ (QUANTITY) OF BARRELS (PLUS OR MINUS FIVE PERCENT) OF KIRKUK OR BABRAH LIGHT CRUDE OIL FROM _____ (PORT OF SHIPMENT) TO _____ (DESTINATION) ON M/T TBN .

INVOICE TO SHOW QUANTITIES IN METRIC TONS, LONG TONS AND U.S. BARRELS
PRICE : (AS AGREED)

INVOICE MUST STATE THAT PAYMENT IS TO BE MADE TO THE UNITED NATIONS AT BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH FOR CREDIT TO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08 .

INVOICE TO ALSO INDICATE THE FOLLOWING :

- API GRAVITY AT 60 DEG F OF THE CARGO LOADED (NO GRAVITY ESCALATION) .
- PRICE CALCULATED AS PER PRICE CLAUSE ABOVE .
- B/L DATE .
- CONTRACT NO .
- SHIPMENT NO .
- BNP CONFIRMATION NO .
- OPENING BANK L/C NO .

3- FULL SET CLEAN ON BOARD OCEAN BILLS OF LADING IN 3/3 ORIGINAL AND () NON-NEGOTIABLE COPY(IES) DATED ON BOARD AND ISSUED TO THE ORDER OF _____ SHOWING SHIPMENT FROM _____ TO _____ MARKED "FREIGHT PAYABLE BY BUYER AS ARRANGED" ..

EACH ORIGINAL BILL OF LADING TO BE ORIGINALLY SIGNED AND STAMPED BY VESSEL'S MASTER AND MARKED WITH THE SHIPMENT NUMBER .

4- CERTIFICATE OF IRAQI ORIGIN ISSUED BY SOMO IN () ORIGINAL AND () COPY .

5- QUANTITY AND QUALITY CERTIFICATE IN () ORIGINAL AND () COPY .

COVERING THE SALE OF () BARRELS (PLUS OR MINUS FIVE PERCENT) OF CRUDE OIL FOB CEYHAN AND OR AL BAKR TERMINAL

SPECIAL CONDITIONS :

Handwritten mark

Handwritten signature

- THE AMOUNT OF THE PRESENT LETTER OF CREDIT IS AUTOMATICALLY ADJUSTED TO CORRESPOND TO THE FINAL INVOICE PRICE WITHOUT ANY AMENDMENT TO THIS LETTER OF CREDIT.
- SHIPMENT : FROM THE PORT OF _____ AT THE LATEST
- WHERE COPIES OF DOCUMENTS ARE CALLED FOR , PHOTOCOPIES ARE ACCEPTABLE .
- THIS LETTER OF CREDIT IS NOT ASSIGNABLE AND NOT TRANSFERABLE .
- PARTIAL SHIPMENT IS PERMITTED .
- TRANSSHIPMENT PROHIBITED .
- DOCUMENTS PRESENTED LATER THAN 21 DAYS AFTER BILL OF LADING DATE BUT STILL WITHIN THE CREDIT VALIDITY ARE ACCEPTABLE .
- CHARTER PARTY BILLS OF LADING ACCEPTABLE .
- ALL BANKING CHARGES WITHIN IRAQ ARE FOR THE SELLER'S ACCOUNT, WHEREAS ALL CHARGES OUTSIDE IRAQ INCLUDING BANQUE NATIONALE DE PARIS S.A. NEWYORK BRANCH CHARGES AND FEES ARE FOR BUYER'S ACCOUNT .
- IN THE EVENT THE ORIGINAL DUE DATE FALLS ON A SATURDAY OR ON A NEW YORK BANK HOLIDAY OTHER THAN MONDAY, SUCH PAYMENT SHALL BE MADE ON THE LAST PRECEDING NEW YORK BANKING DAY. IN THE EVENT THE ORIGINAL PAYMENT DUE DATE FALLS ON A SUNDAY OR A MONDAY NEW YORK BANK HOLIDAY , PAYMENT SHALL BE MADE ON THE NEXT SUCCEEDING NEW YORK BANKING DAY .
- PROVIDED ALL TERMS AND CONDITIONS OF THIS LETTER OF CREDIT ARE COMPLIED WITH, PROCEEDS OF THIS LETTER OF CREDIT WILL BE IRREVOCABLY PAID INTO THE UNITED NATIONS IRAQ ACCOUNT, ACCOUNT NUMBER 0200-201752-001-08 WITH BANQUE NATIONALE DE PARIS, S.A. NEW YORK BRANCH. THESE INSTRUCTIONS WILL BE FOLLOWED IRRESPECTIVE OF ANY CONFLICTING INSTRUCTIONS CONTAINED IN THE SELLER'S COMMERCIAL INVOICE OR ANY TRANSMITTED LETTER .

WE HEREBY ENGAGE WITH THE BENEFICIARY AND BANQUE NATIONALE DE PARIS S.A., NEW YORK BRANCH THAT DOCUMENTS DRAWN UNDER AND IN COMPLIANCE WITH THE TERMS OF THIS CREDIT WILL BE DULY HONORED UPON PRESENTATION AS SPECIFIED .

THIS TELEX IS THE OPERATIVE INSTRUMENT AND WILL NOT BE FOLLOWED BY A WRITTEN CONFIRMATION (IF ORIGINAL IS TRANSMITTED, THIS WOULD NOT APPLY) .

THIS CREDIT IS SUBJECT TO THE UNIFORM CUSTOMS AND PRACTICE FOR DOCUMENTARY CREDITS (1993 REVISION) INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION NO. 500.

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UNQUOTE :

SPECIAL INSTRUCTIONS TO BANQUE NATIONALE DE PARIS S.A.
NEW YORK BRANCH :

WE HEREBY UNDERTAKE TO HONOR YOUR TELEX/SWIFT REIMBURSEMENT REQUEST FOR PRINCIPAL AND ALL OF YOUR CHARGES , INCLUDING CONFIRMATION AND NEGOTIATION FEES FOR PAYMENT AT MATURITY, ACCORDING TO YOUR PAYMENT INSTRUCTIONS . IF OUR COVER DOES NOT REACH YOU IN TIME TO REIMBURSE YOU FOR YOUR PAYMENT UNDER THE CREDIT ON DUE DATE, WE HEREBY UNDERTAKE TO COMPENSATE YOU FOR ANY LOSS OF INTEREST INCURRED BY YOU DUE TO THIS DELAY .

REGARDS,
(OPENING BANK)



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SECTION TWO
GENERAL CONDITIONS
F.O.B. CRUDE OIL SALES CONTRACT

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ARTICLE ONE
MEASUREMENT AND SAMPLING

1. Measurement of the quantities and the taking of four (4) samples for the purpose of determining the quality of the crude oil in each shipment shall be carried out, in accordance with good standard practice at the port of loading at the time of the shipment in question.
2. The bill of lading shall indicate the quantity of crude oil delivered in conformity with measurements at the port of loading and shall be considered final and binding upon both parties after deduction of bottom sediments and water.
3. Any claims from BUYER as to determinations made at the loading port relating to the quality delivered shall be sent to SELLER, within sixty (60) days from the date of the bill of lading.
4. No claim submitted by BUYER for one lot of the crude oil shall be regarded as a reason for rejecting any other lot of the crude oil to be delivered under the present Contract.
5. In case of a dispute arising over the quality of the delivered crude oil, BUYER and SELLER will refer to the analysis of the two samples to be carried out independently by the two parties. These analyses will be binding upon both parties provided they are found in agreement with each other within the reproducibilities of IP or ASTM methods.
6. Should these analyses prove different, however, the other two samples shall be analysed by a third laboratory, to be agreed upon by both parties. The result of this analysis

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shall be final and the cost thereof shall be borne by the party losing the claim.

**ARTICLE TWO
RISK AND PROPERTY**

Title to the crude oil and all risks thereof shall pass to BUYER when the oil passes the flange connection between the delivery hose and the vessel's permanent hose connection at the loading port. However, any loss of or damage to the oil during loading, if caused by the vessel, shall be as between the parties hereto, for the account of BUYER who shall bear all prejudicial consequences thereof.

**ARTICLE THREE
LIFTING PROGRAMS**

1. BUYER shall lift the quantities of crude oil agreed upon in this Contract as follows :-
 - A. Quantities to be lifted under this Contract shall be fairly evenly spread.
 - B. BUYER shall notify SELLER of quarterly requirements for the full calendar year at least sixty (60) days before commencement of the relevant year or at date of signature of new contracts if later than November 1st of the preceding year.
 - C. BUYER shall specify monthly listings during each quarter at least forty-five (45) days before commencement of the relevant quarter.
 2. The above-mentioned tentative schedules, which are to be supplemented to cover all contracted quantities, may be
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altered by express request of BUYER, subject to SELLER's approval. SELLER shall not unreasonably withhold its approval, and will notify BUYER within (15) days of the request.

3. If, during any calendar quarter, BUYER fails to take deliveries of any quantities of crude oil provided for during such quarter; SELLER, after allowing for normal operational slippage of a nominated and accepted Vessel between the quarters and a previously accepted tolerance of up to five percent (5%) of the quarterly contracted quantity, may deduct such quantities from the total quantities of crude oil to be delivered under this Contract.

ARTICLE FOUR
NOMINATION OF VESSELS

1. BUYER shall notify SELLER twenty (20) days before the beginning of each month of its loading programme for that month. Such programme shall specify for each vessel:
- The expected date of arrival of each vessel.
 - Quality and quantity of crude oil to be loaded, five percent (5%) more or less.
 - Vessel's name or TBN.
 - Port(s) of discharge and destinations.
 - Instructions needed by SELLER to issue documents in accordance with effective export regulations.
2. SELLER shall notify BUYER not later than ten (10) days after receipt of the notice specified hereinabove whether it accepts or refuses schedules or nominations. In case of refusal, SELLER shall propose other dates which shall be as close as possible to those proposed by BUYER. Dates thus determined shall be deemed accepted by BUYER unless the

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letter advises SELLER to the contrary within three (3) working days following receipt of SELLER's notification.

3. The date of arrival of the vessel at the loading port shall be as follows :-
- a) For Mediterranean ports: the date of arrival shall be within a range of three (3) days extending one (1) day before and one (1) day after the expected date of arrival.
 - b) For Arabian Gulf ports: the date of arrival shall be within a range of five (5) days extending two (2) days before and two (2) days after the expected date of arrival.

However an accepted date of arrival may be changed at any time by BUYER with SELLER's consent.

4. BUYER shall require vessel's master to advise loading port by radio or cable of vessel's expected day and time of arrival at least seventy-two (72) hours, forty-eight (48) hours and twenty-four (24) hours before arrival. Failure to give any notice at least twenty-four (24) hours in advance of arrival of any vessel will increase laytime allowed SELLER by an amount equal to the difference between twenty-four (24) hours and the number of hours prior to arrival of such vessel that notice of such ETA is received by SELLER.
5. Nominations quoted as TAN shall be replaced by firm vessel nomination with the same accepted date range and to load a similar quantity of crude oil at least five (5) days before the firm date of arrival.

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Should BUYER fail to give the above notice of at least five (5) days, the deemed arrival date of the vessel shall be the fifth day after the date when notice is received by SELLER.

6. Should BUYER wish to substitute a vessel of different size to load a different quantity, this shall be subject to prior approval of SELLER.
7. BUYER shall specify when the nominated vessel is for part cargo and advise SELLER the DWT of the vessel and cargo on board (if any) which should not exceed the allowed limits set by port authorities.

ARTICLE FIVE
VESSEL SERVICES

1. Each vessel shall comply with all regulations in force at the loading port.
2. Loading berth indicated by SELLER's representative shall enable a vessel to proceed thereto, lie thereat, and depart therefrom always safely afloat.
3. SELLER's representative may shift the vessel at the loading port from one berth to another, and shall then assume all extra expenses in connection therewith. Such shifting time shall be counted as used laytime.
4. Vessel shall vacate her berth as soon as loading is completed. In the event of failure to do so, BUYER shall pay SELLER for any resultant demurrage, loss or damage which SELLER may incur including such as may be incurred due to resulting delay to other vessels awaiting their turn to load.

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5. If in the course of entering berth or mooring or loading or unmooring or leaving berth, the vessel or her crew damage any of the terminals, sea or shore installations or equipment due to negligence or any reason, BUYER shall be responsible for all claims, damages, costs, and expenses arising therefrom.

**ARTICLE SIX
LOADING CONDITIONS**

1. Vessels arriving within their agreed period shall be loaded in order of tendering their notice of readiness.
2. Upon arrival of the vessel at the loading port, the master or his representative shall tender to SELLER's representative notice of readiness of the vessel to load crude oil, berth or no berth.
3. Laytime shall commence (six) 6 hours after notice of readiness to load has been tendered by the master to SELLER or SELLER's representative, subject to BUYER's and vessel's compliance with all other provisions of this Contract and if the notice is tendered within the range of days as defined in Article Four Para. (3) of this Section.

If the notice is tendered before the beginning of the period as defined in Article Four Para (3) of this Section, then laytime shall commence at 6 A.M. local time on the first day of such period. However if the vessel is moored at loading berth before 00.01 hours on the first day of the period hereinabove indicated, then laytime shall commence six (6) hours after completion of vessel's mooring berth or on commencement of loading, whichever shall first occur.

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If the notice is tendered after the expiration of the period as defined in Article Four Para. (3) of this Section, loading will be made in accordance with SELLER's possibilities and laytime will commence upon commencement of loading. However, SELLER may refuse to load a vessel which has arrived more than ten (10) days after noon time of the date determined as in Article Four Para. (3) of this Section.

If notice is tendered at a time when there was bad weather at the loading port, laytime shall commence six (6) hours after the end of the bad weather. However, if the bad weather lasted beyond the accepted range, then laytime shall commence upon commencement of loading and the vessel shall not lose its loading turn.

4. Laytime shall end when loading hoses have been disconnected after completion of loading.
5. SELLER shall be allowed as laytime within which to complete each shipment at each port of loading one-half the total laytime as published in the Worldscale, i.e. thirty-six (36) hours laytime. Fridays and Local Public Holidays excluded, unless actually used in the loading of such shipment.
6. Any time consumed due to the following shall not count as used laytime :-
 - Delay to the vessel in reaching or clearing her berth caused by conditions beyond SELLER's control.
 - Delay to the vessel during loading including, delay due to inability of the vessel's facilities to load the cargo within the time allowed and generally speaking any time lost on account of vessel.

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- If BUYER or owner or master of the vessel or port authorities prohibit loading at any time.
 - Any delay on account of bad weather after remittance of notice or during loading.
 - Discharging of ballast and changing type of crude.
 - Awaiting customs and immigration clearance and pratique.
 - Awaiting pilot or tugs, or while moving from anchorage to place of loading.
7. In case of dirty ballast or overflows on board or pollution of sea water by oil or loss of oil due to overflows or leaks of oil on board or ashore caused by the vessel, BUYER will be fully responsible before the port authorities and SELLER for all claims, losses, costs and expenses arising therefrom.

**ARTICLE SEVEN
DEMURRAGE**

1. For the period that used laytime at the loading port exceeds the allowed laytime specified in Article Six Para (5) of this section, SELLER shall pay to BUYER demurrage computed on an hourly basis in accordance with the rate published in WORLDSCALE in force on the day when loading begins, for the size vessel in question per day and prorate to any part of the running day, and the size of cargo loaded plus five percent (5%) in case of part cargo loading.

The WORLDSCALE flat rate is the ceiling to be adjusted by either of the following as the case may be:

- a. Charter Party rate when the BUYER is the charter of the vessel, or
- b. The AFRA rate if the vessel is on time charter or under BUYER's control, or

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- c. Published London market single voyage charter rate at the date of loading for a vessel of a similar size in a similar trade to the vessel in question.
2. However, if demurrage occurs at the loading port because of fire or explosion in or about the plant of SELLER, or because of breakdown of machinery or equipment of SELLER, the rate of demurrage shall be reduced to one-half.
 3. Notwithstanding the above, no demurrage shall be payable in the event SELLER is prevented from or delayed in delivering all or any part of the crude oil for reasons of force majeure; or if the claim for demurrage is received by SELLER after sixty (60) days from the date of the Bill of Lading; or if the fully documented claim itself for demurrage is received by SELLER after ninety (90) days from the date of the Bill of Lading.

**ARTICLE EIGHT
TAXES AND DUTIES**

1. BUYER shall bear alone port dues and fees charged on vessels at the port of loading.
2. Dues and other charges on the crude oil loaded or to be loaded shall be borne by SELLER.

**ARTICLE NINE
TERMINATION IN THE EVENT OF LIQUIDATION OR DEFAULT**

SELLER may terminate this Contract forthwith on giving to BUYER notice in writing to that effect in the event that:

- BUYER goes into liquidation or enters into an arrangement or composition with its creditors; or

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- BUYER shall be in arrears with the payments due to SELLER under this Contract; or
- whereby the terms of the Contract, a minimum quantity of crude oil is to be taken by BUYER within any specified period, BUYER fails in the said period to take delivery of the said minimum quantity; or
- In the event of any breach of Article Ten or Eleven by BUYER; or
- In case of any change in ownership, share holding, country of registration or premises etc. that relate to BUYER as a contracting party.

ARTICLE TEN
ASSIGNMENT

1. Neither party shall have the right to assign its rights and obligations under this Contract in whole or in part without the written consent of the other.
 2. In the event of an approved assignment, assigner shall be jointly held responsible with assignee for the full performance of its obligations towards the other party.
 3. It is expressly understood that BUYER will process crude oil sold under this Contract in its own processing facilities or under processing arrangements with other refiners for BUYER's own account for which SELLER's prior approval must be obtained. BUYER also undertakes that under no circumstances shall BUYER resell or exchange the said crude oil in its original form or blend it with any other crude oil or crude oil derivatives for purposes of resale or exchange.
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**ARTICLE ELEVEN
DESTINATION**

1. BUYER shall at all times comply with all the laws, regulations and rules of the Republic of Iraq relating to destination of crude oil purchased hereunder in force from time to time.
2. BUYER undertakes that all laws, regulations and rules of the Republic of Iraq shall apply to vessels employed by him to transport crude oil covered by this Contract.
3. BUYER undertakes, whenever required, to submit to SELLER or his representative within a reasonable time, the discharge certificate of each shipment duly endorsed by the Iraqi Representation (or any other acceptable Representation) in the country of destination.

**ARTICLE TWELVE
FORCE MAJEURE**

1. Failure or omission to carry out or to observe any of the terms, provisions or conditions of this Contract shall not give rise to any claim by one party hereto against the other or be deemed to be a breach of this Contract if this is due to force majeure.
 2. If by reason of force majeure the fulfilment by either party of any terms and conditions of this Contract is delayed for a period not exceeding three (3) months the period of such delay shall be added to the duration of this Contract. If, however, the period of delay exceeds three (3) months, either party at any time after the expiry of the three (3) months shall have the right to terminate this Contract by giving written notice.
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**ARTICLE THIRTEEN
ARBITRATION**

1. The two contracting parties shall settle in good faith any dispute arising from this Contract through negotiations by the representatives of the two parties. If no agreement can be reached within a period of thirty (30) days, the two parties shall settle the dispute by way of arbitration as stated in paragraph (2) of this Article.
2. The Arbitration Board shall be composed of three members, each contracting party shall select one member. The two selected arbitrators shall together select an umpire to be the President of the Board. If the two parties fail to select the arbitrators in the manner shown above within a period of three months, the members of the Arbitration Board shall be appointed in accordance with the rules of arbitration of the International Chamber of Commerce and the arbitration place shall be Baghdad or any other place mutually agreed upon.

**ARTICLE FOURTEEN
NOTICES**

1. Any notices, declarations and other communications which either party may be required to give or make to the other party shall, unless otherwise specifically provided elsewhere, be given in writing within the required time and sent by post, by telegraph or by telex to the address of the other party specified for this purpose in the Contract and shall, unless otherwise specifically provided herein, be deemed to have been given or made on the date of receipt by the other party.

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2. Either party, by not less than fifteen (15) days notice in writing to the other party, may from time to time change its address.

**ARTICLE FIFTEEN
APPLICABLE LAW**

This Contract shall be construed and governed in accordance with the laws of the Republic of Iraq.

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ENTIRE AGREEMENT:

ONCE MUTUALLY AGREED TO IN WRITING THIS CONTRACT CONTAINS THE ENTIRE AGREEMENT BETWEEN BUYER AND SELLER WITH RESPECT TO THE SUBJECT MATTER HEREOF AND ALL PROPOSALS, NEGOTIATIONS AND REPRESENTATIONS BETWEEN THEM WITH REFERENCE THERETO ARE MADE HEREIN.

SPECIAL CONDITIONS:

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SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 696 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1980). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 896(1994), SCR 1111(1997), SCR 1143(1997) AND SCR 661(1980).

OK

SELLER SPECIFICALLY WARRANTS THAT NO SUBROGEE OR OTHER PAYMENT HAS BEEN MADE TO SELLER BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING THE CRUDE OIL SOLD TO BUYER HEREUNDER.

OK

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH A BREACH OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, REASSESSMENT, LIEN, JUDGMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED, REASONABLE ATTORNEY'S FEES AND DISBURSEMENTS), BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF THE PRESENT WARRANTY BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

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SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION, U.N. APPOINTED INSPECTOR'S CERTIFICATE AND THE CERTIFICATE OF ORIGIN UPON VESSEL'S DEPARTURE FROM THE LOADPORT.

ADDITIONAL TERMS OR TERMS DIFFERENT FROM THOSE SET FORTH HEREIN

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 129

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SPECIAL CONDITIONS:

SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 986 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 986 (1995), SCR 1111(1997), SCR 1143 (1997) AND SCR 661 (1990).

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE TO SOMO BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING THE CRUDE OIL SOLD TO BUYER HEREUNDER.

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH A BREACH OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGEMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED, REASONABLE ATTORNEYS FEES AND DISBURSEMENTS), BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF THE PRESENT WARRANTY BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION, U.N. APPOINTED INSPECTOR'S CERTIFICATE AND THE CERTIFICATE OF ORIGIN UPON VESSEL'S DEPARTURE FROM THE LOADPORT.

ADDITIONAL TERMS OR TERMS DIFFERENT FROM THOSE SET FORTH HEREIN SHALL BE CONSTRUED AS PROPOSALS FOR ADDITIONS TO THE CONTRACT AND SHALL NOT BECOME PART OF THE CONTRACT UNLESS EXPRESSLY AGREED TO BY SUPPLEMENTAL TELEX.

PLEASE CONFIRM, IN WRITING, THAT THE ABOVE CONTRACT ACCURATELY REFLECTS YOUR UNDERSTANDING OF THIS CONTRACT.

DEMURRAGE CLAIMS, SHALL NOT APPLY TO THE PRESENTATION OF CLAIMS BETWEEN SELLERS AND BUYERS.

OTHER TERMS: INCOTERMS LATEST EDITION PLUS AMENDMENTS TO APPLY WHERE NOT IN CONFLICT WITH THE ABOVE.

SANCTIONS
OBSERVANCE:

THIS CONTRACT SHALL TERMINATE FORTHWITH IN THE EVENT THAT THE SECURITY COUNCIL TERMINATES THE AUTHORIZATION TO IMPORT PETROLEUM OR PETROLEUM PRODUCTS ORIGINATING IN IRAQ. LOADING OF ANY SHIPMENT OF CRUDE OIL SHALL BE SUBJECT TO THE AUTHORIZATION OF THE INSPECTORS AT THE PORT OF LOADING, THE INSPECTORS SHALL ALSO HAVE THE AUTHORITY TO STOP THE LOADING IF THEY DETERMINE THAT THERE IS ANY EVIDENCE OF IRREGULARITY.

SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 986 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 986 (1995), SCR 1111 (1997), SCR 1143 (1997), AND SCR 661 (1990).

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING OR IN CONNECTION WITH THE CRUDE OIL SOLD TO BUYER HEREUNDER.

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH (A) A BREACH OF ANY OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGEMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED AND REASONABLE ATTORNEYS FEES AND DISBURSEMENTS), IT BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF ANY OF THE PRESENT WARRANTIES BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE

DEMURRAGE: THE BUYERS SHALL BE RESPONSIBLE FOR PROCURING A SAFE BERTH REACHABLE ON ARRIVAL AT THE DISCHARGE PORT, AND SHALL PAY DISCHARGE PORT DEMURRAGE TO THE SELLERS IN ACCORDANCE WITH THE FOLLOWING PROVISIONS:

- A) DEMURRAGE SHALL BE PAYABLE IN ACCORDANCE WITH THE CHARTER PARTY RATE, TERMS AND CONDITIONS FOR EACH DELIVERING VESSEL.
- B) IF THE VESSEL IS ON TIME CHARTER, THE APPLICABLE DAILY RATE WILL APPLY INCLUDING THE COST OF THE DAILY HIRE, PLUS BUNKER COSTS.
- C) DEMURRAGE TO BE PAID BY BUYER WITHIN THREE MONTHS OF RECEIPT OF SELLERS FULLY DOCUMENTED CLAIM.

FOR THE AVOIDANCE OF DOUBT, ANY TIME BAR PROVIDED FOR IN THE CHARTERPARTY, FOR THE PRESENTATION OF DEMURRAGE CLAIMS, SHALL NOT APPLY TO THE PRESENTATION OF CLAIMS BETWEEN SELLERS AND BUYERS.

OTHER TERMS: INCOTERMS LATEST EDITION PLUS AMENDMENTS TO APPLY WHERE NOT IN CONFLICT WITH THE ABOVE.

SANCTIONS
OBSERVANCE:

THIS CONTRACT SHALL TERMINATE FORTHWITH IN THE EVENT THAT THE SECURITY COUNCIL TERMINATES THE AUTHORIZATION TO IMPORT PETROLEUM OR PETROLEUM PRODUCTS ORIGINATING IN IRAQ. LOADING OF ANY SHIPMENT OF CRUDE OIL SHALL BE SUBJECT TO THE AUTHORIZATION OF THE INSPECTORS AT THE PORT OF LOADING, THE INSPECTORS SHALL ALSO HAVE THE AUTHORITY TO STOP THE LOADING IF THEY DETERMINE THAT THERE IS ANY EVIDENCE OF IRREGULARITY.

SELLER WARRANTS THAT THE CRUDE OIL SOLD TO BUYER PURSUANT TO THIS CONTRACT WAS OBTAINED PURSUANT TO ALL NECESSARY APPROVALS AND IN ACCORDANCE WITH ALL APPLICABLE PROCEDURES OF THE UNITED NATIONS (U.N.) RESOLUTION 986 AND THE U.N. SECURITY COUNCIL COMMITTEE ESTABLISHED BY SCR 661 (1990). SELLER ALSO WARRANTS THAT THE PROVISIONS OF ALL APPLICABLE U.N. RESOLUTIONS HAVE BEEN COMPLIED WITH, INCLUDING, WITHOUT LIMITATION, SCR 986 (1995), SCR

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1111 (1997), SCR 1143 (1997), AND SCR 661 (1990).

SELLER SPECIFICALLY WARRANTS THAT NO SURCHARGE OR OTHER PAYMENT WAS MADE BY THE SELLER, OR TO SELLER'S KNOWLEDGE BY ANY THIRD PARTY, OUTSIDE THE U.N. ESCROW ACCOUNT IN OBTAINING OR IN CONNECTION WITH THE CRUDE OIL SOLD TO BUYER HEREUNDER.

SELLER AGREES TO INDEMNIFY AND HOLD BUYER HARMLESS FROM AND AGAINST ANY LOSS, WHETHER OR NOT RESULTING FROM THIRD PARTY CLAIMS, ARISING OUT OF OR IN CONNECTION WITH (A) A BREACH OF ANY OF THE WARRANTIES CONTAINED HEREIN. LOSS MEANS ANY LOSS, LIABILITY, CLAIM, ACTION, SUIT, PROCEEDING, ASSESSMENT, LIEN, JUDGEMENT, AWARD, DAMAGE, DEFICIENCY OR EXPENSE (INCLUDING INTEREST PENALTIES WHERE ALLOWED AND REASONABLE ATTORNEYS FEES AND DISBURSEMENTS), IT BEING UNDERSTOOD THAT THE RIGHT TO INDEMNIFICATION SHALL NOT BECOME ENFORCEABLE PRIOR TO SELLER HAVING BEEN FINALLY PROVEN LIABLE FOR BREACH OF ANY OF THE PRESENT WARRANTIES BY A COMPETENT COURT. THIS INDEMNITY WILL SURVIVE THE DELIVERY, INSPECTION AND ACCEPTANCE OF THE CRUDE OIL.

SELLER SHALL PROVIDE BUYER A COPY OF THE U.N. CERTIFICATION AND THE CERTIFICATE OF ORIGIN PRIOR TO VESSEL'S ARRIVAL AT DISPORT.

OPERATIONAL
CONTACTS:

BAYOIL SUPPLY AND TRADING LIMITED
DARLEEN SAMAYOA
TEL: 713 222 7100
FAX: 713 224 8101
TLX: 3771825

PLEASE ACKNOWLEDGE YOUR ACCEPTANCE OR REQUESTS TO THIS CONTRACT, REFERENCING THE CONTRACT DATE, DELIVERY PERIOD, CARGO AND VOLUME STATED ABOVE, WITHIN 24 HOURS BY FAX 242 362 4733 OR TELEX 20644. THE TERMS AND CONDITIONS CONTAINED HEREIN WILL BE DEEMED ACCEPTED UNLESS NOTIFICATION TO THE CONTRARY IS RECEIVED BY BAYOIL SUPPLY & TRADING LIMITED, NASSAU BAHAMAS ATTN: DAPHNE MCDONALD WITH 3 BUSINESS DAYS.

REGARDS,

8

BAY12-01068

1343

TO: S.O.M.O., Baghdad
ATTN: Mr. Mohammed Al-Jibouri
Mr. Mubdir Alkhudair
FAX: 011 8737 6370 5020

CC: Iraqi Oil Advisory Board
ATTN: Mr. Phillip Carroll
Mr. Fadhil Ossman

CC: Mr. Thamir Ghadhban
Ministry of Oil

FROM: Bayoil Supply & Trading Limited
David B. Chalmers, Jr.

DATE: June 5, 2003

REF: Iraq's Future Crude Oil Sale Plans

Dear Sirs:

In anticipation of resumption of Iraqi crude oil exports in the near future, our company officials have recently been actively making provisional arrangements to lift Iraqi crudes from both export terminals on a prompt basis, in an effort to help facilitate Iraq's ability to resume exports quickly. Specifically, Bayoil has in this respect maintained two vessels on standby at or near the Iraqi export terminals, which in one case has been holding since late March, due to the suspension of exports, after shipping arrangements had already been secured against U.N. approved contracts, already scheduled and confirmed to load.

Additionally, it should also be noted that during this process, Bayoil has been working diligently to provide S.O.M.O. with current and well substantiated objective market information and analysis which should be helpful with respect to enhancing S.O.M.O.'s capacity to offer quantities immediately available at terms and conditions which in turn would facilitate interest from a wide range of historical buyers to contract and lift such quantities immediately available, as well as to facilitate contractual commitments from buyers for the increased export volumes as they become available.

The above referenced arrangements and general initiative to cooperate were made in good faith, and with a certain expectation that our company was naturally qualified to purchase Iraqi crudes, based on our company's historical activity, in which Bayoil has shipped over 100 million barrels during a recent calendar year, to primarily independent refiners in the U.S.

BAY04-00054

SOMO 2003: Iraq future Crude oil sales

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 134

Therefore, we are concerned by reports that S.O.M.O. has evaluated offers for purchasing crude oil under the open tender recently awarded, with a specific preference for refiners, and likewise may award term or spot contracts similarly only to refiners, which in our view, does not give due consideration to Bayoil past activity and performance, or give consideration to the fundamental role Bayoil serves for many refiners.

We are also particularly concerned by the fact that such a qualification, while potentially excluding a firm such as Bayoil, would not exclude a firm which would qualify by owning a refinery, and/or operate as a surrogate to a refinery, while still performing a trading function to deliver on to a variety of users/locations, and thereby circumvent the qualifications of S.O.M.O.

In this connection, we would like to clarify for good order sake, our perspective of the primary functions and/or activities which Bayoil carries out in the normal course of business, which should further clarify how Bayoil's past activities have clearly provided in the past a specific added value to the U.S. refining industry:

I. Advantages for Refiners/Future Cooperation with Bayoil

Bayoil Historical Activity of loading from Iraqi ports VLCC/ULCC parcels (2-3 million barrels), ratably during each month, to be primarily delivered and transhipped to several U.S. ports has provided a number of advantage to U.S. refiners as follows:

- Provided refiners the opportunity to buy Iraqi grades in parcel sizes consistent with typical port limitations and refinery capacity limits for specific arrival dates, which also are comparable to typical parcel sizes offered by other suppliers (i.e. 80m tons).
- Provided refiners the opportunity to buy Iraqi grades closer to arrival dates, and as such, allowing refiners to compare delivered prices to other suppliers from short distances (i.e. Venezuela).
- Provided refiners the opportunity to fix the respective delivered price, per an agreed formula above around and/or after time of discharge, thereby enabling refiners to reduce basis risk associated with price volatility between the period crude and product prices are determined.
- Provided refiners the reduced financing requirements by extending the payment period for each delivery often much later than S.O.M.O.'s standard payment period, and as well eliminate any Letter of credit requirements normally required for F.O.B. lifting's.
- Provided larger refiners the opportunity to schedule deliveries of several parcels ratably through the month, thus eliminating typical holding cost associated with lightering several parcels from a single VLCC over a monthly period.

BAY04-00055

In regards to S.O.M.O.'s consideration of future crude sales to Bayoil, we would respectively like to highlight our company's ability to continue providing the kind of valuable service to refiners described above in the future, which should enhance S.O.M.O.'s ability to rapidly regain market share, particularly in the U.S. market as it has in past periods.

In this respect, it should be noted that during the period since 1997, the substantial quantities of Iraqi crude's Bayoil delivered to primary U.S. refiners (approximately 400 million BBLs), were purchased from primarily the larger widely known companies which received allocations from S.O.M.O. under the "Oil for Food Program." In this respect, it should be further noted that Bayoil's primary refinery customers during this period had an equal opportunity to purchase such quantities F.O.B. from the same suppliers, but evidently chose not to do so during this period. Therefore, the facts and circumstances described above with respect to the historical distribution of Iraqi crude's, particularly to the U.S., should clearly demonstrate that Bayoil's recent proposals to purchase crude directly from S.O.M.O., is based on the premise that many U.S. refiners would typically prefer to purchase Iraqi crude's on delivered terms and conditions from companies such as Bayoil, which can continue past practice of providing shipping, lightering, financing and price risk management functions associated with the delivery of Iraqi crude's to the U.S. from each respective load port (i.e. See enclosed Letter Lyondell Refinery).

II. Advantages for S.O.M.O./ Future Cooperation with Bayoil

The potential advantages for S.O.M.O., through future cooperation with Bayoil, can be summarized as follows:

- i. Based on the premise that many refiners prefer or insist on purchasing crude on delivered terms and conditions, for the reasons described above, there is ample evidence that such cooperation should result in a greater demand for Iraqi crude's, consistent with the volume of requirements for such refiners which only buy on a delivered basis.
- ii. Based on the historical purchasing practice for typical refineries, there is ample evidence which would lead to a more ratable vessels liftings over time, through cooperation with firms such as Bayoil.
 - Historically Bayoil's primary refinery receiver requirements have mandated that Bayoil deliver lightered parcels off of different VLCC's arriving ratable through each month, which consequentially implies more ratable loadings during each month.
- iii. Based on the typical volatility in crude prices, and price formula market components, combined with often wide disparity in prevailing valuations between various refiners, there is a strong case for such cooperation with firms such as Bayoil yielding higher or more stable prices.

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The points raised herein with respect to Bayoil's future cooperation with S.O.M.O., are made with the full understanding of the difficult situation existing today in Iraq, and with the greatest respect for the professional approach that is currently taken by S.O.M.O. and the Ministry personnel, and therefore hopefully received in the spirit of mutual cooperation to see Iraq's oil exports reach historical levels as soon as possible.

My colleagues and I would greatly appreciate the opportunity to discuss the points raised herein at your earliest convenience.

Best regards,

David B. Chalmers Jr.

BAY04-00057

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	L-00	MCO-01	VCE-00	MOFM-04	MOF-03	M-00	AC-01
	NEA-00	NSAE-00	NSCE-00	OIC-02	OIG-03	OMB-01	PA-00
	PM-00	PRS-00	ACE-00	P-00	SCT-00	SP-00	IRM-00
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S.O. 12958: DECL: 11/22/2010
TAGS: IZ, PREL

UNITED STATES DEPARTMENT OF STATE
DATE/CASE ID: 03 JAN 2005 S200400020

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN138

1348

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SUBJECT: POTENTIAL IRAQI OIL CUTOFF THREAT

REF: MOSCOW 20683

CLASSIFIED BY IO A/S DAVID WELCH FOR REASONS 1.5 (B), (D)

1. THIS IS ACTION REQUEST. SEE PARAGRAPHS 5 AND 6.
2. IRAQ HAS TAKEN ANOTHER STEP TO DISRUPT OIL MARKETS AND CHALLENGE UN SANCTIONS BY SUBMITTING TO THE UN PROPOSED BELOW-MARKET PRICES FOR IRAQI CRUDE SALES UNDER THE OIL-FOR-FOOD PROGRAM. IF THE UN DOES NOT AGREE TO THE NEW PRICING MECHANISM, IRAQ MIGHT INTERRUPT OR RESTRICT OIL SALES.
3. ~~WE~~ AT REGULAR INTERVALS, AT LEAST MONTHLY, THE IRAQI STATE OIL COMPANY SOMO PROPOSES PRICES FOR IRAQI OIL SALES TO UN OIL OVERSEERS, WHO MUST APPROVE THE PRICE AND FORWARD THE PROPOSALS TO THE UN'S IRAQ SANCTIONS COMMITTEE FOR ITS

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PAGE 03 STATE 224156 222337Z
APPROVAL. ON NOVEMBER 22, THE OVERSEERS INFORMED THE COMMITTEE THAT SOMO HAD SUBMITTED "BELOW MARKET LEVEL" PRICES FOR OIL LIFTINGS IN DECEMBER AND THEY CONCLUDED THAT THE PRICES "DO NOT REPRESENT FAIR MARKET VALUE". THE OVERSEERS DECLINED TO ENDORSE THE PRICING FORMULA, WHICH WOULD CREATE AN OPPORTUNITY FOR UNAUTHORIZED REBATES TO IRAQ BY UNSCRUPULOUS OPERATORS OUTSIDE THE OIL-FOR-FOOD PROGRAM. PRIVATELY, THE OVERSEERS HAVE INDICATED THAT THERE IS EVIDENCE IRAQ WILL THREATEN TO STOP OR SLOW OIL PRODUCTION IF IT DOES NOT GET THE PRICING IT WANTS. THIS MAY ALSO BE LINKED TO IRAQ'S THREAT TO OIL PURCHASERS THAT IT WILL CHARGE AN ADDITIONAL 50 CENTS PER BARREL BEGINNING DECEMBER 1, WITH THE PROCEEDS PAID DIRECTLY TO IRAQ INSTEAD OF INTO THE OIL FOR FOOD ESCROW ACCOUNT.

4. THE DEADLINE FOR MEMBERS OF IRAQ SANCTIONS COMMITTEE (SAME AS SECURITY COUNCIL) TO MAKE COMMENTS ON THE OVERSEERS COMMUNICATION ON THE PRICING MECHANISM IS MONDAY, SEPTEMBER 27 AND WE UNDERSTAND THERE MAY BE A COMMITTEE MEETING THAT DAY ON THIS ISSUE.

5. ACTION REQUESTED: EMBASSIES MOSCOW AND PARIS

EMBASSY IS REQUESTED TO APPROACH HOST GOVERNMENT AT APPROPRIATE SENIOR LEVEL AND MAKE POINTS BELOW.

-- AS YOU MAY KNOW, IRAQ HAS JUST SUBMITTED TO THE UN PROPOSED OIL PRICES FOR DECEMBER THAT DEVIATE FROM MARKET PRICES. THE UN OIL EXPERTS -- THE OVERSEERS -- HAVE DECLINED

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TO ENDORSE IRAQ'S PROPOSED PRICES.

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-- IRAQ'S PRICING WOULD CREATE AN OPPORTUNITY FOR UNAUTHORIZED REBATES TO IRAQ BY UNSCRUPULOUS OPERATORS OUTSIDE THE OIL-FOR-FOOD PROGRAM.

-- IRAQ HAS STRUCK AT THIS CORE ELEMENT OF THE UNSCR'S BECAUSE IT PERCEIVES THAT ITS EFFORTS TO CHIP AWAY AT SECONDARY ELEMENTS OF THE SANCTIONS REGIME IS SUCCEEDING.

-- WANT TO BE CLEAR THAT U.S. SEES ITS NATIONAL INTERESTS IMPLICATED IN THIS IRAQI BEHAVIOR. WE ARE WILLING TO WORK WITH YOU AND OTHERS TO PROTECT OUR COMMON INTERESTS.

-- THE ISSUE NOW MOVES TO THE IRAQ SANCTIONS COMMITTEE. IRAQ HAS GIVEN INDICATIONS THAT IF THE COMMITTEE DOES NOT AGREE ON A NEW PRICING MECHANISM, OIL LIFTINGS WOULD BE DISRUPTED.

-- BY THIS ACTION, IRAQ IS BLATANTLY THREATENING THE SECURITY COUNCIL AND SEEKING TO DISRUPT WORLD OIL MARKETS. IRAQ'S MESSAGE IS: DO AS WE WANT, NOW, OR WE WILL TURN OFF THE OIL.

-- THE U.S. IS DETERMINED TO SEE IRAQ FAIL IN THIS EFFORT.

-- THE SECURITY COUNCIL MUST STAND UNIFIED AGAINST THIS CHALLENGE TO THE COUNCIL'S AUTHORITY.

-- THERE MAY BE DIFFERENCES BETWEEN US ON OTHER AREAS OF IRAQI SANCTIONS POLICY, BUT YOU SHARE OUR INTEREST IN SEEING STABILITY IN WORLD OIL MARKETS AND SEEING THAT THE SECURITY COUNCIL NOT CAPITULATE TO THREATS LIKE THIS ONE.

-- URGE YOU TO INSTRUCT YOUR UN MISSION IN NEW YORK TO

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PAGE 05 STATE 224156 222337Z

EXPRESS SUPPORT FOR THE OVERSEERS AND REJECTION OF IRAQ'S CHALLENGE. WE UNDERSTAND THERE WILL BE A MEETING OF THE 661 COMMITTEE ON THIS ISSUE MONDAY, NOVEMBER 27. IF THERE IS NOT, YOUR DELEGATION SHOULD EXPRESS ITS VIEWS TO THE CHAIRMAN OF THE 661 COMMITTEE BY THE COMMENT DEADLINE HE ESTABLISHED OF MONDAY, 10 AM.

-- HOPE WE CAN CONTINUE TO WORK TOGETHER TO COUNTER EXTREME CHALLENGES LIKE THIS ONE.

6. ACTION REQUESTED: EMBASSIES LONDON, THE HAGUE

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EMBASSIES ARE REQUESTED TO INFORM APPROPRIATE OFFICIALS THAT
WE ARE DELIVERING THIS DEMARCHE IN PARIS AND MOSCOW.
ALBRIGHT

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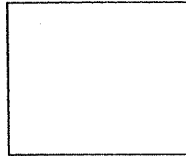
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	INR-00	L-00	MCO-01	VCE-00	MOFM-04	MOF-03	M-00
	AC-01	NEA-00	NSAE-00	NSCE-00	OIC-02	OMB-01	PA-00
	FM-00	PRS-00	ACE-00	P-00	SP-00	SS-00	TRSE-00
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UNITED STATES DEPARTMENT OF STATE
DATE/CASE ID: 03 JAN 2005 S200400020

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN140

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IRAQ COLLECTIVE IMMEDIATE
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E.O. 12958: DECL: 12/13/2005
TAGS: IZ, PREL, UNSC
SUBJECT: RESISTING IRAQ'S EFFORTS TO COLLECT UNAUTHORIZED
SURCHARGE

REF: STATE 228383

CLASSIFIED BY IO A/S DAVID WELCH FOR REASONS 1.5 (B) AND (D)

1. (S) RECENT PRESS REPORTS INDICATE THAT IRAQ IS ONCE AGAIN ATTEMPTING TO IMPOSE A SURCHARGE ON OIL BUYERS TO BE PAID INTO AN ACCOUNT NOT CONTROLLED BY THE UN. THE US BELIEVES SUCH AN ACTION--WHICH IS INTENDED TO EVADE UN SANCTIONS, DIVERT FUNDS FROM THE OIL FOR FOOD PROGRAM AND PROVIDE THE BAGHDAD REGIME WITH A SOURCE OF ILLICIT INCOME--MUST BE STRONGLY OPPOSED. A NUMBER OF SHIPS ARE WAITING TO LOAD IRAQI OIL BUT HAVE NOT DONE SO, LENDING CREDENCE TO THE REPORTS THAT IRAQ IS DEMANDING THE SURCHARGE AND OIL PURCHASERS ARE BALKING.

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2. ~~IT~~ IT IS IMPORTANT FOR UNSC MEMBERS AND OTHER KEY NATIONS TO REBUFF THIS EFFORT BY IRAQ TO UNDERMINE THE UN SANCTIONS REGIME AND OBTAIN AN UNCONTROLLED SOURCE OF ILLICIT FUNDS. IT IS ALSO IMPORTANT TO WARN OIL BUYERS THAT MIGHT BE TEMPTED

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PAGE 04 STATE 236493 140024Z
TO PAY A SURCHARGE TO THE IRAQIS. WE ISSUED A PRESS STATEMENT ON DECEMBER 11 (TEXT IN PARA 4 BELOW) DIRECTED AT THOSE TWO OBJECTIVES.

3. ~~THE~~ ACTION REQUESTED. EMBASSY IS REQUESTED TO APPROACH HOST GOVERNMENT AT APPROPRIATE LEVEL AND MAKE POINTS BELOW AS A FOLLOW-ON TO REF DEMARCHE.
EMBASSY MAY PROVIDE A COPY OF THE PRESS STATEMENT IN PARA 4.

-- THE UN OIL OVERSEERS AND IRAQI STATE OIL COMPANY SOMO REACHED AN AGREEMENT ON OIL PRICING FOR DECEMBER. SINCE THEN, HOWEVER, THERE ARE CREDIBLE REPORTS THAT IRAQ IS DEMANDING THAT OIL BUYERS PAY A PER-BARREL SURCHARGE TO AN ACCOUNT NOT CONTROLLED BY THE UN.

-- SUCH PAYMENTS WOULD BE VIOLATIONS OF UN SANCTIONS AND DEPRIVE THE IRAQI PEOPLE OF OIL-FOR-FOOD INCOME.

-- WE ALL NEED TO BE VIGILANT TO IRAQ'S ATTEMPTS TO OBTAIN A SOURCE OF FUNDS NOT UNDER UN CONTROL.

-- AS WAS THE CASE DURING IRAQ'S RECENT ATTEMPTS TO CREATE AN IMPASSE WITH THE UN ON PRICING FOR ITS OIL, THE U.S. RESOLVE TO STAND UP TO IRAQI BLACKMAIL REMAINS FIRM. THE U.S. MAINTAINS LARGE STRATEGIC PETROLEUM RESERVES AND IS PREPARED TO ACT, IN CONCERT WITH ITS PARTNERS IN INTERNATIONAL ENERGY AGENCY, TO COUNTER THE EFFECT ON OIL SUPPLY OF IRAQI PROVOCATIONS.

-- WE ISSUED A PRESS STATEMENT ON DECEMBER 12 INTENDED TO ENSURE THAT OIL BUYERS KNOW THAT PAYING A SURCHARGE TO IRAQ

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IS NOT AUTHORIZED AND THAT THEY ARE UNDER CLOSE SCRUTINY.

-- URGE YOU TO CONSIDER TAKING SIMILAR ACTIONS AS APPROPRIATE.

(FOR SECURITY COUNCIL MEMBERS)

-- URGE YOU TO INSTRUCT YOUR MISSION IN NEW YORK TO SUPPORT ACTIONS BY THE UN OVERSEERS OR THE IRAQ SANCTIONS COMMITTEE

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THAT WOULD FIRMLY DISSUADE BUYERS OF IRAQI CRUDE FROM PAYING ANY SURCHARGE.

4. (U) BEGIN PRESS STATEMENT.

DECEMBER 12, 2000
U.S. DEPARTMENT OF STATE
STATEMENT BY PRESS SPOKESMAN

IRAQI ATTEMPT TO LEVY OIL SURCHARGE

THE U. S. GOVERNMENT IS AWARE OF MEDIA REPORTS THAT THE IRAQI GOVERNMENT IS ATTEMPTING TO FORCE ITS OIL CUSTOMERS TO VIOLATE UN SECURITY COUNCIL RESOLUTIONS BY DEMANDING THAT THEY SECRETLY PAY A PREMIUM INTO AN IRAQI CONTROLLED ACCOUNT. THE U. S. GOVERNMENT IS CONCERNED ABOUT THESE REPORTS AND IS LOOKING INTO THEM VERY CLOSELY.

UN SECURITY COUNCIL RESOLUTIONS UNEQUIVOCALLY REQUIRE THAT FEES PAID FOR IRAQI OIL BE DEPOSITED INTO A UN-CONTROLLED ESCROW ACCOUNT, WHERE THE FUNDS CAN BE USED IN THE OIL-FOR-FOOD PROGRAM TO PROVIDE FOR THE HUMANITARIAN NEEDS OF

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PAGE 06 STATE 236493 140024Z
THE IRAQI PEOPLE. PAYING A SURCHARGE OF ANY AMOUNT TO IRAQ WOULD VIOLATE UN SECURITY COUNCIL RESOLUTIONS AND DEPRIVE THE IRAQI PEOPLE OF OIL-FOR-FOOD FUNDS. IRAQ,S ATTEMPTED EXTORTION OF THE INTERNATIONAL COMMUNITY HAS ALREADY COST THE PEOPLE OF IRAQ HUNDREDS OF MILLIONS OF DOLLARS IN LOST OIL SALES. THIS MONEY WOULD HAVE GONE INTO THE UN-CONTROLLED FUND FOR THE BENEFIT OF THE IRAQI PEOPLE.

COMPANIES THAT BUY OIL ON WORLD MARKETS KNOW THE CLOSE ATTENTION THAT IS FOCUSED, IN ALL JURISDICTIONS, ON THE OIL INDUSTRY AND THE IMPORTANCE OF KEEPING ACTIVITIES STRICTLY LEGAL, AND WE WOULD EXPECT COMPANIES TO REJECT IRAQ,S LATEST ATTEMPT AT INTIMIDATION.
TALBOTT

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WHITEHOUSE WASHDC IMMEDIATE

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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 03/21/2011
TAGS: ETTC, PREL, UNSC, IZ
SUBJECT: UN/IRAQ: U.S./UK PROPOSALS FOR RESTRICTING ILLEGAL
PAYMENTS INTRODUCED TO INFORMAL MEETING OF IRAQ SANCTIONS
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PAGE 02 USUN N 00674 01 OF 04 211812Z
COMMITTEE

(U) CLASSIFIED BY: [REDACTED]
[REDACTED] REASON: 1.5 (B/D).

FOIADC

1. ~~let~~ SUMMARY: ON MARCH 16, THE U.S. AND UK JOINTLY
INTRODUCED TWO SETS OF PROPOSALS (TEXTS IN PARA 12) TO COMBAT
THE ILLEGAL OIL SURCHARGE AND COMMISSIONS/KICKBACKS ON
OIL-FOR-FOOD PROGRAM CONTRACTS TO AN INFORMAL MEETING OF THE
IRAQ SANCTION COMMITTEE HOSTED BY THE NORWEGIAN UN MISSION.
EVEN WITH A GENERAL CONSENSUS IN THE COMMITTEE THAT THESE
ILLEGAL PAYMENTS ARE UNDERMINING THE OIL-FOR-FOOD PROGRAM AND

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Page: 1

UNITED STATES DEPARTMENT OF STATE
DATE/CASE ID: 03 JAN 2005 S200400020

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 146

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 Document Number: 2001USUNN00674

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THE UN SANCTIONS ON IRAQ, IT BECAME CLEAR THAT OUR PROPOSALS WILL BE DIFFICULT TO SELL. IN THE MEETING, THE FRENCH REP ARGUED THAT WHILE THEY WERE INTERESTED IN THE PROPOSALS, THEY SAW A NEED TO OPEN UP THE COMMITTEE'S PROCEDURES. FOR FRANCE, THIS MEANT THAT WE SHOULD LOOK AT OTHER ASPECTS OF THE COMMITTEE'S PROCEDURES THAT WOULD NEED TO BE OPENED UP. THE RUSSIAN DEL WAS CONCERNED THAT THE COMMITTEE WAS ACTING TO REGULATE THE OIL MARKET AND THAT THERE WAS NO EVIDENCE OF SURCHARGES ACTUALLY BEING PAID. THEY AND OTHER DELEGATES ALSO REGISTERED A NUMBER OF OPERATIONAL CONCERNS WITH PROPOSED ACTIONS, IN PARTICULAR THE FEE FOR REGISTERING OIL PURCHASERS. THE NORWEGIAN CHAIRMAN, REPRESENTATIVES OF THE UN OFFICE OF THE IRAQ PROGRAM (OIP) AND THE OIL OVERSEERS WELCOMED THE TWO PROPOSALS. COMMITTEE MEMBERS WILL SEEK COMMENTS FROM CAPITALS AND THE COMMITTEE WILL MEET AGAIN, LIKELY IN THE NEXT WEEK OR SO, TO CONTINUE DISCUSSIONS ON THE PROPOSALS. END SUMMARY.

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 2. ~~(S)~~ THE PROPOSALS ADDRESS THE PROBLEM OF ILLEGAL PAYMENTS TO THE GOVERNMENT OF IRAQ BY WAY OF SURCHARGES ON IRAQ'S OIL EXPORTS AND COMMISSIONS ON ITS CONTRACTS FOR HUMANITARIAN IMPORTS UNDER THE UN OIL-FOR-FOOD PROGRAM. USUN PRESENTED THE DRAFT PAPERS (SHARED/CLEARED WITH IO/PHO AND NEA/NGA) FOR COMMENT, NOTING OUR UNDERSTANDING THAT A CONSENSUS EXISTED AMONG COMMITTEE MEMBERS ON THE NEED TO MINIMIZE THE POSSIBILITY OF PAYMENTS BEING MADE TO THE GOVERNMENT OF IRAQ (GOI) VIA ILLEGAL SURCHARGES AND COMMISSIONS. USUN SAID THE DIVERSION OF PAYMENTS FROM THE UN IRAQ ESCROW ACCOUNT BY WAY OF SURCHARGES PAID BY OIL PURCHASERS DIRECTLY TO THE GOI THREATENED THE CAPACITY OF THE ACCOUNT TO FINANCE HUMANITARIAN EFFORTS IN IRAQ. AT THE SAME TIME, THE ILLEGAL PAYMENTS WERE A SECURITY ISSUE SINCE THE GOVERNMENT OF IRAQ USED THE FUNDS OBTAINED TO REBUILD ITS MILITARY PROGRAM AND RECONSTITUTE WEAPONS OF MASS DESTRUCTION. UKUN FOLLOWED UP TO EMPHASIZE THAT THE GOAL OF THE PROPOSALS WAS TO MAKE THE OIL FOR FOOD PROGRAM AS TRANSPARENT AS POSSIBLE, NOT TO IMPEDE THE FLOW OF OIL OR HUMANITARIAN GOODS. THE UK REP ALSO NOTED THAT A RECENT REPORT BY THE UN SECRETARY GENERAL WARNED OF A POSSIBLE SHORTFALL IN FUNDING FOR THE UN'S CURRENT HUMANITARIAN DISTRIBUTION PLAN AS A RESULT OF THE RECENT DROP IN OIL REVENUES FLOWING TO THE ACCOUNT.

3. ~~(S)~~ THE COMMITTEE HEARD INFORMAL RESPONSES ON THE OIL SURCHARGE PROPOSALS FROM COMMITTEE MEMBERS, THE OFFICE OF THE IRAQ PROGRAM AND THE OIL OVERSEERS, PENDING THEIR REVIEW OF THE PROPOSALS AND FORMAL INSTRUCTIONS. ALL DELEGATION

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COMMENTS RELATED TO THE SURCHARGE PROPOSALS. NO MEMBER OFFERED COMMENTS ON THE COMMISSION PROPOSALS. THE SINGAPORE REP HIT ON A CENTRAL OPERATIONAL CONCERN IMMEDIATELY. WHILE

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SINGAPORE UNDERSTOOD THE PURPOSE OF A ONE-TIME, NONREFUNDABLE FEE FOR REGISTERING OIL PURCHASERS, IT WARNED THAT SINGAPORE MIGHT NOT BE ABLE TO SUPPORT THAT INDIVIDUAL ITEM FOR FEAR OF SIDELINING LEGITIMATE COMPANIES AND INCREASING THEIR INCENTIVES TO OPERATE OUTSIDE THE OIL-FOR-FOOD PROGRAM. UKUN RESPONDED THAT FOR ANY COMPANY MEETING THE OTHER SUGGESTED CRITERIA OF AVAILABLE CAPITAL AND PREVIOUS EXPERIENCE, THE FEE SHOULD NOT BE AN OBSTACLE. OUR FRENCH, RUSSIAN AND JAMAICAN COUNTERPARTS EACH ECHOED THE CONCERN THAT THE FEE WOULD PENALIZE LEGITIMATE COMPANIES.

4. ~~let~~ THE FRENCH REP FOUND FAULT WITH MOST PROPOSED MEASURES, DESPITE VOICING SUPPORT FOR THE OVERALL OBJECTIVE OF REDUCING ILLEGAL PAYMENTS. HE EMPHASIZED FRENCH READINESS TO PARTICIPATE IN THE DISCUSSION OF PAYMENTS, BUT WARNED THAT OPENING "THE BIBLE" (PROCEDURES FOR THE SALE OF OIL AGREED IN 1996 AFTER EXTENSIVE NEGOTIATION) FOR REVISION WOULD MAKE ALL ASPECTS OF THE OIL-FOR-FOOD PROGRAM FAIR GAME. IN PARTICULAR, HE SAID, THE FRENCH HAD PLENTY OF IDEAS FOR SIMPLIFYING THE SALE OF HUMANITARIAN ITEMS TO IRAQ. WHILE THE FRENCH REP'S RHETORIC WAS Milder THAN IN A 15 MARCH CONVERSATION WITH USUN/UKUN, WHEN HE ASSERTED THAT A DISCUSSION OF ONE VIOLATION OF UN RESOLUTIONS WOULD DEMAND THE DISCUSSION OF ALL VIOLATIONS INCLUDING THE NO FLY ZONES, HE REMAINED ADAMANT THAT THE "REPRESSIVE" MEASURES PROPOSED MUST BE

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ACTION IO-00

INFO	LOG-00	NP-00	AF-00	ACQ-00	CIAE-00	SMEC-00	CIP-00
	COME-00	CTME-00	DOEE-00	WHA-00	SRPP-00	DS-00	EAP-00
	EB-00	EUR-00	VC-00	H-01	TEDE-00	INR-00	L-00
	VCE-00	AC-01	NEA-00	DCP-01	NSAE-00	OIC-02	OMB-01
	PA-00	PM-00	PRS-00	ACE-00	P-00	SP-00	IRM-00
	SSO-00	SS-00	STR-00	TRSE-00	T-00	USIE-00	SA-00
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INFO IRAQ COLLECTIVE IMMEDIATE
UN SECURITY COUNCIL COLLECTIVE IMMEDIATE
CJCS WASHDC IMMEDIATE
NSC WASHDC IMMEDIATE
SECDEF WASHDC IMMEDIATE
WHITEHOUSE WASHDC IMMEDIATE

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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 03/21/2011
TAGS: ETTTC, PREL, UNSC, IZ
SUBJECT: UN/IRAQ: U.S./UK PROPOSALS FOR RESTRICTING ILLEGAL
PAYMENTS INTRODUCED TO INFORMAL MEETING OF IRAQ SANCTIONS

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BALANCED BY "POSITIVE" MEASURES TO SPEED THE FLOW OF HUMANITARIAN ITEMS TO IRAQ. HE POINTED OUT THAT NOT ALL THE FUNDS IN THE ESCROW ACCOUNT ARE UTILIZED, AND ALLEGED THAT WHILE IRAQ IS TO BLAME, THERE ARE ALSO OTHER REASONS FOR HUMANITARIAN ITEMS NOT GETTING THROUGH. ON OTHER ISSUES, THE FRENCH CONJECTURED THAT THE FEE FOR REGISTRY MIGHT BE INEFFECTIVE AT WEEDING OUT UNSCRUPULOUS COMPANIES IF THE MIDDLEMEN CURRENTLY SUSPECTED OF PAYING IRAQ'S SURCHARGES ARE FRONTS FOR MAJOR TRADERS WITH PLENTY OF CASH. HE ALSO OPINED THAT A STATEMENT FROM COMPANIES THAT THEY WOULD NOT MAKE PAYMENTS TO IRAQ WOULD BE USELESS. THE FRENCH REP MADE MUCH OF A CLAIM THAT THE CONTINUED DIFFERENCE IN TREATMENT OF OIL PURCHASERS AND END USERS WAS UNJUSTIFIED, AND ARGUED THAT LETTERS TO END USERS WOULD NOT BE SUFFICIENT, ESPECIALLY SINCE MIDDLEMEN WERE LIKELY TO GET AROUND ANY RESTRICTIONS ON THEM. THE FRENCH ALSO EMPHASIZED A NEED TO SET OBJECTIVE CRITERIA FOR REGISTERING ELIGIBLE PURCHASERS OF IRAQI OIL, AS WELL AS TO CLARIFY THE PROCEDURE FOR BANNING COMPANIES FOUND TO HAVE VIOLATED THE PROCEDURES.

5. *let* USUN RESPONDED THAT OUR GOAL IN THE PROPOSALS WAS TO ATTACK THE SPECIFIC ISSUES OF SURCHARGES AND COMMISSIONS WITH WHICH WE ARE FACED. REGARDING THE PROCEDURE FOR DETERMINING WHEN COMPANIES HAD VIOLATED THE SANCTIONS, USUN SAID OUR VIEW WAS THAT THE COMMITTEE SHOULD TAKE A CONSENSUS DECISION. THE DETERMINATION OF EVIDENTIARY STANDARDS SHOULD BE UP TO THE COMMITTEE. ALTHOUGH WE BELIEVED IT MIGHT NOT BE PRODUCTIVE

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TO SET STANDARDS FOR SUFFICIENT EVIDENCE IN ADVANCE, WE WOULD BE WILLING TO DISCUSS. REGARDING THE SIGNED STATEMENT BY THE
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 COMPANIES, WE SAW IT AS PART OF A PACKAGE OF STEPS TO DETER PAYMENT OF SURCHARGES. REGARDING THE DIFFERENCE BETWEEN END USERS AND MIDDLEMEN, USUN EXPLAINED THAT END USERS WERE SUBJECT ONLY TO MEMBER STATES CONTROL AND AUTHORITY NOT TO THAT OF THE COMMITTEE. MEANWHILE, THE BEHAVIOR OF THE OIL PURCHASERS WAS STIPULATED IN UN RESOLUTIONS AND PROCEDURES AND THUS FELL UNDER THE COMMITTEE'S JURISDICTION. IN ADDITION, THE LIST OF ELIGIBLE PURCHASERS HAD BEEN REVIEWED BY THE COMMITTEE. ON THE SUBJECT OF REVISING PROCEDURES, IT WOULD BE REQUIRED FOR SOME OF OUR PROPOSALS AND NOT FOR OTHERS.

6. ~~let~~ THE FRENCH REP FURTHER NOTED THAT HE KNEW A REVIEW OF IRAQ POLICY WAS ONGOING IN SOME CAPITALS, AND THAT FRANCE LOOKED FORWARD TO DISCUSSING NEW APPROACHES. IN THAT CONTEXT, HE ASKED WHETHER THE U.S./UK PROPOSALS WERE PART OF A NEW U.S. POLICY. USUN RESPONDED THAT WE HOPED ALL CAPITALS WERE UNDERTAKING A POLICY REVIEW AND SAID THE SUGGESTION THAT "SOME" CAPITALS WERE ABOUT TO SCRAP THEIR POLICIES TO SUDDENLY MOVE IN THE DIRECTION SUGGESTED BY "SOME" OTHER CAPITALS WAS "DILLUSIONAL." ANY FURTHER PROGRESS ON IRAQ WOULD REQUIRE COMPROMISE FROM ALL PARTIES.

7. ~~let~~ THE RUSSIAN REP RAISED CONCEPTUAL OBJECTIONS TO THE OIL SURCHARGE PROPOSAL. HE CLAIMED THAT SINCE THE GOI'S ALLEGED COLLECTION OF OIL SURCHARGES HAS NOT BEEN PROVEN, THE SOLUTION OF TIGHTENING STANDARDS FOR OIL PURCHASERS MIGHT BE ENTIRELY INAPPROPRIATE TO SOLVE THE PROBLEM OF REDUCED INFLOWS TO THE ESCROW ACCOUNT. HE ALSO WARNED THAT THE PROPOSAL WOULD HARM THE OIL MARKET. HE EXPLAINED THAT THE GOI IS SATISFIED WITH ITS CURRENT OIL EXPORT SYSTEM, AND
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 EXPRESSED FEAR THAT THE BAGHDAD REGIME WOULD RETALIATE AGAINST UN ATTEMPTS TO ALTER THE SYSTEM BY CUTTING OFF IRAQI OIL EXPORTS. IN ADDITION, THE RUSSIAN ALLEGED THAT THE PROPOSALS WOULD OVERSTEP THE MANDATE OF THE COMMITTEE TO IMPLEMENT SANCTIONS AND WOULD INTERVENE ILLEGALLY IN THE OIL MARKET. THE RUSSIAN REP ALSO ECHOED THE COMMON CONCERN FOR OBJECTIVITY AND CAUTION IN SETTING CRITERIA FOR ELIGIBLE OIL PURCHASERS, SO AS NOT TO HARM LEGITIMATE COMPANIES. HE REITERATED QUESTIONS ABOUT THE LEGALITY OF CHARGING A REGISTRATION FEE AND ABOUT THE DEFINITION OF A CLEAR

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PROCEDURE FOR "BLACKLISTING" COMPANIES VIOLATING PROCEDURES.
 FINALLY, HE SHARED THE FRENCH CONCERN THAT THE PROPOSAL
 PERPETUATED A "DISBALANCE" BY SANCTIONING MIDDLEMEN WHO PAID
 THE GOI SURCHARGE WHILE NOT MONITORING OR PENALIZING END
 USERS WHO PURCHASED THE SURCHARGED OIL.

8. ~~LET~~ UKUN RESPONDED TO THE RUSSIAN DELEGATE'S COMMENTS
 THAT THE COMMITTEE HAD EXPLICITLY ACKNOWLEDGED IN NOVEMBER
 AND DECEMBER 2000 THAT THE SURCHARGE EXISTED AND THAT IT
 REDUCED THE FLOW OF OIL EXPORTS AND FUNDS TO THE ESCROW
 ACCOUNT. THE ACKNOWLEDGMENT WAS BASED UPON INFORMATION FROM
 THE OIL OVERSEERS AND THE MEDIA. USUN RESPONDED THAT THE
 COMMITTEE SHOULD NOT ACT OUT OF FEAR OF ANGERING THE
 GOVERNMENT OF IRAQ. THE SANCTIONS ALREADY SET THE GOI AT ODDS
 WITH THE COMMITTEE, AND POTENTIAL RETALIATION WAS NO REASON

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ACTION IO-00

INFO	LOG-00	NP-00	AF-00	ACQ-00	CIAE-00	SMEC-00	CIP-00
	COME-00	CTME-00	DOEE-00	WHA-00	SRPP-00	DS-00	EAP-00
	EB-00	EUR-00	VC-00	H-01	TEDE-00	INR-00	L-00
	VCE-00	AC-01	NEA-00	DCP-01	NSAE-00	OIC-02	OMB-01
	PA-00	PM-00	PRS-00	ACE-00	P-00	SP-00	IRM-00
	SSO-00	SS-00	STR-00	TRSE-00	T-00	USIE-00	SA-00
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 UN SECURITY COUNCIL COLLECTIVE IMMEDIATE
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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 03/21/2011
 TAGS: ETTT, PREL, UNSC, IZ
 SUBJECT: UN/IRAQ: U.S./UK PROPOSALS FOR RESTRICTING ILLEGAL

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PAYMENTS INTRODUCED TO INFORMAL MEETING OF IRAQ SANCTIONS
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NOT TO DO THE RIGHT THING TO IMPROVE SANCTIONS IMPLEMENTATION. USUN NOTED THAT IRAQ'S "SATISFACTION" WITH THE CURRENT SYSTEM WAS NOT POSITIVE AS IT DEPRIVED THE ESCROW ACCOUNT AND THE IRAQI PEOPLE OF FUNDS FOR HUMANITARIAN ITEMS. AS CONCERNED THE RIGHT TO MARKET INTERVENTION, IT WAS ONLY BECAUSE OF IRAQ'S RECENT PRICING CHANGES AND IMPOSITION OF SURCHARGES THAT THE FLOWS TO THE ESCROW ACCOUNT WERE NO LONGER ADEQUATE. POINTING TO THE HISTORY OF THE SURCHARGE, USUN SAID THAT IRAQ HAD ALREADY RENEGED ON ITS PROMISE TO DROP THE SURCHARGE AND RETURN TO NORMAL PRICING IN EXCHANGE FOR UN SUPPORT FOR OIL INDUSTRY DEVELOPMENT. BY EXTENDING SUPPORT TO IRAQ'S OIL INDUSTRY, THE UN HAD SHOWN ITS WILLINGNESS TO COOPERATE UNDER THE OIL-FOR-FOOD PROGRAM. THE COMMITTEE HAD FULL RIGHT TO RESPOND TO IRAQ'S NONCOMPLIANCE IN ORDER TO ENSURE THE FUNCTIONING OF THE OIL-FOR-FOOD PROGRAM.

9. (S) WHILE THE JAMAICAN REP WELCOMED THE U.S./UK ATTEMPT TO ADDRESS AN IMPORTANT ISSUE, HE ECHOED FRANCE, RUSSIA AND OTHERS IN QUESTIONING THE LEGALITY OF THE FEE, AND IN REQUESTING CLARIFICATION OF THE PROCEDURE FOR "BLACKLISTING" COMPANIES. THE CHINESE REP ALSO SHARED CONCERNS ABOUT THE LEGALITY OF THE FEE, THE CLARIFICATION OF THE "BLACKLISTING" PROCEDURE, AND THE NOTION OF A DISCREPANCY IN THE TREATMENT OF MIDDLEMEN AND END USERS.

10. (S) THE OIL OVERSEERS WELCOMED THE PROPOSALS, WHICH THEY SAID WERE IN LINE WITH THEIR UNDERSTANDING OF THE ISSUES. RESPONDING TO COMMITTEE MEMBERS' COMMENTS, THE OVERSEERS

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EXPRESSED THEIR VIEW THAT OBJECTIVE CRITERIA FOR ELIGIBLE OIL PURHASERS COULD BE IDENTIFIED ALONG THE LINES OF THE U.S./UK OIL SURCHARGE PROPOSAL. IN THEIR VIEW, A FEE ON PURCHASERS WOULD BE AN APPROPRIATE MECHANISM TO HELP WEED OUT COMPANIES PAYING THE SURCHARGE. IN FACT, FEES FOR TENDERS ARE CUSTOMARY IN THE INDUSTRY, AND ANY ESTABLISHED COMPANY SHOULD BE IN A POSITION TO PAY. PRELIMINARY FEE SUGGESTIONS RANGED FROM USD 5,000 TO USD 100,000. THE OFFICE OF THE IRAQ PROGRAM ALSO RESPONDED WITH STRONG SUPPORT FOR THE U.S./UK PROPOSALS, WHICH IT SAID ADDRESSED TWO OF THE EXECUTIVE DIRECTOR'S MAJOR CONCERNS WITH THE OIL-FOR-FOOD PROGRAM.

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11. (U) THE NORWEGIAN REP, REPRESENTING THE CHAIRMAN OF THE SANCTIONS COMMITTEE, ASSERTED THAT THE U.S./UK PROPOSALS ON SURCHARGES AND COMMISSIONS WERE AN INITIATIVE IN THE RIGHT DIRECTION. RESPONDING TO THE RUSSIANS, SHE SAID THAT THERE WAS PLENTY OF CIRCUMSTANTIAL EVIDENCE ON SURCHARGES/COMMISSIONS AND THE COMMITTEE SHOULD NOT FIND ITSELF "PREVENTED FROM TAKING A PRECAUTIONARY APPROACH." THE NORWEGIANS NOTED THAT THE OVERSEERS THEMSELVES SAID THAT THE PROPOSALS ON THE SURCHARGE WERE A "SIGNIFICANT CONTRIBUTION." SHE ALSO TOOK ISSUE WITH THE FRENCH THREATENING TO OPEN UP ALL THE COMMITTEE'S PROCEDURES, NOTING THAT SURCHARGES/COMMISSIONS WERE NOT THE ONLY PROBLEMS FACING THE COMMITTEE AND THAT TAKING UP ONE ISSUE "DOES NOT EXCLUDE OTHERS." THE NORWEGIAN REP SAID THAT SHE WOULD SCHEDULE ANOTHER MEETING OF THE COMMITTEE IN A WEEK OR SO TO CONTINUE WORK ON THE PROPOSALS.

12. (U) TEXTS OF THE U.S./UK DRAFT PROPOSALS FOLLOW.

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 DRAFT OIL SURCHARGE PROPOSAL:

- (1) REQUIRE THE OVERSEERS TO RECONFIRM THE PROHIBITION ON PAYING A SURCHARGE THROUGH A REISSUANCE OF THE DECEMBER 15 STATEMENT ON THE OIL SURCHARGE TO ALL THOSE COMPANIES REGISTERED TO IMPORT IRAQI OIL.
- (2) REQUIRE ALL COMPANIES ON THE UN LIST OF ELIGIBLE PURCHASERS OF IRAQI OIL TO REREGISTER, RENEWABLE AT THE BEGINNING OF EACH PHASE. EACH NEW APPLICATION WOULD BE APPROVED BY THE OIL OVERSEERS AND THE 661 COMMITTEE SUBJECT TO CERTAIN CRITERIA. THOSE CRITERIA WOULD INCLUDE: (A) PROVEN CREDITWORTHINESS AND EVIDENCE OF AVAILABLE CAPITAL, (B) EVIDENCE THAT THE COMPANY HAD PREVIOUS EXPERIENCE IN THE OIL INDUSTRY, (C) EVIDENCE OF MEMBERSHIP OF INTERNATIONAL/NATIONAL OIL/PETROLEUM ORGANIZATIONS, (D) EVIDENCE FROM NATIONAL AUTHORITIES OF THE COMPANY'S DATE OF REGISTRATION, AND (E) A BRIEF DESCRIPTION OF COMPANY'S ACTIVITIES AND THEIR INVOLVEMENT IN THE PETROLEUM SECTOR.
- (3) REQUIRE ALL COMPANIES TO PAY A NON-REFUNDABLE FEE TO THE ESCROW ACCOUNT.
- (4) REQUIRE ALL COMPANIES TO SIGN A STATEMENT THAT THEY WILL NOT MAKE ANY PAYMENTS OF ANY KIND TO THE GOVERNMENT OF IRAQ.

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INFO	LOG-00	NP-00	AF-00	ACQ-00	CIAE-00	SMEC-00	CIP-00
	COME-00	CTME-00	DOEE-00	WHA-00	SRPP-00	DS-00	EAP-00
	EB-00	EUR-00	VC-00	H-01	TEDE-00	INR-00	L-00
	VCE-00	AC-01	NEA-00	DCP-01	NSAE-00	OIC-02	OMB-01
	PA-00	PM-00	PRS-00	ACE-00	P-00	SP-00	IRM-00
	SSO-00	SS-00	STR-00	TRSE-00	T-00	USIE-00	SA-00
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TO SECSTATE WASHDC IMMEDIATE 3001
INFO IRAQ COLLECTIVE IMMEDIATE
UN SECURITY COUNCIL COLLECTIVE IMMEDIATE
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NSC WASHDC IMMEDIATE
SECDEF WASHDC IMMEDIATE
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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 03/21/2011
TAGS: ETTC, PREL, UNSC, IZ
SUBJECT: UN/IRAQ: U.S./UK PROPOSALS FOR RESTRICTING ILLEGAL
PAYMENTS INTRODUCED TO INFORMAL MEETING OF IRAQ SANCTIONS

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OR ANY IRAQI ENTITY AND THAT ALL PAYMENTS MADE WILL BE MADE
ONLY TO THE UN ESCROW ACCOUNT.

(5) ANY COMPANY THAT IS DEEMED BY THE SANCTIONS COMMITTEE OR
THE OIL OVERSEERS TO HAVE VIOLATED THAT COMMITMENT WILL BE
REMOVED FROM THE LIST OF COMPANIES ELIGIBLE TO MAKE PURCHASES.

(6) REQUIRE THAT A LETTER BE SENT TO ALL MEMBER STATES AND
OBSERVERS REPEATING THE INFORMATION IN THE ABOVE FIVE POINTS
AND REQUESTING THAT THEY INFORM THEIR COMPANIES OF THIS ISSUE
AND THAT THEY INVESTIGATE ANY POSSIBLE VIOLATIONS AND, WHERE
APPROPRIATE, TAKE ACTION AGAINST THOSE FOUND TO HAVE MADE

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SUCH PAYMENTS.

(7) REQUIRE THAT A LETTER BE SENT TO ALL MEMBER STATES AND OBSERVERS REQUESTING THAT THEY WARN END-USERS/REFINERS TO TAKE ALL NECESSARY STEPS TO AVOID OIL BOUGHT WITH A SURCHARGE AT ANY STAGE OF THE TRANSACTIONS' PROCESS.

(8) REQUEST THAT OIP MAKE CLEAR THE PROHIBITIONS ON SUCH PAYMENTS IN ITS PERIODIC BRIEFINGS TO MEMBERS STATES ABOUT THE OIL-FOR-FOOD PROGRAM AND INCLUDE ALL DOCUMENTS ON THIS ISSUE ON ITS WEBSITE IN A HIGHLIGHTED FASHION.

(9) ISSUE A PRESS RELEASE OUTLINING THE COMMITTEE'S STEPS IN THIS AREA SINCE THE END OF NOVEMBER 2000, INCLUDING ITEMS 1-8 ABOVE.

DRAFT COMMISSIONS ON OIL-FOR-FOOD CONTRACTS PROPOSAL:

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(1) A LETTER TO ALL MEMBER STATES AND OBSERVERS REQUESTING THAT THEY INFORM THEIR COMPANIES DOING BUSINESS WITH IRAQ UNDER THE OIL-FOR-FOOD PROGRAM, THAT: (A) THE SANCTIONS COMMITTEE HAS NOT APPROVED THE PAYMENT OF ANY KIND OF COMMISSION TO THE GOVERNMENT OF IRAQ OR ANY IRAQI ENTITY INSIDE OR OUTSIDE IRAQ, (B) PAYMENTS CANNOT BE MADE TO THE GOVERNMENT OF IRAQ OR ANY IRAQI ENTITY INSIDE OR OUTSIDE IRAQ, (C) THOSE MAKING SUCH PAYMENTS WOULD BE IN VIOLATION OF RELEVANT SECURITY COUNCIL RESOLUTIONS AND MUST BE PROSECUTED UNDER NATIONAL LEGISLATION/REGULATIONS, (D) NO FUTURE CONTRACTS WILL BE ACCEPTED BY THE UNITED NATIONS FROM COMPANIES OR ANY RELATED PRIVATE OR COMMERCIAL ENTITIES IF THEY ARE DEEMED BY THE 661 COMMITTEE TO HAVE MADE PAYMENTS TO THE GOVERNMENT OF IRAQ OR ANY IRAQI ENTITIES INSIDE OR OUTSIDE IRAQ, AND (E) THEREFORE, NON-IRAQI COMPANIES PARTICIPATING IN THE OIL-FOR-FOOD PROGRAM MUST NOT MAKE PAYMENTS TO THE GOVERNMENT OF IRAQ OR ANY IRAQI ENTITY INSIDE OR OUTSIDE IRAQ.

(2) ALL FUTURE OIL-FOR-FOOD CONTRACT APPROVAL LETTERS MUST STATE THAT COMMISSIONS ARE UNAUTHORIZED AND THAT ALL STATES HAVE A RESPONSIBILITY FOR ASSURING THAT THEIR COMPANIES ARE NOT VIOLATING SANCTIONS.

(3) A PRESS RELEASE SHOULD BE ISSUED FROM THE COMMITTEE OUTLINING THE STEPS TAKEN ABOVE AND THE MESSAGE THERE-IN.

(4) REQUEST THAT OIP MAKE CLEAR THE PROHIBITIONS ON

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COMMISSIONS IN ITS PERIODIC BRIEFINGS TO MEMBERS STATES ABOUT
THE OIL-FOR-FOOD PROGRAM AND INCLUDE ALL DOCUMENTS ON THIS
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ISSUE ON ITS WEBSITE IN A HIGHLIGHTED FASHION. END TEXT OF
PROPOSALS.
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SECURITY COUNCIL COMMITTEE ESTABLISHED
BY RESOLUTION 661 (1990) CONCERNING THE
SITUATION BETWEEN IRAQ AND KUWAIT

S/AC.25/2001/COMM 465
12 October 2001
ORIGINAL ENGLISH

LETTER DATED 8 OCTOBER 2001 FROM THE PERMANENT OBSERVER MISSION OF
SWITZERLAND TO THE UNITED NATIONS ADDRESSED TO THE CHAIRMAN

Excellency,

I refer to your letter of 8 May 2001 in which you forwarded to me a report by the Oil Overseers concerning an alleged irregularity involving the company Glencore International AG registered in Switzerland.

The competent Swiss authority, the State Secretariat for Economic Affairs, has investigated Glencore's activities mentioned in the report of the Oil Overseers. Its report is in the enclosure to this letter. It concludes that no evidence has been found that Glencore intended to divert the shipment of oil from its original destination and sell it in Europe.

Please accept, Excellency, the assurances of my highest consideration.

Yours sincerely,



*Jens C.A. Staehelin
Ambassador*

0157210

-1-

ORIGINAL: FRENCH

State Secretariat for Economic Affairs

Report of investigation

Irregularity in the course of an oil transaction under the
"oil-for-food" programme involving Glencore International
AG, Baar, Switzerland

By letter dated 8 May 2001 (S/AC.25/2001/OC.217), the Security Council Committee established by resolution 661 (1990) concerning the situation between Iraq and Kuwait (hereinafter referred to as "the Committee") requested the Swiss authorities to investigate the Swiss company named above (hereinafter referred to as "the company") and to provide the results of their investigation of the facts detailed in paragraph 1 below, as reported by the United Nations Oil Overseers (hereinafter referred to as "the Overseers"):

1. Facts reported to the Swiss authorities

In the course of executing contract M/09/44 approved on 2 February 2001 under the "oil-for-food" programme, the company discharged a shipment of 1 million barrels of Iraqi crude oil from the vessel "Front Maple" in Croatia, whereas the commercial documents, particularly the letter of credit, drawn up by the company for calculating the purchase price of the crude oil gave the destination as the United States. Since the company had paid the purchase price for Iraqi crude oil destined for the United States market, in other words, some \$US 3 million less than the price for crude oil destined for the European market, it unlawfully enriched itself by this amount. When questioned on the subject by the Overseers, the company stated that the cargo was simply being stored in transit on an intermediate basis in the free port of Omisalj in Croatia, pending its final shipment to the United States, and that the "transshipment prohibited" clause would be violated only if oil was transferred directly from one ship to another, not if it was stored on an intermediate basis in a shore tank, as had happened in the present case.

At the Overseers' request, the company amended the commercial documents to indicate "Europe" as the destination, rather than the "United States", so that it could pay the United Nations authorities the difference in price between oil destined for the United States and oil destined for Europe.

2. Investigation of the company by the Swiss authorities

On the basis of the information communicated to them by the Committee (see para 1 above), the competent Swiss authorities, namely, the State Secretariat for Economic Affairs, began an investigation into the company on 25 May 2001. The company was asked to give its explanation of the facts reported by the United Nations and to provide all the necessary documentation in its defence.

On 7 June 2001, the company's lawyer replied in detail to the Secretariat's questions and submitted copious documentation. Basically, the following information was provided:

The M/09/44 contract is the only contract concluded between the company and the Iraqi authorities (State Oil Marketing Organization). Eight shipments have been

made, including the 28 February 2001 (date of the bill of lading) shipment (hereinafter referred to as "the shipment") on the vessel "Front Maple" of 1,024,790 barrels which were discharged in Croatia

By fax dated 23 April 2001 addressed to the Overseers, the company Glencore UK Ltd, acting on behalf of the Swiss company, gave its explanation of the shipment the company had purchased the crude oil for delivery and use in the United States, which explained why the price had been calculated on the basis of the United States destination indicated in the letter of credit. After being lifted in the Turkish port of Ceyhan, the crude oil had been stored on an intermediate basis in the free port of Omisalj in Croatia, pending more favourable market conditions for its final shipment to the United States. Glencore UK Ltd took the position that intermediate storage of the shipment prior to final delivery to the United States did not constitute a prohibited transshipment or violate United Nations regulations in any other way

According to Glencore UK Ltd, oil shipments from Iraq under the "oil-for-food" programme were, in practice, regularly transhipped from one vessel to another in the port of Fujairah in Saudi Arabia or had transited through the pipelines of the SUMED system in the Mediterranean before their final delivery to Europe or the United States, without the United Nations ever intervening on grounds of a possible violation.

The Secretariat is not in a position to verify the accuracy of this last allegation: only the United Nations authorities can do this. In any case, the situations mentioned do not apply in the present case

Lastly, Glencore UK Ltd alleges that, following the company's 23 April 2001 fax, the United Nations published an amendment to its regulations whereby it prohibited transshipment through SUMED pipelines

If this is true, it would suggest that the term "transshipment" was not sufficiently clear

3. Conclusion

3.1 The investigation by the Swiss authorities found no evidence that the company intended to sell the oil in Europe. While no such evidence was found, some doubts remain, in that the investigation established that the oil was indeed discharged in Europe and transferred to a free port. However, such an operation constitutes neither transshipment from one vessel to another (a practice which the United Nations apparently allows) nor transit through SUMED pipelines (a practice which the United Nations appears to have allowed initially but then prohibited)

3.2 Since the company, in order to conform to the terms of the "oil-for-food" programme, amended the commercial documents and paid the United Nations the difference between the price originally agreed and the price actually owed, the Secretariat does not consider it appropriate to institute procedures for the revocation of the 9 September 1996 authorization to purchase Iraqi oil products

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[REDACTED], 1.4(B), 1.4(D) ~~CONFIDENTIAL~~ PTQ2124

[REDACTED] = Redacted by the Permanent Subcommittee on Investigations

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	PRS-00	ACE-00	P-00	SP-00	IRM-00	SSO-00	SS-00
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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 06/05/2011
TAGS: ETTC, PREL, UNSC, IZ
SUBJECT: UN/IRAQ: SECOND POST-1352 EXPERTS' DISCUSSION;
US/UK PERMREPS' MEETING WITH COUNCIL NAM AMBASSADORS

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REF: USUN 1301 AND PREVIOUS

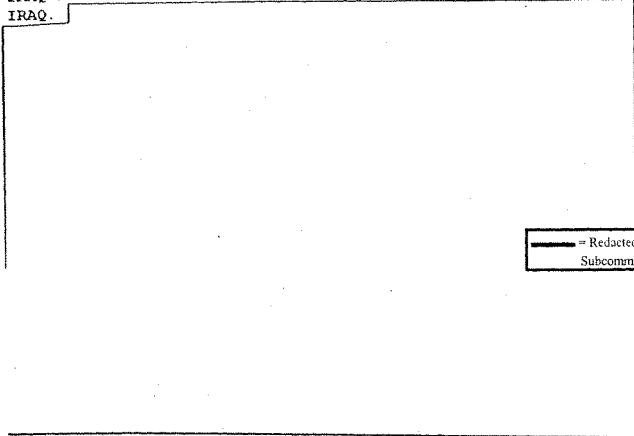
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REASONS: 1.5 (B/D).

1. ~~TO~~ SUMMARY: SECURITY COUNCIL IRAQ EXPERTS MET JUNE 5 TO CONTINUE DISCUSSIONS ON THE NEW APPROACH TO IRAQ SET OUT IN UNSCR 1352. FOLLOWING THEIR JUNE 4 DISCUSSION OF THE PROCESSING OF OIL FOR FOOD CONTRACTS USING THE GOODS REVIEW LIST (GRL), THE EXPERTS TOOK UP THE SECOND MAJOR ISSUE AREA OF CONTROLLING THE FLOW OF GOODS AND REVENUES TO IRAQ THROUGH THE NEIGHBORING STATES. THE GROUP ALSO BEGAN DISCUSSION OF "OTHER ISSUES" IDENTIFIED IN RESOLUTION 1352 WITH COMMENTS ON

UNITED STATES DEPARTMENT OF STATE
DATE/CASE ID: 04 JAN 2005 S200400020

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 170

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IRAQ'S OIL SURCHARGE AND ON NON-IRAQI CIVILIAN FLIGHTS TO
IRAQ.

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END SUMMARY.

NEIGHBORING STATES ISSUES

2. ~~ON~~ ON CONTROLLING THE FLOW OF GOODS AND REVENUES TO IRAQ THROUGH THE NEIGHBORING STATES, ISSUES OF CONCERN AMONG SECURITY COUNCIL EXPERTS WERE AS FOLLOWS:

-- CONSULTATIONS WITH NEIGHBORING STATES: THE U.S., UK, FRANCE, CHINA AND OTHERS SPOKE OF THE IMPORTANCE OF CONSULTING WITH JORDAN, SYRIA AND TURKEY -- THE THREE STATES SHARING LAND BORDERS WITH IRAQ THAT WOULD BE AFFECTED BY THE PROPOSED MEASURES TO CONTROL THE FLOWS OF GOODS AND REVENUES. FRANCE SUGGESTED INVITING JORDAN, SYRIA AND TURKEY'S EXPERTS TO A MEETING OF COUNCIL IRAQ EXPERTS, WHILE RUSSIA PROPOSED HOLDING AN AMBASSADORIAL-LEVEL MEETING WITH THE AFFECTED STATES AND CALLED THE CONSULTATIONS AN IMPORTANT PUBLIC RELATIONS MEASURE. THE U.S. AND NORWAY URGED THE GROUP TO RESPECT THE SENSITIVITIES OF THE STATES IN QUESTION WITH REGARD TO CONSULTING ON IRAQ SANCTIONS. THE U.S. ENCOURAGED ALL COUNCIL MEMBERS TO CONSULT BILATERALLY WITH THOSE STATES RATHER THAN PUTTING THEM IN AN "AWKWARD AND UNCOMFORTABLE" POSITION IN THIS DISCUSSION. THE UK INDICATED THAT IT WOULD SPEAK WITH THE NEIGHBORS ON WAYS TO ENGAGE IN CONSULTATIONS.

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HELPING OR HURTING NEIGHBORING STATES: FRANCE SAID THAT

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THE UK DRAFT SOUGHT TO ALTER THE LEGAL JORDANIAN BARTER
ARRANGEMENT BY IMPOSING BORDER CONTROLS, MONITORING AND A
GOODS NOTIFICATION PROCEDURE. FRANCE ARGUED THAT THE
NEIGHBORING STATES WOULD NOT COOPERATE WITH THE PROPOSED
ARRANGEMENTS IF THESE WOULD HURT THEIR FINANCIAL INTERESTS OR
CONSTRAIN THEM MORE THAN THEY ARE NOW. THE UK SAID THAT
WHILE THE LEGITIMACY OF THE EXISTING JORDAN-IRAQ ARRANGEMENT
WAS NOT IN QUESTION, THE COUNCIL HAD ACKNOWLEDGED A PROBLEM
WITH THE FLOW FROM THE REGION OF GOODS AND REVENUES TO IRAQ
OUTSIDE UN CONTROL. THE UK RESOLUTION "PROPOSED BRINGING ALL
LEGAL ARRANGEMENTS IN THE REGION INTO THE SAME FRAMEWORK."
THE U.S. ACKNOWLEDGED THE CURRENT JORDANIAN ARRANGEMENTS BUT
NOTED THAT NONE OF US WERE SATISFIED WITH THE CURRENT
SITUATION AND IT HAD TO BE IMPROVED. ULTIMATELY, FRANCE
SOUGHT A RESOLUTION THAT PROVIDED INCENTIVES FOR NEIGHBORING
STATES TO BE INVOLVED IN THIS PROCESS. IT ALSO SOUGHT
MAXIMUM ROOM FOR THE SECRETARY-GENERAL TO MANEUVER IN WORKING
WITH NEIGHBORING STATES. THE UK PARAMETERS, ACCORDING TO THE
FRENCH, WERE TOO CONSTRAINING ON THE SECRETARY-GENERAL. THE
U.S. ARGUED THAT THE SECRETARY-GENERAL WOULD WANT THE
COUNCIL'S GUIDANCE AND THAT THE COUNCIL NEEDED TO STRIKE A
BALANCE BETWEEN PROTECTING NEIGHBORING STATES' ECONOMIC
INTERESTS AND PROTECTING THE SECURITY INTERESTS OF THE
COUNCIL BY LIMITING THE FLOW OF DANGEROUS GOODS AND REVENUE

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	PRS-00	ACE-00	P-00	SP-00	IRM-00	SSO-00	SS-00
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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 06/05/2011
TAGS: EITC, PREL, UNSC, IZ
SUBJECT: UN/IRAQ: SECOND POST-1352 EXPERTS' DISCUSSION;
US/UK PERMREPS' MEETING WITH COUNCIL NAM AMBASSADORS

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TO IRAQ. THE UK POINTED OUT THAT THERE WERE ALREADY
INCENTIVES BUILT INTO THE RESOLUTION THAT: (A) ALLOWED FOR
FREE PRICING BETWEEN IRAQ AND THE STATE CONCERNED, AND (B)
EXEMPTED ANY NATIONAL ESCROW ACCOUNTS FROM DEDUCTIONS FOR
OTHER UN ACCOUNTS.

-- SAFETY NET FOR NEIGHBORING STATES: FRANCE ASSERTED THAT
THE RESOLUTION ELABORATING THE NEW APPROACH NEEDED TO INCLUDE
A MECHANISM TO COMPENSATE JORDAN, SYRIA AND TURKEY IF IRAQ
RETAALIATED AGAINST THEIR COOPERATION WITH THE COUNCIL BY
SEVERING TRADE. THE FRENCH PROPOSED DRAWING ON THE UNCC, BUT
NOT ON THE HUMANITARIAN ACCOUNTS FOR IRAQ, SINCE ONE OF THE
COUNCIL'S GOALS WAS TO IMPROVE IRAQ'S HUMANITARIAN SITUATION.
THE UNMOVIC ACCOUNT ALSO HAD FUNDS AVAILABLE.

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-- SAFETY NET (CONTINUED): FRANCE THOUGHT THE SAFETY NET
SHOULD ADDRESS ANY COUNTRIES' REQUESTS FOR COMPENSATION, EVEN

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THOSE THAT WERE NOT NEIGHBORS TO IRAQ. FRANCE ARGUED THAT, SINCE NON-NEIGHBORING STATES TRADED WITH IRAQ, THEY ALSO SHOULD BE SUBJECT TO NEW ARRANGEMENTS -- SUCH AS THE PROPOSED INSPECTIONS OF FLIGHTS TO IRAQ -- AND SHOULD BE COMPENSATED IF IRAQ RETALIATED. THE UK CLARIFIED THAT ONLY JORDAN, SYRIA AND TURKEY WOULD BE REQUIRED TO IMPLEMENT NEW CUSTOMS AND FINANCIAL ARRANGEMENTS BECAUSE ONLY THEY IMPORTED IRAQI OIL AND THEREBY PROVIDED IRAQ WITH SUBSTANTIAL REVENUES. IRAN DID NOT IMPORT IRAQI OIL OR TRADE HEAVILY WITH IRAQ, AND THEREFORE DID NOT NEED TO ADOPT FINANCIAL OR TRADE CONTROLS. THE COUNCIL SHOULD WORK WITH IRAN ON PREVENTING OIL SMUGGLING THROUGH ITS WATERS, AND THE RESOLUTION OFFERED IRAN CUSTOMS ASSISTANCE. THE U.S. SAID THE ARRANGEMENTS FOR NEIGHBORING STATES WERE INTENDED TO MINIMIZE ILLEGAL FLOWS OF GOODS AND REVENUES TO IRAQ, AND WERE NOT/NOT RELATED TO THIRD COUNTRIES' UN CHARTER ARTICLE 50 REQUESTS FOR COMPENSATION FOR THE ECONOMIC COSTS OF SANCTIONS. ANY SAFETY NET DISCUSSIONS NEEDED TO BE SEPARATE FROM ARTICLE 50 CLAIMS AS THEY WERE SPECIFICALLY RELATED TO NEIGHBORING STATES AND THE RESOLUTIONS' PROPOSALS. THE U.S. AGREED WITH BANGLADESH THAT THE PROPOSED ARRANGEMENTS WOULD NOT SUPERSEDE THE RIGHT OF STATES TO MAKE ARTICLE 50 REQUESTS TO THE 661 COMMITTEE.

-- ASSISTANCE FOR THE KURDS: FRANCE ASKED HOW THE NEIGHBORING STATES PROVISIONS WOULD AFFECT THE FLOW OF REVENUES TO THE KURDS WHO THEY SAID WERE THE MAJOR BENEFICIARIES OF THE ILLEGAL IRAQ-TURKEY TRADE. THE KURDS CHARGED TRANSIT FEES AND ACTED AS MIDDLEMEN IN THE SALE OF IRAQI OIL TO TURKEY, AND WOULD LOSE IF IRAQ SEVERED TRADE WITH TURKEY. THE UK AND U.S. APPRECIATED THE CONCERN FOR THE KURDS, BUT ASSERTED THAT KURDISH INTERESTS WERE PROTECTED.

1.4(B), 1.4(D)

-- NATIONAL ESCROW ACCOUNTS VS. BARTER: FRANCE ASSERTED THAT THE UK DRAFT BLURRED THE DISTINCTION BETWEEN THE PROPOSED BARTER ARRANGEMENTS AND NATIONAL ESCROW ACCOUNT ARRANGEMENTS BY OBLIGING THE STATES TO NOTIFY ALL CONTRACTS TO THE SECRETARIAT UNDER EITHER ARRANGEMENT.

-- CAP ON NEIGHBORING STATES OIL FLOWS: FRANCE ARGUED THAT THE UK-PROPOSED CAP (150,000 BARRELS/DAY) ON JORDAN, SYRIA AND TURKEY'S OIL IMPORTS FROM IRAQ WAS TOO LOW SINCE SYRIA

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AND TURKEY PRESENTLY IMPORTED OVER 200,000 BARRELS/DAY OF IRAQI OIL.

OIL SURCHARGE

3. ~~CONFIDENTIAL~~ ON MINIMIZING IRAQ'S OIL SURCHARGE, THE ISSUES OF CONCERN TO COUNCIL EXPERTS WERE AS FOLLOWS:

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WHITE HOUSE FOR OVP

E.O. 12958: DECL: 06/05/2011
 TAGS: ETT, PREL, UNSC, IZ
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-- RUSSIAN OBJECTION: RUSSIA OPPOSED SETTING INTERNATIONAL
 CRITERIA FOR COMPANIES ELIGIBLE TO PURCHASE IRAQI OIL AND
 MAINTAINED THAT NATIONAL MEASURES WERE ADEQUATE TO WEED OUT

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COMPANIES PAYING THE SURCHARGE. RUSSIA WONDERED WHY THEY WOULD NOT BE COMPENSATED IF THEIR COMPANIES WERE PENALIZED. THE U.S., UK, NORWAY AND IRELAND ARGUED THAT COLLECTIVE MEASURES WERE NECESSARY. NATIONAL MEASURES, ON WHICH THE SYSTEM RELIED AT PRESENT, WERE CLEARLY NOT SUFFICIENT SINCE IRAQ CONTINUED TO COLLECT SIGNIFICANT SURCHARGES. THE U.S. EMPHASIZED THAT THE INTENTION WAS NOT TO DAMAGE LEGITIMATE TRADERS, AND OFFERED TO WORK WITH RUSSIA TO ADDRESS ANY CONCERNS THAT THE MEASURES WOULD HURT RUSSIAN COMPANIES.

-- TIMELINESS: FRANCE WORRIED ABOUT DELAYS IN ESTABLISHING THE PROPOSED SYSTEM, AND WANTED A DEADLINE FOR THE 661 COMMITTEE TO PREPARE THE LIST OF COMPANIES. THE UK AGREED THAT THE RESOLUTION MIGHT SET SUCH A DEADLINE. FRANCE INVITED COUNTRIES TO WEED OUT THEIR OWN LISTS OF OIL TRADERS BEFORE THE NEW SYSTEM WAS OPERATIONAL. THE UK EXPLAINED THAT UK LAW DID NOT PERMIT THE GOVERNMENT TO BAR COMPANIES FROM PURCHASING IRAQI OIL. THE UK WOULD REQUIRE INTERNATIONAL LAW, SUCH AS THE PROPOSED RESOLUTION, TO DO SO. IRELAND INDICATED THAT IT SHARED THE UK DIFFICULTY IN THIS REGARD. BANGLADESH AND CHINA QUESTIONED WHICH BODY WOULD DETERMINE WHICH COMPANIES MET THE CRITERIA -- THE COMMITTEE, THE SECRETARIAT, OR NATIONAL GOVERNMENTS.

-- OBJECTIVITY: CHINA AND RUSSIA EXPRESSED CONCERN THAT POLITICAL INTERESTS WOULD INFLUENCE THE COMPOSITION OF THE
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LIST BY THE 661 COMMITTEE. NORWAY ARGUED THAT THE SECRETARY GENERAL COULD DEVISE OBJECTIVE CRITERIA THAT WOULD PRECLUDE POLITICIZATION.

CIVILIAN FLIGHTS TO IRAQ

4. ~~ON~~ ON AUTHORIZING NON-IRAQI CIVILIAN FLIGHTS TO IRAQ, THE ISSUES OF CONCERN TO COUNCIL EXPERTS WERE AS FOLLOWS:

-- IMPLEMENTATION: FRANCE WAS CONCERNED ABOUT DELAYS IN ESTABLISHING THE INSPECTION SYSTEM FOR FLIGHTS TO IRAQ. FRANCE WANTED TO APPEND TO THE PROPOSED RESOLUTION A LIST OF COUNTRIES VOLUNTEERING TO CARRY OUT FLIGHT INSPECTIONS, WHICH WOULD INCLUDE FRANCE. THE UK CAUTIONED THAT ESTABLISHING THE LIST AND SETTING UP NATIONAL AND UN MONITORS WOULD TAKE TIME, SO ANNEXING THE LIST TO THE RESOLUTION MIGHT NOT BE POSSIBLE. FRANCE WANTED TO ENSURE THAT THIS PARAGRAPH BECAME OPERATIONAL IMMEDIATELY UPON THE ADOPTION OF THE RESOLUTION.

-- NOTIFICATION PERIOD: FRANCE WANTED A TWO-DAY NOTIFICATION

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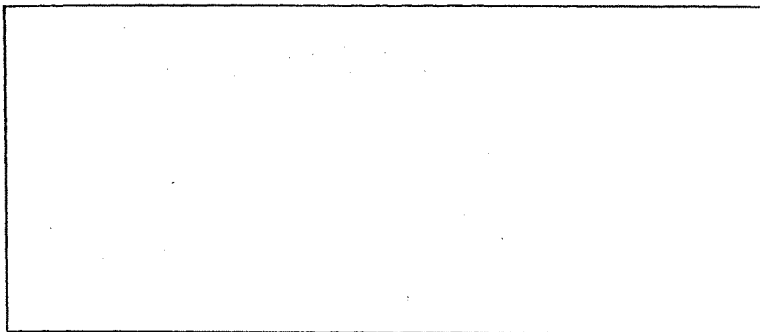
PERIOD FOR FLIGHTS, NOT THE PROPOSED FIVE-DAY PERIOD. THE UK PROPOSED CONSULTING WITH THE SECRETARIAT TO DETERMINE HOW MUCH TIME WOULD BE REQUIRED TO FACILITATE INSPECTIONS.

-- USE OF IRAQI AIRCRAFT: FRANCE ARGUED THAT IRAQI AS WELL AS NON-IRAQI AIRCRAFT SHOULD BE AUTHORIZED TO FLY INTERNATIONALLY. THE UK WAS RESISTANT TO THE FRENCH PROPOSAL. THE U.S. ARGUED THAT FRANCE SHOULD EMBRACE THE PROPOSAL TO ALLOW INTERNATIONAL CIVILIAN FLIGHTS TO IRAQ, WHICH ADDRESSED FRANCE'S HUMANITARIAN CONCERN. IRAQI FLIGHTS

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WERE NOT NECESSARY IN ORDER TO PROVIDE INTERNATIONAL AIR LINKS TO THE IRAQI PEOPLE.

-- INSPECTION OF RETURN FLIGHTS: FRANCE ASSERTED THAT ONLY FLIGHTS TO IRAQ AND NOT/NOT FLIGHTS FROM IRAQ SHOULD BE INSPECTED. THE U.S. ARGUED THAT FLIGHTS FROM IRAQ COULD CARRY BANNED NON-OIL EXPORTS, GOODS FOR RE-EXPORT, AND MILITARY EQUIPMENT FOR REPAIR. UKUN SIGNALLED THAT IT MIGHT BE ABLE TO AGREE WITH FRANCE ON THIS POINT.

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ACTION IO-00

INFO	LOG-00	NP-00	AF-00	ACQ-00	SMEC-00	CIP-00	COME-00
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	AC-01	NEA-00	NSAE-00	OIC-02	OMB-01	PA-00	PM-00
	PRS-00	ACE-00	P-00	SP-00	IRM-00	SSO-00	SS-00

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OFFICE OF FOREIGN ASSETS CONTROL

IRAQI SANCTIONS REGULATIONS
(31 C.F.R. PART 575)

GUIDANCE ON PAYMENTS FOR IRAQI-ORIGIN PETROLEUM PURSUANT TO
LICENSED PURCHASES

SUMMARY

- When specifically authorized by the 661 Committee and the Office of Foreign Assets Control ("OFAC"), United States persons are authorized to deal in, and to import into the United States, Iraqi-origin petroleum and petroleum products (See section 575.523 of the Iraqi Sanctions Regulations, 31 C.F.R. Part 575, the "ISR").
- Such authorization does not authorize any transfer of funds or other financial or economic resources to or for the benefit of the Government of Iraq or a person in Iraq except transfers to the 986 Escrow Account.

BACKGROUND

This guidance was developed in response to media reports that the Government of Iraq has attempted to force its oil customers to violate UN Security Council resolutions by demanding that they pay premiums in the form of surcharges, port fees or other payments into an Iraqi controlled account.

GUIDANCE

Following imposition of the economic embargo against Iraq, the Security Council of the United Nations became convinced of the need for equitable distribution of humanitarian relief to all segments of the Iraqi civilian population. United Nations Security Council Resolution 706 (1991) authorized States to permit the import of petroleum and petroleum products originating in Iraq subject to the approval of each purchase of Iraqi petroleum and petroleum products by the Security Council Committee established by Resolution 661 (1990) following notification to the Committee by the State concerned;

and payment of the full amount of each purchase of Iraqi petroleum or petroleum products directly by the purchaser in the State concerned into an escrow account to be established by the United Nations and to be administered by the Secretary-General, exclusively to meet specified purposes. The specified purposes of the resolution were to purchase foodstuffs, medicine and materials and supplies for essential civilians needs, in particular health related materials, and for all feasible and appropriate United Nations monitoring and supervision for the purpose of assuring their equitable distribution to meet humanitarian needs in all regions of Iraq and to all categories of the Iraqi civilian population. This program has commonly been referred to as the "oil-for-food" program.

The ISR provides that specific licenses may be issued on a case-by-case basis to permit United States persons to purchase Iraqi-origin petroleum or petroleum products from the Government of Iraq in accordance with the provisions of UNSC Resolution 986, other relevant Security resolutions, the Memorandum of Understanding, and other guidance issued by the 661 Committee (ISR § 575.523). Although any transaction ordinarily incident to a licensed transaction and necessary to give effect thereto is also authorized (ISR § 575.418), the ISR does not authorize any transfer of funds or other financial or economic resources to or for the benefit of the government of Iraq or a person in Iraq, except transfers to the 986 Escrow Account (See, e.g., ISR §§ 575.201; 575.203; 575.523(e); 575.526(b)).

On December 15, 2000, the UN Iraqi Sanction Committee agreed to circulate a communication clarifying the position of the Committee regarding Iraq's attempts to impose "surcharges" on those seeking to purchase Iraqi oil. The text of that communication advised buyers of Iraqi oil of the following:

1. The Sanctions Committee has not approved a surcharge of any kind on Iraqi oil.
2. Payments for purchasing Iraqi crude oil cannot be made to a non-UN account.
3. Therefore, buyers of Iraqi oil shall not pay any kind of surcharge to Iraq.

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- 3 -

OFAC is aware of media reports that the Iraqi Government is attempting to force its oil customers to violate UN Security Council resolutions by demanding they pay a premium into an Iraqi controlled account. OFAC is concerned about these reports and is looking into them very closely.

UN Security Council resolutions unequivocally require that fees paid for Iraqi oil be deposited into a UN-controlled escrow account, where the funds can be used in the oil-for-food program to provide for the humanitarian needs of the Iraqi people. Paying a surcharge of any amount to Iraq would violate UN Security Council resolutions and the ISR and deprive the Iraqi people of oil-for-food funds. The UN Sanctions Committee, representing every Security Council member including the U.S., has unanimously rejected this scheme. Iraq's attempted extortion of the international community has already cost the people of Iraq hundreds of millions of dollars in lost oil sales. This money would have gone into the UN-controlled fund for the benefit of the Iraqi people.

U.S. persons who buy Iraqi oil on world markets should know the close attention that is focused, by OFAC in the U.S., and in all other jurisdictions, on the oil industry's dealings with Iraq. We would expect U.S. persons to reject Iraq's latest attempt at intimidation. Any transaction by a U.S. person involving violation of the U.S. economic embargo against Iraq may result in the imposition of criminal and/or civil penalties.

12-22-2000

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INFO	LOG-00	ACDA-08	ACDE-00	AID-00	AMAD-01	ARA-01	ACQ-01
	CG-00	SMEC-00	CIP-00	COME-00	CTME-00	OASY-00	DOEE-00
	DOTE-00	SRPP-00	DS-00	EAP-01	EB-00	EUR-01	UTED-00
	FMC-02	FRB-00	H-01	TEDE-00	INR-00	IO-00	L-01
	ADS-00	MOFM-04	MOF-03	M-00	NEA-01	NSAE-00	OES-01
	OIC-02	OIG-04	OMB-01	PA-00	PRS-00	P-00	CIO-00
	SCT-00	SP-00	SS-00	STR-00	TRSE-00	T-00	USIE-00
	SA-01	SNIS-00	NISC-00	PMB-00	DSCC-00	PRM-10	PRME-01
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APPROVED BY: PM: []

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TO GULF COOPERATION COUNCIL COLLECTIVE
IRAQ COLLECTIVE
AMEMBASSY NEW DELHI
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AMEMBASSY BEIJING
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AMEMBASSY BRUSSELS
AMEMBASSY CANBERRA
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AMEMBASSY BELIZE
AMEMBASSY HANOI
USMISSION USUN NEW YORK
AMEMBASSY KUALA LUMPUR
AMEMBASSY MADRID
AMEMBASSY ATHENS

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Permanent Subcommittee on Investigations

PSI Minority Rpt-FN 202

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AMEMBASSY CAIRO
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INFO NSC WASHDC 0000
SECDEF WASHDC//ISA// 0000
JOINT STAFF WASHDC//JS :MEAF// 0000
CIA WASHDC//RTT// 0000
USCINCCENT MACDILL AFB FL
COMUSNAVCENT/ /N2 /N3 /N3LCG/ /
CTF FIVE ZERO
COMDESRON FIVE ZERO
MARLO BAHRAIN/ /00/ /
DIA WASHINGTON DC/ /PGI-2D/ /
ONI WASHINGTON DC//211//

UNCLAS STATE 120071

E.O. 12958: N/A

TAGS: MOPS, ETC, EWWT, PREL, IZ
SUBJECT: IRAQ SANCTIONS ENFORCEMENT: UPDATE TO SHIPPING
PROCEDURES IN THE ARABIAN GULF

1. THE RECENT PASSAGE OF UNSCR 1111, WHICH CONTINUES UNSCR
986 (OIL FOR FOOD RESOLUTION), HIGHLIGHTS THE NEED TO
REMIND MARITIME NATIONS WITH MERCHANT VESSELS CARRYING
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CARGO TO IRAQ OR OTHER PORTS IN THE NORTHERN ARABIAN GULF
OF SHIPPING PROCEDURES ENFORCED BY THE MARITIME
INTERCEPTION FORCE (MIF). THESE SHIPPING PROCEDURES ARE
DESIGNED TO ENHANCE THE DELIVERY OF LEGITIMATE HUMANITARIAN
CARGOES TO IRAQ WHILE DETERING POTENTIAL SMUGGLING
OPERATIONS. POSTS ARE URGED TO SHARE THE INFORMATION IN
PARAGRAPH 2 WITH APPROPRIATE OFFICIALS IN THE MARITIME
ADMINISTRATIONS OF HOST COUNTRIES, IF APPROPRIATE. THIS
INFORMATION WILL ALSO BE TRANSMITTED IN AN INFORMATION
BROADCAST TO MARINERS THAT WILL BE COPIED BY MAJOR SHIPPING
SOURCES. USUN IS REQUESTED TO SHARE THIS INFORMATION WITH
THE MISSIONS OF MARITIME NATIONS IN NEW YORK.

2. BEGIN TEXT OF MARITIME SHIPPING NOTICE:

1. SUMMARY: THE NAVAL INTERCEPTION EFFORT IN SUPPORT OF
UNITED NATIONS SANCTIONS PERTAINING TO IRAQ CONTINUES IN
THE ARABIAN GULF AND OTHER AREAS WHERE VESSELS ARE INBOUND
TO OR OUTBOUND FROM IRAQ. CARGO BOUND FOR AQABA OR
TRANSSHIPMENT FROM AQABA WILL NORMALLY BE INSPECTED ASHORE

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BY A TEAM CONSISTING OF LLOYD'S REGISTER AND THE AQABA PORT AUTHORITY. VESSELS TRAVERSING THE NORTHERN ARABIAN GULF, THE SHATT AL-ARAB WATERWAY, OR KHAWR ABD-ALLAH WATERWAY SHOULD EXPECT TO BE QUERIED AND, IF BOUND FOR OR DEPARTING IRAQI PORTS, BOARDED BY MULTINATIONAL NAVAL UNITS ENFORCING UN SANCTIONS. DOCUMENTATION REQUIREMENTS FOR THE OFFICIALS IN AQABA AND THE NAVAL UNITS IN THE ARABIAN GULF ARE IDENTICAL. IRAQ-BOUND CARGOES OTHER THAN APPROVED FOOD, MEDICAL SUPPLIES, OR HUMANITARIAN ITEMS WILL NOT BE ALLOWED TO PASS. VESSELS NOT IN POSSESSION OF APPROPRIATE AUTHORIZATION LETTERS FROM THE UN MAY BE SUBJECT TO DELAY

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 UNTIL PROPER DOCUMENTATION IS OBTAINED. BONA FIDE MEDICAL SUPPLIES NOT UNDER THE UNSCR 986/1111 REGIME DO NOT REQUIRE A UN AUTHORIZATION LETTER; HOWEVER, SHIPMENTS OF MEDICAL SUPPLIES WHICH ARE APPROVED UNDER THE UNSCR 986/1111 PROCEDURES DO REQUIRE A LETTER OF AUTHORIZATION FROM THE UN. ALL INBOUND FOOD SHIPMENTS, WHETHER OR NOT THEY FALL UNDER UNSCR 986/1111 PROCEDURES, REQUIRE UN AUTHORIZATION LETTERS. ALL NON-FOOD OR NON-MEDICAL HUMANITARIAN COMMODITIES REQUIRE AUTHORIZATION LETTERS FROM THE UN.

2. UN SECURITY COUNCIL RESOLUTION 986/1111: THE IMPLEMENTATION OF THIS RESOLUTION DOES NOT AFFECT THE MISSION OF THE MULTINATIONAL FORCES OPERATING UNDER THE AUTHORITY OF UNSCR 661 (1990), UNSCR 665 (1990), AND OTHER RELEVANT RESOLUTIONS. CERTAIN REVISED OPERATING PROCEDURES ARE SET FORTH IN THIS NOTICE TO ACCOUNT FOR THE REQUIREMENTS OF UNSCR 986/1111 AND THE ANTICIPATED INCREASE OF SHIPPING TRAFFIC IN THE NORTHERN ARABIAN GULF. SHIPS TRAVERSING THE ENFORCEMENT AREA IN THE ARABIAN GULF SHOULD EXPECT DELAYS STEMMING FROM MARITIME INTERCEPTION OPERATIONS. STRICT ADHERENCE TO THE PROCEDURES IN THIS NOTICE WILL MINIMIZE ANY DELAYS ASSOCIATED WITH SEABORNE INSPECTIONS.

3. THE FOLLOWING REQUIREMENTS ARE IN EFFECT FOR ALL IRAQ-BOUND SHIPPING TRAVERSING THE MARITIME INTERCEPTION OPERATIONS AREA IN THE ARABIAN GULF:

A. NOTIFICATION: A MINIMUM OF -2 HOURS ADVANCE NOTIFICATION IS REQUIRED PRIOR TO ARRIVAL AT THE ENFORCEMENT AREA. CONTACT THE MARITIME INTERCEPTION FORCES (MIF) COORDINATOR, U.S. NAVAL FORCES, CENTRAL COMMAND (BAHRAIN) BY FAX (973-724-344 OR 973-724-334) OR LETTER (SEE PARAGRAPH 8) THE

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FOLLOWING INFORMATION MUST BE INCLUDED:

- (1) VESSEL NAME;
- (2) VESSEL FLAG;
- (3) INTERNATIONAL RADIO CALL SIGN;
- (4) ITINERARY, INCLUDING PORT OF CARGO ORIGIN;
- (5) DESCRIPTION OF CARGO;
- (6) VOLUME OF CARGO;
- (7) NUMBER OF HOLDS;
- (8) DIMENSIONS OF HOLDS;
- (9) IDENTIFICATION OF THE VESSEL'S SHIPPING AGENT;
- (10) IDENTIFICATION OF THE VESSEL'S OWNERS;
- (11) IF REQUIRED (REFER TO PARAGRAPH 1), UN SECURITY COUNCIL LETTER SHOWING SERIAL NUMBER, ISSUE DATE, AND EXPIRATION DATE;
- (12) ESTIMATED ARRIVAL DATE AND TIME AT THE CHECKPOINT (SEE PARAGARGAPH 3.C).

B. CARGO CONFIGURATION: ALL CARGO MUST BE ACCESSIBLE FOR INSPECTION AT SEA. CARGO CARRIERS ARE RESPONSIBLE FOR LOADING CARGOES TO ENSURE ACCESSIBILITY. THE FOLLOWING SPECIFIC GUIDANCE APPLIES:

- (1) CONTAINERIZED CARGO: CARGO CONTAINERS MUST NOT BE STACKED MORE THAN THREE HIGH FROM THE DECK. AS A SAFETY PRECAUTION TO PROTECT INSPECTION TEAMS, CONTAINERS STACKED MORE THAN THREE HIGH WILL BE CONSIDERED INACCESSIBLE. THIS PROVISION APPLIES BOTH TO INTERNAL AND DECK-LOADED CONTAINERS.
- (2) BREAK BULK: PACKAGED OR BAGGED CARGO MUST BE LOADED IN A MANNER WHICH PERMITS THOROUGH INSPECTION. PALLETIZED ROWS OF CARGO REQUIRE ADEQUATE SEPARATION TO ALLOW FOR SAFE ACCESS.
- (3) LOOSE BULK: LOOSE BULK CARGO MUST BE ACCESSIBLE FOR

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PHYSICAL AND VISUAL INSPECTION, VERIFICATION OF MEASUREMENT SOUNDINGS, AND SAMPLING. HATCH COVERS MUST BE OPENED TO ALLOW THROUGH INSPECTION.

- (4) IF A VESSEL'S CARGO IS DEEMED INACCESSIBLE FOR INSPECTION, THE VESSEL MAY BE DIRECTED TO RETURN TO A PORT WHERE ACCEPTABLE CARGO LOADING CAN BE ARRANGED.

C. CHECKPOINT: VESSELS BOUND FOR OR DEPARTING FROM IRAQI PORTS OR THE MINA AL-BAKR OIL TERMINAL MUST PASS WITHIN A FIVE-NAUTICAL-MILE RADIUS OF LATITUDE TWENTY-NINE DEGREES THIRTY-TWO MINUTES NORTH, LONGITUDE FORTY-NINE DEGREES

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FOURTEEN MINUTES EAST (29-32N, 049-14E). APPROACHING
 VESSELS SHOULD CONTACT THE MIF COMMANDER ON BRIDGE-TO-
 BRIDGE RADIO, CHANNEL 16, WHEN WITHIN FIVE NAUTICAL MILES

OF THIS POINT. VESSELS WILL NOT BE PERMITTED TO PROCEED
 FROM THIS POINT UNTIL CLEARED BY THE MIF COMMANDER. VESSELS
 CONTAINING CARGOES FOR DESTINATIONS OTHER THAN IRAQ WILL
 NOT BE ALLOWED PASSAGE INTO IRAQ.

D. VESSEL TONNAGE LIMIT: VESSELS UNDER 30,000 DWT WILL NOT
 BE AUTHORIZED TO PROCEED TO MINA AL-BAKR FOR THE PURPOSE OF
 LOADING PETROLEUM CARGOES.

E. DOCUMENTATION: VESSEL DOCUMENTATION MUST CONFORM TO THE
 FOLLOWING REQUIREMENTS:

(1) AN ORIGINAL MANIFEST LIST, DESCRIBING THE CARGO AS WELL
 AS ITS LOCATION IN THE SHIP, MUST BE ON BOARD. THE ORIGINAL
 MANIFEST MUST INCLUDE THE PORT OF ORIGIN, PORTS OF CALL,
 COMPLETE BUSINESS NAMES AND ADDRESSES OF ALL SHIPPERS AND
 CONSIGNEES, AND A FINAL DESTINATION OF ALL CARGO. A
 COMPLETE BUSINESS ADDRESS MUST INCLUDE EITHER THE STREET
 ADDRESS; A PROMINENT IDENTIFIABLE GEOGRAPHIC LOCATION; OR A
 POST OFFICE BOX PLUS A TELEPHONE OR FAX NUMBER.

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(2) CARGO ADDRESSED TO A FREE-TRADE ZONE MUST HAVE THE
 NAME, ADDRESS AND TELEPHONE OR FAX NUMBER OF THE CONSIGNEE
 TAKING CUSTODY OF THE CONTAINER OR CARGO.

(3) CONSIGNEE NAMES AND ADDRESSES ON ALL CARGO MUST MATCH
 THE MANIFEST.

(4) THE MANIFEST MUST BE SIGNED IN THE ORIGINAL BY THE
 VESSEL'S MASTER OR CHIEF MATE. THE MANIFEST MAY BE ON
 SHIPPER'S LETTERHEAD, FAX, PHOTOCOPY, OR COMPUTER PRINTOUT,
 BUT IT MUST BEAR AN ORIGINAL SIGNATURE, CONTAIN ALL THE
 INFORMATION LISTED ABOVE, AND OTHERWISE COMPLY WITH NORMAL
 MARITIME TRANSPORT PRACTICE.

(5) THE ORIGINAL MANIFEST MAY CONSIST OF MORE THAN ONE
 DOCUMENT IF THERE ARE AMENDMENTS THAT LIST CARGO DROPPED
 OFF AT A GIVEN PORT, OR CORRECT THE ORIGINAL MANIFEST.
 THESE AMENDMENTS MAY ORIGINATE FROM THE SHIPPER OR CARRIER.
 SINCE ADDITIONAL DOCUMENTS MAY BE TRANSMITTED TO A VESSEL
 BY SUCH MEANS AS TELEGRAM OR FAX, THEY NEED NOT BEAR AN
 ORIGINAL SIGNATURE. HOWEVER, THE MASTER IS REQUIRED TO
 CERTIFY IN WRITING THAT THE AMENDED MANIFEST ACCURATELY
 REFLECTS WHAT IS ON BOARD THE VESSEL. THE UNDERLYING
 REQUIREMENTS ARE FOR ACCURATE DOCUMENTATION OF CARGO AND
 DESTINATION, AND FOR A HIGH DEGREE OF CONFIDENCE THAT THE
 DOCUMENTS ARE AUTHENTIC.

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(6) IF APPLICABLE, THE CARGO DOCUMENTATION MUST INCLUDE A COPY OF THE AUTHORIZATION ISSUED BY THE UN PURSUANT TO UNSCR 661 OR UNSCR 986/1111. REFER TO PARAGRAPH 1 ABOVE FOR SPECIFIC AUTHORIZATION REQUIREMENTS.

4. VESSEL PRE-CLEARANCE:

A. OIL TANKERS INBOUND TO THE MINA AL-BAKR TERMINAL PURSUANT TO UN AUTHORIZATION UNDER UNSCR 986/1111 WILL UNCLASSIFIED

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 NORMALLY BE AUTHORIZED TO PROCEED UNINTERRUPTED THROUGH THE CHECKPOINT DESCRIBED IN PARAGRAPH 3C. ADVANCE NOTIFICATION AND CHECK-IN ON CHANNEL 16 ARE STILL REQUIRED.

B. VESSELS TRANSPORTING BULK HUMANITARIAN CARGOES ARE INVITED TO CONTACT THE MIF COORDINATOR PRIOR TO SAILING TO EXPLORE PRE-CLEARANCE OPTIONS WHICH USE VOYAGE MONITORING METHODS AND CARGO LOADING CERTIFICATION FROM APPROVED AGENTS. THE MIF COORDINATOR MAY CONSIDER ALTERNATE PRE-CLEARANCE PROCEDURES ON A CASE-BY-CASE BASIS.

C. NOTWITHSTANDING THE PRE-CLEARANCE OPTIONS DISCUSSED ABOVE, THE MULTINATIONAL NAVAL FORCES RETAIN THE RIGHT UNDER UNSCR 665 AND OTHER RELEVANT RESOLUTIONS TO CONDUCT DOCUMENT CHECKS AND AT-SEA INSPECTIONS OF ANY VESSEL WHEN DEEMED NECESSARY.

5. INCOMPLETE DOCUMENTATION: IRAQ-BOUND VESSELS WHICH ARE DETERMINED TO HAVE INCOMPLETE CARGO MANIFESTS, OR TO BE OTHERWISE IN VIOLATION OF THE REQUIREMENTS LISTED IN THIS ADVISORY, MAY BE DETAINED BY THE NAVAL FORCES OR DIVERTED TO A NON-IRAQ PORT UNTIL APPROPRIATE CONDITIONS ARE MET.

6. PETROLEUM EXPORTS AND BUNKER FUEL NOT APPROVED BY THE UN: OUTBOUND VESSELS ARE SUBJECT TO SEARCH BY THE MIF. IF AN INTERCEPTED VESSEL IS SUSPECTED TO BE CARRYING A CARGO OF IRAQI PETROLEUM, PETROLEUM PRODUCTS, OR HAS TAKEN ON IRAQI BUNKER FUEL-WITHOUT UN AUTHORIZATION, THE MIF WILL TAKE CARGO AND BUNKER FUEL SAMPLES FOR LABORATORY ANALYSIS, EXAMINATION, AND COMPARISON WITH IRAQI CONTROL SAMPLES. VESSELS SUSPECTED OF VIOLATING UN SANCTIONS MAY BE DETAINED AND IF IT IS DETERMINED THAT A PETROLEUM CARGO IS OF IRAQI ORIGIN, THE CARGO WILL BE SEIZED AND DISPOSED OF IN ACCORDANCE WITH UNSCR 778. IN SUCH CASES, THE VESSEL AND CREW MAY ALSO BE SUBJECT TO ENFORCEMENT ACTIONS BY AN UNCLASSIFIED

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ACCEPTING UN MEMBER STATE.

7. CRUISE AND PASSENGER SHIPS: CRUISE OR PASSENGER SHIPS TRAVERSING THE MIF ENFORCEMENT AREA WILL BE SUBJECT TO THE FOLLOWING REQUIREMENTS:

A. VESSELS WITH NO COMMERCIAL CARGO CARRYING CAPACITY MAY ARRANGE FOR EXPEDITIOUS TRANSIT THROUGH THE ENFORCEMENT AREA BY FORWARDING CERTIFICATION FROM A MEMBER OF THE INTERNATIONAL ASSOCIATION OF CLASSIFICATION SOCIETIES (LACS) THAT THE SHIP HAS NO SUCH CAPACITY. THE CERTIFICATION MUST BE SENT BY LETTER OR FAX AT LEAST SIXTY DAYS PRIOR TO TRANSIT.

B. A PASSENGER VESSEL ARRIVING IN THE ENFORCEMENT AREA WHICH HAS NOT COMPLIED WITH THE REQUIREMENTS OF PARAGRAPH -A WILL BE BOARDED AND INSPECTED DURING DAYLIGHT HOURS. IF IT IS DETERMINED THAT THE VESSEL HAS NO COMMERCIAL CARGO CARRYING CAPACITY, ITS IDENTIFICATION WILL BE RECORDED, SO THAT IT MAY BE VISUALLY IDENTIFIED AND NOT BOARDED DURING SUBSEQUENT TRANSITS -

8. FOR MERCHANT ADVISORY UPDATES, VESSELS SHOULD CONTACT THE COMMANDER, U.S. NAVAL FORCES CENTRAL COMMAND, MARITIME INTERCEPTION COORDINATOR (N3LCG), FPO AE 09501-6008. THE FAX NUMBER IS 9-3--24-344 OR 9-3--24-334. THE VOICE TELEPHONE IS 9V3--24-839 OR 973--24-841.

-- END TEXT OF UPDATED MARINER NOTICE

3. DEPARTMENT POC FOR MIF MATTERS IS []
USN, []
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NNNN

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Message Printed on 2/21/2003 7:42:59 AM by RL RefNum:RL2112420

From/To: Petrian Shipbrokers
Msg Recvd/Delivered: 2/20/2003 9:23:54 PM
ATTN: Paul Martin
SUBJ: ARGOSEA / MILLENIUM
=====

REF: MHR2112420

FROM: ODIN MARINE, INC. - LARGE TANKER DEPARTMENT
DATE: 2/20/2003
TIME: 9:23:54 PM

ATTN: Paul Martin
SUBJ: ARGOSEA / MILLENIUM

ARGOSEA / MILLENIUM
=====

WE HAVE RECEIVED THE FOLLOWING THIS EVENING FROM THE CHARTERERS :-

1. We would like to reconfirm the basis of our agreement when we first chartered the vessel and reiterate that nothing has changed despite the received queries from the Owner and you should not be concerned whatsoever. We would further like to confirm that neither you as Brokers nor the Owners of the vessels would be subject to any law enforcement in whatever matter and in whatever jurisdiction since this is a recognized and approved transaction by the concerned parties involved.
2. We further undertake to indemnify Odin Marine and the Owners for any harm, losses, or consequences that may arise out as a result of the operation of the vessels. As you had already been made aware from the beginning that not much information could be shared, the whole operation is done in line with certain protocols and special agreements.
3. It is essential at this time to reemphasize once again the confidentiality of the entire operation and that all parties must maintain the highest level and utmost confidentiality in all aspects of this operation.
4. The safe passage of the vessel while approaching MINA AL BAKR to load and its safe passage while loaded on the return trip only endorses the above and the legitimacy of the operation.
5. Regarding information on Millennium for the Trade of Raw Materials and Mineral Oils. Very briefly, it is part of SBIG S.A. which is a holding company for a number of well established businesses in the Middle East involved in numerous international business ventures. We are, in addition, the dealers for BMW, Rover, Land Rover, and Mini vehicles in Jordan and our most recent activity entails building a CKD plant for Land Rover in Jordan. More importantly, we have been awarded by the Government of Jordan a license to erect and operate a 60,000 barrels per day crude oil refinery with a total cost of approximately \$600 million.
6. It goes without saying that all information provided herein this e-mail must be kept in strict confidence and are solely provided for the addressee.

REGARDS
MICHAEL RICHARDS
ODIN MARINE INC

Fax: 203-964-8115

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 209

Berkovitz, Da [Redacted by the Permanent Subcommittee on Investigations]
From: H.Jaffel
Sent: Thursday, March 24, 2005 9:45 AM
To: Berkovitz, Dan (HSGAC)
Subject: Re: Correct e-mail?

Dear Dan:

Set forth below is the response to your recent questions. If you have any further comments or questions do not hesitate to call.

Regards,
Howard

CONFIDENTIAL AND SUPPLEMENTAL DISCLOSURE

To: Dan Berkovitz
For the Senate Permanent Subcommittee on Investigations Committee on Homeland Security and Governmental

[Redacted by the Permanent Subcommittee on Investigations]

From: Howard A. Jaffe
For: Odin Marine, Inc.

[Redacted by the Permanent Subcommittee on Investigations]

Date: March 24, 2005

Dear Dan:

**Redacted
by
Permanent Subcommittee
on Investigations**

With regard to the other issues you raised we respond as follows:

11/21/2005

**Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 211**

1. Discharge and pick up activities of certain chartered vessels-

The Charters you inquired of were term charters, as we heretofore explained, and so Odin's knowledge is limited to information extracted from e-mails in its files. Subject to the foregoing Odin, to the best of its knowledge, believes the following information to be accurate:

M/T Seacross II C/P 2/07/03

Loaded Khor Al Amaya (KAA) 03/16/03
Discharged: via Ship to Ship (STS) to T/T Marine Pacific at Fujairah
03/27/03

M/T Violando C/P 2/08/03

Never loaded or discharged under this C/P.

M/T Sea Victory C/P 2/17/03

Loaded KAA 03/01/03
Discharged: via STS T/T Marine Pacific at Fujairah 03/22/03

M/T Arcadian I C/P 02/14/03

Loaded Mina Al Bakr 03/01/03
Discharged: via STS M/T Empress des Mers 05/10/03

M/T Artemis/JNSL C/P 01/27/03

Loaded: Aqaba 02/05/03 (believe slow loading) 137,024.345 M. Tons
Arab Light Crude Oil
Discharged: 03/22/03 eta Aden at which time it is believed discharge occurred

MT Argosea C/P 2/06/03

Loaded: KAA 02/12-18/03 985,333 barrels of Basrah Light Crude Oil
Discharge: Appears initially ordered to Aqaba to discharge with eta
04/07/03; voyage orders were then changed for discharge at Aden eta
04/04/03; then ordered to Aqaba again where it discharged on 04/18/04.
Vessel was redelivered to owner about 04/27/03.

Redacted
by
Permanent Subcommittee
on Investigations

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**Redacted
by
Permanent Subcommittee
on Investigations**

Respectfully submitted,

Howard A. Jaffe

11/21/2005

1391

Peter Boks

02/18/2003 05:37 PM

To: sevan@un.org
cc:
Subject: For your info. Encrypted Mail

Benon,

Just to let you know:

Tv. "Argosea" has completed loading from Khor Al Amayah.

Rumour is that following vessel's are scheduled to load at the same location:

Tv. "Violanda", Tv. "Seacross II", Tv. "New Jane", Tv. "Eagle", Tv. "Artines" & Tv. "Navarino"

Product if offered on the market by a company Apex Oil & Trading, and is loaded under the "Jordanian agreement".

In the meantime, it also seems that a cargo (Iraqi Crude Oil) was loaded in Aqaba on Tv. "Berge Chief".

Please call me if more info is required.

Best regards,

Peter

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 220

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Message Printed on 2/5/2003 9:59:31 AM by RL RefNum:RL2084656

From/To: ("424802810" <424802810@thermles.gr>)
Msg Recvd/Delivered: 2/5/2003 9:16:10 AM
SUBJ: ARTEMIS
=====

From: "424802810" <424802810@thermles.gr>
To: LARGETANKER@ODINGROUP.COM
Subject:
Date: Wed, 5 Feb 2003 14:23:22 -00
Message-Id: <412003235142322420@thermles.gr>

Email sent via OTE Inmarsat-C LES Thermopylae, LES Id: 305

Date/Time 03-02-05/14-13
MRN 921150

TO : JORDAN NATIONAL SHIPPING LINES

CC : ODIN MARINE INC.

CC : POLEMBROS SHIPPING

FM : M/T ' ARTEMIS '

N O T I C E O F D E L I V E R Y

DEAR SIRS,
PLEASE BE ADVISED THAT M/T ' ARTEMIS ' UNDER MY COMMAND
ARRIVED AT 'AQABA' ON FEBRUARY 05TH,2003 AT 1530 HRS AND SINCE
THIS DATE AND TIME HAS BEEN DELIVERED TO 'THE MINISTRY OF ENERGY
AND MINERAL RESOURCES, GOVERNMENT OF THE HASHEMITE KINGDOM OF
JORDAN', ACCORDANCE WITH THE TERMS AND CONDITIONS OF THE RELATIVE
TIME CHARTER PARTY.

BUNKERS ROB ON AM DELIVERY TIME : FUEL OIL = 239 M/TONS
DIESEL OIL = 115 M/TONS

YOURS FAITHFULLY

MASTER
CAPT.GEORGANTAS DIMITRIOS

KINDLY PASS SAME TO ALL PARTIES CONCERNED.

TKS/BRGDS
MASTER

NNNN

Received: from galaxy.maritel.gr ([195.167.98.7])
by srvms.odinmarine.com (NAVWG 2.5.2.9) with SMTP id M2003020509160123185
for <LARGETANKER@ODINGROUP.COM>; Wed, 05 Feb 2003 09:16:03 -0500
Received: from thermles.gr (thermoc.thermles.gr [212.205.249.97])
by galaxy.maritel.gr (8.11.6/8.11.6) with SMTP id h15EIsQ20415
for <LARGETANKER@ODINGROUP.COM>; Wed, 5 Feb 2003 16:19:12 +0200
Message-ID: <412003235142322420@thermles.gr>

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 244

1393

Message Printed on 3/26/2003 8:07:51 AM by RL RefNum:RL2171307

From/To: (Capt. Ghazi Abu Laila)
Msg Recvd/Delivered: 3/26/2003 8:07:40 AM
SUBJ: Artemis / JNSL TCP 27 Jan 2003

ODIN MARINE INC. 26 March 2003

Re ; Artemis / JNSL

TCP Dated 27 Jan 2003

PLEASE NOTE BELOW WHICH RECEIVED FROM OWNERS ++ QUOTE ++

M/T ARTEMIS/JORDAN C/P 27/01/03

LOI RECEIVED AND FOUND IN ORDER.
WE HAVE ALSO NOW RECEIVED CONFIRMATION THAT THE OUTSTANDING MONIES
FOR THE WAR RISK HAVE BEEN REMITTED, ALTHOUGH STILL NOT RECEIVED.
IN THE SPIRIT OF COOPERATION, MASTER HAS BEEN ISTRUCTED TO RELEASE
CARGO OF 137,024.345MT CRUDE OIL TO ADEN REFINERY COMPANY AND
AL-HODA INTERNATIONAL TRADING CO, AT THE PORT OF ADEN WITHOUT
PRODUCTION OF THE ORIGINAL BILL OF LADING.

REGARDS
POLEMBROS

UNQTE

Regards,

Bob Lubbers
ODIN MARINE INC.

OFF TEL 203-969-3300
OFF FAX 203-964-8115
MOBILE TEL 203-559-9001
MOBILE EMAIL rmarine@aol.com
HOME TEL 203-356-1115
YAHOO MESSENGER Robert_Lubbers

----- End of Message -----

1394

=====
Message Printed on 3/30/2003 3:10:31 PM by TP RefNum:TP2177701

From/To: ("Millenium Marine Division" <marine@sbig Holdings.com>)
Msg Recvd/Delivered: 3/29/2003 5:57:42 AM
SUBJ:
=====

ReplyTo: <marine@sbig Holdings.com>
From: "Millenium Marine Division" <marine@sbig Holdings.com>
To: <argosea@super-hub.com>
cc: <argetanker@odingroup.com>, <ops@petrian.co.uk>
Subject:
Date: Sat, 29 Mar 2003 12:56:23 +0200
Message-Id: <FC1876CEBD085847B213148B8E7ED4BD01AE67@hqmail.sbig.com>

MILLENNIUM FOR THE TRADE OF RAW MATERIALS & MINERAL OILS

Phone +962 6 5608777 - Fax +962 6 5688009

From: Marine & Oil Operations
FAX: +962 6 5623112
TELEX: 23662 AFICO JO

To: Master of M/T ARGOSEA
Fax 00870763257420

CC: ODIN MARINE, Bob Lubbers

<mailto:largetanker@odingroup.com> largetanker@odingroup.com
Fax 0012039648115

CC: PETRIAN
<mailto:ops@petrian.co.uk> ops@petrian.co.uk
Fax 00442072221346

DATE:29.03.2003

SUBJECT: CHARTERERS INSTRUCTIONS , ...

DEAR CAPT. VLADIMIR

FOLLOWING ARE CHARTERERS INSTRUCTIONS FOR THE VOYAGE FUJAIRAH/AQAEA.

- 1- HEAVE UP ANCHOR AND PROCEED A.S.A.P AT FULL SPEED TO AQAEA, JORDAN TO DISCHARGE.
- 2- REPORT TODAY YOUR SAILING TIME, BUNKERS ROB AND ETA
- 3- REPORT DAILY YOUR NOON POSITION, DISTANCE RUN, DISTANCE TO GO, AVG SPEED, ETA AND BUNKERS ROB.

BEST REGARDS

JAMIL SAYEGH

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 251

Message Continues...

MILLENNIUM

[A Mime Part (-) was detected here]

Received: from psmtip.com ([64.75.1.134])
by srvMrs.odinmarine.com (NAVGW 2.5.2.9) with SMTP id M2003032905573205447
for <largetanker@odingroup.com>; Sat, 29 Mar 2003 05:57:32 -0500
Received: from source ([128.121.227.37]) by exprods5mx75.postini.com
([64.75.1.245]) with SMTP;
Sat, 29 Mar 2003 05:57:32 EST
Received: from trade3551 ([194.165.153.202]) by sbigholdings.com (8.12.6) id
h2TAVNgA036082; Sat, 29 Mar 2003 03:57:26 -0700 (MST)
Reply-To: <marine@sbigholdings.com>
From: "Millenium Marine Division" <marine@sbigholdings.com>
To: <argosea@super-hub.com>
Cc: <largetanker@odingroup.com>, <ops@petrian.co.uk>
Date: Sat, 29 Mar 2003 12:56:23 +0200
Message-ID: <FC1876CEBD085847B213148B8E7ED4BD01AE67@hqmail.sbig.com>
MIME-Version: 1.0
Content-Type: multipart/alternative;
boundary="====_NextPart_000_0000_01C2F5F2.A1831B90"
X-Priority: 3 (Normal)
X-MSMail-Priority: Normal
X-Mailer: Microsoft Outlook, Build 10.0.2627
X-MimeOLE: Produced By Microsoft MimeOLE V6.00.2800.1106
X-pstn-levels: (C:80.2266 M:98.8113 P:95.9108 R:95.9108 S: 7.9823)
X-pstn-settings: 4 (1.5000:4.5000) pmCr
X-pstn-addresses: from <marine@sbigholdings.com> forward (user good)

----- End of Message -----

1396

Message Printed on 3/31/2003 2:35:34 PM by RL RefNum:RL2179783

From/To: Petrian Shipbrokers/Operations
Msg Recvd/Delivered: 3/31/2003 2:35:25 PM
SUBJ: Argosea / Millenium TCP 06 Feb 2003

REF: RL2179783

FROM: ODIN MARINE, INC.
DATE: 3/31/2003
TIME: 2:35:25 PM

SUBJ: Argosea / Millenium TCP 06 Feb 2003

ODIN MARINE INC. 31 March 2003

Re : Argosea / Millenium

TCP Dated 06 Feb 2003

FOLLOWING RECEIVED FROM CHARTERERS ++ QUOTE ++

PLEASE NOTIFY OWNERS/MANAGERS OF M/T ARGOSEA THAT VESSEL IS PRESENTLY
ENROUTE TO AQABA ETA 7 APRIL 03 TO DISCHARGE ITS CARGO OF CRUDE OIL
(WITH POSSIBLE CHANGE OF DISPORT WITHIN THE TRADE AREA AGREED) .
UPON COMPLETION OF THE VOYAGE, CHARTERERS SHALL REDELIVER THE NAMED
VESSEL AT THE DISPORT.

CHARTERERS WOULD LIKE TO THANK OWNERS FOR THEIR GOOD COOPERATION

REGARDS

Jamil Sayegh
MILLENIUM Marine & Oil Division

Unquote

Regards,

Bob Lubbers
ODIN MARINE INC.

OFF TEL 203-969-3300
OFF FAX 203-964-8115
MOBILE TEL 203-559-9001
MOBILE EMAIL rlmachine@aol.com
HOME TEL 203-356-1115
YAHOO MESSENGER Robert_Lubbers

----- End of Message -----

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 252

1397

Message Printed on 4/1/2003 8:10:16 AM by RL RefNum:RL2180947

From/To: SBIG Holdings
Msg Recvd/Delivered: 4/1/2003 7:50:16 AM
SUBJ: Argosea

01/04 03 TUE 15:45 FAX 96285888009 SBIG HEAD OFFICE 001

cc: oDir.

01.04.03 13:08
*
*TCC JD
*000999 APR 01 +3 1526 PTS
*0583424871910

01.04.03 13:08
*
*TCC JD
*001001 APR 01 +3 1527 PTS
*0583424871910+
* 424871910=ARCS X*
23662 AFICD JD

FN: MILLENNIUM
TO: MASTER OF ARGOSEA

DEAR CAPT VLADIMIR

PLS NOTE YOUR DISCH PORT IS ADEN IN YEMEN
KINDLY ADVISE YOUR ETA ADEN ANCHORAGE

ALSO REPORT YOUR TODAY'S NOON POSITION

R8DS

J. SAYEGH
MILLENNIUM
**
*424871910=ARCS X
23662 AFICD JD
*NNNN
*ITD 03-04-01 12:29:47 MSB 186087
*
*
*TIME 001.4 MINS
*

----- End of Message -----

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 253

1398

=====
Message Printed on 4/3/2003 8:30:36 AM by RL RefNum:RL2185834

=====
From/To: Sayegh/SBIG Holdings (private)
Msg Recvd/Delivered: 4/3/2003 8:30:36 AM
ATTN: Jamil Sayegh
SUBJ: Argosea / Millenium TCP 06 Feb 2003
=====

REF: RL2185834

FROM: ODIN MARINE, INC.
DATE: 4/3/2003
TIME: 8:30:36 AM

ATTN: Jamil Sayegh
SUBJ: Argosea / Millenium TCP 06 Feb 2003

ODIN MARINE INC. 03 April 2003

Re ; Argosea / Millenium

TCP Dated 06 Feb 2003

PLEASE NOTE BELOW WHICH RECEIVED FROM OWNERS ++ QUOTE ++

++++
++++

TSAKOS SHIPPING AND TRADING S.A.
DD : 03.04.2003 - Msg.No.: HH.030403-02
RE : MT ARGOSEA/MILLENNIUM TCP 06.02.03

PLEASE PASS TO CHARTERERS

Following message received from the ship's Master.

QUOTE

23662 AFICO JO

FM: MILLENNIUM
TO: MASTER M/T ARGOSEA

DR CAPT VLADIMIR

YR DISPORT IS ADEN, YEMEN, PLS NOTE THE FOLG:
1- REPORT YOUR ETA SOONEST TO AGENT IN ADEN.

2- AGENT IS MIDDLE EAST AGENCY ADEN, PH +967 2 240958
FAX +967 2 240957, TLX 5728 YEMEN, MOB MR ALI BOU KHADRI
+967 71 713040 OR MR GHULAM +967 71189007

3- DUE TO DRAFT, YOU'LL LIGHTER AT ANCHORAGE TILL DRAFT 14.00 M
EVEN KEEL, THEN BERTH AL'GSIDE

4- FOR ALL YOUR SHIP BUSINESS AND DISCH, FM TIME YOU DROP ANCHOR
TILL COMPLETE DISCH'G WOULD BE HANDLED BY JORDAN NATIONAL
SHIPPING WHO WOULD CONTACT YOU LATER ON 3RD APRIL, PLS FOLLOW
THEIR OPERATIONAL INSTRUCTIONS.

5- OUR REPRESENTATIVE MR HAMMAN KILANI IS FLYING TONIGHT TO
ADEN, WILL MEET YOU ONBOARD WITH NEW SET OF BS/L FOR YOUR
SIGNATURE

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 254

RELNUM: 2100004

B'RGDS

J.SAYEGH
MILLENNIUM

23662 AFICO JO
NNNN

UNQTE

BRGDS
VLADIMIR EGOSHIN
MASTER

220550 STAR GR
424871910=ARGS X

UNQUOTE

Charterers are requested to provide full details of:

- a. Lightering vessels
- b. The STS Operators
- c. The exact STS location

The above information is needed by the Owners in order to notify their P+I Club/H+M Underwriters and place appropriate insurance cover for STS operation.

Charterers' prompt reply will be highly appreciated.

Best regards,
Capt. M. Foradis
Operations dept.
TSAKOS Athens as Agents

UNQTE

+++++

Regards,

Bob Lubbers
ODIN MARINE INC.

OFF TEL 203-969-3300
OFF FAX 203-964-8115
MOBILE TEL 203-559-9001
MOBILE EMAIL rlmachine@aol.com
HOME TEL 203-356-1115
YAHOO MESSENGER Robert_Lubbers

----- End of Message -----

1400

=====
Message Printed on 4/1/2003 12:05:05 PM by RL RefNum:RL2181783

From/To: (<ops@petrian.co.uk>)
Msg Recvd/Delivered: 4/1/2003 12:04:17 PM
SUBJ: ARGOSEA / MILLENIUM / TCP 12.03.03 - URGENT
=====

ReplyTo: <ops@petrian.co.uk>
From: <ops@petrian.co.uk>
To: "Odin Marine Connecticut"<targetanker@odingroup.com>
Subject: ARGOSEA / MILLENIUM / TCP 12.03.03 - URGENT
Date: Tue, 01 Apr 2003 18:01:24 +0100
Message-Id: <E190PBB-0001hu-00@mta04.btfusion.com>

TO.: "Odin Marine Connecticut"
ATTN: MICHAEL RICHARDS
FROM: PETRIAN SHIPBROKERS LTD
DATE: 01-APR-2003 18:01
MSG.: 661447

----- Recipient List: -----
TO: Odin Marine Connecticut // MICHAEL RICHARDS
TO: ODIN OPERATIONS // BOB LUBBERS

URGENT URGENT
=====

ARGOSEA / MILLENIUM / TCP 12.03.03
=====

PLS FIND BELOW MSG FROM OWNERS:

QTE

To: PETRIAN SHIPBROKERS LTD

REF : TST/09/121/FL4

TO: PETRIAN
FM : TSAKOS ATHENS

URGENT URGENT

RE: MT ARGOSEA - A/C MILLENNIUM CP DD 06 FEB 2003

FOLLOWING RECEIVED FROM MASTER MT ARGOSEA, A FEW MINUTES AGO.

QUOTE
DATE: 01.04.2003 TIME:15:00 UTC MSG:791
REF:TST/121/09/FL4/OPS

ATTN: CAPT.M, FORADIS

CC: CSM

ATTN:CAPT.ANDREAS XAPOLYTOS
BORIS PETRIJCUKS

DEAR CAPT.,
FYI FOLLOWING RECEIVED FROM CHARTERERS:
QTE
STRATOS CSAT 23662 AFICO JO 1-APR-2003 12:40:02

23662 AFICO JO

FM: MILLENNIUM

Permanent Subcommittee on Investigations

PSI Minority Rpt-FN 255

1401

REFNUM: 2101703

TO: MASTER OF ARGOSEA

DEAR CAPT. VLADIMIR

PLS NOTE YOUR DISCH PORT IS ADEN IN YEMEN
KINDLY ADVISE YOUR ETA ADEN ANCHORAGE

ALSO REPORT YOUR TODA'S NOON POSITION

RGDS
J.SAYEGH
MILLENNIUM

23662 AFICO JO
NNNN

UNQTE

BRGDS
MASTER
UNQUOTE

WE ESTIMATE VESSEL'S ARRIVAL ADEN ON ABOUT 3/4 1400 HRS.

WE APPEND HEREUNDER OUR REPLY TO CHARTERERS.

QUOTE
TO: Millenium
FM: Tsakos Shipping Athens

RE: ARGOSEA - T/C dtd. 6th February 2003 - 985,333 bbls Basrah
Light Crude Oil

We refer to your order that the vessel proceed to Aqaba to discharge her cargo, with which, subject to revision of the Bill of Lading position, we were happy to comply.

This was in line with our discussions in Amman with yourselves where we highlighted:

1. that there was considerable media speculation that the cargo was unlawful, to which you and your government insisted that the cargo was for the use of the Jordanian state, and that you were permitted to export the cargo from Iraq by the tacit consent of the United Nations under Article 50 of the UN charter:
2. that there was media speculation that the cargo was not for the use of the Jordanian state and that even if para 1 above was accepted, if it became clear that the cargo was to be delivered to non-Jordanian state interests, the rationale under the UN charter (Art. 50) would no longer be available and Owners would have to treat the cargo/order for delivery as unlawful. As a result, the indemnity provided by the Jordanian government on 13th March 2003 was drafted to ensure that the delivery was to Jordanian state interests through Millenium.

You have now changed your orders for Aqaba and have directed the vessel to deliver the cargo at Aden. Given the two matters highlighted above, we are duty bound to enquire on behalf of the Owners of the vessel for details as to the circumstances in which cargo destined for use by the Jordanian state should be discharged at Aden. We very much wish to work with you and to accommodate your reasonable and lawful orders but consider that it is imperative that you please let us have as much information as possible in order to demonstrate to us that the cargo is still destined for use by Jordanian state interests despite being ordered to be delivered at Aden.

We look forward to your reply.

Message Continues...

1402

MESSAGE: 2151 / 03

Best regards,
UNQUOTE

CHARTERERS PROMPT REPLY WOULD BE APPRECIATED.

BEST REGARDS
H.HAJIMICHAEL

UNQTE

(END)

B.REGARDS/SARAH CLAXTON
MOB: +44 77 60 17 79 28
OFF: +44 20 74 11 01 47
FAX: +44 20 72 22 13 46
++ PLEASE REPLY TO E-MAIL: ops(at)petrian.co.uk ++
YAHOO: sarah(underscore)petrian

Received: from psmt.com ([12.158.34.153])
by srvms.odinmarine.com (NAVWG 2.5.2.9) with SMTP id M2003040112041322011
for <largetanker@odingroup.com>; Tue, 01 Apr 2003 12:04:14 -0500
Received: from source ([62.172.195.246]) by exprod5mx13.postini.com ([12.158.34.245]) with SMTP;
Tue, 01 Apr 2003 09:04:12 PST
Received: from [213.120.127.221] (helo=smtb.btclick.com)
by mta04.btfusion.com with smtp (Exim 4.10)
id 190PBB-0001hu-00
for largetanker@odingroup.com; Tue, 01 Apr 2003 17:04:09 +0000
Date: Tue, 01 Apr 2003 18:01:24 +0100
From: <ops@petrian.co.uk>
To: "Odin Marine Connecticut"<largetanker@odingroup.com>
Reply-To: <ops@petrian.co.uk>
Sender: <ops@petrian.co.uk>
Subject: ARGOSEA / MILLENIUM / TCP 12.03.03 - URGENT
Mime-Version: 1.0
X-MM2000-RRTo: <ops@petrian.co.uk>
X-MM2000-RRInfo: 661447-1127
X-MM2000-MsgNr: 661447@1127
Content-Type: text/plain
Content-Transfer-Encoding: 7bit
Message-Id: <E190PBB-0001hu-00@mta04.btfusion.com>
X-pstn-levels: (C:80.2266 M:99.5542 P:95.9108 R:95.9108 S:88.7957)
X-pstn-settings: 4 (1.5000:4.5000) pmCr
X-pstn-addresses: from <ops@petrian.co.uk>

----- End of Message -----

Message Printed on 4/10/2003 11:54:47 AM by RL RefNum:RL2199449

From/To: (<ops@petrian.co.uk>)
Msg Recvd/Delivered: 4/10/2003 11:38:19 AM
SUBJ: ARGOSEA / MILLENIUM / TCP 06.02.03

ReplyTo: <ops@petrian.co.uk>
From: <ops@petrian.co.uk>
To: <largetanker@odingroup.com>
Subject: ARGOSEA / MILLENIUM / TCP 06.02.03
Date: Thu, 10 Apr 2003 16:37:47 +0100
Message-Id: <E193e7u-0006xX-00@mta03.btfusion.com>

FROM: PETRIAN SHIPBROKERS LTD
DATE: 10-APR-2003 16:37
MSG.: 663114

ARGOSEA / MILLENIUM / TCP 06.02.03

I HAVE SPOKEN TO OWNERS WHO ADVISE THAT VSL WILL DISCHARGE AGAINST ORIGINAL
B/LS ALTHOUGH APPARENTLY THESE NEED TO BE REISSUED AFTER THE OLD ONES ARE
CANCELLED. THE OWNER'S OPERATOR IS OF THE UNDERSTANDING THAT HIS BOSS HAS SENT
A MSG REGARDING B/LS DIRECTLY TO CHARTERERS - I HAVE ASKED FOR THEM TO SEND US
A COPY.

BEST REGARDS,

SARAH CLAXTON
PETRIAN - OPS

+++++

>
>
> REF: RL2198431
>
> FROM: ODIN MARINE, INC.
> DATE: 4/10/2003
> TIME: 8:06:40 AM
>
> SUBJ: ARGOSEA / MILLENIUM / TCP 06.02.03
>
>
> I think because there is a bill of lading on board ????

> ReplyTo: <ops@petrian.co.uk>
> From: <ops@petrian.co.uk>
> To: "ODIN OPERATIONS"<ltops@odingroup

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 256

1404

> Subject: ARGOSEA / MILLENIUM / TCP 06.02.03
> Date: Thu, 10 Apr 2003 13:03:35 +0100
> Message-Id: <E193amc-0003js-00@mta03.btfusion.com>
>
> TO.: "ODIN OPERATIONS"
> ATTN: BOB LUBBERS
> FROM: PETRIAN SHIPBROKERS LTD
> DATE: 10-APR-2003 13:03
> MSG.: 662985
>
> ARGOSEA / MILLENIUM / TCP 06.02.03
> =====
>
> PLS FIND BELOW MSG FROM OWNERS. FYG, WE HAVE PUT A CALL INTO OWNERS
> IN ORDER TO
> ASCERTAIN WHY THEIR MSG IS TO BE DISREGARDED - WE WILL REVERT WHEN WE
> HAVE
> SPOKEN TO OWNERS:
>
> QTE
> ---
>
> To: PETRIAN - MRS SARAH CLAXTON
>
>
> ref:tst/09/121/fl4/mf
>
> FROM: TSAKOS HELLAS
> DATE: 10 APR 2003
>
> KINDLY DISREGARD OUR BELOW MESSAGE OF TODAY .
>
> QQ
> To: PETRIAN - MRS SARAH CLAXTON
>
> from:tsakos hellas
> date: 10 apr 2003
>
> sub: m.t. argosea / l.o.i.
>
> following for chrtrs:
> chrtrs are kindly requested to provide l.o.i. for cargo discharging
> without presentation of original bs/l.
>
> best regards,
> cpt m.foradis/ops
>
> UNQQ
>
> SORRY FOR ANY INCONVENIENCE CAUSED .
>
> BEST REGARDS
> CPT M.FORADIS /OPS
>
> UNQTE
> -----
>
> (END)
>
> B.REGARDS/SARAH CLAXTON
> MOB: +44 77 60 17 79 28
> OFF: +44 20 74 11 01 47
> FAX: +44 20 72 22 13 46
> ++ PLEASE REPLY TO E-MAIL: ops(at)petrian.co.uk ++
> YAHOO: sarah(underscore)petrian
>
>
>
> Received: from psmtip.com ([12.158.34.178])
> by srvmsr.odinmarine.com (NAVGW 2.5.2.9) with SMTP id
> M2003041008040027481

Message Continues...

1405

=====
Message Printed on 4/10/2003 12:59:55 PM by RL RefNum:RL2199636

From/To: (<ops@petrian.co.uk>)
Msg Recvd/Delivered: 4/10/2003 12:45:23 PM
SUBJ: ARGOSEA / MILLENIUM / TCP 06.02.03
=====

ReplyTo: <ops@petrian.co.uk>
From: <ops@petrian.co.uk>
To: "ODIN OPERATIONS"<ltops@odingroup.com>
Subject: ARGOSEA / MILLENIUM / TCP 06.02.03
Date: Thu, 10 Apr 2003 17:44:50 +0100
Message-Id: <E193fAn-0004YT-00@mta04.btfusion.com>

TO..: "ODIN OPERATIONS"
ATTN: BOB LUBBERS
FROM: PETRIAN SHIPBROKERS LTD
DATE: 10-APR-2003 17:44
MSG.: 663142

ARGOSEA / MILLENIUM / TCP 06.02.03
=====

PLS FIND BELOW MSG FROM OWNERS:

QTE

TO : PETRIAN
FM : TSAKOS HELLAS
DD : 10.04.2003

FOLL SENT.

AEST REGARDS

TO : MT ARGOSEA
ATTN : Capt. Vladimir
CC : MILLENNIUM
ATTN : Mr Ahed M. Sukhon
FM : TSAKOS HELLAS
DD : 10.04.2003 - Msg.No.: HH.100403-15

Capt. Vladimir,

Please note that the following arrangements have been made with the Charterers:

1. A set of new Bs/L will be presented to you recording the following changes:
 - Consignee: Ministry of Energy and Mineral Resources,
The Government of the Hashemite Kingdom of Jordan
 - Port of discharge: Aqaba, Yemen
2. The Charterers will return to you the 3 original Bs/L already signed by you with port of discharge: Fujairah.
3. On receipt of all 3 original Bs/L you may sign the new set of Bs/L as (1.) above
4. The Charterers' representative will hand to you one original of the new Bs/L (with Aqaba discharge). On receipt of the original B/L you may commence discharge.
5. On completion of discharge at Aqaba, the original B/L that is left onboard your vessel must be endorsed:
CARGO DELIVERED VOYAGE ACCOMPLISHED

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 257

1406

SIGNED BY
MILLENIUM FOR THE TRADE OF RAW MATERIALS AND MINERAL OILS
AS AGENTS FOR
MINISTRY OF ENERGY AND MINERAL RESOURCES,
THE GOVERNMENT OF THE HASHEMITE KINGDOM OF JORDAN

Please confirm receipt of/compliance with our instructions.

Best regards

H. Hajimichael
Tsakos Athens/As Agents

UNQTE

(END)

B.REGARDS/SARAH CLAXTON
MOB: +44 77 60 17 79 28
OFF: +44 20 74 11 01 47
FAX: +44 20 72 22 13 46
++ PLEASE REPLY TO E-MAIL: ops(at)petrian.co.uk ++
YAHOO: sarah(underscore)petrian

Received: from psmtip.com ([12.158.34.133])
by srvms.odinmarine.com (NAVWG 2.5.2.9) with SMTP id M2003041012451615591
for <ltops@odingroup.com>; Thu, 10 Apr 2003 12:45:16 -0400
Received: from source ([62.172.195.246]) by exprod5mx74.postini.com ([12.158.34.245]) with SMTP;
Thu, 10 Apr 2003 12:45:15 EDT
Received: from [213.120.127.221] (helo=smtp.btclick.com)
by mta04.btfusion.com with smtp (Exim 4.10)
id 193fAn-0004YT-00
for ltops@odingroup.com; Thu, 10 Apr 2003 16:45:13 +0000
Date: Thu, 10 Apr 2003 17:44:50 +0100
From: <ops@petrian.co.uk>
To: "ODIN OPERATIONS"<ltops@odingroup.com>
Reply-To: <ops@petrian.co.uk>
Sender: <ops@petrian.co.uk>
Subject: ARGOSEA / MILLENIUM / TCP 06.02.03
Mime-Version: 1.0
X-MM2000-RRTo: <ops@petrian.co.uk>
X-MM2000-RRInfo: 663142-1127
X-MM2000-MsgNr: 66314281127
Content-Type: text/plain; charset="iso-8859-1"
Content-Transfer-Encoding: quoted-printable
Message-Id: <E193fAn-0004YT-00@mta04.btfusion.com>

----- End of Message -----

1407

Jean Johnston

om: john irving [john@j-irving.demon.co.uk]
Sent: Tuesday, June 17, 2003 3:28 PM
To: David Chalmers Jr; Bobby Hamblin; John Overbey; Jean Johnston
Subject: Fixed Price Proposal for J dated Tuesday 17th June

- 1) The sept WTI closed tonight at 28.88 (10 cents down from last night) and we wanted to narrow the contingency another 10 cents to 50 cents
- 2) This would make the price unchanged
- 3) Since tonight we are sending in contracts that are revised basis re-assessment of risk: and we are also sending the lc formats as well: then we will change contingency to 40 cents
- 4) This is because we know we have competition from Al Hoda (bunch of peasants at 20.65) and Bibinaft (bunch of homosexuals) so we need to perhaps keep in touch-we still have not heard from OFAC

	SEPT WTI	EMFRESS		EMBASSY
	base discount	28.88		28.88
	api	0.56	7.50	7.50
	credit		0.05	0.05
	contingency (see below)		0.40	0.40
	sulphur		0.10	0.03
	freight		0	0.20
	NEW PRICE	20.27	FIXED	20.25
FIXED				
	NEW OSP=	8.61		8.63

I have prepared new P/L's for both ships at these new OSP's and will send separately. Also I am valuing Basrah at -4.4 basis September off the Timematrix

-----Original Message-----
From: john irving [mailto:john@j-irving.demon.co.uk]
Sent: Monday, June 16, 2003 9:55 PM
To: 'davidc@bayoil.com'; 'bobbyh@bayoil.com'; 'johnoverbey864@hotmail.com'
Cc: 'jeabj@bayoil.com'

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 259

Jean Johnston

From: John Irving [john@j-irving.demon.co.uk]
 Sent: Monday, June 16, 2003 4:01 PM
 To: Jean Johnston
 Subject: FW: Fixed Price discussions with Jordanian Ministry-the logic; Revised Assessment following discussions with DBC

-----Original Message-----

From: john irving [mailto:john@j-irving.demon.co.uk]
 Sent: Monday, June 16, 2003 9:55 PM
 To: 'davidc@bayoil.com'; 'bobbyh@bayoil.com'; 'johnoverbey864@hotmail.com'
 Cc: 'jeabj@bayoil.com'
 Subject: FW: Fixed Price discussions with Jordanian Ministry-the logic; Revised Assessment following discussions with DBC

- 1) Two separate dates good but other way round: Empress on 18th and Embassy on 19th-> these become the null en void dates in the contracts
- 2) Do not give all contingency back at once since probably have another bite tomorrow-> change contingency from 70->60 cents

	EMPRESS		EMBASSY
SEPT WTI	28.98		28.98
base discount		7.50	7.50
apl	0.56		0.45
credit		0.05	0.05
contingency (see below)		0.60	0.60
sulphur		0.10	0.03
freight		0	0.20
FIXED	NEW PRICE	20.17	FIXED 20.15
	NEW OSP	8.81	8.83

-----Original Message-----

From: john irving [mailto:john@j-irving.demon.co.uk]
 Sent: Monday, June 16, 2003 9:09 PM
 To: 'john irving'; davidc@bayoil.com; bobbyh@bayoil.com; johnoverbey864@hotmail.com
 Cc: jean@bayoil.com
 Subject: RE: Fixed Price discussions with Jordanian Ministry-the logic

Permanent Subcommittee on Investigations
 PSI Minority Rpt-FN 259

BAY14-01796

1409

MY IDEAS ON PRICE PROPOSAL FOR JORDANIANS FOR MONDAY 16th June 2003

Proposed price for Monday June 16th 2003
 Contract null en void basis 18th June if we do not open lc-on Embassy contract
 Contract null en void basis 19th June if we do not open lc.-on Empress contract

The reason for two separate dates is that we don't want to be hedging 6mmbbls all at once -and it gives more time to measure the performance risk on the STS
 If the price is driven down on the 18th by our hedging etc then we can always not open the lc on the second cargo (the STS) and give a new price

	EMPRESS	EMBASSY
SEPT WTI	28.98	28.98
base discount	7.50	7.50
api	0.56	0.45
credit	0.05	0.05
contingency (see below)	0.39	0.39
sulphur	0.10	0.03
freight	0	0.20
NEW PRICE	20.38	20.36

-----Original Message-----
 From: John Irving [mailto:john@j-irving.demon.co.uk]
 Sent: Sunday, June 15, 2003 8:44 PM
 To: 'davidc@bayoil.com'; 'bobbyh@bayoil.com'; 'johnoverbey864@hotmail.com'
 Subject: Fixed Price discussions with Jordanian Ministry-the logic

- 1) As you know on Saturday we proposed \$19.59 for the Empress and \$19.57 for the Embassy
- 2) The logic of these prices is as follows:

	EMPRESS	EMBASSY
SEPT WTI (when I did calculation just before close)	28.50	
28.5		
BASE DISCOUNT	7.5	7.5
API(degrees)	28.39	
29.53		
API	0.56	0.45
CREDIT (immediate payment/ doc presentation)	0.05	
0.05		
SULPHUR(% w/w)	3.0	2.93
SULPHUR	0.10	0.03
FREIGHT (tc considerations \$24.5' vs \$18kpd)	0.00	
0.20		
Contingency (vs market volatility)*	0.70	0.70
PROPOSED FIXED PRICE(in our contract)	19.59	19.57
DIFFERENTIAL BELOW BASE	8.91	8.93

- 3) Contingency assessment
 The lows of September WTI were \$28.20 on Friday

	RESULTING DIFFERENTIAL BELOW BASE	8.60	8.63
	EFFECTIVE CONTINGENCY	0.39	0.40
4)	OUR PREVIOUS PROPOSAL 10th June	29.31	29.31
		7.5	7.5 base
		0	0.20 freight
		0.05	0.05 credit
		0.50	0.50 api
		21.26	21.06
5)	OUR CHANGES SINCE 10th June overall	1.67	1.49
		0.81	0.81
	market contingency	0.70	0.7
	sulphur	0.10	0.03
	api	0.06	-0.05
	TOTAL	1.67	1.49
6)	GIVE BACK CONTINGENCY (see above (3)) (our argument off lows)	0.39	0.40
7)	MARKET CLOSE FRIDAY 13th June	20.68	20.68
8)	NEW PRICES FOR MONDAY (basis 20.68 on the close) 0.40 (see (6)) Proposed price	close vs 28.50 0.18 contingency 0.39(see (6)) 19.59	0.18 19.57
	NEW PRICE	20.16	20.15
9)	COMPETITION (AL HODA) think) - laundry money	20.65	20.65 (we
10)	QUESTION	are we bidding vs ourselves?	

This analysis is based on mkt being unchanged on Monday

OK

1411

DRAFT DRAFT DRAFT DRAFT

TO: BANQUE CANTONALE VAUDOISE
ATTN: ROXANA IONICI

DATE: JUNE 17, 2003

GRATEFUL IF YOU COULD PLEASE ISSUE THE FOLLOWING IRREVOCABLE DOCUMENTARY LETTER OF CREDIT IN FAVOR OF THE MINISTRY OF ENERGY & MINERAL RESOURCES, JORDAN, WITH A COPY TO BAYOIL HOUSTON/NASSAU.

QUOTE

TO: ARAB BANK
 AMMAN, JORDAN
 AMMAN, JORDAN
FAX: +9626-562-7163
ATTN: MR. JIHAD ALI (TEL) 9626-562-9333

CC: HIS EXCELLENCY ENG. M. BATAYNEH
 MINISTRY OF ENERGY AND MINERAL RESOURCES
FAX:

CC: BAYOIL SUPPLY & TRADING LIMITED

WE HEREBY ISSUE OUR IRREVOCABLE DOCUMENTARY LETTER OF CREDIT NO. XXXXX

BY ORDER OF: BAYOIL SUPPLY AND TRADING LIMITED
 SASSOON HOUSE
 P.O. BOX N-272
 NASSAU, BAHAMAS

IN FAVOUR OF: THE MINISTRY OF ENERGY AND MINERAL RESOURCES
 THE GOVERNMENT OF THE HASHEMIT KINGDOM OF JORDAN
 HEAD OFFICE BRANCH
 AMMAN, JORDAN

AMOUNTING TO: USD 58,177,130.00 (+/- 5 PCT)
 (UNITED STATES DOLLARS FIFTY EIGHT MILLION, ONE HUNDRED
 SEVENTY SEVEN THOUSAND ONE HUNDRED THIRTY PLUS/MINUS FIVE
 PCT).

VALID UNTIL: JULY 17, 2003 AT OUR COUNTERS IN LAUSANNE, SWITZERLAND

AVAILABLE WITH US BY PAYMENT AT SIGHT AGAINST PRESENTATION AT OUR COUNTERS IN LAUSANNE, SWITZERLAND OF THE FOLLOWING DOCUMENTS:

- 1) SIGNED BENEFICIARY'S COMMERCIAL INVOICE PLUS THREE (3) COPIES COVERING 2,870,110 NET U.S. BARRELS PLUS/MINUS FIVE (5) PERCENT OF BASRAH LIGHT CRUDE OIL, VIA SHIP-TO-SHIP TRANSFER FROM VESSEL M/T "EMPRESS DES MAR" ONTO VESSEL M/T "HELLESPONT GRAND", INVOICE TO SHOW QUANTITY IN NET METRIC TONS, LONG TONS AND NET U.S. BARRELS.

Permanent Subcommittee on Investigations
PSI Minority Rpt-FN 260

INVOICE ALSO TO CERTIFY THAT COMMENCEMENT OF DISCHARGE FROM VESSEL M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" SHALL BE NOT LATER THAN JUNE 19, 2003.

- 2) FULL SET OF CLEAN ON BOARD OCEAN BILLS OF LADING IN 3/3 ORIGINAL AND 3 NON-NEGOTIABLE COPIES DATED 'ON BOARD' AND ISSUED TO THE ORDER OF BANQUE CANTONALE VAUDOISE, LAUSANNE, SWITZERLAND SHOWING SHIP-TO-SHIP TRANSFER FROM M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" AT FUJAIRAH, TO DESTINATION NORTH AMERICA, MARKED 'FREIGHT PAYABLE BY BUYER AS ARRANGED'. EACH ORIGINAL BILL OF LADING TO BE ORIGINALLY SIGNED AND STAMPED BY VESSEL'S MASTER AND MARKED WITH SHIPMENT NUMBER.
- 3) CERTIFICATE OF ORIGIN ISSUED BY THE JORDANIAN GOVERNMENT PLUS 3 (THREE) COPIES STATING THAT THE ORIGIN OF THE BASRAH LIGHT CRUDE OIL IS FROM IRAQ.
- 4) ORIGINAL QUANTITY CERTIFICATE ISSUED BY INDEPENDENT INSPECTOR ON BOARD M/T "EMPRESS DES MAR", PLUS 3 (THREE) COPIES.
- 5) ORIGINAL QUALITY CERTIFICATE ISSUED BY INDEPENDENT INSPECTOR ON BOARD M/T "EMPRESS DES MAR", PLUS 3 (THREE) COPIES.

CÖVERING: 2,870,110 NET U.S. BARRELS PLUS/MINUS FIVE (5) PCT OF BASRAH LIGHT CRUDE OIL, VIA SHIP-TO-SHIP TRANSFER FROM VESSEL M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" AT FUJAIRAH

PRICE: THE PRICE WILL BE FIXED AND FLAT AND WILL BE \$20.27 (U.S DOLLARS TWENTY POINT TWENTY SEVEN) PER NET U.S. BARREL DELIVERED FUJAIRAH

SHIPMENT: VIA SHIP-TO-SHIP TRANSFER DELIVERED VIA VESSEL M/T "EMPRESS DES MAR" FOR FULL COMPLETION OF VOLUME TRANSFER NOT LATER THAN JUNE 23, 2003 ONTO VESSEL M/T "HELLESPONT GRAND".

SPECIAL CONDITIONS:

- A) COMMENCEMENT OF DISCHARGE FROM VESSEL M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" SHALL BE NO LATER THAN JUNE 19, 2003.
- B) WHERE COPIES OF DOCUMENTS ARE CALLED FOR, PHOTOCOPIES ARE ACCEPTABLE.
- C) THIS DOCUMENTARY CREDIT IS NOT ASSIGNABLE NOR TRANSFERABLE.
- D) PARTIAL SHIPMENTS PROHIBITED.
- E) TRANSSHIPMENTS ARE PERMITTED.
- F) DOCUMENTS PRESENTED LATER THAN 21 DAYS AFTER BILL OF LADING DATE BUT STILL WITHIN THE CREDIT VALIDITY ARE ACCEPTABLE.
- G) CHARTERPARTY BILLS OF LADING ARE ACCEPTABLE.
- H) ALL BANKING COMMISSIONS AND CHARGES OUTSIDE SWITZERLAND ARE FOR BENEFICIARY'S ACCOUNT

1413

I) THIS LETTER OF CREDIT WILL BECOME AUTOMATICALLY OPERATIVE UPON RECEIPT BY US (ISSUING BANK) LATEST BY 17.00 HOURS SWISS TIME ON JUNE 19TH, 2003 OF A TESTED TELEX OR AUTHENTICATED SWIFT SENT BY ADVISING BANK, REFERING TO THIS L/C NO. _____ CONFIRMING EITHER THAT:

SHIP-TO-SHIP TRANSFER FROM VESSEL M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" HAS COMMENCED ON THE SAME DAY AS THE ISSUANCE OF THIS LETTER OF CREDIT NO. ____ I.E. ON JUNE 19, 2003.

OR

THAT BENEFICIARY HAS PRESENTED AT THEIR COUNTERS AN ATTESTATION DULY SIGNED BY AUTHORIZED OFFICER(S) OF THE MINISTRY OF ENERGY AND MINERAL RESOURCES, CONFIRMING THAT:

SHIP-TO-SHIP TRANSFER FROM VESSEL M/T "EMPRESS DES MAR" ONTO M/T "HELLESPONT GRAND" HAS COMMENCED ON THE SAME DAY AS THE ISSUANCE OF THIS LETTER OF CREDIT NO. ____ I.E. ON JUNE 19TH, 2003.

ADVISING BANK MUST CONFIRM THAT SIGNATURE(S) ON THE BENEFICIARY'S ATTESTATION IS/ARE BINDING UPON BENEFICIARY.

IN CASE SUCH TELEX/SWIFT DOES NOT REACH OUR BANK BY 17:00 HOURS SWISS TIME ON JUNE 19TH, 2003, THIS DOC. CREDIT WILL AUTOMATICALLY BE CONSIDERED AS NULL AND VOID AND CANCELLED.

PAYMENT TERMS

UPON RECEIPT OF FULL SET OF DOCUMENTS ISSUED IN STRICT COMPLIANCE WITH THE TERMS AND CONDITIONS OF THIS LETTER OF CREDIT, WE SHALL COVER YOU ON A SIGHT BASIS IN ACCORDANCE WITH YOUR PAYMENT INSTRUCTIONS.

PLEASE ADVISE BENEFICIARY WITHOUT ADDING YOUR CONFIRMATION.

SUBJECT TO UCPDC, 1993 REV., PUB. NO. 500 OF ICC, PARIS, AS FAR AS THEY ARE APPLICABLE.

THE PRESENT MESSAGE IS THE ORIGINAL CREDIT INSTRUMENT AND NO WRITTEN CONFIRMATION WILL FOLLOW.

KINDLY ACKNOWLEDGE RECEIPT QUOTING OUR RESPECTIVE REFERENCES.

THANKS AND REGARDS

BANQUE CANTONALE VAUDOISE
LAUSANNE, SWITZERLAND

UNQUOTE

THANKS & BEST REGARDS,

BAYOIL SUPPLY & TRADING LIMITED

Unknown

From: john irving [john@j-irving.demon.co.uk]
Sent: Monday, March 24, 2003 8:25 AM
To: David Chalmers Jr
Subject: 03 bbls from J

Imran rang. Apparently (according to him) he has first call on J bbls. Apparently Vitol is very interested. I spokr to State (David) who said they could not answer the question. However he gave me tel of US Treasury (1 202-622 2490). When I rang this number none answered except machine "foreign assets and control"

We have the GRAND there basis 25th and the two ships are Argosea and Sea Cross 2-apparently 2.5mbbls.

Imran mentioned price of wti-\$10 sts fujaiah	ex ship	-10.00
	sts	0.10(approx)
	generic	1.15(assumes payment 30 days)
	freight(55ws/\$170/rnt)	1.50
	api	-0.40(assume)
	landed usgc	-7.65
	ETA usgc	10th May approx=> June price out

- 1) We could try and buy these bbls basis July
- 2) We should buy the bbls basis 60-70 days since no lc(assume)
- 3) We should try and buy cheaper than \$10
- 4) We should have first refusal on all barrels emanating from al amaya via

Millenium

9/24/2004

TO: PETROLINE FZC
 ATTN: MR. ALI JAFFRI
 FAX: 011-96-265510003

FROM: BAYOIL SUPPLY & TRADING LIMITED

DATE: MAY 19, 2003

REF: OIL STORAGE/PURCHASE PROPOSAL

I. Iraqi crude oil F.O.B. Fujarah Ex vessel Marine Pacific.

We understand Petroline has an agreement with the Ministry of Energy & Minerals (Kingdom of Jordan) to purchase or act as agent for the sale of the storage of crude on the above referenced vessels. Therefore, based on written confirmation that the Jordanian Ministry has interest through Petroline to pursue further the general proposal outlined below, we will be pleased confirm our general interests in the above as follows:

- A. Bayoil is in principle prepared to offer to the Ministry transshipment and floating storage on Bayoil controlled tonnage for a reasonable period of time, based on the market daily rate assessment, provided terms and conditions can be mutually agreed.
- B. The terms of the storage agreement will be for a minimum of 30 days and a maximum of 90 days and at a day rate of \$(USD) 45,000 per day with every 30 day period being paid in advance. Notice of the termination of the storage agreement will be made 20 days in advance of the termination.

The charter party terms for the storage will be as follows:

.....See Below proposed recap.....

- C. The oil will be transferred from the Marine Pacific onto the Bayoil vessel via STS operation (ship-to-ship transfer). The costs of this operation will be for the account of Ministry of Energy and Minerals. If the Ministry would like Bayoil to organize the STS this can be arranged.

D. Based on agreed terms to the above, and in consideration of Bayoil's historical activity as largest shipper and distributor of Iraqi crudes, Bayoil would be further interested in the purchase the crude oil transshipment on the above referenced Bayoil tonnage, under terms and conditions mutually agreed and subject to the crude oil purchase agreement being approved by the U.N. and other authorities (i.e. U.S.), and in conformity with the prevailing laws governing the purchase and sale of Iraqi crude.

Sincerely,
David B. Chalmers, Jr.
President
Bayoil Supply and Trading Limited

Proposed Recap:

Quote

Charterer: Petroline FZC for and on behalf of The Ministry of Energy & Minerals
(Kingdom of Jordan)

Owner: Bayoil Supply and Trading Limited

Vessel: M/T Hellespont Embassy/sub Hellespont Grand

Vessel's description:

NAME	: HELLESPONT EMBASSY	EX NAMES	: EMBASSY
CALLSIGN	: V7AB	CLASS	: ABS
BUILT	: 1976	FLAG	: MARSHALL ISLANDS
SDWT	: 413,012 MT	SDRET	: 22,902 M
LOA	: 365.86 M	BEAM	: 70 M
KTM	: 70.20 M	BCM	: 178.71
TPC	: 224.72	BOW CHOCK	: 450 X 600 MM
GRT	: 199,210	NRT	: 161,946
SCNT	: 194,175	PCNT	: N/A
DERRICK	: 2 X 20 T	P+I CLUB	: UK P+I CLUB
NAT. OFF	: GREEK/PHILIPPINO	NAT. CREW	: GREEK/PHILIPPINO
HEATING	: NO	SBT/CBT	: CBT
IGS	: YES	COW	: YES
COATING	: NO	PUMPS	: 2X9000 + 2X2500 M3/HR
CUB CAP AT 98 PCT EXC SLOPTANKS			: 491,728 CBM
SLOP TANK CAPACITY AT 98 PCT			: 5,539 CBM

Time Charter Agreement

1417

Period: Min 30 days/Max 90 days

Laycan: To be advised

Delivery: Offshore Fujairah

Re-Delivery: Offshore Fujairah

Cargo: 1-2 grades No heat crude(always exclude crude oils emanating from Iran)

Hire: 45,000/day due with every 30-day period being paid in advance
In default of such proper and timely payment:
a) Owners shall notify charterers of such default and charterers shall within 1 day of receipt of such notice pay to Owners full amount due. Failing which Owners will withdraw vessel from service of charterers And commence legal proceeding at Texas Federal Court - United States of America -to recover all monies including, but not limited to, Owner's legal fees. Owners reserve the right to re-visit such damages At a later date should Charterers not comply with spirit of "Hotel Agreement".

Bunkers: Owners to pay for all bunkers consumed.

Trading Area: Arabian Gulf/Red Sea/ and nearby surrounding area excluding Iran and Israel

Cancellation: Charterers shall have the option to cancel the "Hotel Agreement" at any time by given Owners notice of such termination 20 days in advance.

Redelivery: Charterers shall give the owners 30/20/15/12/10/7 days approximate notice of date of redelivery and then 5/4/3/2/1 days definite notice of redelivery.

GARB/LOI: Texas/U.S Law.

Expenses: Owners shall bear all expenses rising directly with the actual storage of Cargo onboard vessel as requested by charterers.

SHIP-TO-SHIP LIGHTERAGE CLAUSE:

Charterers have the option to load and/or discharge and/or lighten the vessel via ship to ship transfer in accordance with OCIMF guidelines and in places where such operations are lawful and customary-Charterers shall bare the cost of such operation unless other agreement is made between Owners and Charterers. All Equipment required to perform a ship to ship lighterage operation -fenders, hoses and any other equipment deemed

necessary by Charterer to be for charterer's account. Owner agrees to allow personnel on board as necessary to the operation, including but not limited to Mooring/Lighting Master. Charterer may leave fenders and other supplied lightering gear alongside and aboard the Vessel between lighterings. Owner agrees to exercise due diligence to protect Charterer's lightering gear from damage while in Vessel's custody.
All lighter vessels.

All time used for charterers account. Any delay due to the Vessel's condition or breakdown or inability of Vessel's facilities or equipment to load or discharge cargo at the rate requested by the lighter or attributable to deficiency of the Vessel, her officers or crew, shall not count as used time.

COW: The vessel will routinely employ crude oil wash(COW) concurrent with the discharge of cargo in accordance with the procedures described in the ICS/OCIMF "Guidelines for tank washing with crude oil" in the absence of prohibition by port or terminal regulations, owner agrees to comply with applicable port and terminal regulations and, as necessary, to submit any advance information of technical data that may be required by local authorities relative to the conduct of cow operations.

Changes to ShellTime 4 Charter Party Form:

In the event of a conflict between these additional terms and clauses and the language of the "ShellTime4" form, these additional terms and clauses shall prevail. The following additional changes are made to the "ShellTime4" C/P form:

Clause 1. "Description and condition of Vessel"
Line 14 add IFO 380 CST RMG 35 and MDO, DMB
Line 14/15 Delete "centistokes" thru to "ACGFO"
Line 15 Delete "CGFO"
Line 20-24 Delete in its entirety

Clause 4. "Period Trading Limits" Line 67 after "(Clause 28)"-delete "including in particular in any part of the world" and insert "trading area as defined on to recap.
Line 68-72 Delete
Line 76 after "afloat." Delete balance of line thru Line 84 "option."

Line 85-86 Delete in its entirety.

Clause 7. "Charterers to provide" Line 97-Delete "Charterers" and insert "Owners".
Delete after "towage" thru line 103.
Under this same clause add " At Master's discretion should vessel be unable to anchor or remain at anchorage at the designated location due to weather conditions, bottoms conditions or any other factor which, in the master's judgement, an unsafe situation-
All bunkers consumed for these same purposes, will be bared by charterers."

Clause 8. "Rate of Hire" Line 105 Insert USD \$45,000

Clause 9. "Payment of Hire" Line 107. Inset the following Owners payment instructions:

BAYOIL Banking details to be advised

Line 109 after "advance", delete "less". Thereafter, continue to delete Lines 110-117.

Line 129-135 Delete

Line 160-179 Delete

Line 183-291 Delete

Line 302-352 Delete

Clause 27. "Exceptions" Line 380-386 Delete

Line 391-410 Delete

Clause 37. "New Jason Clause" delete "1974" and insert/replace with "1994".

Line 463 delete "English Law" and insert "Texas Law"

Line 494-527 Delete

Clause 40. "Export Restrictions". After "and or shipped" insert "including adherence to crude oil purchase under United Nations Resolution including other authorities(i.e U.S) new regulatory Structure always in conformity with prevailing laws governing the Purchase and sale of Iraqi crude".

Clause 41. "Laws and litigation" under this clause delete any reference to English Law including arbitration and replace with "General Average/Arbitration Texas Law-United States law to apply".

Unquote

1420

TO: PETROLINE FZC
ATTN: MR. ALI JAFFRI
FAX: 011-96-265510003

FROM: BAYOIL SUPPLY & TRADING LIMITED

DATE: MAY 22, 2003

REF: OIL STORAGE CONTRACT DATED MAY 22, 2003

We understand Petroline has an agreement with the Ministry of Energy & Minerals (Kingdom of Jordan) to purchase or act as agent for the sale of the storage of crude on the above referenced vessels. Therefore, based on the following contract that the Jordanian Ministry through Petroline has agreed to finalize the general outlined contract below, we are pleased to provide the following fixture recap dated May 22, 2003.

Quote

Charterer: Petroline FZC for and on behalf of The Ministry of Energy & Minerals (Kingdom of Jordan)

Owner: Bayoil Supply and Trading Limited

Vessel: M/T Hellespont Embassy/sub Hellespont Grand

Vessel's description:

NAME	: HELLESPONT EMBASSY	EX NAMES	: EMBASSY
CALLSIGN	: V7AB	CLASS	: ABS
BUILT	: 1976	FLAG	: MARSHALL ISLANDS
SDWT	: 413,012 MT	SDRET	: 22.902 M
LOA	: 365.86 M	BEAM	: 70 M
KTM	: 70.20 M	BCM	: 178.71
TPC	: 224.72	BOW CHOCK	: 450 X 600 MM
GRT	: 199,210	NRT	: 161,946
SCNT	: 194,175	PCNT	: N/A
DERRICK	: 2 X 20 T	P+I CLUB	: UK P+I CLUB
NAT. OFF	: GREEK/PHILIPPINO	NAT. CREW	: GREEK/PHILIPPINO
HEATING	: NO	SBT/CBT	: CBT
IGS	: YES	COW	: YES
COATING	: NO	PUMPS	: 2X9000 + 2X2500 M3/HR
CUB CAP AT 98 PCT EXC SLOPTANKS			: 491,728 CBM
SLOP TANK CAPACITY AT 98 PCT			: 5,539 CBM

Permanent Subcommittee on Investigations

PSI Minority Rpt-FN 266

Hotel/Time Charter Agreement

Period: Min 30 days/Max 90 days

Laycan: To be advised

Delivery: Offshore Fujairah

Re-Delivery: Offshore Fujairah

Cargo: 1-2 grades No heat crude(always exclude crude oils emanating from Iran)
WVNS(within vessel's natural segregation)

ANY TAXES AND OR DUES ON CARGO TO BE FOR CHARTERER'S ACCOUNT AND TO BE SETTLED DIRECTLY BY THEM.

Hire: 45,000/day due with every 30-day period being paid in advance
In default of such proper and timely payment:
a) Owners shall notify charterers of such default and charterers shall within 1 day of receipt of such notice pay to Owners full amount due. Failing which Owners will withdraw vessel from service of charterers And commence legal proceeding at Texas Federal Court - United States of America -to recover all monies including, but not limited to, Owner's legal fees. Owners reserve the right to re-visit such damages At a later date should Charterers not comply with spirit of "Hotel Agreement".

Bunkers: Owners to pay for all bunkers consumed.

Trading Area: Arabian Gulf/Red Sea/ and nearby surrounding area excluding Iran and Israel

Cancellation: Charterers shall have the option to cancel the "Hotel Agreement" at any time by given Owners notice of such termination 20 days in advance.

Redelivery: Charterers shall give the owners 30/20/15/12/10/7 days approximate notice of date of redelivery and then 5/4/3/2/1 days definite notice of redelivery.

GARB/LOI: Texas/U.S Law.

Expenses: Owners shall bear all expenses rising directly with the actual storage of Cargo onboard vessel. as requested by charterers.

IT IS UNDERSTOOD THAT ALL COST RELATED TO THE ACTUAL TRANSFER/PORT FEES AT DESIGNATED PORTS FOR DISCHARGE/LOADING, AND ANY OTHER EXPENSE ARISING FROM SUCH DELIVERY WILL ALWAYS BE FOR CHARTERERS ACCOUNT.

SHIP-TO-SHIP LIGHTERAGE CLAUSE:

Charterers have the option to load and/or discharge and/or lighten the vessel via ship to ship transfer in accordance with OCIMF guidelines and in places where such operations are lawful and customary-Charterers shall bare the full cost of such operation. All Equipement required to perform a ship to ship lighterage operation -fenders, hoses and any other equipment deemed necessary by Charterer to be for charterer's account. Owner agrees to allow personnel on board as necessary to the operation, including but not limited to Mooring/Lighting Master. Charterer may leave fenders and other supplied lightering gear alongside and aboard the Vessel between lighterings. Owner agrees to exercise due diligence to protect Charterer's lightering gear from damage while in Vessel's custody.
All lighter vessels.

All time used for charterers account. Any delay due to the Vessel's condition or breakdown or inability of Vessel's facilities or equipment to load or discharge cargo at the rate requested by the lighter or attributable to deficiency of the Vessel, her officers or crew, shall not count as used time.

COW: The vessel will routinely employ crude oil wash(COW) concurrent with the discharge of cargo in accordance with the procedures described in the ICS/OCIMF "Guidelines for tank washing with crude oil" in the absence of prohibition by port or terminal regulations, owner agrees to comply with applicable port and terminal regulations and, as necessary, to submit any advance information of technical data that may be required by local authorities relative to the conduct of cow operations.

Changes to ShellTime 4 Charter Party Form:

In the event of a conflict between these additional terms and clauses and the language of the "ShellTime4" form, these additional terms and clauses shall prevail. The following additional changes are made to the "ShellTime4" C/P form:

Clause 1. "Description and condition of Vessel"
Line 14 add IFO 380 CST RMG 35 and MDO, DMB
Line 14/15 Delete "centistokes" thru to "ACGFO"
Line 15 Delete "CGFO"
Line 20-24 Delete in its entirety

Clause 4. "Period Trading Limits" Line 67 after "(Clause 28)"-delete "including in particular in any part of the world" and insert "trading area as defined on to recap.
Line 68-72 Delete

Line 76 after "afloat." Delete balance of line thru Line 84 "option."

Line 85-86 Delete in its entirety.

Clause 7. "Charterers to provide" Line 97-Delete "Charterers" and insert "Owners".
Delete after "towage" thru line 103.

Under this same clause add " At Master's discretion should vessel be unable to anchor or remain at anchorage at the designated location due to weather conditions, bottoms conditions or any other factor which, in the master's judgement, an unsafe situation-
All bunkers consumed for these same purposes, will be bared by charterers."

Clause 8. "Rate of Hire" Line 105 Insert USD \$45,000

Clause 9. "Payment of Hire" Line 107. Inset the following Owners payment instructions:

BAYOIL Banking details to be advised

Line 109 after "advance", delete "less". Thereafter, continue to delete
Lines 110-117.

Line 129-135 Delete

Line 160-179 Delete

Line 183-291 Delete

Line 302-352 Delete

Clause 27. "Exceptions" Line 380-386 Delete

Line 391-410 Delete

Clause 37. "New Jason Clause" delete "1974" and insert/replace with
"1994".

Line 463 delete "English Law" and insert "Texas Law"

Line 494-527 Delete

Clause 40. "Export Restrictions". After "and or shipped" insert
"including adherence to crude oil purchase under United Nations
Resolution including other authorities(i.e U.S) new regulatory

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Structure always in conformity with prevailing laws governing the Purchase and sale of Iraqi crude".

Clause 41. "Laws and litigation" under this clause delete any reference to English Law including arbitration and replace with "General Average/Arbitration Texas Law-United States law to apply".





Witness the signature of: Petroline FZC/Mr.Ali Jaffri

Witness the signature of: Bayoil Supply and Trading Limited

Unquote

Jean Johnston

From: john irving [john@l-irving.demon.co.uk]
 Sent: Tuesday, June 10, 2003 5:34 AM
 To: David Chalmers Jr; Bobby Hamblin; Jean Johnston
 Subject: Meeting with the Minister of Energy, Jordan Tuesday 10th June2003

 JORDAN.123 (15 KB)
 embassy (jordan) Jun(03).123 (...
 OFAC Iraq! sanctions Regula...
 embassy Jordan ain suk (jun03)...

Present: JI, AG, ZK, Minister

Location: Minister's office

1) I will get straight into facts.

2) Ship A : Empress des Mer

Minister has contracted these bbls out but has a deadline on the lc of tomorrow morning. This contract is to party X who has told Ministry that bbls will go to MEP.

But he is not hopeful, I think, of getting the lc.

We discussed the following:

ex ship price (base) -7.50
 api -0.44 (we do not know quality on Empress but Embassy is
 29.53/2.8(?)
 % sulphur to be discussed
 means of transportation: sts onto Hellespont Grande (not named in
 discussion)

transaction summary:

The issues are that this cargo lands at about -5.13 basis September including API but not including sulphur
 Please note that the Grande econs are based on 2.5m bbls and not 2.7m bbls-so the benefit will be somewhat higher

Structure of transaction

- a) Oil loads on ship, say for 3 days d1, d2, d3
- b) Bayoil sells September wti each day close of business: broker recap sent to Ministry every day
- c) The Base price for the cargo is the volumetric average price weighted over the loading period
- d) From this price is deducted API on SOMO esc/desc
- e) Before loading Bayoil opens lc for approx value on the day of opening - basically within 24 hours transaction completed Banks allowing
- f) LC is amended at end of loading with final price
- g) Payment day is the day after loading
- h) Since payment is aprox 27 days early then price is further adjusted by $(27/365) * 0.03 * 21.56$ rounded up = 0.05
- i) The 21.56 is close of business platts Sept (29.55) less 7.5 less 0.44 less 0.05 credit

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BAY14-01835

j) Doc LC-issue of docs for negotiating LC-see Jean proposal sent a few days ago for details
(WE NEED TO THINK ABOUT DOC REQUIREMENTS FOR LC -SEE BELOW)

3) SHIP B) Hellespont Embassy TC rate=\$24.5kpd charter commenced 28th May

Embassy finished loading some 24 hours ago (b/l dated 9 th June 2003).

Minister would like to keep these bbls on same ship and re-charter ship to Bayoil at same rate

Proposal would be to take ship at same rate (\$24.5kpd) but lower the fob price accordingly to market for these type of ships

In fact I messed up by saying to Minister that the rate is too high vs current mkt (65ws) rather than against \$18kpd when in fact \$24.5kpd is only 55WS.

I hope he misses this point but I was speaking in expectation which upon subsequent analysis proved to be incorrect. The fact is I have not slept for some time.

At \$24.5kpd the rate is \$1.55/bbl and at \$18kpd the rate is \$1.35/bbl. This is on 375,000mt. Actual quantity loaded = 378,174mt net

I will try and send you fax with loading details on Embassy.

=> fob price is $7.50 + 0.20(1.55 - 1.35) = 7.7$
api 0.44

Presumably the Ministry wants this oil paid for asap as per Express (Ship A)=>

Pricing Trigger d1,d2,d3 as per fixed three days, say when ship leaves Fujairah Bayoil hedges and demonstrates as per Ship A
LC amount is known and paid after these 3 days=> credit cost covering = 0.05 (see above)

=> fob price= $-7.5 - 0.20 - 0.44 - 0.05 = 8.19$
freight 1.55
generic 0.76
comm 0.15 (I have not investigated why it is 15 cents)
landed 5.73 basis September.

4) OFFAC Issues

The Ministry will sell with no guarantees pertaining to sanctions, customs or UN

The above is the Offac doc released on 23rd May 2003 pertaining to sanctions on Iraq petroleum.

Now I am not an expert on this doc but a review of the actual order sections 1-3 inclusive indicates to me that it might be ok. However we have not checked the exception conditions to the order. I do believe we need to solve this issue before we move on.

5) Where are we now.

Minister wants another meeting tonight at 6pm where he hopes we will have two proposals for him (SHIP A and B).

Failing that we can have another meeting at 11am tomorrow.

I told him that we might not want 2 ships at the same time for mkt reasons

The issue with the Embassy I think is more likely than the Grande

We need to amend our proposal (JEAN) and re-send after we have talked and developed strategy

Clearly we can look at Embassy basis Ain Sukhna-so we need to word the re-let to in the appropriate fashion and I need to find out the minimum re-delivery period
These econs are shown in s/s below:

1427

ain sukna	0.48	
sumed	0.31	
sidi-ssp		1.47 (100ws)
generic		0.76
comm	0.15	
total	3.17	
landed		-7.5-0.20-0.44-0.05+3.17=-5.02

This is 70 cents more expensive than round Cape

Timing: 15, say +1+19-July 15th if everything works-> we pick up Aug Sept, say \$1/bbl: if we can find VLCC on/around 25th June ex Sidi.

We would then need to sell 700kbbbls into EU assuming freight on 700kbbbls x-med=175ws (it will perhaps be more expensive)

Basis today's Platts Basrah fob Sidi Kerir for EU is about -4.6 off dated pricing 25th-30 th June=august ip brent +\$0.60/bbl

p/l to EU	cost		income	
	fob	sept wti	sept	august
-1.91				
	cfid	n/a	0.6	0.6
	discount	-8.19	-4.6	3.59
	fuj-ain sukhna	0.48		
-0.48	sumed	0.31		-0.31
	P/L			+1.49

David Chalmers Jr

From: Jean Johnston
Sent: Tuesday, June 10, 2003 6:22 PM
To: John Irving
Cc: David Chalmers Jr
Subject: Jordanian Basrah Barrels

Dear John:

I have attached draft contracts for your review. Please let me have our comments, if any. DBC asks that you do not submit to the Ministry until advised by him.

With reference to your meeting with the Minister tomorrow, please be advised of the following:

1. I have sent you by fax the Security Council Special Report (18 Sept 1990), specifically addressing Jordan's protocol with respect to the purchase of crude oil from Iraq.
2. DBC would like you to obtain following from Ministry:
 1. Original documents issued by SOMO for these crude purchases i.e. Original Bill of Lading, Certificate of Origin, and Q & Q certificate.
 2. Anything that the Minister of Oil can supply you with which supports that the oil was lifted under the guidelines of the UN Security Council Exemption – See special report referenced above. Evidence that the purchase of crude fell under these specifications. What Security Council Agreement was in place at the time of loading?
 3. Any documents in their possession with regard to distribution of this crude to the United States and elsewhere.
3. Following is summary of DBC's conversation with Washington Attorney:
 1. On reading the OFAC Guidelines and Executive Order, he sees no immediate reason as to why we could not import these barrels into the U.S.
 2. His interpretation is, if we buy post sanctions then as oil is now on the world market, no sanctions should apply.
 3. However, needs to know Terms under which Jordanian's acquired the crude – could it be deemed tainted? How did the U.N. view the status of this crude at the time of shipment?

I have also forwarded our attorney a copy of the Security Council Special Report he says we need to know what UN agreement was in place at time of loading. He will also contact OFAC tomorrow a.m.
4. DBC had been trying to contact you with reference to you calling Matt at the State Department to discuss following:
 1. Rules of OFAC, if any, with regard to purchase of these barrels?
 2. As sanctions are now removed imports do not require UN Authorization. If Jordan followed protocol (under above ref. report) in acquiring these barrels no authorization/restriction would be necessary?
 3. Under what conditions would it not be appropriate to buy this oil?
5. Feedback from the Banks. Will require following information:
 1. All original SOMO documentation
 2. Proof of how payment to SOMO was made – CAI only
 3. In lieu of (2) above BNP will accept confirmation that OFAC have no restrictions on these barrels/no import restrictions to the United States
 4. Any documentation from Ministry of Energy that oil is free and clear of any liens, encumbrances, etc.

6/24/2004

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BAY14-01736

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Page 2 of 2

Hopefully above will be of some help for your morning meeting.

I have also faxed of contract offer received here today.

Best regards,

Jean

6/24/2004

BAY14-01737

Jean Johnston

From: john irving [john@j-irving.demon.co.uk]
 Sent: Thursday, June 12, 2003 9:58 AM
 To: David Chalmers Jr; Bobby Hamblin; Jean Johnston
 Subject: Offers submitted to Ministry of Energy Jordan June 12th 2003



JORDANIAN
 RAH CRUDE PURCHRAH



JORDANIAN
 CRUDE PURCH

- 1) Events this morning took quite an unusual turn
- 2) ZK went to check with one of his contacts what "others" were doing (Vitol, Glencore, Taurus etc) -and determined that the interested parties are Vitol, TNK, some Iraqis (alkhwam), the Canadians(see below), Bayoil and others
- 3) During the course of this meeting he got hold of an offer made 11th June from "Canadian Habitat International" based in Abu Dhabi which referred exactly to some of our wording discussed yesterday in the Ministry. In particular we had drummed up this strategic stock issue (basis origin issues) and here came the Canadian offer indicating precisely our wording.
- 4) ZK rang Ministry and got HF(the guy who came into the meeting yesterday) who said that "they were still consulting their lawyers on their response to our Y/N due diligence questions" At the end of this call -when ZK asked HF when our meeting would be HF said that Minister was in meeting and that we had only half an hour left to put in our offer. At that moment-and probably before- we knew that HF was the mole and probably the cause of all the bullshit. The issue was that we were running out of time and we did not know because HF did not tell us-he is promoting others.
- 5) ZK rang alternative info source and determined that Minister was unavailable for discussion and meeting PM and that he (the Minister) wanted our offer.
- 6) Now of course we have not finished our diligence process but feel we are getting pretty close
- 7) Left with no choice but to put in offer on both cargoes as discussed with David previously. Both these offers are subject to us opening lc by cob banking europe tuesday 17th June. The other issue was that we put the offers in thru Minister's secretary (loyal tribe -so ok) and that we know he has received them at the meeting.
- 8) Luckily I had spent some time checking Jean's format and changing some issues as they have developed. I was not planning to do this until after another meeting. So the offers that have gone in are "John Revised 2 Thur" . Now I am certain that they are not perfect but pls check to see if I have got something totally wrong. I do not think so but the main changes are:
 - a) docs for lc
 - b) hedging and pricing on the STS Empress des Mers
 - c) hedging and pricing on Embassy- 1 day
 - d) null en void Tuesday 17th June if no lc
 - e) the inclusion of a sulphur clause basis 10 cents de-escalation above 2.9%.
 The reason for that is that we received a phone call that %S was 3.35% on one of the cargoes. Now this was a surprise -so that is why we put in the mars gradient after 2.9% -basis that was the quality indicated yesterday and before where we had no sulphur clause. In addition ZK was told in another phone call that basis this quality "revision" perhaps we might want to change our price. I do not, at this stage, know the reason for the quality change because "we are not supposed to know". Just learnt that we will receive inspection docs at 7pm tonight.
- 9) The offers went in at 2.50-3.05pm today. It is currently 5pm and the Minister's Meeting with the PM is supposed to last all day (by-laws for election). The next two days are a holiday. We await

Permanent Subcommittee on Investigations
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davidc

From: Khorma [khorma@nol.com.jo]
Sent: Sunday, July 06, 2003 1:13 PM
To: David Chalmers Jr
Cc: Augusto Giangrandi; BAYOIL /john irving; Augusto Giangrandi
Subject: Fw:

Dear David,

I hope all is well with you.

Please consider this message as an official notification of release from responsibility towards the Jordan deal. After considerable efforts restrain myself as a result of my last telephone conversation with John and his last e-mail I have decided to let be known that my honor, reputation in Jordan and integrity goes above anything. Throughout my career I have never had anyone address me or my country with the manner spoken to me, nor has anyone ever hang up on me. Your friendship is far too valuable to loose over business. Therefore, please consider this message as official notice to my release for the Jordan cargo.
However, I will always remain at your disposal any further future assistance you may require of me.
For your reference I spoke to Augusto and gave him full details of the situation of the cargo.

With utmost respect.

Zeid Khorma

9/24/2004

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davide

From: john irving [john@j-irving.demon.co.uk]
Sent: Monday, December 01, 2003 3:22 AM
To: David Chalmers Jr
Subject: Conversation with Sea Giant-draft of follow-up questions following JI/DBC telecon 6pm London time 30th November 2003

Dear David,

Following our telecon of last night here are the proposed questions for Augusto:

QUOTE

Dear Augusto,

Following our conversation on 27th November re: Italy, J and AD I have had a conversation with David. From that latter conversation a number of questions have arisen that are associated with the need for due diligence on the logic of position discovery and to assure that we moving in the correct direction.

1. On Italy I cannot add very much since not familiar with all issues surrounding C and your current discoveries in that direction. My suggestion to you would be that you send an e mail/ fax to David outlining your progress and key points of objectivity as to how the situation currently stands and what you intend to do to move the situation (what ever it is) forward. I cannot say anything else

2. J.

i) The old Empress bbls -we are, as I stated previously, not interested in these bbls (if they are still there) due to customs issues and political uncertainties surrounding these historical bbls and to quality degradation issues

ii) Of course we are interested in the "new" 03 J bbls. Even if cargo size is only 500,000 bbls we are interested.

We have a number of questions on these "new" 03 bbls for J

- a) Has a new allocation been / being given to J by 03?
- b) If so have we seen the draft resolution/ other docs related to this activity?
- c) What assurances have been given to you by Toilet/ new MO?
- d) Has a wording been proposed to you for this 'exclusive agreement'. The exclusive agreement is between the Kingdom of J and B or what?
- e) The 'modus operandi' of Walleed (Toilet right hand man) -has he proposed wording? Are B in this working or is it agency (Augusto) etc?
- f) In order for B to lift these bbls what arrangements have been made for contract exchange? i.e. how is the situation to be developed?
- g) When is this allocation due to commence?

iii) On the issue of the "\$8-12/bbl" oil by train /truck we would need detailed information.

a) It is difficult for us to understand why 03 would/ could want to do this business when international price is in the \$20's. Difficult to rationalise an explanation for this activity

Can you enlighten me as to why this trade should take place-its justification

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iv) Product for crude swap: O3 and J

- a) The character of this swap is available to us now -direct with O3. Certain traders (Projector, Vitol) are already importing LPG and now Iran is importing distillates This is all following the demise of the Halliburton contract. What I am concluding is that J has been offered the same deal.
- b) Have you seen documentary evidence of this? Have we seen any docs that O3 is proposing/accepting this transaction with J?
- c) Why do they (J) need an intermediary company to handle this transaction?
- d) Who has made this request and do we have it in writing?
- e) What is the structure of the transaction and associated credit issues?. Is it a \$ balance budget transaction?
- f) When can this transaction start?
- g) What is the time gap between product export to O3 and crude back?
- h) What products does O3 want and what rateability?
- i) Where does O3 want the products imported? land/sea?
- j) Which arm of O3 is J talking to?

v) MF for crude swap : O3 and J

- a) Obviously this is very confidential and you could not name over the phone the O3 guys present in the meeting
- b) What is the structure of this transaction?
- c) How much \$ has been budgeted for this transaction?
- d) Presumably inside O3 this transaction has the backing of the Coalition and the Council. Do we have evidence of this?
- e) Presumably Toilet is in full knowledge of this and has given his approval. Is there an "assent document"?
- f) Presumably the "assent document" (if it exists) acknowledges the right of the 'newco' to participate in this transaction. Is this the case?
- g) When is this proposed transaction due to start?
- h) The O3 guys present in the meeting: were they in possession of authorisation docs as per (d) above?
- i) Can you let us know quietly who the O3 guys were in the meeting?
- j) Will the newco be a J registered Company?-does it matter?

3) AD

- a) The '40-60' allocation: is there a letter from O3 authorising this entitlement?
- b) The letter from you to AD I understand was just from you to AD and none else. I understand that this letter referred to historical liftings and capabilities. Could you please fax us a copy of this letter
- c) I understand that you are working on the following structure: O3->AD->B-> market
- d) On this basis (see (c)-above) you require bank comfort and refinery contracts (anywhere in world) backing. You mention that this is for the internal comfort of AD in order to prevent "embarrassment down the road". This is strange-since they are currently key requirements of O3 for individual contracts. Therefore I can only think it is for AD to pass on to O3. Am I correct in this point? Obviously the reason for the question is that one must be very selective and careful how refineries are "presented" to O3
- e) Therefore there has been requests made to AD by O3. Do we have a copy of this request?
- f) Who in O3 is AD talking to?
- g) Is the DUB participation part of the same allocation or different. ? If different is the DUB allocation on the same logic? If different are you working with the DUB people as well?
- h) When do O3 want the AD (and DUB if different) allocation to commence?

Augusto, that's the end of these questions which, I am sure you agree, we need to know the answers as we deliberate together on the required strategy

1434

Thanks
Regards
John
UNQUOTE

-----Original Message-----
From: john irving [mailto:john@j-irving.demon.co.uk]
Sent: Thursday, November 27, 2003 4:27 PM
To: 'davidc@bayoil.com'
Subject: Conversation with Sea Giant : November 27th 2003 2-2.30pm London
time

Dear David,

I hope you and your Family are having Happy Thanksgiving

-

Sea Giant rang me.

I told him that you were sorry that you could not ring back-he left a message I understand-but that you were just getting on a plane to California

I guess the conversation can be broken down into 3 areas:

- 1) Italy
- 2) J
- 3) AD

Brief Synopsis

SG is very keen to speak with you on all areas. Conversation very friendly. The push from J and AD seems to be worthy of pursuing with some vigour since the "climate" seems right for this developed "pan arabism". My estimation is that SG cannot push much more forward without our support and, from the below, we have to make a significant number of proposals.

- 1) Italy

Now this does not mean a lot to me -but here goes!

opened up "36,000" files, hair raising conspiracy, fog disappearing to your and his general advantage, a lot of issues now have a solid explanation, clarity being restored, evidence of such a conspiracy against C that a "newspaper editor would pay \$10m for the serial rights", SG met with top lawyers in US, heavy shit against some people-"they would drop their pants" including "a daughter in NY", serious amount of information now known. Plain justice for the 'big man'. Evidence of agenda.

- DBC !!
- i) strengthening of " big man" position-N.B the "big man" is a certain
 - ii) disqualifies some bastards
 - iii) Continue to be professional in 'eye of storm'
 - iv) Events unfolding as per SG predictions
 - v) "Truth in our favour"

1435

=====
Message Printed on 3/4/2003 5:48:07 PM by VRT RefNum:VRT2127807

=====
From/To: ("Millennium" <jsayegh@sbig Holdings.com>)
Msg Recvd/Delivered: 2/28/2003 6:31:32 PM
SUBJ: ARCADIAN CLEARANCE / BAHRAIN
=====

From: "Millennium" <jsayegh@sbig Holdings.com>
To: <largetanker@odingroup.com>
Subject: ARCADIAN CLEARANCE / BAHRAIN
Date: Sat, 1 Mar 2003 01:30:23 +0200
Message-Id: <FC1876CEBD085847B213148B8E7ED4BD340A@hqmail.sbig.com>

ATTN: MICHAL RICHARDS

GOOD EVENING MICHAEL

PLS NOTE THE FOLLOWING:

- ARCADIAN 1
CHARTRS PLEASED TO RECONFRIM THAT DAVID YOUNG CAN PHONE COMMANDER
FRENCH IN THE MORNING AND ASK HIM "IF THE ARCADIAN 1 WHICH HAS JUST
COMPLETED LOADING IRAQI CRUDE AT AL AMAYA FOR ACCOUNT MILLENIUM HAS HIS
PERMISSION TO SAIL ???"

REGARDS

Jamil Sayegh
MILLENIUM Marine Division
Phone +962 6 5608777 ext 355#
Fax +962 6 5623112 or 962 6 5688009
Cell +962 79 6677575

email marine@sbig Holdings.com

Received: from MAIL.sbig.com ([194.165.153.115])
by srvvmrs.odinmarine.com (NAVGV 2.5.2.9) with SMTP id M2003022818312519514
for <largetanker@odingroup.com>; Fri, 28 Feb 2003 18:31:26 -0500
Received: from HQMail.sbig.com ([10.0.0.8]) by MAIL.sbig.com with Microsoft
SMTPSVC(5.0.2195.5329);
Sat, 1 Mar 2003 01:30:23 +0200
Subject: ARCADIAN CLEARANCE / BAHRAIN
MIME-Version: 1.0
Content-Type: text/plain;
charset="us-ascii"
Date: Sat, 1 Mar 2003 01:30:23 +0200
Content-Transfer-Encoding: quoted-printable
Message-ID: <FC1876CEBD085847B213148B8E7ED4BD340A@hqmail.sbig.com>
X-MimeOLE: Produced By Microsoft Exchange V6.0.6249.0
X-MS-Has-Attach:
X-MS-TNEF-Correlator:
From: "Millennium" <jsayegh@sbig Holdings.com>
To: <largetanker@odingroup.com>
Return-Path: jsayegh@sbig Holdings.com
X-OriginalArrivalTime: 28 Feb 2003 23:30:23.0251 (UTC)
FILETIME=[5D841E30:01C2DF81]

----- End of Message -----

Permanent Subcommittee on Investigations
Miscellaneous additional documents
relating to Khor al-Amaya

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=====
Message Printed on 2/11/2003 6:19:26 AM by RL RefNum:RL2093303

From/To: Sayegh, Jamil/SBIG Holdings (private)
Msg Recvd/Delivered: 2/10/2003 5:53:17 PM
ATTN: Jamil Sayegh
SUBJ: Eagle/Millenium - Confidentiality agreement
=====

REF: VRT2093303

FROM: ODIN MARINE, INC. - LARGE TANKER DEPARTMENT
DATE: 2/10/2003
TIME: 5:53:17 PM

ATTN: Jamil Sayegh
SUBJ: Eagle/Millenium - Confidentiality agreement

PLS, FIND ATTACHED LETTER FROM THE OWNERS OF THE M/T "EAGLE" RE
CONFIDENTIALITY AGREEMENT.

BEST REGARDS
ODIN MARINE INC.

Fax: 203-964-8115
Telex: 49682099
E-mail: largetanker(at)odingroup.com

----- End of Message -----

1437

WORLD NAVIGATION LIMITED
147/1, St. Lucia Street,
Valletta, Malta

To: The Ministry of Energy and Mineral Resources
The Hashemite Kingdom of Jordan

Re: EAGLE CP DATE FEB 6TH, 2003

In connection with the "EAGLE/MILLENIUUM" time charter party dated February 6th, 2003, the undersigned has been provided, in confidence, with the following item, all of which constitute secret and confidential information from the Ministry of Energy and Mineral Resource, the Hashemite Kingdom of Jordan.

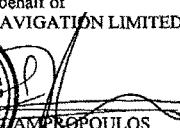
- 1) A letter giving MILLENIUUM the power of attorney from the Ministry of Energy and Mineral resources dated February 6th, 2003 and signed by the Minister, His Excellency Mohammad Batayneh.


The undersigned will utilize the above material and instrument solely for the purpose of warranting the Power of Attorney from the Ministry of Energy to MILLENIUUM.

Owners (WORLD NAVIGATION LIMITED, Valletta, Malta) of the "EAGLE" will not disclose or provide access to the same to any third party (including but not limited to its employees), except on a need to know basis, solely for the purpose of aiding in the consummation of the proposed business and then only on condition that the materials and instruments so disclosed be held in confidence by the party to whom it is disclosed. Owners will take such action as is necessary to ensure that its employees and third parties to whom the confidential information and/or instrument are furnished, are aware of and subscribe to maintenance of this agreement.

All of the materials and instruments, and any and all copies of the same, will be returned to the provider of the confidential information or instruments, upon party's written request. In such event, the information obtained from such materials and instruments will nevertheless be maintained in confidence by the under signed and not disclosed to third parties.

In witness whereof, the undersigned has executed this confidentiality agreement in Athens, Greece, this 8th day of February, 2003.

For and on behalf of
WORLD NAVIGATION LIMITED

DIMITRIS PANIPOULOS
ATTORNEY-IN-FACT



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Page:2

RefNum:2093297

FEB. 10. 2003 5:55PM ODIN MARINE INC

NO. 429 P. 1/1

Millennium for the Trade of Raw Materials
and Mineral Oils Company

الشركة لتجارة المواد الخام والزيوت المعدنية ذ. م. م.

7 February 2003

Michael H. Richards
Odine Marine INC
66 Gate House Road
Stamford, CT 06902
USA

By Facsimile and Courier: +1 203 964 3130


Dear Mr. Richards

Per your request, kindly forward this letter to the owners of M/V Eagle.

"We Millennium for the Trade of Raw Materials and Mineral Oils, for and on behalf of the Ministry of Energy and Mineral resources of the Hashemite Kingdom of Jordan, are assigned to import crude oil from Basrah by sea tankers according to a special protocol and arrangements in line with the United Nations Memorandum of Understanding, hereby undertake the safety of the chartered vessel M/V Eagle and its safe return and that it will not be confiscated due to the type of cargo it will be transporting.

Consequently as a result we furthermore undertake to fully indemnify the Owners of the above named vessel and hold them harmless in association with its operation for whatever reason or consequence in relation with the vessel's operation to/from Basrah whether on ballast or loaded with Iraqi oil.

The charterers of record for the above charter are always to be "Millennium for the Trade of Raw Materials and Mineral Oils Company" on behalf of the Ministry of Energy and Mineral Resources of the Hashemite Kingdom of Jordan.


Ahmed Al-Ramadhan
Vice President & Assistant to the Chairman
Millennium for the Trade of Raw Materials & Mineral Oils
For and on behalf of the Ministry of Energy & Mineral Resources
The Hashemite Kingdom of Jordan

Corporate Representative Office
P. O. Box 93 Amman 11118 - Jordan

Main Tel : + (962 6) 566 8777
Direct Fax: + (962-6) 566 8009

----- End of Message -----

1439

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Message Printed on 2/13/2003 4:02:01 PM by RL RefNum:RL2100760

From/To: (UNKNOWN)
Msg Recvd/Delivered: 2/13/2003 3:48:29 PM
SUBJ:
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TO :DYNACOM TM LTD.
KIND ATTN: CAPT K.PSARAKOS

CC :ODIN MARINE INC.
KIND ATTN: MR BOB LUBBERS

DATE :13.02.2003
FROM :MT EAGLE
VOY :037
MSG:EAG/025/130203

EAGLE/MILLENUM TCP 6TH FEB-2003

SUB:- VOYAGE INSTRUCTIONS

PLS BE ADVISED THAT RECIEVED FOLLOWING VOYAGE INSTRUCTIONS
FROM CHARTERERS BY FAX.

QUOTE:

PRIVATE & CONFIDENTIAL
----- DATE:13 FEB-03 @ 17:15 UTC

CAPT KALEEM

SUBJECT VOYAGE INSTRUCTIONS.

CHARTERERS INSTRUCTIONS FOR THE VOYAGE FROM FUJAIRAH TO
MINA BAKAR ARE AS FOLLOWS:

- 1.DEPART FUJAIRAH ON 14 FEB 2003 AROUND 05:00 UTC STEAM
AT A SPEED OF 12/13 KNOTS.
- 2.PROCEED ON NORMAL NORTHBOUND SAFE COURSE TO MINA BAKR.
- 3.THE U.S. NAVY WILL CALL YOU ON THE WAY IN APPROXIMATE
POSITION 50-60 N.M BEFORE ARRIVAL BAKR SEA PILOT STATION
FOR VESSELS INSPECTION. THEY ARE ALREADY AWARE ABOUT
YOUR PASSAGE AND ITENIRARY AUTHORIZATION IS GRANTED FOR
YOUR SHIP TO PROCEED TO BAKR AND BACK TO FUJAIRAH WITH
THE CARGO LOADED. PLS COOPERATE AS USUAL AND PROVIDE U.S.
NAVY WITH ANY INFORMATION THEY REQUIRE.
- 4.ONCE CLEARD TO RESUME VOYAGE CONTINUE TO MINA BAKR.

Message Continues...

5. REPORT YOUR ETA BY VHF TO MINA BAKR PILOT STATION AS SOON AS PRACTICABLE VSL EXPECTED TO BERTH ON ARRIVAL OTHERWISE ANCHOR AT KHAWR AL KAFKA NORTH ANCHORAGE TILL CALLED BY PILOT.
6. THE TERMINAL TO LOAD AT COULD BE KHOR OMA YEH OR BAKR SEA ISLAND:
FOLLOW LOCAL AUTHORITY INSTRUCTIONS.
7. IF AT MINA BAKR, YOU ARE ASKED (I REPEAT: IF YOU ARE ASKED) FOR LOADING AUTHORIZATION INFORM THEM THAT A SPECIAL AUTHORIZATION TO LOAD IS GRANTED TO CHARTERERS NAMED ABOVE.
8. THE AGENT AT BAKR ARE MESSRS GENERAL ENTERPRISE FOR MARITIME AGENCIES HOWEVER TENDER N.O.R. BY E-MAIL OR FAX TO US.
9. YOU WILL LOAD CRUDE OIL, 1 GRADE, UP TO MAXIMUM SHIP'S CAPACITY ALLOWING SAFE UNDER KEEL CLEARANCE. FOR THE MAX DRAFT / TRIM ALLOWED PLS CHECK WITH PORT AUTHORITY AT THE TERMINAL.
10. WHEN LOADING COMPLETED, PROCEED TO FUJAIRAH.
11. FOR YOUR RETURN VOYAGE, SAME ARRANGEMENTS MENTIONED UNDER 3) ABOVE APPLY.
12. REPORT BY PHONE/FAX AS APPROPRIATE AT FOLLOWING.
- a DEPART FUJAIRAH + ROB
 - b CLEARANCE TO RESUME NORTHBOUND VOYAGE, BY PHONE.
 - c SECURING AT TERMINAL + ROB.
 - d COMMENCEMENT OF LOADING, BY PHONE.
 - e COMPLETION OF LOADING & DEP MINA BAKR + ROB.
 - f CLEARANCE TO RESUME SOUTHBOUND VOYAGE BY PHONE.
 - g ARRIVAL FUJAIRAH + ROB.
- NOTE: FOR WRITTEN COMMUNICATIONS. PREFERABLY EMAIL OTHERWISE BY FAX.
13. UPON LOADING COMPLETION, MASTER IS AUTHORIZED TO SIGN A RECEIPT FOR THE QUANTITY OF CARGO LOADED.
14. MASTER AND ALL ADDRESSEES ARE REQUIRED TO MAINTAIN THE CONTENT OF THIS MESSAGE AS HIGHLY CONFIDENTIAL.

Message Continues...

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RefNum:2100760

IMPORTANT NOTE: APART FROM CARGO WORKS AND MINIMUM
NORMAL ROUTINE SHIPPING FORMALITIES, MASTER TO ENSURE
THAT NO INFORMATION OF ANY KIND IS GIVEN TO ANY PERSON
///REPEAT ANY PERSON /// AT THE LOADING PORT WITH REGARD
TO ARRANGEMENTS MADE OR MENTIOND HERE ABOVE.

FOR MASTER'S THE SPECIFIC GRAVITY IS 0.86 AND API Gr. IS 32.9
APPROX.

SHOULD YOU HAVE ANY QUERY AT ANY TIME DONOT HESITATE TO
CALL
ME ON MOBILE +963 79 6677575 OR OFFICE + 962 6 5608777 EXT 355#.

BREGARDS
Capt Jamil SAYEGH

MARINE & OIL OPERATIONS MANAGER.

UNQUOTE:

ALL ABOVE RECIEVED BY FAX TWO TIMES, 1ST TIME WITHOUT
SIGNATURE
2ND FAX SAME BUT WITH SIGNATURE.

THANKS & BEST REGARDS
MASTER

----- End of Message -----

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Message Printed on 2/18/2003 8:13:34 AM by RL RefNum:RL2105844

From/To: (UNKNOWN)
Msg Recvd/Delivered: 2/18/2003 6:29:31 AM
SUBJ: Eagle

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TO :MILLENNIUM FOR THE TRADE OF RAW MATERIAL & MINERAL OILS.
KIND ATTN: CAPT JAMIL SAYEGH.

TO :DYNACOM TM LTD.
KIND ATTN: CAPT K.PSARAKOS

CC :ODIN MARINE INC.
KIND ATTN: MR BOB LUBBERS

DATE :18.02.2003
FROM :MT EAGLE
VOY :037
MSG:EAG/060/180203

EAGLE/MILLENNIUM TCP 6TH FEB-2003

SUB:- VSL AWAITING BERTH AVAILABILITY

PLS BE ADVISED THAT VSL ARRIVED ALBAKR TERMINAL
ANCHORAGE"B" AND AWAITING
BERTHING VAILABILITY AS FOLLOWS:

16.02.03 / 0536 HRS LT END OF SEA PASSAGE,
" / 0536 " " ARRIVED KHAWRAL KAFKA PT.
" / 0536 " " NOR TENDER.
" / 0536 " " FREE PRATIQUE REQUESTED
" / 0830 " " VSL ANCHORD AT KHAWRAL KAFKA ANCHORAGE"B".
" / 0830 " " ALBAKR TERMINAL & PILOT INFORMED.
NO BERTHING PROSPECTUS TODAY.
" / 0930 " " CHARTERERS CONTACTED MASTER BY PHONE,
CONFIRMED THAT HAVE RECIEVED N.O.R. & CHRTRR
EXPECTING VSL BERTHING ON 17TH FEB-03.
16.02.03 / 1200 " " VSL AWAITING BERTH AVAILABILITY/
FREE PARATIQUE NOT GRANTED YET.
17.02.03 / 1200 " " VSL AWAITING BERTH AVAILABILITY & FREE
PARATIQUE.
17.02.03 / 1415 " " VSL CONTACTED AL-BAKR TERMINAL, REPLIED
NO BERTHING PROSPECTUS TODAY.
18.02.03 / 1000 " " VSL CONTACTED AL-BAKR TERMINAL, REPLIED
NO BERTHING PROSPECTUS FOR TODAY.
18.02.03 / 1115 " " CHARTERERS CONTACTED VSL BY PHONE, ASKED
QNTY
TO LOAD, QNTY GIVEN, CHARTERERS INSTRUCTED

Message Continues...

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ReINUM:2105844

THE VSL TO BE READY SINCE BERTHING NOW ASA
ONE VSL "ARGOSEA" WILL COME OUT THEN WE WILL
BERTH ON TERMINAL "KHAWRAL AL-AMAYA".
VSL IS READY.

18.02.03 / 1200 " " VSL AWAITING BERTHING AVAILABILITY & FREE
PARATIQUE.

=====
THANKS & BEST REGARDS
MASTER

----- End of Message -----

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RefNum:2114143

<Chartering@sberries.com>
To: "ODIN MARINE INC." <largetanker@odingroup.com>
Subject:
Date: Fri, 21 Feb 2003 20:57:12 +0200
Message-Id: <OFB5C5F9A9.9051CD6C-ONC2256CD4.0067E0A1@internal.net>

External Recipients

Internal Recipients

External Recipients

Internal Recipients

To: Chartering@sberries.com

cc:

bcc:

Subject

:

Cabinet

Distributed To

(s):

Chartering@sberries.com

From Shipping Berries S.A.

To Messrs. Odin Marine Inc.
Largetanker@odingroup.com

Friday, February 21, 2003

Re: M/T EAGLE TCP Millenium dated 6 February 2003

Dear Sirs:

We refer to our telephone conversation today at 1800 hours Athens time and your email message sub ref: RL2113610 of 6 Feb 2003.

You advise "that the Cargo which is presently being loaded onto the M/T Eagle is potentially cargo that is not cargo that complies with UN Sanctions and therefore may be illegal cargo".

When you approached us with this possible fixture you represented to us that the vessel was being time-chartered by your clients ? Millenium For the Trade of Raw Materials and Mineral Oils who were acting on behalf of the Ministry of Energy and Mineral Resources of the Hashemite

Message Continues...

Kingdom of
Jordan, pursuant to power of attorney from the Ministry. Moreover,
you
represented to us that the lifting of the cargo from Iraq was
pursuant to
and compliant with the sanctions regime and controls of the United
Nations
Organization. It is also a fundamental condition of the charterparty
that
the vessel shall be employed by the charterers in lawful trades in
lifting
of lawful cargoes. These are warranties which you made since you had
the
direct contacts with the charterers, and their principals. Of
course, the
vessel owners relied on your warranties.

When the vessel arrived at the area which is controlled by the naval
forces
of the states enforcing the UN sanctions the vessel was requested by
same
to identify the charterers on whose behalf she was going to load and,
after providing this information, she was cleared to proceed.

At this time the vessel has nearly completed loading and she is
expected to
top up soon.
Since she is time chartered she will need sailing instructions
regarding
her destination and orders for the delivery of the cargo. These
instructions must come through you from the time charterers who, in
the
last message, which you just relayed to us with your reference
"VRT2113953"
assure owners that " the ships are granted safe passage in and out [of
Iraq] by the UN Naval Forces".

However, you advise that it ".may be appropriate for the
Master/Owners of
the vessel to contact the local coalition forces /escorts and advise
same
of the situation and request any further advise which the authorities
may
provide".

Your company is the only channel of communications Owners have with
the
time charterers ,and they can only seek instruction from Odin Marine
Inc.
Moreover, since you are located a lot closer to New York, which is the
center of the United Nations Organization, in one of the principal
countries involved in the enforcement of the UN sanctions Owners
request,
indeed demand, of you to liaise with the proper and competent
authorities
of both the UNO and the USA and obtain from them the necessary
instructions, clearances, directions and information about what the
vessel
needs to do in order to safely proceed out of Iraq. You are in a
much
better position than Owners to explain matters since you have the
contacts
with the time charterers. Of course Odin must also provide the
Charterers'
sailing instructions.

As the vessel is due to complete loading during the weekend you should
send
us by email whatever instructions you have for the vessel.

Please note well that the safety and security of the crew and the
vessel

Message Continues...

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Re: NUM: 2114143

are, in the circumstances, yours and the charterers responsibility,
and the
vessel owners will hold you and the time charterers responsible for
any
loss, damage or delay.

Best Regards

Shipping Berries S.A.

Received: from hermes.gatewaynet.com ([217.19.69.34])
by srvmrs.odinmarine.com (NAVGW 2.5.2.9) with SMTP id
M2003022113544019538
for <largetanker@odingroup.com>; Fri, 21 Feb 2003 13:54:41 -0500
Received:
by Chartering@sberries.com (8.12.6/8.12.1) with ESMTTP id
hlLlisdM9021249
for <largetanker@odingroup.com>; Fri, 21 Feb 2003 20:54:39 +0200
(EET)
From: "Chartering Dept. of Shipping Berries S.A."
<Chartering@sberries.com>
Reply-To: "Chartering Dept. of Shipping Berries S.A."
<Chartering@sberries.com>
To: "ODIN MARINE INC." <largetanker@odingroup.com>
Date: Fri, 21 Feb 2003 20:57:12 +0200
Subject:
X-Priority: 1 (High)
Message-ID: <OFB5C5F9A9.9051CD6C-ONC2256CD4.0067E0A1@internal.net>
X-MIMETrack: Serialize by Router on hermes/hermes(Release 5.0.11
|July 24, 2002) at 02/21/2003
08:54:39 PM
MIME-Version: 1.0
Content-type: text/plain; charset=iso-8859-1
Content-transfer-encoding: quoted-printable

Fax: 203-964-8115
Telex: 49682099
E-mail: largetanker(at)odingroup.com

----- End of Message -----